

Byron-Bethany Irrigation District MEETING OF THE BOARD OF DIRECTORS

Video Conference Board Meeting Tuesday, December 14, 2021 9:00 A.M. RUSSELL KAGEHIRO President Division IV

> TIM MAGGIORE Vice President Division III

LARRY ENOS, JR Director Division I

MARK MAGGIORE Director Division II



AGENDA
RESCHEDULED
REGULAR MEETING
Video Conference Meeting
Of the Board of Directors
Tuesday, December 14, 2021
9:00 AM

Call-in Information:

Meeting ID: Join Zoom Meeting https://us02web.zoom.us/j/8458078863

Meeting ID: 845 807 8863 Call In Number 1-669-900-6833,,8458078863#

NOTE: In accordance with the Government Code Section 54953(e) and Resolution 2021-21, the Board of Directors and staff will be participating in this meeting remotely from multiple locations. Members of the public are encouraged to use the call-in number, which will allow them to fully participate in the meeting without having to be present in person. If members of the public have any problems using the call-in number during the meeting, please contact the District office at 209-835-0375.

Call to Order/Roll Call.

Consider Corrections to the Agenda of Items, as authorized under Government Code Section 54950 et seq.

Opportunity for Public Comment – Any member of the public may address the Board concerning any matter not on the agenda, but within the Board's jurisdiction. Public comment is limited to no more than three minutes per person.

CONSENT CALENDAR

The following items are expected to be routine and non-controversial and can be acted on in one consolidated motion as recommended or may be removed from the Consent Calendar and separately considered at the request of any person.

- Approve Meeting Minute Summaries through November, 2021.
- 2. Accept Treasurer's Reports through November, 2021.
- 3. Approve Check Register through November, 2021.
- Adopt Resolution 2021-22 authorizing remote teleconference meetings in accordance with Government Code Section 54953(e).

CHARLES TUSO Director Division V

TOM PEREIRA Director Division VI

JACK ALVAREZ Director Division VII

RICK GILMORE General Manager Secretary

ACTION CALENDAR

- 5. Adopt Resolution 2021-23 adopting the Tracy Subbasin Groundwater Sustainability Plan.
- 6. Adopt Resolution 2021-24 adopting the East Contra Costa Subbasin Groundwater Sustainability Plan.
- 7. Approve and authorize execution of Amendment No. 1 to the Memorandum of Agreement for the development of the Tracy Subbasin Groundwater Sustainability Plan.
- 8. Approve and authorize execution of the Second Amendment and Restated Memorandum of Understanding regarding the implementation of a Groundwater Sustainability Plan for the East Contra Costa Subbasin.

REPORTS

General Manager General Counsel Directors

CLOSED SESSION

- 9. Conference with General Counsel Anticipated Litigation pursuant to Paragraph (2) or (3) of Subdivision (d) of Government Code Section 54956.9 1 potential cases.
- Conference with General Counsel Existing litigation pursuant to Section 54956.9, subdivision (d):
 (A) Byron-Bethany Irrigation District v. State Water Resources Control Board, Superior Court of California, County of Santa Clara Case No. 1-15-CV-285182 (6th District Court of Appeal Case No. H047927)

OPEN SESSION

Report from Closed Session, if any, as required by Government Code Section 54957.1.

ADJOURNMENT

AGENDA ITEM NO: 1

RUSSELL KAGEHIRO President Division IV

> TIM MAGGIORE Vice President Division III

LARRY ENOS, JR Director Division I

MARK MAGGIORE Director Division II



CHARLES TUSO Director Division V

TOM PEREIRA Director Division VI

JACK ALVAREZ Director Division VII

RICK GILMORE General Manager Secretary

AGENDA RESCHEDULED REGULAR MEETING & WORKSHOP Video Conference Meeting Of the Board of Directors Friday, November 19, 2021

Call-in Information:

10:00 AM

Meeting ID: Join Zoom Meeting https://us02web.zoom.us/j/8458078863

Meeting ID: 845 807 8863 Call In Number 1-669-900-6833.,8458078863#

The Board of Directors of the Byron-Bethany Irrigation District convened at approximately 9:58 a.m. This meeting was held via teleconference in accordance with the Governor's Executive Order (N-29-20) and the declared State of Emergency as a result of the threat of COVID-19, with President Kagehiro presiding.

CALL TO ORDER - ROLL CALL 9:58 a.m.

(In Attendance, Alvarez, Enos, Kagehiro, T. Maggiore, Pereira, Tuso; Absent: M. Maggiore)

ACTION CALENDAR

1. Adopt Resolution 2021-21 authorizing remote teleconference meetings in accordance with Government Code Section 54953(e).

RESOLUTION NO. 2021-21

A RESOLUTION OF THE BOARD OF DIRECTORS OF BYRON-BETHANY IRRIGATION DISTRICT AUTHORIZING REMOTE TELECONFERENCE MEETINGS IN ACCORDANCE WITH GOVERNMENT CODE SECTION 54953(e)

WHEREAS, Byron-Bethany Irrigation District (District) recognizes the importance of transparency and clear communication in government, and is committed to full compliance with the letter and spirit of the Ralph M. Brown Act (Gov. Code, §§ 54950 – 54963) (hereinafter "Brown Act"); and

WHEREAS, all meetings of the District's Board of Directors are open and public, as required by the Brown Act, so that any member of the public may attend and participate; and

WHEREAS, the Brown Act, (Gov. Code, § 54953, subd. (e)), allows members of a legislative body to participate in meetings remotely, without compliance with the requirements of Government Code section 54953, subdivision (b)(3), if a state of emergency is proclaimed pursuant to Government Code section 8625 and state or local officials have imposed or recommended measures to promote social distancing, or meeting in person would present imminent risks to the health and safety of attendees; and

WHEREAS, on March 4, 2020 Governor Gavin Newsom proclaimed a State of Emergency to exist in the State of California as a result of the threat of COVID-19; and

WHEREAS, COVID-19 cases and hospitalizations continue to increase in Contra Costa County due primarily to the Delta variant of the virus that causes COVID-19, which is more transmissible than prior variants, may cause more severe illness, and that even fully vaccinated individuals can spread to others; and

WHEREAS, the District wishes to authorize remote teleconference meetings pursuant to Government Code section 54953(e).

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of Byron-Bethany Irrigation District as follows:

- The Recitals set forth above are true and correct and are incorporated into this Resolution by this reference.
- 2. The Board of Directors does hereby find that a State of Emergency was proclaimed by Governor Gavin Newsom pursuant to Government Code section 8625 on March 4, 2020 and remains active.
- 3. The Board of Directors does hereby find that given the continued increase of COVID-19 cases and hospitalizations in Contra Costa County due to the Delta variant, conditions exist which pose imminent risks to the health and safety those attending meetings of the District's Board of Directors.
- 4. The General Manager and staff are hereby authorized and directed to take all actions necessary to carry out the intent and purpose of this Resolution including, conducting open and public meetings in accordance with Government Code section 54953, subdivision (e), and other applicable provisions of the Brown Act.
- 5. This Resolution shall take effect immediately upon its adoption and shall be effective until the earlier of (i) December 19, 2021, or (ii) such time as the Board of Directors adopts a subsequent resolution in accordance with Government Code section 54953, subdivision (e)(3), to extend the time during which the Byron-Bethany Irrigation District Board of Directors may continue to meet remotely without compliance with the requirements of Government Code section 54953, subdivision (b)(3).

PASSED, APPROVED, AND ADOPTED at a rescheduled regular meeting of the Board of Directors of Byron-Bethany Irrigation District on November 19, 2021 by the following vote:

Ayes: ALVAREZ, ENOS, KAGEHIRO, M.MAGGIORE, T.MAGGIORE, PEREIRA, TUSO

M/S/C (T. Maggiore/Enos) Vote: (Ayes: Alvarez, Enos, Kagehiro, T. Maggiore, Pereira, Tuso; Noes: 0; Absent: M. Maggiore; Abstain: 0): Adopt the Resolution 2021-21 authorizing remote teleconference meetings in accordance with Government Code Section 54953(e).

CLOSED SESSION - 10:01 a.m.

Conference with General Counsel – Existing litigation pursuant to Section 54956.9, subdivision (d):

 (A) Byron-Bethany Irrigation District v. State Water Resources Control Board, Superior Court of California, County of Santa Clara - Case No. 1-15-CV-285182 (6th District Court of Appeal – Case No. H047927)

OPEN SESSION - 10:14 a.m.

Report from Closed Session, if any, as required by Government Code Section 54957.1. President Kagehiro returned to Open Session with nothing to report.

WORKSHOP 11:08 a.m.

3. Review Groundwater Sustainability Plans for the East Contra Costa and Tracy Sub basins.

Greg Young and Nick Janes outlined the Groundwater Sustainability Plans for both the East Contra Costa and Tracy Sub-basins.

ADJOURNMENT - 11:09 a.m.

Submitted on November 30, 2021

Approved on December 14, 2021

Ms. Kelley Geyer, Deputy Secretary

Mr. Russell Kagehiro, President

ATTENDANCE

Directors Present:

Russell Kagehiro Division V
Charles Tuso Division VI
Tim Maggiore Division III
Larry Enos Division I
Tom Pereira Division VI
Jack Alvarez Division VII

Directors Absent:

Mark Maggiore Division III

Staff/Consultants/Present:

Rick Gilmore, General Manager Kelley Geyer, AGM/Director of Admin Michael Vergara, SSD Law

Michael Vergara, SSD Law Alyson Ackerman, SSD Law Aaron Ferguson, SSD Law

 $Nick\ Janes,\ JCOMM,\ Public\ Affairs$

Greg Young, Tully & Young

AGENDA ITEM NO: 1

RUSSELL KAGEHIRO President Division IV

> TIM MAGGIORE Vice President Division III

LARRY ENOS, JR Director Division I

MARK MAGGIORE Director Division II



MINUTE SUMMARY

AGENDA RESCHEDULED REGULAR MEETING Video Conference Meeting Of the Board of Directors Wednesday October 20, 2021 9:00 AM

Call-in Information:

Meeting ID: Join Zoom Meeting https://us02web.zoom.us/j/8458078863

Meeting ID: 845 807 8863 Call In Number 1-669-900-6833,,8458078863#

The Board of Directors of the Byron-Bethany Irrigation District convened at approximately 9:58 a.m. This meeting was held via teleconference in accordance with the Governor's Executive Order (N-29-20) and the declared State of Emergency as a result of the threat of COVID-19, with President Kagehiro presiding.

CALL TO ORDER - ROLL CALL 9:01 a.m.

M/S/C (Pereira/T. Maggiore) Vote: (Ayes: Alvarez, Kagehiro, M. Maggiore, T. Maggiore, Pereira, Tuso; Noes: 0; Absent: Enos; Abstain: 0): Adopt the Agenda

CONSENT CALENDAR

The following items are expected to be routine and non-controversial and can be acted on in one consolidated motion as recommended or may be removed from the Consent Calendar and separately considered at the request of any person.

- Approve Meeting Minute Summaries through September 2021
- Accept Treasurer's Reports through September 2021.
- 3. Approve Check Register and Purchase Journal through September 2021.
- 4. Adopt Resolution 2021-20 authorizing remote teleconference meetings in accordance with Government Code Section 54953(e).

M/S/C (Pereira/T. Maggiore) Vote: (Ayes: Alvarez, Kagehiro, M. Maggiore, T. Maggiore, Pereira, Tuso; Noes: 0; Absent: Enos; Abstain: 0): Adopt the Consent Calendar

CHARLES TUSO Director Division V

TOM PEREIRA Director Division VI

JACK ALVAREZ Director Division VII

RICK GILMORE General Manager Secretary

REPORTS

General Manager/Nick Janes, JCOMM gave the Board an update that the GSP was finalized in the East Contra Costa Sub-basin; and that the District would have a workshop to review and prepare to adopt the GSP at the December meeting for submission to Department of Water Resources (DWR) by January 31, 2022. Additionally, the District estimates the cost to operate these GSA plans to be \$100K annually. General Manager indicated to the Board that the District has control of one-well located near the Tracy airport.

General Counsel, indicated that the State Water Resources Control Board (SWRCB) were to conduct a workshop regarding the latest methodology on water unavailability. Additionally, stated the Delta Water Master stated likely no 2022 Water.

Directors, President Kagehiro requested staff to Capital Improvement Projects (CIP) for the West Side Service Area. And General Manager indicated that the District short Operations personnel, and was very hard to compete with \$18.00 per hour McDonalds and In-N-Out Burger COVID-19 hourly rates. Director Tuso to increase hourly rates.

CLOSED SESSION - 9:26 a.m.

- Conference with General Counsel Anticipated Litigation pursuant to Paragraph (2) or (3) of Subdivision (d)
 of Government Code Section 54956.9 1 potential case.
- Conference with General Counsel Existing litigation pursuant to Section 54956.9, subdivision (d):

 (A) Byron-Bethany Irrigation District v. State Water Resources Control Board, Superior Court of California, County of Santa Clara Case No. 1-15-CV-285182 (6th District Court of Appeal Case No. H047927)

OPEN SESSION - 9:37 a.m.

Report from Closed Session, if any, as required by Government Code Section 54957.1. President Kagehiro returned to Open Session with nothing to report.

ADJOURNMENT - 9:46 a.m.

Submitted on November 11, 2021 Approved on December XX, 2021

Ms. Kelley Geyer, Deputy Secretary

Mr. Russell Kagehiro, President

ATTENDANCE

Directors Present: Staff/Consultants/Present:

Russell Kagehiro Division V Rick Gilmore, General Manager
Charles Tuso Division VI Kelley Geyer, AGM/Director of Admin
Tim Maggiore Division III Michael Vergara, SSD Law

Michael Vergara, SSD Law
Mark Maggiore Division II Alyson Ackerman, SSD Law
Tom Pereira Division VI Nick Janes, JCOMM, Public Affairs

Jack Alvarez Division VII

Directors Absent:

Larry Enos Division I

BYRON BETHANY IRRIGATION DISTRICT Treasurer's Monthly Report of Investments as of November 2021 Unaudited For Management Purposes Only

Investment	Transfer Account (1010A)	Transfer Account (1010C)	Transfer Account (1010D)	Payroll Account (1011A)	Investment Acct (1003)	Investment Acct (1003A)	Investment Acct (1017)	Petty Cash (1080)	
Institution	CVCB Muni	OVCB Muni	OVCB Liquidity Plus	OVCB Payroll	LAIF	LAIF Construction	Comerica JPMorgan Chase	On-Hand	Total
Interest Rate	0.20%	0.100%	0.100%	0.100%	0.24%	0.24%	1.00%		
Maturity							04/30/29		
Portfolio							1.04%		1.04%
Beginning Balance	\$1,023,724.90	\$600,001.00	\$13,393,607.57	\$0.00	\$1,951,710.82	\$4,913,000.00	\$230,974.81	\$200.00	\$22,113,219.10
Activity	\$0.00	(\$1,033,154.33)		(\$98,287.38)	\$0.00	\$0.00	\$0.00	\$0.00	(\$1,479,165.99)
Deposits	\$168.28	\$1,033,154.33	\$632,530.26	\$98,287.38	\$0.00	\$0.00	\$1,580.18	\$0.00	\$1,765,720.43
CLOSING BALANCE	\$1,023,893.18	\$600,001.00	\$13,678,413.55	\$0.00	\$1,951,710.82	\$4,913,000.00	\$232,554.99	\$200.00	\$22,399,773.54
RESERVES								Account Code	Total
The above investments i	nclude the following Res Insurance/SIR Rese							GL 3103	\$105,000.00
	Rolling Stock Repla							GL 3105	\$100,000.00
	Construction Equipm		Reserve					GL 3106	\$100,000.00
	Groundwater Manag							GL 3107	\$200,000.00
	OME & GA Reserve							GL 3110	\$2,933,249.64
	Mountain House Infi		omont						40 000 000 00
	Mountain House inii	rastructure Replac	ement					GL 3123	\$2,000,000.00
	CVP Service Area C		177117773000					GL 3123 GL 3122	
	CVP Service Area C PERS Contribution	Capital Improveme	nt					GL 3122 GL 3117	\$50,000.00 \$500,000.00
	CVP Service Area C PERS Contribution Capital Improvemen	Capital Improveme	nt					GL 3122 GL 3117 GL 3102	\$50,000.00 \$500,000.00 \$1,476,085.52
	CVP Service Area C PERS Contribution C Capital Improvement Legal Reserve	Capital Improveme Contingency It Plan - Ten year	nt					GL 3122 GL 3117 GL 3102 GL 3100	\$50,000.00 \$500,000.00 \$1,476,085.52 \$1,000,000.00
	CVP Service Area C PERS Contribution of Capital Improvement Legal Reserve 2017 Series Debt Pa	Capital Improveme Contingency at Plan - Ten year ayment Reserve	nt CIP Plan					GL 3122 GL 3117 GL 3102 GL 3100 GL 2851	\$2,000,000.00 \$50,000.00 \$500,000.00 \$1,476,085.52 \$1,000,000.00 \$1,600,000.00
	CVP Service Area C PERS Contribution C Capital Improvement Legal Reserve	Capital Improveme Contingency at Plan - Ten year ayment Reserve	nt CIP Plan					GL 3122 GL 3117 GL 3102 GL 3100	\$50,000.00 \$500,000.00 \$1,476,085.52 \$1,000,000.00 \$1,600,000.00 \$1,000,000.00
TOTAL RESERVES	CVP Service Area C PERS Contribution of Capital Improvement Legal Reserve 2017 Series Debt Pa	Capital Improveme Contingency at Plan - Ten year ayment Reserve	nt CIP Plan					GL 3122 GL 3117 GL 3102 GL 3100 GL 2851	\$50,000.00 \$500,000.00 \$1,476,085.52 \$1,000,000.00 \$1,600,000.00
TOTAL RESERVES	CVP Service Area C PERS Contribution of Capital Improvement Legal Reserve 2017 Series Debt Pa	Capital Improveme Contingency at Plan - Ten year ayment Reserve	nt CIP Plan					GL 3122 GL 3117 GL 3102 GL 3100 GL 2851	\$50,000.00 \$500,000.00 \$1,476,085.52 \$1,000,000.00 \$1,600,000.00 \$1,000,000.00

UNDESIGNATED RESERVES

\$11,335,438.38

^{*} No investments were made pursuant to Subdivision (I) of Section 53601, 53601.1, and Subdivision (I) Section 53635 of the Government Code.

^{**} All investments were made in accordance with the Treasurer's annual statement of investment policy and Board instruction.

^{***} The amounts and maturities of the investments will enable the District to fund its cash flow requirements during the next six months (Gov't Code Sec. 53646 (b) (3)).

BYRON BETHANY IRRIGATION DISTRICT Treasurer's Monthly Report of Investments as of October 2021 Unaudited For Management Purposes Only

Investment	Transfer Account (1010A)	Transfer Account (1010C)	Transfer Account (1010D)	Payroll Account (1011A)	Investment Acct (1003)	Investment Acct (1003A)	Investment Acct (1017)	Petty Cash (1080)	
Institution	CVCB Muni	OVCB Muni	OVCB Liquidity Plus	OVCB Payroll	LAIF	LAIF Construction	Comerica JPMorgan Chase	On-Hand	Total
Interest Rate	0.24%	0.100%	0.100%	0.100%	0.24%	0.24%	1.00%		
Maturity							04/30/29		
Portfolio							1.04%		1.049
Beginning Balance	\$1,023,517.39	\$600,001.00	\$14.057,000.97	\$0.00	\$1,951,710.82	\$4,913,000.00	\$230,974.81	\$135.56	\$22,776,340.55
Activity	\$0.00	(\$1,206,935.34)	(\$837,958.06)		\$0.00	\$0.00	\$0.00	\$0.00	(\$2,162,937.81)
Deposits	\$207.51	\$1,206,935.34	\$174,564.66	_	\$0.00	\$0.00	\$0.00	\$64.44	\$1,499,816.36
CLOSING BALANCE	\$1,023,724.90	\$600,001.00	\$13,393,607.57	\$0.00	\$1,951,710.82	\$4,913,000.00	\$230,974.81		\$22,113,219.10
RESERVES								Account Code	Total
RESERVES The above investments in	nclude the following Res	serves:							Total
A CONTRACTOR OF THE PARTY OF TH	nclude the following Res								
A CONTRACTOR OF THE PARTY OF TH	Insurance/SIR Rese Rolling Stock Repla	erve acement Reserve						Code	\$105,000.0
A CONTRACTOR OF THE PARTY OF TH	Insurance/SIR Rese	erve acement Reserve	t Reserve					Code GL 3103	\$105,000.0 \$100,000.0
A CONTRACTOR OF THE PARTY OF TH	Insurance/SIR Resi Rolling Stock Repla Construction Equip Groundwater Mana	erve acement Reserve ment Replacemen gement Program	t Reserve					GL 3103 GL 3105 GL 3106 GL 3107	\$105,000.0 \$100,000.0 \$100,000.0 \$200,000.0
	Insurance/SIR Resure Rolling Stock Replation Construction Equiping Groundwater Mana OME & GA Reserve	erve acement Reserve ment Replacemen gement Program e						GL 3103 GL 3105 GL 3106 GL 3107 GL 3110	\$105,000.0 \$100,000.0 \$100,000.0 \$200,000.0 \$2,933,249.6
	Insurance/SIR Resi Rolling Stock Repla Construction Equip Groundwater Mana OME & GA Reserve Mountain House Inf	erve acement Reserve ment Replacemen gement Program e frastructure Replac	cement					GL 3103 GL 3105 GL 3106 GL 3107 GL 3110 GL 3123	\$105,000.0 \$100,000.0 \$100,000.0 \$200,000.0 \$2,933,249.6 \$2,000,000.0
A CONTRACTOR OF THE PARTY OF TH	Insurance/SIR Resi Rolling Stock Replated Construction Equiping Groundwater Mana OME & GA Reserved Mountain House Interest CVP Service Area	erve acement Reserve ment Replacemen gement Program e frastructure Replac Capital Improveme	cement					GL 3103 GL 3105 GL 3106 GL 3107 GL 3110 GL 3123 GL 3122	\$105,000.0 \$100,000.0 \$100,000.0 \$200,000.0 \$2,933,249.6 \$2,000,000.0 \$50,000.0
A CONTRACTOR OF THE PARTY OF TH	Insurance/SIR Resi Rolling Stock Replated Construction Equiping Groundwater Mana OME & GA Reserved Mountain House Interest CVP Service Area (PERS Contribution)	erve acement Reserve ment Replacemen gement Program e frastructure Replac Capital Improveme Contingency	cement ent					GL 3103 GL 3105 GL 3106 GL 3107 GL 3110 GL 3123 GL 3122 GL 3117	\$105,000.0 \$100,000.0 \$100,000.0 \$200,000.0 \$2,933,249.6 \$2,000,000.0 \$50,000.0
A CONTRACTOR OF THE PARTY OF TH	Insurance/SIR Resi Rolling Stock Replation Construction Equipi Groundwater Mana OME & GA Reserve Mountain House Interpretation CVP Service Area of PERS Contribution Capital Improvement	erve acement Reserve ment Replacemen gement Program e frastructure Replac Capital Improveme Contingency	cement ent					GL 3103 GL 3105 GL 3106 GL 3107 GL 3110 GL 3123 GL 3122 GL 3117 GL 3102	\$105,000.0 \$100,000.0 \$100,000.0 \$200,000.0 \$2,933,249.6 \$2,000,000.0 \$50,000.0 \$500,000.0
A CONTRACTOR OF THE PARTY OF TH	Insurance/SIR Resi Rolling Stock Replation Construction Equipi Groundwater Mana OME & GA Reserve Mountain House Int CVP Service Area of PERS Contribution Capital Improvement	erve acement Reserve ment Replacemen gement Program e frastructure Replac Capital Improveme Contingency nt Plan - Ten year	cement ent					GL 3103 GL 3105 GL 3106 GL 3107 GL 3110 GL 3123 GL 3122 GL 3117 GL 3102 GL 3100	\$105,000.0 \$100,000.0 \$100,000.0 \$200,000.0 \$2,933,249.6 \$2,000,000.0 \$50,000.0 \$500,000.0 \$1,476,085.5 \$1,000,000.0
A CONTRACTOR OF THE PARTY OF TH	Insurance/SIR Resi Rolling Stock Replation Construction Equipi Groundwater Mana OME & GA Reserve Mountain House Int CVP Service Area of PERS Contribution Capital Improvement Legal Reserve 2017 Series Debt P	erve acement Reserve ment Replacemen gement Program e frastructure Replac Capital Improveme Contingency nt Plan - Ten year	cement ent CIP Plan					GL 3103 GL 3105 GL 3106 GL 3107 GL 3110 GL 3123 GL 3122 GL 3117 GL 3102 GL 3100 GL 2851	\$105,000.0 \$100,000.0 \$100,000.0 \$200,000.0 \$2,933,249.6 \$2,000,000.0 \$500,000.0 \$500,000.0 \$1,476,085.5 \$1,000,000.0
The above investments in	Insurance/SIR Resi Rolling Stock Replation Construction Equipi Groundwater Mana OME & GA Reserve Mountain House Int CVP Service Area of PERS Contribution Capital Improvement	erve acement Reserve ment Replacemen gement Program e frastructure Replac Capital Improveme Contingency nt Plan - Ten year	cement ent CIP Plan					GL 3103 GL 3105 GL 3106 GL 3107 GL 3110 GL 3123 GL 3122 GL 3117 GL 3102 GL 3100	\$105,000.0 \$100,000.0 \$100,000.0 \$200,000.0 \$2,933,249.6 \$2,000,000.0 \$500,000.0 \$500,000.0 \$1,476,085.5 \$1,000,000.0 \$1,600,000.0
The above investments in	Insurance/SIR Resi Rolling Stock Replation Construction Equipi Groundwater Mana OME & GA Reserve Mountain House Int CVP Service Area of PERS Contribution Capital Improvement Legal Reserve 2017 Series Debt P	erve acement Reserve ment Replacemen gement Program e frastructure Replac Capital Improveme Contingency nt Plan - Ten year	cement ent CIP Plan					GL 3103 GL 3105 GL 3106 GL 3107 GL 3110 GL 3123 GL 3122 GL 3117 GL 3102 GL 3100 GL 2851	\$105,000.0 \$100,000.0 \$100,000.0 \$200,000.0 \$2,933,249.6 \$2,000,000.0 \$500,000.0 \$500,000.0 \$1,476,085.5 \$1,000,000.0 \$1,600,000.0 \$11,0064,335.1
A CONTRACTOR OF THE PARTY OF TH	Insurance/SIR Resi Rolling Stock Replation Construction Equipi Groundwater Mana OME & GA Reserve Mountain House Int CVP Service Area of PERS Contribution Capital Improvement Legal Reserve 2017 Series Debt P	erve acement Reserve ment Replacemen gement Program e frastructure Replac Capital Improveme Contingency nt Plan - Ten year	cement ent CIP Plan					GL 3103 GL 3105 GL 3106 GL 3107 GL 3110 GL 3123 GL 3122 GL 3117 GL 3102 GL 3100 GL 2851	\$105,000.0 \$100,000.0 \$100,000.0 \$200,000.0 \$2,933,249.6 \$2,000,000.0 \$500,000.0 \$500,000.0 \$1,476,085.5 \$1,000,000.0 \$1,600,000.0

^{*} No investments were made pursuant to Subdivision (I) of Section 53601, 53601.1, and Subdivision (I) Section 53635 of the Government Code.

\$11,048,883.94

UNDESIGNATED RESERVES

^{**} All investments were made in accordance with the Treasurer's annual statement of investment policy and Board instruction.

^{***} The amounts and maturities of the investments will enable the District to fund its cash flow requirements during the next six months (Gov't Code Sec. 53646 (b) (3)).

Byron-Bethany Irrigation District Income Statement Compared with Budget

For the Eleven Months Ending November 30, 2021

	Current Month	Year to Date	Year to Date
	Actual	Actual	Budget
Revenues			
CVPSA Allocation Exceedance	\$ 55,620.00 \$	384,460.13 \$	0.00
Construction Water	1,515.00	30,046.00	3,500.00
Out of District Water Sale	0.00	1,658,479.00	0.00
Mountain House Water	58,181.30	732,470.49	850,000.00
Tracy Hills Water Sales	0.00	125,000.00	0.00
BOR AG	5,683.05	87,709.46	0.00
BOR M/I	294.53	14,879.28	0.00
CVPIA Restoration (M&I)	0.00	12,227.19	0.00
CVPIA Restoration (Ag)	0.00	18,967.61	0.00
SLDMWA O&M	18,014.71	94,506.09	0.00
SLDMWA Upper DMC Pump In	0.00	4,378.35	0.00
BBID Pump In Charge	60,064.00	731,979.50	0.00
Byron Ag Service Area	14,432.60	649,132.47	600,000.00
Byron M&I Service Area	571.90	20,849.65	6,500.00
Bethany Ag Service Area	17,376.45	334,425.65	305,000.00
Bethany M&I Service Area (MEP)	1,980.75	22,039.23	22,000.00
USBR Trinity PUD Assessment	0.00	376.48	0.00
West Side Ag Service Area WSSA	43,405.95	994,013.85	935,000.00
Encroachment Permit Fee	0.00	2,000.00	0.00
Gas Tax Refund	0.00	2,084.90	2,084.90
Debt Recovery	9,214.25	109,299.75	0.00
Administration Costs - Fees	550.00	4,450.00	500.00
Annexation Fees	0.00	267,621.12	86,207.04
Interest on Bank Accounts	2,867.42	62,695.74	150,000.00
Stand-by Revenue	1,990.00	84,796.36	82,566.36
WSSA Stand-by Revenue	138,871.25	277,742.50	138,527.00
Sale of Fixed Assets	0.00,	4,250.00	0.00
CVPSA Ag O&M Charge	0.00	19,544.61	20,000.00
CVPSA M & I O&M Charge	0.00	161,397.96	160,000.00
CVPSA M/I with AG Alloc Charge	0.00	12,213.09	10,000.00
Alameda Property Tax Revenue	349.14	158,109.90	330,000.00
Contra Costa Property Tax Rev	0.00	181,844.99	390,000.00
San Joaquin 46701 Zn2 Prop Tax	84.00	2,267,506.52	4,182,251.00
San Joaquin 47101 Zn3 Prop Tax	0.00	45,120.10	65,000.00
Reimburse SLDMWA Assess	5,855.17	87,407.42	0.00
Supplemental Water CVPSA	150.00	272,293.39	0.00
PG&E Power(CVPSA)Reimbursed	7,196.89	77,805.88	75,000.00
O&M Labor Recovery	7,493.25	65,324.17	50,000.00
Equipment Use Recovery	0.00	4,150.00	2,500.00
O & M Materials Recovery	10,342.55	18,328.82	30,000.00
Drainage Fees WSSA	36,057.46	72,614.92	36,000.00
Engineering Recovery	2,677.46	58,172.46	55,495.00
Admin Labor Recovery	1,210.00	10,890.00	11,880.00
JPIA Refunds	0.00	44,069.69	0.00
Reimburse Director's Benefit	0.00	21,947.86	0.00
Legal Cost Recovery	10,000.00	140,000.00	0.00
Rental Unit	560.00	6,720.00	7,280.00
	0.00	0.00	7,125.00
Agricultural Leases	456.60	11,064.51	7,123.00 0.00
Other Income	 430.00	11,004,21	0.00

	Current Month	Year to Date	Year to Date
	Actual	Actual	Budget
Total Revenues	513,065.68	10,467,407.09	8,614,416.30
	, '	,	_
Cost of Sales			
Total Cost of Sales	0.00	0.00	0.00
Gross Profit	513,065.68	10,467,407.09	8,614,416.30
p			
Expenses	11 220 10	70.317.40	0.00
BOR AG	11,320.10	78,216.40	0.00
BOR M/I	0.00	8,019.65	0.00
CVPSA Restoration (M&I)	0.00 0.00	4,623.84 17,342.71	0.00 0.00
CVPSA Restoration (Ag)			0.00
SLDMWA OM WESA	13,736.12	580,074.21 10,562.59	0.00
SLDMWA OM WSSA	(2,147.71) 0.00	6,728.00	0.00
CVP Water Transfers	0.00	171.07	0.00
USBR Trinity PUD Assess REIMB	525.00		0.00
Bond Issuance Cost Expense	0.00	81,700.00	
O&M Auto & General Liability	0.00	20,073.00	19,320.00
Transformer Maintenance		15,774.87 0.00	3,000.00
Maintenance Trans. Lines/Poles	0.00	0.00	20,000.00
Pump Control Panels	-0.00 0.00		3,500.00 3,500.00
Sub-Station		4,075.64	·
SLDMWA Membership Assessment	0.00 0.00	42,500.00 0.00	80,000.00
Electrical Engineering Services			3,000.00
SWRCB User Fee (CVPSA)	34,485.86	34,485.86	35,000.00 100,000.00
Supplemental Water Purchase	0.00	366,755.13	•
Pump/Motor Maintenance	42.33	6,041.83	10,000.00 2,500.00
Pump/Motor Maintenance (CVPSA)	00.0	5,673.46	·
Pump/Motor Maintenance (RWSA1)	0.00 0.00	0.00	2,500.00
Pump Motor Maitenance WSSA		9,160.89 0.00	10,000.00 1,500.00
Pump/Motor Lube	0.00 0.00		75,000.00
SCADA/Telemetry-Auto Control	0.00	143,603.89 0.00	15,000.00
Motor Control Maintenance	0.00	0.00	5,000.00
Motor Control Maint. (CVPSA)	0.00	0.00	5,000.00
Motor Control Maint. (RWSA1)	36,459.37	408,686.94	436,000.00
PWRPA ASA Power	1,039.09	10,527.39	5,000.00
PWRPA P3 PG&E Power	5,039.42	81,936.88	60,000.00
PG&E Power(CVPSA)	41,899.82	175,486.22	136,000.00
PG&E Power WSSA	308.06	3,343.48	4,000.00
Emergency Generators	593.97	20,817.41	10,000.00
WAPA Power	7,484.60	191,241.09	180,000.00
WAPA Restoration	2,230.23	24,428.00	45,000.00
O&M Employee Relations	0.00	0.00	500.00
WWTF Chief Operator	1,495.00	18,655.00	32,000.00
O&M Labor Full Time	37,305.72	527,306.41	782,297.36
O&M Other Compensation	8,398.57	52,272.61	104,437.88
O&M Health Insurance	10,426.16	127,684.99	201,333.48
O&M Dental Insurance	280.80	3,432.00	4,867.20
O&M Vision Insurance	167.04	2,041.60	2,895.36
O&M Retirement (PERS)	8,490.54	96,368.98	81,000.00
O&M Worker's Comp	0.00	30,931.89	45,000.00
O&M Medicare	774.55	9,735.81	11,971.16
O&M Social Security	3,311.92	41,628.90	51,187.04
O&M Life Insurance	152.64	1,797.38	2,971.68
O&M Longevity	415.40	5,157.91	5,800.00
Court Dangertry	715.40	2,.27.72	-,500.00

	Current Month	Year to Date	Year to Date
	Actual	Actual	Budget
O&M Pesticide	136.37	1,745.53	2,400.00
O&M Overtime	5,667.00	66,298.41	80,000.00
O&M - Employee Assist Program	21.42	264.18	399.84
Canal Maintenance	0.00	0.00	15,000.00
Station Maintenance	1,839.70	13,212.03	9,500.00
Station Maintenance WSSA	0.00	1,187.37	2,500.00
Laterals/Structures	0.00	617.02	10,000.00
Laterals/Structures(CVPSA)	0.00	617.02	5,000.00
Material/Hardware/Fasteners	901.81	39,806.57	10,000.00
Sub laterals/Pipelines	0.00	776.91	10,000.00
Canal Gate Maintenance	0.00	1,117.08	8,000.00
Canal Gate Maintenance (CVPSA)	0.00	1,135.69	2,000.00
Canal Gate Maintenance (WSSA)	0.00	515.65	25,000.00
Surface Drains	0.00	483.48	12,000.00
Tile Drains	0.00	0.00	5,000.00
Canal Crossings	0.00	0.00	2,000.00
Communications	1,111.48	14,114.90	25,000.00
Communications WSSA	449.80	5,120.27	8,000.00
Small Tools & Equipment	0.00	2,026.23	12,000.00
Building Maintenance	0.00	783.10	5,000.00
Grounds Maintenance	1,747.35	18,448.96	19,000.00
Fire System	70.00	3,204.90	9,000.00
Security System	2,223.67	3,469.67	6,500.00
HVAC Service Supplies	0.00	7,638.82	8,500.00
Janitorial Services/Supply	855.36	12,911.92	20,000.00
Pest Management	156.00	1,379.85	1,800.00
Grounds Maintenance WSSA	0.00	580.00	1,000.00
Janitorial Serv/Supply WSSA	100.00	1,458.21	3,000.00
Uniforms/Clothing Allowance	388.87	5,733.76	10,750.00
Shop Supplies	0.00	2,399.33	6,500.00
Welding Shop & Supplies	210.00	2,512.21	5,000.00
Meter Shop	0.00	0.00	1,000.00
Vehicle Maintenance	4,464.61	27,440.01	25,000.00
Equipment Maint.	0.00	5,026.22	20,000.00
Fuel/Lube/Oil/Tires	6,230.37	97,409.71	115,000.00
MileageReimbursement	130.08	858.06	1,000.00
Waste Oil Disposal	263.50	883.50	900.00
Canal Fences	0.00	0.00	2,500.00
Rodent Control	0.00	1,503.40	2,000.00
Right of Way Weed Control	0.00	6,137.43	40,000.00
Weed Burning	0.00	347.36	4,000.00
Aquatic Weed Control	32,119.32	77,176.72	270,000.00
Road Maint. & Right of Way	0.00	0.00	5,000.00
Water Quality Testing	0.00	0.00	5,000.00
Flow Meter Repairs	0.00	4,676.50	5,000.00
Flow Meter Repairs(CVPSA)	0.00	0.00	1,000.00
Safety Supplies/Equipment	1,314.04	10,138.49	12,000.00
Worker Safety Training	0.00	1,786.74	4,500.00
Physical Exams	800.00	1,465.20	3,000.00
Engineering	3,942.50	92,970.05	215,000.00
GSA Implementation	25,871.41	37,638.73	70,000.00
O&M Continuing Education	0.00	465.00	1,500.00
Permits/Licenses(CVPSA)	0.00	0.00	1,000.00
Propane Facilities	916.86	2,998.19	3,000.00
Refuse/Disposal	644.51	4,560.13	5,500.00
Bottled Water Service	356.82	3,669.07	4,500.00
		•	·

	Current Month	Year to Date	Year to Date
	Actual	Actual	Budget
General Manager	20,765.44	249,185.28	283,448.17
Admin Support Staff	9,550.01	128,859.68	186,131.71
Director of Business Admin	9,800.30	117,603.60	131,226.02
Admin Other Compensation	2,400.44	41,765.18	78,956.58
Admin Health Insurance	5,521.73	60,739.03	66,260.76
Admin Dental Insurance	156.00	1,716.00	1,872.00
Admin Vision Insurance	92.80	1,020.80	11,133.60
Admin Retirement (PERS)	8,157.56	65,096.76	64,000.00
Admin Worker's Comp	0.00	3,431.41	5,000.00
Admin Social Security	1,409.02	26,057.57	33,000.00
Admin Medicare	622.83	7,957.67	8,787.81
Admin Life Insurance	150.56	1,652.16	1,854.72
Admin Longevity	300.02	3,577.16	4,050.00
Admin Pesticide	92.30	1,107.60	1,200.00
Admin Employee Relations	109.63	109.63	400.00
State Unemployment Insurance	0.00	2,373.92	4,000.00
FUTA Tax	0.00	837.87	800.00
Office Supplies	2,597.05	4,926.28	10,000.00
Payroll Services	385.37	5,242.73	5,500.00
Postage	0.00	1,342.92	2,000.00
Printing, Forms, Maps, Etc	0.00	129.82	3,000.00
Notary Commission	74.00	246.13	0.00
Printing (Legal)	0,00	0.00	800.00
WSSA Utilities	309.40	3,696.13	5,400.00
DHQ Telephone	1,679.72	12,137.31	12,000.00
Bank Fees	0.00	0.00	1,000.00
Trustee Fees	0.00	0.00	1,500.00
Dir -Employee Assist Program	11.90	130.90	225.00
Admin-Employee Assist Program	11.90	130.90	250.00
Admin Auto & Liability Program	0.00	13,381.97	13,079.97
Property Insurance	0.00	36,754.12	32,375.82
Business Systems Services	1,078.71	9,335.09	12,500.00
Pension Fund - 401A	0.00	4,950.00	19,800.00
OPEB	0.00	0.00	100,000.00
Retiree's Health Insurance	10,810.66	128,694.88	138,701.28
State Emp. Training Tax	0.00	139.65	150.00
Director's Fees/ Expenses	0.00	7,043.29	15,000.00
Director's Benefits	14,462.34	158,044.82	173,690.88
District Officials'	471.85	8,066.36	30,000.00
Legal Services	93,072.18	677,075.10	500,000.00
CVPSA - Legal	11,121.75	96,027.92	200,000.00
Legal-Development Services	0.00	1,542.00	0.00
Auditing	0.00	304.47	20,000.00
Actuarial Services	0.00	8,000.00	8,000.00
Election	0.00	300.00	2,500.00
Record Retention	0.00	0.00	250.00
Rental Unit	0.00	2,077.12	1,500.00
Permits, Dues & Subscriptions	3,194.00	64,181.14	50,000.00
Permits, Dues & Subs WSSA	0.00	2,853.39	2,000.00
Admin. Continuing Education	0.00	175.00	500.00
Recording Fees	0.00	87.00	250.00
Interest Expense	0.00	233,752.82	235,140.75
Depreciation	0.00	2,592,000.00	0.00
Hardware/Software	2,931.87	7,768.74	17,000.00
Hardware/Software WSSA	0.00	390.00	2,000.00
Public Outreach	4,900.00	53,900.00	58,000.00
1 abite Outreact	4,700.00	22,700.00	22,000.00

Website		Current Month Actual 2,100.00	Year to Date Actual 23,296.08	Year to Date Budget 25,400.00
State/Federal Representation HR Consulting		7,500.00 0.00	37,500.00 0.00	0.00 4,000.00
Other Office Expense		0.00	18.73	0.00
Total Expenses		533,008.79	8,764,507.64	6,338,966.07
Net Income	<u>(\$</u>	19,943.11) \$	1,702,899.45 \$	2,275,450.23

Byron-Bethany Irrigation District Income Statement Compared with Budget

For the Ten Months Ending October 31, 2021

	Current Month	Year to Date	Year to Date
	Actual	Actual	Budget
Revenues			•
CVPSA Allocation Exceedance	\$ 94,554.00 \$	328,840.13 \$	0.00
Construction Water	315.00	28,531.00	3,500.00
Out of District Water Sale	0.00	1,658,479.00	0.00
Mountain House Water	78,293.65	674,289.19	850,000.00
Tracy Hills Water Sales	0.00	125,000.00	0.00
BOR AG	23,954.89	82,026.41	0.00
BOR M/I	0.00	14,584.75	0.00
CVPIA Restoration (M&I)	511.96	12,227.19	0.00
CVPIA Restoration (Ag)	5,532.78	18,967.61	0.00
SLDMWA O&M	15,578.18	76,491.38	0.00
SLDMWA Upper DMC Pump In	0.00	4,378.35	0.00
BBID Pump In Charge	98,600.00	671,915.50	0.00
Byron Ag Service Area	43,977.05	634,699.87	600,000.00
Byron M&I Service Area	6,731.70	20,277.75	6,500.00
Bethany Ag Service Area	51,187.50	317,049.20	305,000.00
Bethany M&I Service Area (MEP)	2,399.05	20,058.48	22,000.00
USBR Trinity PUD Assessment	0.00	376.48	0.00
West Side Ag Service Area WSSA	85,193.00	950,607.90	935,000.00
Encroachment Permit Fee	0.00	2,000.00	0.00
Gas Tax Refund	0.00	2,084.90	2,084.90
Debt Recovery	29,752.00	100,085.50	0.00
Administration Costs - Fees	525.00	3,900.00	500.00
Annexation Fees	0.00	267,621.12	86,207.04
Interest on Bank Accounts	1,357.44	59,828.32	150,000.00
Stand-by Revenue	120.00	82,806.36	82,566.36
WSSA Stand-by Revenue	0.00	138,871.25	138,527.00
Sale of Fixed Assets	0.00	4,250.00	0.00
CVPSA Ag O&M Charge	0.00	19,544.61	20,000.00
CVPSA M & I O&M Charge	0.00	161,397.96	160,000.00
CVPSA M/I with AG Alloc Charge	0.00	12,213.09	10,000.00
Alameda Property Tax Revenue,	0.00	157,760.76	330,000.00
Contra Costa Property Tax Rev	8,193.11	181,844.99	390,000.00
San Joaquin 46701 Zn2 Prop Tax	0.00	2,267,422.52	4,182,251.00
San Joaquin 47101 Zn3 Prop Tax	0.00	45,120.10	65,000.00
Reimburse SLDMWA Assess	17,089.55	81,552.25	0.00
Supplemental Water CVPSA	272,143.39	272,143.39	0.00
PG&E Power(CVPSA)Reimbursed	20,554.77	70,608.99	75,000.00
O&M Labor Recovery	4,391.50	57,83 0.92	50,000.00
Equipment Use Recovery	0.00	4,150.00	2,500.00
O & M Materials Recovery	604.36	7,986.27	30,000.00
Drainage Fees WSSA	0.00	36,557.46	36,000.00
Engineering Recovery	0.00	55,495.00	55,495.00
Admin Labor Recovery	990.00	9,680.00	11,880.00
JPIA Refunds	0.00	44,069.69	0.00
Reimburse Director's Benefit	3,724.70	21,947.86	0.00

	Current Month	Year to Date	Year to Date
	Actual	Actual	Budget
Legal Cost Recovery	10,000.00	130,000.00	0.00
Rental Unit	560.00	6,160.00	7,280.00
Agricultural Leases	0.00	0.00	7,125.00
Other Income	0.00	10,607.91	0.00
Total Revenues	876,834.58	9,954,341.41	8,614,416.30
Cost of Sales			
Total Cost of Sales	0.00	0.00	0.00
Gross Profit	876,834.58	9,954,341.41	8,614,416.30
	· · · · · · · · · · · · · · · · · · ·		
Expenses			
BOR AG	25,044.16	66,896.30	0.00
BOR M/I	2,837.46	8,019.65	0.00
CVPSA Restoration (M&I)	333,45	4,623.84	0.00
CVPSA Restoration (Ag)	0,00	17,342.71	0.00
SLDMWA O&M	6,191.17	566,338.09	0.00
SLDMWA OM WSSA	9,177:31	12,710.30	1 0.00
CVP Water Transfers	0.00	6,728.00	0.00
USBR Trinity PUD Assess REIMB	(79.37)	171.07	0.00
*	0.00		0.00
Bond Issuance Cost Expense		81,175.00	
O&M Auto & General Liability	5,853.00	20,073.00	19,320.00
Transformer Maintenance	0.00	15,774.87	3,000.00
Maintenance Trans. Lines/Poles	0.00	0.00	20,000.00
Pump Control Panels	0.00	0.00	3,500.00
Sub-Station	209.64	4,075.64	3,500.00
SLDMWA Membership Assessment	0.00	42,500.00	80,000.00
ElectricalEngineering Services	0.00	0.00	3,000.00
SWRCB User Fee (CVPSA)	0.00	0.00	35,000.00
Supplemental Water Purchase	141,200.00	366,755.13	100,000.00
Pump/Motor Maintenance	0.00	5,999.50	10,000.00
Pump/Motor Maintenance (CVPSA)	0.00	5,673.46	2,500.00
Pump/Motor Maintenance (RWSA1)	0.00	0.00	2,500.00
Pump Motor Maitenance WSSA	0.00	9,160.89	10,000.00
Pump/Motor Lube	0.00	.0.00	1,500.00
SCADA/Telemetry-Auto Control	497.04	143,603.89	75,000.00
Motor Control Maintenance	0.00	0.00	15,000.00
Motor Control Maint. (CVPSA)	0.00	0.00	5,000.00
Motor Control Maint. (RWSA1)	0.00	.0.00	5,000.00
PWRPA ASA Power	64,368.05	372,227.57	436,000.00
PWRPA P3	1,272.78	9,488.30	5,000.00
PG&E Power	8,368.62	76,897.46	60,000.00
PG&E Power(CVPSA)	10,271.45	133,586.40	136,000.00
PG&E Power WSSA	334.16	3,035.42	4,000.00
Emergency Generators	2,484.80	20,223.44	10,000.00
WAPA Power	40,036.36	183,756.49	180,000.00
WAPA Restoration	2,230.23	22,197.77	45,000.00
O&M Employee Relations	0.00	0.00	500.00
WWTF Chief Operator	1,885.00	17,160.00	32,000.00
•			• •

	-		•
	Current Month	Year to Date	Year to Date
	Actual	Actual	Budget
O&M Labor Full Time	42,040.00	490,000.69	782,297.36
O&M Other Compensation	1,918.00	43,874.04	104,437.88
O&M Health Insurance	10,426.16	117,258.83	201,333.48
O&M Dental Insurance	280.80	3,151.20	4,867.20
O&M Vision Insurance	167.04	1,874.56	2,895.36
O&M Retirement (PERS)	0.00	87,878.44	81,000.00
O&M Worker's Comp	7,515.66	30,931.89	45,000.00
O&M Medicare	809.73	8,961.26	11,971.16
O&M Social Security	3,462.33	38,316.98	51,187.04
O&M Life Insurance	152.64	1,644.74	2,971.68
O&M Longevity	415.40	4,742.51	5,800.00
O&M Pesticide	136.37	1,609.16	2,400.00
O&M Overtime	9,449.25	60,631.41	80,000.00
O&M - Employee Assist Program	21.42	242.76	399.84
Canal Maintenance	0.00	0.00	15,000.00
Station Maintenance	1,803.40	11,372.33	9,500.00
Station Maintenance WSSA	0.00	1,187.37	2,500.00
Laterals/Structures	0.00	617.02	10,000.00
Laterals/Structures(CVPSA)	0.00	617.02	5,000.00
Material/Hardware/Fasteners	12,506.17	38,904.76	10,000.00
Sub laterals/Pipelines	, 0.00	776.91	10,000.00
Canal Gate Maintenance	0.00	1,117.08	8,000.00
Canal Gate Maintenance (CVPSA)	0.00	1,135.69	2,000.00
Canal Gate Maintenance (WSSA)	0.00	515.65	25,000.00
Surface Drains	0.00	483.48	12,000.00
Tile Drains	0.00	0.00	5,000.00
Canal Crossings	0.00	0.00	,2,000.00
Communications	1,250.56	13,003.42	25,000.00
Communications WSSA	466.25	4,670.47	8,000.00
Small Tools & Equipment	0.00	2,026.23	12,000.00
Building Maintenance	555.84	783.10	5,000.00
Grounds Maintenance	1,050.00	16,701.61	19,000.00
Fire System ,	0.00	3,134.90	9,000.00
Security System	135.00	1,246.00	6,500.00
HVAC Service Supplies	2,093.05	7,638.82	8,500.00
Janitorial Services/Supply	1,085.31	12,056.56	20,000.00
Pest Management	76.00	1,223.85	1,800.00
Grounds Maintenance WSSA	0.00	580.00	1,000.00
Janitorial Serv/Supply WSSA	100.00	1,358.21	3,000.00
Uniforms/Clothing Allowance	410.14	5,344.89	10,750.00
Shop Supplies	626.71	2,399.33	6,500.00
Welding Shop & Supplies	190.96	2,302.21	5,000.00
Meter Shop	0.00	0.00	1,000.00
Vehicle Maintenance	166.03	22,975.40	25,000.00
Equipment Maint.	0.00	5,026.22	20,000.00
Fuel/Lube/Oil/Tires	6,471.36	91,179.34	115,000.00
MileageReimbursement	166.37	727.98	1,000.00
Waste Oil Disposal	95.00	620.00	900.00
Canal Fences	0.00	0.00	2,500.00
Rodent Control	0.00	1,503.40	2,000.00
Right of Way Weed Control	0.00	6,137.43	40,000.00

	Current Month	Year to Date	Year to Date
	Actual	Actual	Budget
Wood Duming	0.00	347.36	4,000.00
Weed Burning Aquatic Weed Control	511.01	45,057.40	270,000.00
Road Maint. & Right of Way	0.00	3,037.40	
•	0.00	0.00	5,000.00
Water Quality Testing			•
Flow Meter Repairs	0.00	4,676.50	5,000.00 1,000.00
Flow Meter Repairs(CVPSA)	0.00	0.00	•
Safety Supplies/Equipment	400.63	8,824.45	12,000.00
Worker Safety Training	0.00	1,786.74	4,500.00
Physical Exams	0.00	665.20	3,000.00
Engineering	5,817.50	88,347.55	215,000.00
GSA Implementation	0.00	11,767.32	70,000.00
O&M Continuing Education	0.00	465.00	1,500.00
Permits/Licenses(CVPSA)	0.00	0.00	1,000.00
Propane Facilities	0.00	2,081.33	3,000.00
Refuse/Disposal	631.17	3,915.62	5,500.00
Bottled Water Service	401.46	3,312.25	4,500.00
General Manager	20,765.44	228,419.84	283,448.17
Admin Support Staff	9,711.38	119,309.67	186,131.71
Director of Business Admin	9,800,30	107,803.30	131,226.02
Admin Other Compensation	2,333.71	39,364.74	78,956,58
Admin Health Insurance	5,521.73	55,217.30	66,260.76
Admin Dental Insurance	156.00	1,560.00	1,872.00
Admin Vision Insurance	92.80	928.00	11,133.60
Admin Retirement (PERS)	0.00	56,939.20	64,000.00
Admin Worker's Comp	716.65	3,431.41	5,000.00
Admin Social Security	1,391.82	24,648.55	33,000.00
Admin Medicare	624.21	7,334.84	8,787.81
Admin Life Insurance	150.56	1,501.60	1,854.72
Admin Longevity	323.10	3,277.14	4,050.00
Admin Pesticide	92.30	1,015.30	1,200.00
Admin Employee Relations	0.00	0.00	400.00
State Unemployment Insurance	0.00	2,373.92	4,000.00
FUTA Tax	0.00	837.87	800.00
Office Supplies	7.55	2,329.23	10,000.00
Payroll Services	605.65	4,857.36	5,500.00
Postage	400.00	1,342.92	2,000.00
Printing, Forms, Maps, Etc	0.00	129.82	3,000.00
Notary Commission	0.00	172.13	0.00
Printing (Legal)	0.00	0.00	800.00
WSSA Utilities	307.22	3,386.73	5,400.00
DHQ Telephone	1,158.64	10,457.59	12,000.00
Bank Fees	0.00	0.00	1,000.00
Trustee Fees	0.00	0.00	1,500.00
Dir -Employee Assist Program	11.90	119.00	225.00
Admin-Employee Assist Program	11.90	119.00	250.00
Admin Auto & Liability Program	3,902.00	13,381.97	13,079.97
Property Insurance	0.00	36,754.12	32,375.82
Business Systems Services	824.18	8,256.38	12,500.00
Pension Fund - 401A	0.00	4,950.00	19,800.00
OPEB	0.00	0.00	100,000.00
Retiree's Health Insurance	10,810.66	117,884.22	138,701.28
	,,	,	

			*
	Current Month	Year to Date	Year to Date
	· Actual	Actual	Budget
State Emp. Training Tax	0.00	139.65	150.00
Director's Fees/ Expenses	0.00	7,043.29	15,000.00
Director's Benefits	14,462.34	143,582.48	173,690.88
District Officials'	0.00	7,594.51	30,000.00
Legal Services	68,933.81	584,002.92	500,000.00
CVPSA - Legal	5,818.10	84,906.17	200,000.00
Legal-Development Services	0.00	1,542.00	0.00
Auditing	0.00	304.47	20,000.00
Actuarial Services	0.00	8,000.00	8,000.00
Election	0.00	300.00	2,500.00
Record Retention	0.00	0.00	250.00
Rental Unit	0.00	2,077.12	1,500.00
Permits, Dues & Subscriptions	6,662.00	60,987.14	50,000.00
Permits, Dues & Subs WSSA	0.00	2,853.39	2,000.00
Admin. Continuing Education	0.00	175.00	500.00
Recording Fees	0.00	87.00	250.00
Interest Expense	71,685.87	233,752.82	235,140.75
Depreciation	0.00	2,592,000.00	0.00
Hardware/Software	308,00	4,836.87	17,000.00
Hardware/Software WSSA	0,00	390.00	2,000.00
Public Outreach	4,900.00	49,000.00	58,000.00
Website	2,296.08	21,196.08	25,400.00
State/Federal Representation	7,500.00	30,000.00	0.00
HR Consulting	0.00	0.00	4,000.00
Other Office Expense	. 0.00	18.73	0.00
	12		
Total Expenses	688,605.93	8,230,818.85	6,338,966.07
•			
Net Income	\$ 188,228.65 \$	1,723,522.56 \$	2,275,450.23
	1 ,	-1	

Byron-Bethany Irrigation District Balance Sheet November 30, 2021

ASSETS

1,951,710.82 4,913,000.00 1,023,893.18 364,008.53 13,678,413.55 232,554.99 200.00 640,599.34 27,238.36 43,926.90		
		22,875,545.67
(18,414,694.16) 1,837,509.52 17,781,808.92 792,082.88 20,182,374.70 261,167.19 144,242.93 1,649,515.00 1,538,003.97 2,166,723.17 4,716,153.80 3,247,261.22		
		35,902,149.14
	. m	0.00
	\$	58,777,694.81
	4,913,000.00 1,023,893.18 364,008.53 13,678,413.55 232,554.99 200.00 640,599.34 27,238.36 43,926.90 (18,414,694.16) 1,837,509.52 17,781,808.92 792,082.88 20,182,374.70 261,167.19 144,242.93 1,649,515.00 1,538,003.97 2,166,723.17 4,716,153.80	4,913,000.00 1,023,893.18 364,008.53 13,678,413.55 232,554.99 200.00 640,599.34 27,238.36 43,926.90 (18,414,694.16) 1,837,509.52 17,781,808.92 792,082.88 20,182,374.70 261,167.19 144,242.93 1,649,515.00 1,538,003.97 2,166,723.17 4,716,153.80 3,247,261.22

LIABILITIES AND CAPITAL

Current Liabilities	
Accounts Payable	\$ 162,551.91
Health Insurance Payable	(12,840.77)
Deferred Comp - Payable	11,550.00
Accrued Vacation	75,393.49
Dental Insurance Payable	(162.36)
Developer Security Deposit	45,000.00
Net Pension Liability	597,819.00
Deferred Inflows	109,085.00
Deferred Outflows	(159,428.00)
Deferred Outflows Contribution	(56,329.00)
Net OPEB Liability/Asset	(213,572.00)
Deferred Outflows (OPEB)	113,913.00

Total Current Liabilities 672,980.27

Byron-Bethany Irrigation District Balance Sheet November 30, 2021

Long-Term Liabilities 2018 Enterprise Revenue Bond 2017 Revenue Refi Bond 2021 Enterprise Revenue Bond	4,200,000.00 1,489,000.00 4,060,000.00		
Total Long-Term Liabilities			9,749,000.00
Total Liabilities			10,421,980.27
Capital			
Retained Earnings	34,588,479.93		
Legal Reserve	1,000,000,0		
10 Year CIP Reserve	1,476,085.52		
Insurance/SIR Reserve	105,000.00		
Rolling Stock Replacement Res.	100,000.00		
Construction Equipment Replace	100,000.00		
Groundwater Mgmt Program Res	200,000.00		
SLDMWA-DHCCP Reserve	1,000,000.00		
Op & Maint, Eng. & Gen. Admin.	2,933,249.64		
PERS Contribution Contingency	500,000.00		
CVPSA Capital Improve Reserve	50,000.00		
RWSAInfrastructure Replacement	2,000,000.00		
2017 Series Debt Payment Reser	1,600,000.00		
2018 Revenue Bonds Debt Pmt Re	1,000,000.00		
Net Income	1,702,899.45		
Total Capital		<u>.</u> .	48,355,714.54
Total Liabilities & Capital		\$	58,777,694.81

Byron-Bethany Irrigation District Balance Sheet October 31, 2021

ASSETS

Current Assets			
Cash-L.A.I.F. State Treasurer	\$	1,951,710.82	
Cash-L.A.I.F. Construction	Ψ	4,913,000.00	
CVCB Muni		1,023,724.90	
OVCB Muni		605,747.11	
Liquidity Plus		13,393,607.57	
Comerica		230,974.81	
Petty Cash		200.00	
Accts Receivable		823,988.71	
Accts Receivable - Other		8,717.56	
Prepaid Insurance		43,926.90	
Total Current Assets			22,995,598.38
Property and Equipment			
Allowance for Depreciation		(18,414,694.16)	
District Lands		1,837,509.52	
General Properties		17,781,808.92	
CVPSA Distribution System		792,082.88	
Pumping Plant	•	20,182,374.70	
Telemetry/SCADA		261,167.19	
Office Equipment		144,242.93	
Automotive Equipment		1,649,515.00	
General Tools & Equipment		1,538,003.97	
PL 984 Project		2,166,723.17	
Mariposa Energy Plant		4,716,153.80	
Work in Progress		3,036,931.10	
Total Property and Equipment		•	35,691,819.02
Other Assets			
Total Other Assets		: .	 0.00
Total Assets			\$ 58,687,417.40

LIABILITIES AND CAPITAL

Current Liabilities	:
Accounts Payable	\$.50,559.45
Health Insurance Payable	(11,656.80)
Deferred Comp - Payable	11,400.00
Accrued Vacation	75,393.49
Dental Insurance Payable	(104.39)
Developer Security Deposit	45,000.00
Net Pension Liability	597,819.00
Deferred Inflows	109,085.00
Deferred Outflows	(159,428.00)
Deferred Outflows Contribution	(56,329.00)
Net OPEB Liability/Asset	(213,572.00)
Deferred Outflows (OPEB)	 113,913.00

Total Current Liabilities 562,079.75

Byron-Bethany Irrigation District Balance Sheet October 31, 2021

Long-Term Liabilities 2018 Enterprise Revenue Bond 2017 Revenue Refi Bond 2021 Enterprise Revenue Bond Total Long-Term Liabilities	4,200,000.00 1,489,000.00 4,060,000.00		9,749,000.00
Total Bong Total Encountries			
Total Liabilities			10,311,079.75
Capital			
Retained Earnings	34,588,479.93		
Legal Reserve	1,000,000.00		
10 Year CIP Reserve	1,476,085.52		
Insurance/SIR Reserve	105,000.00		
Rolling Stock Replacement Res.	100,000.00		
Construction Equipment Replace	100,000.00		
Groundwater Mgmt Program Res	200,000.00		
SLDMWA-DHCCP Reserve	1,000,000.00		
Op & Maint, Eng. & Gen. Admin.	2,933,249.64	1	
PERS Contribution Contingency	500,000.00		
CVPSA Capital Improve Reserve	50,000.00		
RWSAInfrastructure Replacement	2,000,000.00		
2017 Series Debt Payment Reser	1,600,000.00		
2018 Revenue Bonds Debt Pmt Re	1,000,000.00		
Net Income	1,723,522.56		
Total Capital			48,376,337.65
Total Liabilities & Capital		\$	58,687,417.40

Page: 1

Byron-Bethany Irrigation District Account Reconciliation As of Nov 30, 2021 1010A - CVCB Muni

Bank Statement Date: November 30, 2021

Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance			1,023,724.90	
Add: Cash Receipts				
Less: Cash Disbursements				
Add (Less) Other			168.28	
Ending GL Balance			1,023,893.18) ;
Ending Bank Balance			1,023,893.18	
Add back deposits in transit				
Total deposits in transit				
(Less) outstanding checks				
Total outstanding checks	•	!		
Add (Less) Other	•	· • · ;		
Total other				
Unreconciled difference	• 1	, I	0.00	
Ending GL Balance			1,023,893.18	



BYRON BETHANY IRRIGATION DISTRICT 7995 BRUNS RD BYRON CA 94514-1625 11-30-21

XX Page 1

Account Number

LODI OFFICE (559)298-1775 24-Hour BankLine (559) 297-6638 Out of Local area (866) 455-6638

Need a small business loan? Finance your small business needs with Central Valley Community Bank - the SBA Preferred Lender with the experience, service and satisfaction you deserve. Get the right SBA loan to help your business succeed, with efficient loan processing and financing for expansion, equipment and working capital. It is an SBA loan officer today for more details.

ACCOUNT NUM	BER SPECIAL M	ONEY MARKET	CHECKING	- 1948W
ACCOUNT SUM	Previous Balance 1 + Deposits/Credits - Checks/Debits	0-31-21	1,023,724.90 .00 .00)
	- Service Charge + Interest Paid Current Balance 1	1-30-21	1,023,893.18	
CREDIT ACTI Date 11-30	VITY AND OTHER DEBITS Tracer Description 999 INTEREST PA	YMENT	er en eller i man de	Amount 168.28
NTEREST SUM	MARY Interest Earned From 1 Days in Statement Peri Interest Earned Annual Percentage Yiel Interest Paid this Yea Interest Withheld this	od d Earned r	ough 11/30/21 30 168.28 .20 % 2,566.03 .00	Voida Na 13 23
Total	OVERDRAFT CHA returned item fees overdraft fees fees charged	RGES/REFUNDS Th	S SUMMARY	YTD .00 .00
Refund	of returned check fees of paid check fees fees refunded	TH	nis Cycle .00 .00	YTD .00 .00

Page: 1

11/1/21 at 12:27:37.06

Byron-Bethany Irrigation District Account Reconciliation

Account Reconciliation As of Oct 31, 2021 1010A - CVCB Muni

Bank Statement Date: October 31, 2021

Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance	1,023,517.39	
Add: Cash Receipts		
Less: Cash Disbursements		
Add (Less) Other	207.51	
Ending GL Balance	1,023,724.90	
Ending Bank Balance	1,023,724.90	
Add back deposits in transit		
Total deposits in transit		
(Less) outstanding checks		b
Total outstanding checks		
Add (Less) Other	·	
Total other		
Unreconciled difference	0.00	
Ending GL Balance	1,023,724.90	

17

b



BYRON BETHANY IRRIGATION DISTRICT 7995 BRUNS RD BYRON CA 94514-1625

10-31-21

XX Page 1

Account Number

LODI OFFICE (559)298-1775 24-Hour BankLine (559) 297-6638 Out of Local area (866) 455-6638

PRIVACY NOTICE - Federal Law requires us to tell you how we collect, share, and protect your personal information. Our Privacy Policy has not changed and you may review our policy and practices with respect to your personal information at www.cvcb.com/privacy or we will mail a free copy to you upon request if you call us at (800) 298-1775.

ACCOUNT NUMBER		SPECIAL	MONEY MARK	ET CHECKING	
ACCOUNT SUMMARY	Previous Bal + Deposits/C - Checks/Deb	credits	9-30-21	1,023,517	.39
	- Service Ch + Interest P Current Bala	narge Paid Ince	10-31-21	1,023,724	.00 .51 .90
CREDIT ACTIVITY Date 10-29	Y AND OTHER DE Tracer Des 999 IN	BITS scriptio ITEREST	n PAYMENT		Amount 207.51
	Days in State Interest Earn Annual Percen Interest Paid Interest With	ement Pe	r 1od	nrough 10/31/21 31 207.51 2,397.75	%
	interest with	ine id in	is Year	2,007.00	
* Total retu Total over Total fees	OVER urned item fee	DRAFT C	is Year HARGES/REFUI	Notice of Control of Control	YTD .00 .00 .00
Total over	OVER urned item fee	DRAFT C	HARGES/REFUI	NDS SUMMARY This Cycle .00	YTD .00 .00



OAK VALLEY COMMUNITY BANK TRACY 1034 NORTH CENTRAL AVE. TRACY CA 95376 (209) 834-3340

BYRON BETHANY IRRIGATION DISTRICT

MUNI ACCOUNT 7995 BRUNS ROAD

BYRON CA 94514-1625

ACCOUNT NUMBER: STATEMENT DATE:

11/30/21

PAGE:

1 OF

WEB SITE:

www.ovcb.com

www.escbank.com

TOLL FREE NUMBER:

866-844-7500

ECONOMY CHECKING-PUBLIC

BYRON BETHANY IRRIGATION DISTRICT

11/30/21

Acct

MUNI ACCOUNT

Beginning Balance

Deposits / Misc Credits 17 Withdrawals / Misc Debits

** Ending Balance Service Charge

600,001.00 11/01/21 1,033,154.33 1,033,154.33 94 .

600,001.00

Enclosures

80

Date	Deposits Withdrawals	Activity Description
11/01	12,529.07	Trnsfr from Checking Acct Ending in 0095
11/02	278,275.77	DEPOSIT
11/03	73.00	Trnsfr from Checking Acet Ending in 0095
11/05	20,878.84	Trnsfr from Checking Acct Ending in 0095
11/08	36,468. 69	Trnsfr from Checking Acct Ending in 0095
11/09	41,299.51 * *** (AB): H * ! 74 *	Trnsfr from Checking Acct Ending in 0095
11/10	43,421.03	Trnsfr from Checking Acct Ending in 0095
11/12	20,664.16	Trnsfr from Checking Acct Ending in 0095
11/16	56,985.80	
11/17	348,398.18	DEPOSIT GIRL II U
•	1,233.13	Trnsfr from Checking Acct Ending, in 0095
11/18		Trnsfr from Checking Acct Ending in 0095
11/19	208.22	Trnsfr from Checking Acct Ending in 0095
11/22	61,567.67	Trnsfr from Checking Acct Ending in 0095
11/23		Tringle from Checking Acet Ending in 0095
11/24		Trnsfr from Checking Acct Ending in 0095
11/26	19,525.61	Trnsfr from Checking Acct Ending in 0095
11/30	58,756.10	DEPOSIT: FIRE FIRE FIRE FIRE FIRE FIRE FIRE FIRE
-		

$-3\sqrt{2}C_{\rm B}^{\rm T}$ (14) OTHER WITHDRAWALS/DEBITS

Activity Description Withdrawals Deposits Date CALPERS/1900 4,998.33 11/01 100000016570536

> part of the second والأسائل والقيم الجيافاتين ياليموا en lighter ende Stellender his Simble Oralizaç en les

> > Figure Chief un entrop Gett U.S. 1. County Common State (C. S. 1987)

13.

. 11

The state of the s

point of the contraction of the decide

Byron-Bethany Irrigation District Account Reconciliation As of Oct 31, 2021 1010C - OVCB Muni

Bank Statement Date: October 31, 2021

Filter Criteria includes: Report is printed in Detail Formet.

Beginning GL Balance				596,283.68	
Add: Cash Receipts				368,862.48	
Less: Cash Disbursements				(562,522.03)	
Add (Less) Other			_	194,813.05	
Ending GL Balance			_	597,437.18	
Ending Bank Balance				600,001.00	
Add back deposits in transit					
Total deposits in transit					
Less) outstanding checks	Aug 18, 2021 Sep 8, 2021 Sep 20, 2021 Sep 20, 2021 Sep 20, 2021 Oct 1, 2021 Oct 14, 2021 Oct 14, 2021	43836 43906 43934 43941 43943 43995 44012 44016	(75.00) (116.82) (750.00) (40.00) (40.00) (750.00) (522.00) (270.00)		jg
Fotal outstanding checks				(2,563.82)	
Add (Less) Other					
Fotal other					
Unreconciled difference				0.00	
Ending GL Balance				597,437.18	



OAK VALLEY COMMUNITY BANK TRACY 1034 NORTH CENTRAL AVE. TRACY CA 95376 (209) 834-3340

BYRON BETHANY IRRIGATION DISTRICT

ACCOUNT NUMBER:

10/29/21 STATEMENT DATE: 1 OF

MUNI ACCOUNT 7995 BRUNS ROAD BYRON CA 94514-1625

PAGE:

www.ovcb.com

WEB SITE:

www.escbank.com

TOLL FREE NUMBER:

866-844-7500

ECONOMY CHECKING-PUBLIC

BYRON BETHANY IRRIGATION DISTRICT

Acct

MUNI ACCOUNT

600,001.00

Beginning Balance 10/01/21 Deposits / Misc Credits 18 Withdrawals / Misc Debits 79

1,206,935.34 1,206,935.34

** Ending Balance Service Charge

10/31/21 600,001.00

.00

Enclosures

69

DEPOSITS/CREDITS

Date	Deposits	Withdrawals	Activity Description
10/01 10/07	369,406.11 30,531.40		Trnsfr from Checking Acct Ending in 0095 DEPOSIT
10/08	104.00		Trnsfr from Checking Acct Ending in 0095
10/12	4,394.09		Trnsfr from Checking Acct Ending in 0095
10/13	101,351.87		DEPOSIT
10/13	8,003.69		Trnsfr from Checking Acct Ending in 0095
10/14	44,977.24		Trnsfr from Checking Acct Ending in 0095
10/15	31,877.58		Trnsfr from Checking Acct Ending in 0095
10/18	85,116.25		DEPOSIT
10/19	220,944.66		Trnsfr from Checking Acct Ending in 0095
10/20	59,150.59		Trnsfr from Checking Acct Ending in 0095
10/21	6,081.84		Trnsfr from Checking Acct Ending in 0095
10/22	35,494.13		Trnsfr from Checking Acct Ending in 0095
10/25	4,507.32		Trnsfr from Checking Acct Ending in 0095
10/26	19,208.92		Trnsfr from Checking Acct Ending in 0095
10/27	400.63		Trnsfr from Checking Acct Ending in 0095
10/28	33,407.26		Trnsfr from Checking Acct Ending in 0095
10/29	151,977.76		DEPOSIT

Byron-Bethany Irrigation District Account Reconciliation As of Nov 30, 2021 1010D - Liquidity Plus

Bank Statement Date: November 30, 2021

Filter Criteria Includes: Report is printed in Detail Format.

Beginning GL Balance	13,393,607.57
Add: Cash Receipts	
Less: Cash Disbursements	
Add (Less) Other	284,805.98
Ending GL Balance	13,678,413.55
Ending Bank Balance	13,678,413.55
Add back deposits in transit	. <u></u> .
Total deposits in transit	
(Less) outstanding checks	<u>-</u>
Total outstanding checks	Eq. 34 Sections 3 (4.4) Consists and a
Add (Less) Other	The state of the s
Total other	ALAN Has all places
Unreconciled difference	0.00
Ending GL Balance	13,678,413.55

• 7.



OAK VALLEY COMMUNITY BANK TRACY 1034 NORTH CENTRAL AVE. TRACY CA 95376 (209)834-3340

BYRON BETHANY IRRIGATION DISTRICT

7995 BRUNS ROAD

BYRON CA 94514-1625

4 1 1.3

ACCOUNT NUMBER:

STATEMENT DATE:

11/30/21 PAGE:

1 OF 2

WEB SITE:

www.ovcb.com www.escbank.com

TOLL FREE NUMBER:

866-844-7500

OAK	TREE	CHECKING-PUBLIC
-----	------	-----------------

BYRON BETHANY IRRIGATION DISTRICT

Acct

Beginning Balance 11/01/21 Deposits / Misc Credits 4 Withdrawals / Misc Debits 14 13,393,607.57 632,530.26 347,724.28

11/30/21 13,678,413.55 ** Ending Balance .00 Service Charge

1,118.96 Interest Paid Thru 11/30/21 Interest Paid Year To Date 46,162.64 13,381,078 Minimum Balance

DEPOSITS/CREDITS

Date	Deposits	Withdrawals	Activity Description
11/02 11/17 11/30 11/30	278,274.77 300,334.54 52,801.99 1,118.96		Trnsfr from Checking Acct Ending in 0060 Trnsfr from Checking Acct Ending in 0060 Trnsfr from Checking Acct Ending in 0060 INTEREST EARNED
-,		•	WITHDRAWALS/DEBITS

- - - - OTHER WITHDRAWALS/DEBITS

Date	Deposits	Withdrawals	Activity Description	
11/01 11/03 11/05 11/08 11/09 11/10 11/12 11/16 11/18 11/19 11/22		12,529.07 73.00 20,878.84 36,468.69 41,299.51 43,421.03 20,664.16 56,985.80 1,233.13 208.22 61,567,67	Trnsfr to Checking Acct Ending in 0060	
•			Trnsfr to Checking Acct Ending in 0060	ı
11/23			Trnsfr to Checking Acct Ending in 0060)
11/24	;	28,783.76	Trnsfr to Checking Acct Ending in 0060	
11/26		19,525.61	Trnsfr to Checking Acct Ending in 0060	l

1 Discourse of April 1 April 1 Discourse of April 1

Page: 1

Byron-Bethany Irrigation District Account Reconciliation As of Oct 31, 2021

1010D - Liquidity Plus Bank Statement Date: October 31, 2021

Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance	14,057,000.97	
Add: Cash Receipts		
Less: Cash Disbursements		
Add (Less) Other	(663,393.40)	þ
Ending GL Balance	13,393,607.57	
Ending Bank Balance	13,393,607.57	
Add back deposits in transit		
Cotal deposits in transit		
Less) outstanding checks		
otal outstanding checks		
Add (Less) Other		
Total other		
Unreconciled difference	0.00	
Ending GL Balance	13,393,607.57	



OAK VALLEY COMMUNITY BANK TRACY 1034 NORTH CENTRAL AVE. TRACY CA 95376 (209) 834-3340

ACCOUNT NUMBER: BYRON BETHANY IRRIGATION DISTRICT

STATEMENT DATE: 10/29/21 7995 BRUNS ROAD PAGE: 1 OF 2 BYRON CA 94514-1625

> WEB SITE: www.ovcb.com

www.escbank.com 866-844-7500 TOLL FREE NUMBER:

BYRON BETHANY IRRIGATION DISTRICT Acct OAK TREE CHECKING-PUBLIC

> Beginning Balance Deposits / Misc Credits 14,057,000.97 10/01/21 174,564.66 4 Withdrawals / Misc Debits 14 837,958.06 ** Ending Balance 10/31/21 13,393,607.57 .00 Service Charge

Interest Paid Thru 10/31/21 Interest Paid Year To Date 1,149.93

45,043.68 Minimum Balance 13,256,921

DEPOSITS/CREDITS

Date	Deposits	Withdrawals	Activity Description
10/07	30,530.40		Trnsfr from Checking Acct Ending in 0060
10/18	7,347.81		Trnsfr from Checking Acct Ending in 0060
10/29	135,536.52		Trnsfr from Checking Acct Ending in 0060
10/29	1,149.93		INTEREST EARNED

OTHER WITHDRAWALS/DEBITS

Date	Deposits	Withdrawals	Activity Description
10/01 10/08 10/12 10/13 10/14 10/15 10/19 10/20 10/21 10/22	Deposits	Withdrawals 369,406.11	Trnsfr to Checking Acct Ending in 0060
10/25 10/26 10/27 10/28		19,208.92 19,208.92 400.63 33,407.26	Trnsfr to Checking Acct Ending in 0060 Trnsfr to Checking Acct Ending in 0060 Trnsfr to Checking Acct Ending in 0060 Trnsfr to Checking Acct Ending in 0060

Byron-Bethany Irrigation District Account Reconciliation

As of Nov 30, 2021 1011A - OVCB Payroll

Bank Statement Date: November 30, 2021

Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance		
Add: Cash Receipts		
Less: Cash Disbursements		
Add (Less) Other		
Ending GL Balance		
Ending Bank Balance		
Add back deposits in transit	: 	
Total deposits in transit		
(Less) outstanding checks		
Total outstanding checks	and the second s	
Add (Less) Other	and the first of the second of	
Total other	A CONTRACT OF THE CONTRACT OF	
Unreconciled difference	0.00	
Ending GL Balance		
· ·		



OAK VALLEY COMMUNITY BANK TRACY 1034 NORTH CENTRAL AVE. TRACY CA 95376 (209)834-3340

BYRON BETHANY IRRIGATION DISTRICT

PAYROLL ACCOUNT 7995 BRUNS ROAD

BYRON CA 94514-1625

ACCOUNT NUMBER:

STATEMENT DATE:

11/30/21

PAGE: 1 OF

}

WEB SITE:

www.ovcb.com www.escbank.com

Acct

TOLL FREE NUMBER:

866-844-7500

1. 25 - 25

ECONOMY CHECKING-PUBLIC

BYRON BETHANY IRRIGATION DISTRICT

PAYROLL ACCOUNT

11/01/21

.00

98,287,38 98,287,38

Withdrawals / Misc Debits 9
Ending Release

.00

.00

** Ending Balance Service Charge

Beginning Balance

DEPOSITS/CREDITS

		,
Date	Deposits Withdrawals	Activity Description
11/10 11/12 11/23 11/24 11/26	36,154.44 18,379.82 59.81 28,783.76 14,909.55	Trnsfr from Checking Acct Ending in 0060 Trnsfr from Checking Acct Ending in 0060

ACLUMENT COME, YES THE RESIDENCE OF A SECOND PROPERTY OF STREET न्यान्यस्थान् क्षेत्रीत् निर्मात्तः स्थान्यस्थान् स्थान्यस्थान्यस्थान्यस्थान्यस्थान्यस्थान्यस्थान्यस्थान्यस्थान्यस्थान्यस्थान्यस्थान्यस्थान्यस्थान OTHER WITHDRAWALS/DEBITS AT AT AT AT A FE - -441 E.S.

Date	Deposits : 1	Withdrawals	Activity Description						
	-			47-33		152.5		,	
11/10		528.45	PAYCHEX CGS/GARNISH				1, ,	. :	
11/10		35,625.99	PAYCHEX-RCX/PAYROLL		5 (3)	ľ:		: :	:
11/12		167.73	PAYCHEX EIB/INVOICE						
		18,212.09	PAYCHEX TPS/TAXES : 10	4.1			$p \sim$;	

1, 59.81 PAYCHEX-OAB/INVOICE 11/23 528.45 PAYCHEX CGS/GARNISH 11/24 11/24

PAYCHEX/PAYROLL

PAYCHEX/PAYROLL

PAYCHEX/EIB/INVOICE

PAYCHEX/EIB/INVOICE

PAYCHEX/EIB/INVOICE

PAYCHEX/EIB/INVOICE

PAYCHEX/EIB/INVOICE

PAYCHEX/EIB/INVOICE

PAYCHEX/EIB/INVOICE 11/26 11/26 Line of a Lamber. 147 (1801)

The Bridge PM 7,98

DAILY BALANCE SUMMARY

Date Balance Balance Date Balance Date .00 S. C. 11/12. 31. (V.S. 1.00 ·) - 1. . . 11/23 .00 11/10 Transfer to be a configuration from England Though brown to secure they be finding on Thinks from the summer tool & during the first from the string boot Diding

CONTRACTORS OF MALES FOR ACTIVE

Tempels troom stages tog lader abdung the

Professional Control of the Control

Ending GL Balance

Byron-Bethany Irrigation District Account Reconciliation As of Oct 31, 2021 1011A - OVCB Payroll

Bank Statement Date: October 31, 2021

Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance

Add: Cash Receipts

Less: Cash Disbursements

Add (Less) Other

Ending GL Balance

Ending Bank Balance

Add back deposits in transit

Total deposits in transit

(Less) outstanding checks

Total outstanding checks

Add (Less) Other

Total other

Unreconciled difference

0.00

_ ----

ņ



OAK VALLEY COMMUNITY BANK TRACY 1034 NORTH CENTRAL AVE. TRACY CA 95376 (209)834-3340

BYRON BETHANY IRRIGATION DISTRICT

PAYROLL ACCOUNT

7995 BRUNS ROAD

BYRON CA 94514-1625

ACCOUNT NUMBER:

STATEMENT DATE: 10/29/21

PAGE:

1 OF 2,

WEB SITE:

www.ovcb.com www.escbank.com

TOLL FREE NUMBER:

866-844-7500

ECONOMY CHECKING-PUBLIC

BYRON BETHANY IRRIGATION DISTRICT Acct 169

PAYROLL ACCOUNT

10/01/21 Beginning Balance Deposits / Misc Credits 6
Withdrawals / Misc Debits 11

118,044.41 118,044.41

** Ending Balance

10/31/21 .00

Service Charge

.00

.00

DEPOSITS/CREDITS

Date	Deposits	Withdrawals	Activity Description
10/01 10/14 10/15 10/20 10/28 10/29	17,016.13 34,274.74 16,846.23 59.81 33,407.26 16,440.24		Trnsfr from Checking Acct Ending in 0060

OTHER WITHDRAWALS/DEBITS

Date	Deposits	Withdrawals	Activity Description
10/01		192.83	PAYCHEX EIB/INVOICE
10/01		16,823.30	PAYCHEX TPS/TAXES
10/14		528.45	PAYCHEX CGS/GARNISH
10/14		33,746.29	PAYCHEX - RCX/PAYROLL
10/15		185.03	PAYCHEX EIB/INVOICE
10/15		16,661.20	PAYCHEX TPS/TAXES
10/20		59.81	PAYCHEX-OAB/INVOICE
10/28		528.45	PAYCHEX CGS/GARNISH
10/28		32,878.81	PAYCHEX-RCX/PAYROLL
10/29		167.98	PAYCHEX EIB/INVOICE
10/29		16,272.26	PAYCHEX TPS/TAXES

10/18/21 at 11:22:11.14

Byron-Bethany Irrigation District Account Reconciliation As of Nov 30, 2021

1003 - Cash-L.A.I.F. State Treasurer Bank Statement Date: November 30, 2021

Filter Criteria Includes: Report is printed in Detail Format.

Beginning GL Balance		1,951,710.82	
Add: Cash Receipts			
Less: Cash Disbursements			
Add (Less) Other	-		
Ending GL Balance	-	1,951,710.82	
Ending Bank Balance	-	1,951,710.82	
Add back deposits in transit	·		
Total deposits in transit			
(Less) outstanding checks			h
Total outstanding checks			
Add (Less) Other			
Total other			
Unreconciled difference	-	0.00	
Ending GL Balance		1,951,710.82	

'n

Byron-Bethany Irrigation District Account Reconciliation As of Nov 30, 2021

1003A - Cash-L.A.I.F. Construction Bank Statement Date: November 30, 2021

Filter Criteria includes; Report is printed in Octail Format.

Beginning GL Balance	4,913,000.00	
Add: Cash Receipts		
ess: Cash Disbursements		
Add (Less) Other		
Ending GL Balance	4,913,000.00	
Ending Bank Balance	4,913,000.00	
Add back deposits in transit		
otal deposits in transit		
Less) outstanding checks		
otal outstanding checks		ħ
add (Less) Other		
Total other		
Inreconciled difference	0.00	
Ending GL Balance	4,913,000.00	

3)



BETTY T. YEE

California State Controller

LOCAL AGENCY INVESTMENT FUND REMITTANCE ADVICE

Agency Name

BYRON-BETHANY IRRIGATION DIST

Account Number

As of 10/15/2021, your Local Agency Investment Fund account has been directly credited with the interest earned on your deposits for the quarter ending 09/30/2021.

Earnings Ratio		.00000661958813242
Interest Rate		0.24%
Dollar Day Total	\$,	631,090,703.88
Quarter End Principal Balance	\$	6,860,533.26
Quarterly Interest Earned	\$	4,177.56

Byron-Bethany Irrigation District Account Reconciliation As of Oct 31, 2021

1003 - Cash-L.A.I.F. State Treasurer Bank Statement Date: October 31, 2021

Filter Criteria includes: Report Is printed in Detail Format.

Beginning GL Balance		1,951,710.82	
Add: Cash Receipts			ь
Less: Cash Disbursements			v
Add (Less) Other			
Ending GL Balance	_	1,951,710.82	
Ending Bank Balance	_	1,951,710.82	
Add back deposits in transit			
Total deposits in transit			
(Less) outstanding checks			
Total outstanding checks			
Add (Less) Other	· ——··		
Total other			
Unreconciled difference	_	0.00	
Ending GL Balance		1,951,710.82	

Byron-Bethany Irrigation District Account Reconciliation

As of Oct 31, 2021 1003A - Cash-L.A.I.F. Construction Bank Statement Date: October 31, 2021

Filter Criteria includes: Report is printed in Detail Format.

_		
Beginning GL Balance	4,913,000.00	þ
Add: Cash Receipts		
Less: Cash Disbursements		
Add (Less) Other		
Ending GL Balance	4,913,000.00	
Ending Bank Balance	4,913,000.00	
Add back deposits in transit		
Total deposits in transit		
(Less) outstanding checks		
Total outstanding checks		
Add (Less) Other		
Total other		
Unreconciled difference	0.00	
Ending GL Balance	4,913,000.00	
		ኩ



BETTY T. YEE

California State Controller

LOCAL AGENCY INVESTMENT FUND REMITTANCE ADVICE

Agency Name

BYRON-BETHANY IRRIGATION DIST

Account Number

As of 10/15/2021, your Local Agency Investment Fund account has been directly credited with the interest earned on your deposits for the quarter ending 09/30/2021.

Earnings Ratio		.00000661958813242
Interest Rate		0.24%
Dollar Day Total	\$ _.	631,090,703.88
Quarter End Principal Balance	\$	6,860,533.26
Quarterly Interest Earned	\$	4,177.56

Byron-Bethany Irrigation District Account Reconciliation As of Nov 30, 2021 1017 - Comerica

Bank Statement Date: November 30, 2021

Filter Criteria includes: Report is printed in Detail Format.

leginning GL Balance	230,974.81
dd: Cash Receipts	
ess: Cash Disbursements	
dd (Less) Other	1,580.18
nding GL Balance	232,554.99
ding Bank Balance	232,554.99
back deposits in transit	
I deposits in transit	
) outstanding checks	
al outstanding checks	
I (Less) Other	
il other	
econciled difference	0.00
iding GL Balance	232,554.99

Wealth Management

Comerica Securities, Inc. 411 West Lafavette Mail Code 3137 Detroit, MI 48226 Phone: 800.232.6983

Brokerage

Account Statement

* 0043623

02 AB

0.458 02

TR 00231 X220AD05 010000

BYRON-BETHANY ID RICK GILMORE 7995 BRUNS RD BYRON CA 94514-1625

[Ալ[[լ][վեվեիգովը[կոլ][րդ][Ա[[կիսեոել[հրվելեիվո

Your Financial Consultant:

Theut/Rademaker (800)327-7058

DEC 0 6 2021

October 1, 2021 - November 30, 2021 Account Number:

Byron-Bethany Irrigation District

Portfolio at a Glance

	This Period	Year-to-Date
BEGINNING ACCOUNT VALUE	\$230,974.81	\$493,160.24
Net Cash Deposits and Withdrawals	0.00	-257,317.12
Adjusted Previous Account Value	230,974.81	235,843.12
Dividends, Interest and Other Income	1,555.18	9,469.37
Net Change in Portfolio ¹	25.00	-12,757.50
ENDING ACCOUNT VALUE	\$232,554.99	\$232,554.99
Accrued Interest	\$212.33	
Estimated Annual Income	\$2,500.00	
• • • • • • • • • • • • • • • • • • • •		

¹ Net Change in Portfolio is the difference between the ending account value and beginning account value after activity.

Asset Summary

Percent	Asset Type	Prior Year-End	Last Period	This Period
2%	Cash, Money Funds, and Bank Deposits	3,402.74	3,999.81	5,554.99
98%	Fixed Income	489,757.50	226,975.00	227,000.00
100%	Account Total	\$493,160.24	\$230,974.81	\$232,554.99
	Please review your allocation periodically with your Financial Consultant.			

Additional Information

Description	This Period	Year-to-Date	
Principal Payments	\$0.00	\$250,000.00	

Summary of Gains and Losses

	Realized This Period	Realized Year-to-Date	Unrealized
Long-Term Gain/Loss	0.00	0.00	-23,000.00
Net Gain/Loss	0.00	0.00	-23,000.00

This summary excludes transactions where cost basis information is not available.

Page 1 of 8





043623 X220AD05 040206

Byron-Bethany Irrigation District Account Reconciliation As of Oct 31, 2021 1017 - Comerica

Bank Statement Date: October 31, 2021

Filter Criteria includes: Report is printed in Detail Format,

Beginning GL Balance	230,974.81
Add: Cash Receipts	
Less: Cash Disbursements	
Add (Less) Other	
Ending GL Balance	230,974.81
Ending Bank Balance	230,974.81
Add back deposits in transit	
Total deposits in transit	
(Less) outstanding checks	
Total outstanding checks	age of the Boyler paners to decid
Add (Less) Other	And the Angle of State of the Control of the Contro
Total other	$\mathbb{I}_{\mathbb{C}}(A_{1}^{n}+\mathbb{I}_{\mathbb{C}})=\mathbb{E}[\mathbb{C}]$
Unreconciled difference	1 (2 m.) (1 (2 m 4 m) Berne Christian (2 m) (0.00)
Ending GL Balance	230,974.81

. 1

ħ

12/3/21 at 14:37:38.19

Byron-Bethany Irrigation District Account Reconciliation As of Nov 30, 2021

1080 - Petty Cash

Bank Statement Date: November 30, 2021

Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance	200.00	
Add: Cash Receipts		
Less: Cash Disbursements		
Add (Less) Other		
Ending GL Balance	200.00	
Ending Bank Balance	200.00	
Add back deposits in transit		
Total deposits in transit		
(Less) outstanding checks		ţ
Total outstanding checks		
Add (Less) Other		
Total other		
Unreconciled difference	0.00	
Ending GL Balance	200.00	

Byron Bethany Irrigation District Petty Cash Reconciliation

Beg. Balance \$200.00

Date	Description	Debit	Credit	GL	Running Balance
					\$200.00

Currency or	n Hand	Quantity	Total	
\$0.01	х	20	0.20	
\$0.05	х	51	2.55	
\$0.10	х	60	6.00	
\$0.25	х	13	3.25	
\$1.00	х	28	28.00	
\$2.00	х		-	
\$5.00	х		-	
\$10.00	х	300	40	
\$20.00	х	8	160.00	
\$50.00	х			
\$100.00	х		-	
Total Cash o	n Hand	44.19	200.00	

Prepared By: Julia Gavriler	ko Checked By:
Date: 12/3/21	7 - Mona tament
Approved By:	
Date:	

Page: 1

11/11/21 at 13:09:22.47

Byron-Bethany Irrigation District Account Reconciliation As of Oct 31, 2021 1080 - Petty Cash

Bank Statement Date: October 31, 2021

Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance	135.56
Add: Cash Receipts	
Less: Cash Disbursements	
Add (Less) Other	64.44
Ending GL Balance	200.00
Ending Bank Balance	200.00
Add back deposits in transit	
Total deposits in transit	
(Less) outstanding checks	
Total outstanding checks	
Add (Less) Other	****
Total other	
Unreconciled difference	0.00
Ending GL Balance	200.00

Byron Bethany Irrigation District Petty Cash Reconciliation

Beg. Balance \$135.56

Date	Description	 Debit	Credit	GL	Running Balance
10/14/2021	Petty Cash Check	 64.44			\$200.00
					\$200.00

Currency	on Hand	Quantity	Total
\$0.01	x	20	0.20
\$0.05	х	51	2.55
\$0.10	х	60	6.00
\$0.25	х	13	3.25
\$1.00	х	28	28.00
\$2.00	x		· -
\$5.00	х	10	50.00
\$10.00	x	2	20.00
; \$20.00	X	2	40.00
\$50.00	х	_ 1	50.00
\$100.00	Х.		-
Total Cash	on Hand		200.00

Prepared By: Julia Gavrilenko			Checked By: Ilona Lament			4
Date:	11/11/2021	91/		(lona	Manux 9	7 .
-		- 0				
Approve	ed By:				••	
Date:	<u> </u>	•				

Byron-Bethany Irrigation District Check Register

For the Period From Nov 1, 2021 to Nov 30, 2021

Filter Criteria includes: Report order is by Date.

Check #	Date	Payee	Cash Ac	Amount
44042	11/1/21	AT & T Mobility	1010C	174.01
44043	11/1/21	Business Card	1010C	6.19
44044	11/1/21	CSDA	101 0 C	6,662.00
44045	11/1/21	Exponent, Inc.	1010C	7,847.00
440 4 6	11/1/21	Holt of California	1010C	2,484.80
44047	11/1/21	Julia Gavrilenko	1010C	74.00
44048	11/1/21	Laurina Rocha	1010C	100.00
14049	11/1/21	Legislative Intent Service, Inc.	1010C	4,515.00
44050	11/1/21	Matrix HG, Inc.	1010C	2,093.05
44051	11/1/21	McCauley Ag Services	1010C	76.00
44052	11/1/21	Byron Crushing & Grinding Services	1010C	11 11 124.98
44053	11/1/21	Paul E. Vaz Trucking, Inc. (1971)	1010C	1 / 1,803.40
14054	11/1/21	Pacific Gas & Electric WSSA	1010C	160.58
14055	11/1/21	US Postal Service Postage by Phone	1010C	400.00
14056	11/1/21	Ramos Oil Co., Inc.	1010C	556.55
14057	11/1/21	Ray Morgan Company	1010C	14.37
14058	11/1/21	Rossana Talavera	1010C	750.00
4059	11/1/21	Shred-It USA LLC	1010C	221.42
4060	11/1/21	Towne Communications, Inc.	1010C	125.68
4061	11/1/21	Tesco Controls, Inc.	1010C	7,209.50
4062	11/1/21	Wagner & Bonsignore CCE	1010C	5,354.50
4063	11/1/21	Western Area Power Administration	1010C	2,230.23
4064	11/1/21	U.S. BANK, NATIONAL ASSOCIATION	1010C	4,885.00
4065	11/1/21	Wells Fargo Financial Leasing	1010C	579.63
4066	11/1/21	AT & T Mobility	1010C	526.90
4067	11/1/21	Brentwood Ace Hardware	1010C	22.47
4068	11/1/21	Cintas Corporation #922	1010C	265.41
4069	11/1/21	Ramos Oil Co., Inc.	1010C	2,574.98
4070	11/1/21	Shred-It USA LLC	1010C	220.86
44071	11/1/21	City of Tracy	1010C	172.09
44072	11/1/21	Asbury Environmental Services	1010C	95.00
14073	11/1/21	Ramos Oil Co., Inc.	1010C	1,152.54
	:	$\sim 24.0 ext{ } ext{$		

Byron-Bethany Irrigation District Check Register

For the Period From Nov 1, 2021 to Nov 30, 2021 Filter Criteria includes: Report order is by Date.

Check#	Date	Payee	Cash Ac	Amount
44074	11/1/21	San Luis Delta Mendota Water Authority	1010C	6,191.17
44075	11/1/21	Vans Ace Hardware	1010C	54.11
44076	11/1/21	DOI - BOR - Region: Mid Pacific	1010C	6,761.72
44077	11/1/21	Foley & Lardner LLP	1010C	7,500.00
44078	11/1/21	DOI - BOR - Region: Mid Pacific	1010C	1,555.95
44079	11/1/21	DOI - BOR - Region: Mid Pacific	1010C	15,198.70
44080	11/1/21	DOI - BOR - Region: Mid Pacific	1010C	2,046.49
44081	11/1/21	DOI - BOR - Region: Mid Pacific	1010C	333.45
44082	11/1/21	DOI - BOR - Region: Mid Pacific	1010C	2.25
44083	11/1/21	AT&T Land Line	1010C	1,158.64
44084	11/1/21	Comcast	1010C	243.64
44085	11/1/21	Donlee Pump.Co.	1010C	1,146.25.
44086	11/1/21	Home Depot Credit Services	1010C	326.65
44087	i 11/1/21	WAVE Engineers, Inc.	1010C	3,795.00
44088	11/1/21	J-COMM Inc	1010C	7,000.00
44089	11/1/21	PWRPA	1010C	37,498.46
44090	11/9/21	ACWA Joint Powers Insurance Authority	1010C	47,340.77
44091	11/9/21	Alhambra Water Service	1010C	356.82
44092	11/9/21	American Valley Waste Oil, Inc.	1010C	130.00
44093	11/9/21	California Welding Supply	1010C	190.96
44094	11/9/21	Chase Card Services	1010C	3,832.38
44095	11/9/21	Cintas Corporation #922	1010C	121.00
44096	11/9/21	Core & Main	1010C	208.22
44097	11/9/21	CoreLogic Solutions, LLC	1010C	308.00
44098	11/9/21	Cardmember Service	1010C	1,176.71
44099	11/9/21	I Spy Vision	1010C	446.49
44100	11/9/21	Central Valley Motor Parts, Inc.	1010C	166.03
44101	11/9/21	Paul E. Vaz Trucking, Inc.	1010C	4,025.98
44102	11/9/21	Pacific Gas & Electric WSSA	1010C	73.40
44103	11/9/21	Ramos Oil Co., Inc.	1010C	1,326.12
44104	11/9/21	San Luis Delta Mendota Water Authority	1010C	9,177.31
44105	11/9/21	Top Tier Chemicals	1010C	996.69
		*. •		

Byron-Bethany Irrigation District Check Register For the Period From Nov 1, 2021 to Nov 30, 2021 Filter Criteria includes: Report order is by Date.

Check #	Date	Payee	Cash Ac	Amount
44106	11/9/21	Tracy Lock & Safe	1010C	555.84
44107	11/9/21	Tully & Young, Inc.	1010C	5,410.00
44108	11/9/21	Wagner & Bonsignore CCE	1010C	9,083.45
44109	11/9/21	White Cap, L.P.	1010C	333.49
44110	11/9/21	Pacific Gas & Electric 4120	1010C	31,391.70
44111	11/9/21	Pacific Gas & Electric 2085	1010C	5,039.42
44112	11/9/21	Tracy Delta Solid Waste Management, In	1010C	779.64
44113	11/9/21	Morris Engineering & Surveying, Inc.	1010C	425.00
44114	11/9/21	Western Area Power Administration	1010C	3,762.60
44115	11/18/21	AT&T	1010C	158.97
44116	11/18/21	AT & T Mobility	1010C	708.24
44117	11/18/21	Bay Area Air Quality Management Dist.	1010C	1,164.00
44118	11/18/21	Booth Electric	1010C	700.00
44119	11/18/21	Brentwood Ace Hardware	1010C	42.33
44120	11/18/21	California Farm Water Coalition	1010C	1,875.00
44121	11/18/21	Campora Propane Service	1010C	916.86
44122	11/18/21	California Municipal Statistic, Inc.	1010C	525.00
44123	11/18/21	Cintas Corporation #922	1010C	236.20
44124	11/18/21	City of Brentwood	1010C	25,871.41
44125	11/18/21	Creative Outdoor Environments, Inc.	1010C	1,654.00
44126	11/18/21	Dahl-Beck Electric	1010C	25,179.06
44127	11/18/21	Exponent, Inc.	1010C	7,737.50
44128	11/18/21	Holt of California	1010C	593.97
44129	11/18/21	llona Lament	1010C	130.08
44130	11/18/21	Mechanical Analysis/Repair, Inc.	1010C	31,874.50
44131	11/18/21	Central Valley Motor Parts, Inc.	1010C	150.52
44132	11/18/21	Platt	1010C	33.10
44133	11/18/21	Ramos Oil Co., Inc.	1010C	974.31
44134	11/18/21	Somach, Simmons & Dunn	1010C	87,372.98
44135	11/18/21	Vans Ace Hardware	1010C	86.58
44136	11/18/21	Wells Fargo Financial Leasing	1010C	450.41
44137	11/18/21	Wienhoff Drug Testing	1010C	800.00
				the second second second

Byron-Bethany Irrigation District Check Register

For the Period From Nov 1, 2021 to Nov 30, 2021 Filter Criteria includes: Report order is by Date.

Check #	Date	Payee	Cash Ac	Amount
44138	11/19/21	Bay Alarm Company	1010C	70.00
44139	11/19/21	Special Taxes & Fees Remit.	1010C	25,358.80
44140	11/19/21	Honey Bucket	1010C	455.00
14141	11/19/21	McCauley Ag Services	1010C	156.00
14142	11/23/21	DOI - BOR - Region: Mid Pacific	1010C	11,320.10
44143	11/23/21	DIRECTV	1010C	74.99
44144	11/23/21	U.S. BANK, NATIONAL ASSOCIATION	1010C	3,722.00
44145	11/23/21	DOI - BOR - Region: Mid Pacific	1010C	2,318.76
44146	11/23/21	Pacific Gas & Electric WSSA	1010C	234.66
14147	11/23/21	Anglim Flags	1010C	93.35
14148	11/23/21	I Spy Vision	1010C	2,047.18
Γotal		en e		506,034.50
	h.	Lance	12 12	
		4	: .	1:1:
		500 - 500 -	11.5	
		4. g s 1 . g 3 . g 4	61.55	1
		14. p. 11. p. 11. p. 12. p	11170	, tr.,
		The second of the second of the second	11. ¹⁴	
		. •		
				*
				14141

Byron-Bethany Irrigation District Check Register For the Period From Oct 1, 2021 to Oct 31, 2021 Filter Criteria includes: Report order is by Dale.

Check #	Date	Payee	Cash Ac	Amount
43954	10/1/21	Alligare LLC	1010C	101.20
43955	10/1/21	Booth Electric	1010C	1,470.00
43956	10/1/21	CH2M HILL Engineers, Inc	1010C	29,741.22
43957	10/1/21	Cintas Corporation #922	1010C	328.20
43958	10/1/21	City of Tracy	1010C	185.72
43959	10/1/21	City of Tracy	1010C	3,007.50
43960	10/1/21	Equipco Sales and Service	1010C	62.10
43961	10/1/21	Fleet Crew	1010C	875.00
43962	10/1/21	Foley & Lardner LLP	1010C	7,500.00
43963	10/1/21	Hazen & Sawyer	1010C	3,969.00
43964	10/1/21	Home Depot Credit Services	1010C	371.44
43965	10/1/21	Ilona Lament	1010C	105.00
43966	10/1/21	Laurina Rocha	1010C	100.00
43967	10/1/21	Carol Petz	1010C	55.16
43968	10/1/21	Pacific Gas & Electric WSSA	1010C	177.19
43969	10/1/21	PWRPA	1010C	6,104.39
43970	10/1/21	Ramos Oil Co., Inc.	1010C	7,373.21
43971	10/1/21	San Joaquin Valley APCD	1010C	160.00
43972	10/1/21	Domoch Inc.	1010C	573.72
43973	10/1/21	Western Area Power Administration	1010C	1,988.78
43974	10/1/21	U.S. BANK, NATIONAL ASSOCIATION	1010C	6,902.86
43994	10/1/21	ACWA Joint Powers Insurance Authority	1010C	55,573.08
43995	10/1/21	Rossana Talavera	1010C	750.00
43996	10/1/21	J-COMM Inc	1010C	7,000.00
43997	10/6/21	Comcast	1010C	126.82
43998	10/6/21	Core & Main	1010C	4,194.70
43999	10/6/21	Cardmember Service	1010C	3,081.23
44000	10/6/21	DIRECTV	1010C	74.99
44001	10/6/21	Fruit Growers Laboratory Inc.	1010C	405.00
44002	10/6/21	G & L Irrigation and Farm Supply	1010C	90.23
44003	10/6/21	Central Valley Motor Parts, Inc.	1010C	74.51
44004	10/6/21	Paul E. Vaz Trucking, Inc.	1010C	3,324.16

ð

Byron-Bethany Irrigation District Check Register For the Period From Oct 1, 2021 to Oct 31, 2021 Filter Criteria includes: Report order is by Date.

Check #	Date	Payee	Cash Ac	Amount	
44005	10/6/21	PWRPA	1010C	65,640.83	
44006	10/6/21	Ramos Oil Co., Inc.	1010C	1,632.46	
44007	10/6/21	AT&T Land Line	1010C	2,350.14	
44008	10/6/21	Tully & Young, Inc.	1010C	3,442.50	
44009	10/14/21	Association California Water Agencies	1010C	18,210.00	
44010	10/14/21	ACWA Joint Powers Insurance Authority	1010C	33,819.50	
44011	10/14/21	Alhambra Water Service	1010C	395.27	
44012	10/14/21	All Bay Answering Service	1010C	522.00	
44013	10/14/21	Armor Fire Extinguisher Co.	1010C	400.63	t
44014	10/14/21	Arnaudo Construction, Inc.	1010C	24,243.96	
44015	10/14/21	AT&T	1010C	165.42	
44016	10/14/21	Booth Electric	1010C	270.00	
44017	10/14/21	California Welding Supply	1010C	184.80	
44018	10/14/21	CH2M HILL Engineers, Inc	1010C	497.04	
44019	10/14/21	Chase Card Services	1010C	2,393.63	
44020	10/14/21	Cintas Corporation #922	1010C	122.58	
44021	10/14/21	CoreLogic Solutions, LLC	1010C	313.50	
44022	10/14/21	Tracy Delta Solid Waste Management, Inc	1010C	641.32	
44023	10/14/21	HART High-voltage	1010C	3,866.00	
44024	10/14/21	llona Lament	1010C	94.13	
44025	10/14/21	McCampbell Analytical Inc	1010C	456.90	
44026	10/14/21	Pacific Gas & Electric 2085	1010C	8,368.62	is.
44027	10/14/21	Pacific Gas & Electric 4120	1010C	10,271.45	i)
44028	10/14/21	Pacific Gas & Electric WSSA	1010C	173.58	
44029	10/14/21	Ramos Oil Co., Inc.	1010C	1,041.04	
44030	10/14/21	Ray Morgan Company	1010C	9.32	
44031	10/14/21	Somach, Simmons & Dunn	1010C	57,035.41	
44032	10/14/21	Dornoch Inc.	1010C	865.59	
44033	10/14/21	Tully & Young, Inc.	1010C	1,580.00	
44034	10/14/21	Western Area Power Administration	1010C	35,151.36	
44035	10/14/21	Julia Gavrilenko	1010C	72.24	
44036	10/14/21	Petty Cash	1010C	64.44	

Byron-Bethany Irrigation District Check Register

For the Period From Oct 1, 2021 to Oct 31, 2021 Filter Criteria includes: Report order is by Date.

Check#	Date	Payee	Cash Ac	Amount	
44037	10/14/21	Cintas Corporation #922	1010C	129.96	
44038	10/14/21	Creative Outdoor Environments, Inc.	1010C	1,050.00	
44039	10/14/21	San Luis Delta Mendota Water Authority	1010C	141,200.00	P
Total				562,522.03	•

Byron-Bethany Irrigation District Purchase Journal

For the Period From	Nov 1, 2021 to	Nov 30, 2021
---------------------	----------------	--------------

Date	Invoice/CM #	Line Description	Debit Amount Cr	edit Amount
	•	Professional Legal Services - Period Ending: October 2021 -		
11/1/21	11-21-458	Curtailments	9,083.45	
11/1/21	11-21-458	Wagner & Bonsignore CCE		9,083.45
11/1/21	11012021	Notary Commission Live Scan Fees	74.00	
11/1/21	11012021	Julia Gavrilenko		74.00
11/1/21	11012021	Janitorial Fee For: October 2021 Cleaning	750.00	
11/1/21	11012021	Rossana Talavera		750.00
		Communications, Outreach and Public Affairs for November		
11/1/21	11021	2021	4,900.00	
11/1/21	11021	Website Services	2,100.00	
11/1/21	11021	J-COMM Inc		7,000.00
		DHQ Refuse Service Provided - 20Y Rolloff on 10/11/2021 -		
11/1/21	1B100236	Service address: 7995 Bruns Road, Byron, CA	644.51	
		Garbage Service WSSA - Service address: 20100 Wicklund,		
11/1/21	1B100236	Tracy, CA	135.13	
11/1/21	1B100236	Tracy Delta Solid Waste Management, Inc		779.64
11/1/21	200TWID101	PWRPA - ASA Power for the Period of 10/1/2021 - 10/31/2021	36,459.37	
11/1/21	200TWID101	PWRPA P3 - Funding for the Period of 10/1/2021 - 10/31/2021	1,039.09	
11/1/21	200TWID101	PWRPA		37,498.46
		Mobile Data plan & Usage for the Period: 10/2/2021 - 11/1/2021		
	829215163X11092021	WSSA	174.01	
	829215163X11092021	AT & T Mobility		174.01
	T-54937	Multi-purpose Concentrate Cleaner and Degreaser Pail	996.69	
	T-54937	Top Tier Chemicals		996.69
11/2/21	11022021	Adobe Acropro Subscription	14.99	
		Network Solutions - BSD Monthly Subscription - Website		
11/2/21	11022021	Security	7.99	
11/2/21	11022021	Dropbox Subscription & Updates	119.88	
11/2/21	11022021	Sirius XM - Units #67 & #68	495.02	
11/2/21	11022021	BAAQMD - Open Burning Notification	155.00	
11/2/21	11022021	Amazon - NFPA Sign Kit (Placard, Digits & Symbols)	106.37	
11/2/21	11022021	Amazon - Toner Cartridge	95.15	
11/2/21	11022021	Amazon - Projector Lamp	217.48	
11/2/21	11022021	Amazon - Projector (Returned)	1,199.76	
11/2/21	11022021	Amazon - Projector	1,084.66	
11/2/21	11022021	Capitol Malf - Meeting with SSD Law	6.00	
11/2/21	11022021	Capitol Mall - Meeting with SSD Law	16.00	
11/2/21	11022021	Camden Spit & Larden - Meeting with SSD Law	236.61	
11/2/21	11022021	Grand Sierra Resort - 2021 CAPCA Conference in Reno	23.80	
11/2/21	11022021	Chevron - Fuel for Unit #53	53.67	2 022 20
11/2/21	11022021	Chase Card Services		3,832.38
4410104	44000004	Pacific Gas & Electric Charges Account #4120785230 Irrigation	19.98	
11/2/21	11022021	Pump-Walnuts for Service Period 9/23/2021 - 10/21/2021	19.90	
445004	11022021	Pacific Gas & Electric Charges Account #4122301135 Sandhu MP17.59 for Service Period 9/23/2021 - 10/21/2021	2,730.00	
11/2/21	11022021	The state of the s	2,130.00	•
445004	44000004	Pacific Gas & Electric Charges Account #4120785317 RC Capital MP19.40 for Service Period 9/23/2021 - 10/21/2021	2,321.55	
11/2/21	11022021	Pacific Gas & Electric Charges Account #4120100230 Service	2,321.00	
4410104	14000004	Period 9/23/2021 - 10/21/2021	94.35	
11/2/21	11022021	Pacific Gas & Electric Charges Account #4120785189	54.55	
115001	11022024	Spatafore 13.25R for Service Period 9/23/2021 - 10/21/2021	81.18	
11/2/21	11022021	Pacific Gas & Electric Charges Account #4120785535 for	01.10	
11/0/04	11022021	Service Period 9/23/2021 - 10/21/2021	19.98	
11/2/21	11022021	Pacific Gas & Electric Charges Account #4123236877 for	: 5.50	
11/2/21	11022021	Service Period 9/23/2021 - 10/21/2021	19.98	
1112121	1 TOREGET	COLLEGE CHOCKED TO THE CAME (ACCE)	10.00	

12/07/2021 at 10:54 AM Page: 1

Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
		Pacific Gas & Electric Charges Account #4120785354 Talla		
		MP19.15 Chrisman Road for Service Period 9/23/2021 -		
11/2/21	11022021	10/21/2021	1,860.02	
		Pacific Gas & Electric Charges Account #4129023266 Delta	000.04	
11/2/21	11022021	Mendota Canal for Service Period 9/23/2021 - 10/21/2021	608.91	
		Pacific Gas & Electric Charges Account #412684479 Pumping		
44554	44000004	Cost for Well on Corral Hollow for Service Period 9/23/2021 -	22 625 75	
11/2/21	11022021 11022021	10/21/2021 Pacific Gas & Electric 4120	23,635.75	31,391.70
11/2/21 11/2/21	194890	Disposal of Waste Oil	130.00	31,381.70
11/2/21	194890	American Valley Waste Oil, Inc.	130.00	130.00
11/2/21	1948901	Used Oil Service Charge	133.50	100.00
11/2/21	1948901	American Valley Waste Oil, Inc.	100.00	133.50
	1010001	ALV01 - Director Health Benefits for the Period of: December		;
11/2/21	2021Benefits0676741	2021	1,968.56	
		ALV01 - Director Dental Benefits for the Period of: December	-,	
11/2/21	2021Benefits0676741	2021	64.21	
		ALV01 - Director Vision Benefits for the Period of: December		
11/2/21	2021Benefits0676741	2021	18.56	
11/2/21	2021Benefits0676741	ALV01 - Director Life Benefits for the Period of: December 2021	7.40	
		ALV01 - Director Employee Assistance Program - December		
11/2/21	2021Benefits0676741	2021	2.38	
		ENO12 - Director Health Benefits for the Period of: December		
11/2/21	2021Benefits0676741	2021	2,608.34	
		ENO12 - Director Dental Benefits for the Period of: December		
11/2/21	2021Benefits0676741	2021	106.41	
		ENO12 - Director Vision Benefits for the Period of: December		
1/2/21	2021Benefits0676741	2021	18.56	
11/2/21	2021Benefits0676741	ENO12 - Director Life Benefits for the Period of: December 2021	3.40	
4004	00040 51- 0070744	ENO12 - Director Employee Assistance Program - December	0.20	
1/2/21	2021Benefits0676741	2021	2.38	
14004	0004D	GAV01 - Admin Health Benefits for the Period of: December 2021	830.70	
1/2/21	2021Benefits0676741	GAV01 - Admin Dental Benefits for the Period of: December	030.70	
1/2/21	2021Benefits0676741	2021	31.20	
112221	202 (Dellema00) 074 (GAV01 - Admin Vision Benefits for the Period of: December	91.29	
11/2/21	2021Benefits0676741	2021	18.56	
	2021Benefits0676741	GAV01 - Admin Life Benefits for the Period of: December 2021	16.00	7
		GAV01 - Admin Employee Assistance Program - December		
1/2/21	2021Benefits0676741	2021	2.38	
		GEY01 - Admin Health Benefits for the Period of: December		
1/2/21	2021Benefits0676741	2021	984.28	
	•	GEY01 - Admin Dental Benefits for the Period of: December		
11/2/21	2021Benefits0676741	2021	31.20	
	11.0	GEY01 - Admin Vision Benefits for the Period of: December		
11/2/21	2021Benefits0676741	2021	18.56	
	2021Benefits0676741	GEY01 - Admin Life Benefits for the Period of: December 2021	39.00	
11/2/21	2021Benefits0676741	2021	2.38	
		GIL01 - Admin Health Benefits for the Period of: December		
11/2/21	2021Benefits0676741	2021	984.28	
	0004D EL-0070744	GIL01 - Admin Dental Benefits for the Period of: December	24.20	
	2021Benefits0676741	2021 GIL01 - Admin Vision Benefits for the Period of: December 2021	31.20 18.56	
	2021Benefits0676741 2021Benefits0676741	GILO1 - Admin Life Benefits for the Period of: December 2021	39.00	
11/2/21	ZUZ i Dellellisuo/0/4 i	GILOT - Admini Life Betignits for the Period of December 2021	39.00	
11/2/21	2021Benefits0676741	GIL01 - Admin Employee Assistance Program - December 2021	2.38	
11/2/21	20210611611(30070741	KAG01 - Director Health Benefits for the Period of: December	2.00	
1/2/21	2021Benefits0676741	2021	2,608.34	
	200 (20) (0) (0) (0) (1)	KAG01 - Director Dental Benefits for the Period of: December	_,000.04	
11/2/21	2021Benefits0676741	2021	106.41	
		KAG01 - Director Vision Benefits for the Period of: December	,	;
11/2/21	2021Benefits0676741	2021	18.56	
		· · · · · · · · · · · · · · · · · · ·		

Date	Invoice/CM #	Line Description	Debit Amount Credit Amount
11/2/21	2021Benefits0676741	KAG01 - Director Life Benefits for the Period of: December 2021	10.00
11/2/21	2021Benefits0676741	KAG01 - Director Employee Assistance Program - December 2021	2.38
11/2/21	2021Benefits0676741	LAM01 - Admin Health Benefits for the Period of: December 2021	1,246.05
11/2/21	2021Benefits0676741	LAM01 - Admin Health Benefits Liability for the Period of: December 2021	398.35
11/2/21	2021Benefits0676741	LAM01 - Admin Dental Benefits for the Period of: December 2021	31.20
11/2/21	2021Benefits0676741	LAM01 - Admin Dental Benefits Liability for the Period of: December 2021	33.01
11/2/21	2021Benefits0676741	LAM01 - Admin Vision Benefits for the Period of: December 2021	18.56
11/2/21	2021Benefits0676741	LAM01 - Admin Life Benefits for the Period of: December 2021 LAM01 - Admin Employee Assistance Program - December	8.16
11/2/21	2021Benefits0676741	2021 MAG10 - Director Health Benefits for the Period of: December	2.38
11/2/21	2021Benefits0676741	2021	2,608.34
11/2/21	2021Benefits0676741	MAG10 - Director Dental Benefits for the Period of: December 2021	106.41
11/2/21	2021Benefits0676741	MAG10 - Director Vision Benefits for the Period of: December 2021	18.56
11/2/21	2021Benefits0676741	MAG10 - Director Life Benefits for the Period of: December 2021	7.40
11/2/21	2021Benefits0676741	MAG10 - Director Employee Assistance Program - December 2021	2.38
11/2/21	2021Benefits0676741	MAG11 - Director Health Benefits for the Period of: December 2021	984.28
11/2/21	2021Benefits0676741	MAG11 - Director Dental Benefits for the Period of: December 2021	64.21
11/2/21	2021Benefits0676741	MAG11 - Director Vision Benefits for the Period of: December 2021	18.56
11/2/21	2021Benefits0676741	MAG11 - Director Life Benefits for the Period of: December 2021	10.00
11/2/21	2021Benefits0676741	MAG11 - Director Employee Assistance Program - December 2021	2.38
11/2/21	2021Benefits0676741	MAR01 - O&M Health Benefits for the Period of: December 2021	1,840.31
11/2/21	2021Benefits0676741	MAR01 - O&M Health Benefits Liability for the Period of: December 2021	1,280.85
11/2/21	2021Benefits0676741	2021 MAR01 - O&M Dental Benefits Liability for the Period of:	31.20
11/2/21	2021Benefits0676741	December 2021	75.21
11/2/21	2021Benefits0676741	MAR01 - O&M Vision Benefits for the Period of: December 2021	18.56
11/2/21	2021Benefits0676741	MAR01 - Q&M Life Benefits for the Period of: December 2021	27.00
11/2/21	2021Benefits0676741	MAR01 - O&M Employee Assistance Program - December 2021 MAR02 - O&M Health Benefits for the Period of: December	2.38
11/2/21	2021Benefits0676741	2021 MAR02 - O&M Dental Benefits for the Period of: December	1,177.80
11/2/21	2021Benefits0676741	2021 MAR02 - O&M Dental Benefits Liability for the Period of:	31.20
11/2/21	2021Benefits0676741	December 2021	33.01
11/2/21	2021Benefits0676741	MAR02 - O&M Vision Benefits for the Period of: December 2021	
	-	MAR02 - O&M Life Benefits for the Period of: December 2021	7.74
11/2/21	2021Benefits0676741	· ·	
11/2/21	2021Benefits0676741	MAR02 - O&M Employee Assistance Program - December 2021 MEH01 - O&M Health Benefits for the Period of: December	
11/2/21	2021Benefits0676741	2021 MEH01 - O&M Dental Benefits for the Period of: December	1,177.80
11/2/21	2021Benefits0676741	2021	31.20
11/2/21	2021Benefits0676741	MEHO1 - O&M Vision Benefits for the Period of: December 2021	
11/2/21	2021Benefits0676741	MEH01 - O&M Life Benefits for the Period of: December 2021	39.00

Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
11/2/21	2021Benefits0676741	MEH01 - O&M Employee Assistance Program - December 2021	2.38	
		MON01 - O&M Health Benefits for the Period of: December		
11/2/21	2021Benefits0676741	2021	830.70	
		MON01 - O&M Dental Benefits for the Period of: December		
11/2/21	2021Benefits0676741	2021	31.20	
11/2/21	2021Benefits0676741	MON01 - O&M Vision Benefits for the Period of: December 2021	18.56	
11/2/21		MON01 - O&M Life Benefits for the Period of: December 2021	8.30	
11/2/21	2021Benefits0676741	MON01 - O&M Employee Assistance Program - December 2021	2.38	
1 1/2/2 1	202 (Delicints007074)	ORO01 - O&M Health Benefits for the Period of: December	2.00	
11/2/21	2021Benefits0676741	2021	1,246.05	
11/2/21	202 Bellenis007074		1,240.03	
4410104	00040	ORO01 - O&M Health Benefits Liability for the Period of:	4 072 72	
11/2/21	2021Benefits0676741	December 2021	1,073.73	
11/2/21	2021Benefits0676741	2021	31.20	
		ORO01 - O&M Dental Benefits Liability for the Period of:	75.04	
11/2/21		December 2021	75.21	;
11/2/21	2021Benefits0676741	ORO01 - O&M Vision Benefits for the Period of: December 2021	18.56	
11/2/21		ORO01 - O&M Life Benefits for the Period of: December 2021	10.00	
11/2/21	2021Benefits0676741	ORO01 - O&M Employee Assistance Program - December 2021	2.38	
		PER01 - Director Health Benefits for the Period of: December		
11/2/21	2021Benefits0676741	2021	984.28	
		PER01 - Director Dental Benefits for the Period of: December		
11/2/21	2021Benefits0676741	2021	31.20	
		PER01 - Director Vision Benefits for the Period of: December		
11/2/21	2021Benefits0676741	2021	18.56	
	:	PER01 - Director Life Benefits for the Period of: December		
11/2/21	2021Benefits0676741	2021	5.70	
		PER01 - Director Employee Assistance Program - December		
11/2/21	2021Benefits0676741	2021	2.38	
11/2/21	ZQZ IBONONIOSOV CI ()	PET01 - Admin Health Benefits for the Period of: December		
11/2/21	2021Benefits0676741	2021	1,476.42	
11/2/2	202 1001101130013741	PET01 - Admin Health Benefits Liability for the Period of:	1,110/12	
11/2/21	2021Benefits0676741	December 2021	492.14	
1 172721	202106161130070741	PET01 - Admin Dental Benefits for the Period of: December	70L.17	
4420204	2021Benefits0676741	2021	31.20	
11/2/21	202 (Deficilits 007074)	PET01 - Admin Dental Benefits Liability for the Period of:	31,20	
44/0404	20248	December 2021	33.01	
11/2/21	2021Benefits0676741		33.01	
440004	00040	PET01 - Admin Vision Benefits for the Period of: December	40 50	
11/2/21	2021Benefits0676741	2021	18.56	
11/2/21	2021Benefits0676741	PET01 - Admin Life Benefits for the Period of: December 2021	48.40	*
11/2/21	•	2021	2.38	
11/2/21		RES01 - O&M Health Benefits for the Period of: December 2021	830.70	
11/2/21		RES01 - O&M Dental Benefits for the Period of: December 2021	31.20	
11/2/21	2021Benefits0676741	RES01 - O&M Vision Benefits for the Period of: December 2021	18.56	
11/2/21	2021Benefits0676741	RESO01 - O&M Life Benefits for the Period of: December 2021	11.00	
11/2/21	2021Benefits0676741	RES01 - O&M Employee Assistance Program - December 2021	2.38	
11/2/21	2021Benefits0676741	CLA01 - O&M Health Benefits for the Period of: December 2021	1,246.05	
		CLA01 - O&M Health Benefits Liability for the Period of:		
11/2/21	2021Benefits0676741	December 2021	398.35	
11/2/21	2021Benefits0676741	CLA01 - O&M Dental Benefits for the Period of: December 2021	31.20	
		CLA01 - O&M Health Benefits Liability for the Period of:		
11/2/21	2021Benefits0676741	December 2021	33.01	
11/2/21		CLA01 - O&M Vision Benefits for the Period of: December 2021	18.56	
11/2/21		CLA01 - O&M Life Benefits for the Period of: December 2021	14.60	
11/2/21	2021Benefits0676741	CLA01 - O&M Employee Assistance Program - December 2021	2.38	
		TUS15 - Director Health Benefits for the Period of: December		
11/2/21	2021Benefits0676741	2021	1,968.56	
		TUS15 - Director Dental Benefits for the Period of: December	, –	
11/2/21	2021Benefits0676741	2021	64.21	
		TUS15 - Director Vision Benefits for the Period of: December	,	
11/2/21	2021Benefits0676741	2021	18.56	
11/2/21	2021Benefits0676741	TUS15 - Director Life Benefits for the Period of: December 2021	10.00	
11/2/21		2021	2.38	
,				

Date	Invoice/CM #	Line Description	Debit Amount Cr	edit Amount
11/2/21	2021Benefits0676741	VAZ01 - O&M Health Benefits for the Period of: December 2021	1,246.05	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	20272011011100070777	VAZ01 - O&M Health Benefits Liability for the Period of:	.,	
11/2/21	2021Benefits0676741	December 2021	1,073.73	
11/2/21	2021Benefits0676741	VAZ01 - O&M Dental Benefits for the Period of: December 2021	31.20	
		VAZ01 - O&M Dental Benefits Liability for the Period of:	Ÿ	
11/2/21	2021Benefits0676741	December 2021	75.21	
11/2/21	2021Benefits0676741	VAZ01 - O&M Vision Benefits for the Period of: December 2021	18.56	
11/2/21	2021Benefits0676741	VAZ01 - O&M Life Benefits for the Period of: December 2021	19.00	
11/2/21	2021Benefits0676741	VAZ01 - O&M Employee Assistance Program - December 2021	2.38	
11/2/21		VEG01 - O&M Health Benefits for the Period of: December 2021	830.70	
11/2/21		VEG01 - O&M Dental Benefits for the Period of: December 2021	31.20	
	2021Benefits0676741	2021	18.56	
11/2/21	2021Benefits0676741	VEG01 - O&M Life Benefits for the Period of: December 2021	16.00	
11/2/21	2021Benefits0676741	VEG01 - O&M Employee Assistance Program - December 2021 Arnaudo - Retiree Health Benefits for the Period of: December	2.38	
11/2/21	2021Benefits0676741	2021	1,094.85	
11/2/21	2021Benefits0676741	Bedford - Retiree Health Benefits for the Period of: December 2021 Carson - Retiree Health Benefits for the Period of: December	1,094.85	
11/2/21	2021Benefits0676741	2021	547.42	
14001	2021Benefits0676741	DeBorba - Retiree Health Benefits for the Period of: December 2021	547.42	
11/2/21	202 (Dettell(\$00/0/4)	Griffith - Retiree Health Benefits for the Period of: December	Q41.4Z	
11/2/21	2021Benefits0676741	2021	984.28	
11/2/21	2021Benefits0676741	Kleinert - Retiree Health Benefits for the Period of: December 2021 Kopp - Retiree Health Benefits for the Period of: December	1,247.08	
11/2/21	2021Benefits0676741	2021 Martinez - Retiree Health Benefits for the Period of: December	547.42	
11/2/21	2021Benefits0676741	2021 Pombo - Retiree Health Benefits for the Period of: December	1,247.08	
11/2/21	2021Benefits0676741	2021 Serpa - Retiree Health Benefits for the Period of: December	1,968.56	
11/2/21	2021Benefits0676741	2021 Shoemaker - Retiree Health Benefits for the Period of:	984.28	
11/2/21 11/2/21	2021Benefits0676741 2021Benefits0676741	December 2021 ACWA Joint Powers Insurance Authority	547.42	47,340.77
11/2/21	4354	Review GSP Materials	3,035.00	,
11/2/21	•	Tully & Young, Inc.	•	3,035.00
	•	Permit to Operate, Renewal Processing, Toxic Inventory &		
		Surcharge, and Greenhouse Gas Inventory Fees (1/1/2022 -		
11/2/21	T132330	1/1/2023)	1,164.00	
11/2/21	T132330	Bay Area Air Quality Management Dist.		1,164.00
11/3/21	19074564	Repair; Seal Outdoor Boxes	70.00	
	19074564	Bay Alarm Company	40.44	70.00
	5024199	Hex Nipple Fittings, Elbow Fittings, and Pressure Gauge	40.11	40.44
	5024199	Home Depot Credit Services	4 206 42	40.11
	918274	Unleaded (\$3.734 per gallon)	1,326.12	1,326.12
11/3/21	918274	Ramos Oil Co., Inc. Pacific Gas & Electric Charges Account #7267502832 490		1,320.12
11/4/21	11042021	Hoffman Ln for Period: 9/27/2021 - 10/25/2021	792.94	
		Pacific Gas & Electric Charges Account #2085093362 6P	•	
11/4/21	11042021	N/Marsh Creek Rd for Period: 9/27/2021 - 10/25/2021 Pacific Gas & Electric Charges Account #2085093666 WS	1,220.96	
11/4/21	11042021	Bethany Canal 3P for Period: 9/27/2021 - 10/25/2021 Pacific Gas & Electric Charges Account #2085093194 W SPRR	298.54	
11/4/21	11042021	S Hoffman Ln for Period: 9/27/2021 - 10/25/2021	19.98	
11/4/21	11042021	Pacific Gas & Electric Charges Account #2080801459 2200 Hoffman Ln for Period: 9/27/2021 - 10/25/2021	63.25	
11/4/21	11042021	Pacific Gas & Electric Charges Account #2083538769 2200 Hoffman Ln Pump Station: 9/27/2021 - 10/25/2021	2,528.36	

Date	Invoice/CM#	Line Description	Debit Amount	Credit Amount
		Pacific Gas & Electric Charges Account #2085093357 7777		
11/4/21	11042021	Bruns Rd for Period: 9/27/2021 - 10/25/2021	88.35	
		Pacific Gas & Electric Charges Account #2084691543 Herdlyn		
11/4/21	11042021	Rd & Byron Rd: 9/27/2021 - 10/25/2021	27.04	
	11042021	Pacific Gas & Electric 2085	_,,,,,,	5,039.42
	4100751855	DHQ Janitorial Supplies	18.86	0,000.12
		Weekly Uniform Service for the week ending 11/4/2021	102.14	
	4100751855	•	102.14	121.00
	4100751855	Cintas Corporation #922	70.40	121,00
	11052021	Pacific Gas & Electric Charges Account #4159610850-0	73.40	TO 10
	11052021	Pacific Gas & Electric WSSA		73.40
	2F29879	30 Amp Plug for Server Panel at DHQ	33.10	
11/5/21	2F29879	Platt		33.10
		Ricoh Copier Rental (Contract #603-0227169-000; Serial		
11/6/21	5017568952	#3129RA00486; Model IM C4500) 11/1/21-11/30/21	450.41	
11/6/21	5017568952	Wells Fargo Financial Leasing		450.41
	10440271 110721	Bottled Water Deliveries on 10/15/21 & 10/29/21	346.57	
	10440271 110721	Bottle Water Deliveries for WSSA	10.25	
	10440271 110721	Alhambra Water Service		356.82
		Mobile Data plan & Usage for the Period: 11/8/2021 - 12/7/2021	534.23	
			304.23	534.23
	287253183134X1115202		140.40	
	2590617	Service Call - Troubleshooting & Installing New Switch	446.49	
	2590617	I Spy Vision		446.49
	2111-017	Lateral Line Repairs & Installation of Emitters	604.00	
11/9/21	2111-017	Creative Outdoor Environments, Inc.		604.00
		Professional Legal Services by Michael E. Vergara (General) -		
11/9/21	3011930	October 2021	3,415.50	
11/9/21	3011930	Somach, Simmons & Dunn		3,415.50
		Professional Legal Services by Michael E. Vergara (OCAP		
11/9/21	3011931	Litigation) - October 2021	78.00	
11/9/21	3011931	Somach, Simmons & Dunn	74.44	78.00
1113/21	3011931			10.00
44/0404	0044000	Professional Legal Services by Michael E. Vergara	1 001 00	
11/9/21	3011932	(Groundwater) - October 2021	1,861.00	
11/9/21	3011932	Somach, Simmons & Dunn		1,861.00
		Professional Legal Services by Michael E. Vergara		
11/9/21	3011933	(Curtailments) - October 2021	43,325.50	
11/9/21	3011933	Somach, Simmons & Dunn		43,325.50
		Professional Legal Services by Michael E. Vergara (CVP		
11/9/21	3011934	Issues) - October 2021	11,043.75	
11/9/21	3011934	Somach, Simmons & Dunn		11,043.75
		Professional Legal Services by Michael E. Vergara (6th DCA) -		
11/9/21	3011935	October 2021	27,649.23	
	3011935	Somach, Simmons & Dunn	27,040.20	27,649.23
11/9/21		Groundwater Support Services for August 2021	10,328.95	
	AR14464			
	AR14464	Groundwater Support Services for September 2021	15,542.46	
	AR14464	City of Brentwood	= -	25,871.41
	000017301439	WSSA Shop Internet Service 10/10/2021 - 11/9/2021	50.08	
	000017301439	AT&T		50.08
11/10/21	000017301440	WSSA Internet Service 10/10/2021 - 11/9/2021	108.89	
11/10/21	000017301440	AT&T		108.89
11/10/21	023905	Fuel, Oil, Air & Hydraulic Filter for Hyundai - WSSA	150.52	
11/10/21		Central Valley Motor Parts, Inc.		150.52
		Landscape Grounds Maintenance for the period of: November		
11/10/21	2111-109	2021	1,050.00	
	2111-109	Creative Outdoor Environments, Inc.	.,	1,050.00
	842960	Propane Service - Commercial Bulk (207.3 gallons)	916.86	
	842960	Campora Propane Service	510.00	916.86
			974.31	310.00
11/10/21		Unleaded (\$3.742 per gallon)	314.31	974.31
11/10/21		Ramos Oil Co., Inc.	2 700 00	
	NNPB000031021	WAPA Power for the Month of October 2021 - Regular	3,762.60	
11/10/21	NNPB000031021	Western Area Power Administration		3,762.60
		Pump/Motor Maintenance, Labor, Materials & Equipment for		
11/10/21	RI21-0862	Repairs at WSSA	35,234.19	
		e e		

Date	Invoice/CM#	Line Description	Debit Amount C	
11/10/21	Ri21-0862	Dahl-Beck Electric		35,234.19
		Pump/Motor Maintenance, Labor, Materials & Equipment for		
	RI21-0863	Repairs at PS1S	25,179.06	
11/10/21	RI21-0863	Dahl-Beck Electric		25,179.06
		Mileage and Expense Reimbursement for: 10/15/2021 -		
	11112021	11/13/2021	130.08	
	11112021	Ilona Lament		130.08
	4101521253	DHQ Janitorial Supplies	27.82	
	4101521253	Weekly Uniform Service for the week ending 11/11/2021	94.76	400 -0
	4101521253	Cintas Corporation #922	00.50	122.58
11/11/21		LED Bulb for WSSA Office	86.58	00.50
11/11/21		Vans Ace Hardware	04 074 50	86.58
11/11/21		Rebuild Pump at PS1S	31,874.50	04 074 50
11/11/21		Mechanical Analysis/Repair, Inc.	500.07	31,874.50
	SW030113817	Perform Level 1 Service for Genset 150	593.97	500.07
11/11/21	SW030113817	Holt of California		593.97
444564	a	Continuing Disclosure - Largest Local Secured Taxpayers for	450.00	
	21111216	2021-22	450.00	
	21111216	Assessed Valuations for 2017-18 through 2021-22	75.00	E2E 00
	21111216	California Municipal Statistic, Inc.	0.455.05	525.00
	481734272	Water Rights Fee 7/1/21 - 6/30/22 - WSSA	6,155.05	
	481734272	Account #094-000240		C 455 CF
	481734272	California Dept. of Tax & Fee Administr	0.070.04	6,155.05
	482301923	Water Rights Fee 7/1/21 - 6/30/22 - WSSA	2,972.01	
	482301923	Account #094-016654		2.072.04
	482301923	California Dept. of Tax & Fee Administr	250 00	2,972.01
	482455207	Water Rights Fee 7/1/21 - 6/30/22	25,358.80	
	482455207	Account #094-014652		25,358.80
	482455207	California Dept. of Tax & Fee Administr	800.00	20,000.00
11/15/21		Annual Consortium Fee for 2021	800.00	800.00
11/15/21	101717	Wienhoff Drug Testing	ı	800.00
A A (A E M)A	400000	Pump Maintenance, Supplies & Expenses - Base Magnet, Utility Rope & Bolts for PS1N	42.33	
11/15/21	•	Brentwood Ace Hardware	42.33	42.33
11/15/21		Anchors	34.03	42.00
	3020229 3020229	Home Depot Credit Services	34.03	34.03
11/10/21	3020229	Professional Legal Services - Period Ending: 10/29/2021 BBID		04.00
44/45/04	470577	Water Rights Consulting; Project #: 2101802.000 - Curtailments	7,737.50	
11/15/21 11/15/21		Exponent, Inc.	7,707.00	7,737.50
11/15/21	470577	General Maintenance & Repair Materials - New Outlet for		7,137.00
44/45/04	E00	WIN911	700.00	
11/15/21 11/15/21		Booth Electric	700.00	700.00
	13571327	Monthly Pest Control Service at BBID: 11/17/2021	76.00	100.00
	13571327	McCauley Ag Services	70.00	76.00
	13571344	Bi Monthly Pest Control Service: 11/17/2021 - 7777 Bruns Rd	80.00	70.00
	13571344	McCauley Ag Services	00.00	80.00
11/17/21		Service on Unit #53-20; Recall Complete	145.71	00.00
	153615	Dornoch Inc.		145.71
11/17/21		Hose End Fittings	36.34	
11/17/21		Central Valley Motor Parts, Inc.		36.34
11/17/21		Unleaded (\$3.801 per gallon)	673.49	•
11/17/21		Ramos Oil Co., Inc.		673.49
	S132284682.001	Pump Maintenance, Supplies & Expenses for PS4		4,488.56
	S132284682.001	Rexel	4,488.56	•
	5102251002.007	Pacific Gas & Electric Charges Account #9158717444-1 -	.,	*
11/18/21	11182021	10/20/21-11/17/21	234.66	
	11182021	Pacific Gas & Electric WSSA		234.66
11/18/21		2022 Membership - BBID Member ID #184	1,875.00	
11/18/21		California Farm Water Coalition	.,	1,875.00
	4102261679	DHQ Janitorial Supplies	18.86	
	4102261679	Weekly Uniform Service for the week ending 11/18/2021	94.76	
	4102261679	Cintas Corporation #922		113.62
				

Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
		Professional Services regarding Strategic Counseling - Services		
11/18/21	50312372	through October 31, 2021	7,500.00	
11/18/21	50312372	Foley & Lardner LLP		7,500.00
		Shred It Service Dates: 8/30/2021, 10/12/2021, 10/28/21, and		
11/18/21	8000398742	11/9/21	442.19	
11/18/21	8000398742	Stericycle, Inc.		442.19
11/19/21	7867	2 U.S. Flags	93.35	
11/19/21	7867	Anglim Flags		93.35
11/19/21	EO&M000031121	FY2023 CVP O&M Program 3rd Billing	3,722.00	
11/19/21	EO&M000031121	Acct: 786048000-CVP O&M Escrow		
11/19/21	EQ&M000031121	U.S. BANK, NATIONAL ASSOCIATION		3,722.00
11/21/21	70808888	Utility Services for WSSA	174.27	
11/21/21	70808888	Account #2004100 - 5023784		
11/21/21	70808888	City of Tracy		174.27
11/22/21	153630	Service on Unit #23-21	365.19	
11/22/21	153630	Domoch Inc.		365.19
	20-WC-20-5636 Oct	Ag Water Reclamation Charge for the Month of: October 2021	11,320.10	
	20-WC-20-5636 Oct	Contract No. 20-WC-20-5636	,	
11/22/21	20-WC-20-5636 Oct	DOI - BOR - Region: Mid Pacific		11,320.10
	2590621	Install running lines for data jacks	1,144.20	,
	2590621	I Spy Vision	.,	1,144.20
	2590636	Swap out old switches for new ones	632.98	
	2590636	1 Spy Vision	***************************************	632.98
11/20/21	2000000	Crane Rental to pull 54' pump for repairs from PS1N and to		002.00
11/23/21	74184216	install 50' pump at PS1S	1,839.70	
	74184216	Maxim Crane Works, L.P.	1,000.10	1,839.70
	4102898621	DHQ Janitorial Supplies	39.82	1,000.70
	4102898621	Weekly Uniform Service for the week ending 11/24/2021	97.21	
	4102898621	Cintas Corporation #922	07.21	137.03
11/24/21		Unleaded (\$3.624 per gallon) Clear Diesel (\$3.805 per gallon)	1,576.70	101.00
11/24/21		Ramos Oil Co., Inc.	1,010.70	1,576.70
		Monthly Service Charge for Telephone #209-835-0375	1,248.59	1,070.70
	11252021	Monthly Service Charge for Telephone #925-308-7595	206.47	
	11252021	Monthly Service Charge for Telephone #925-513-0050	218.56	
	11252021 11252021	AT&T Summary Billing Account Services	6.10	
		AT&T Land Line	0.10	1,679.72
11/20/21	11252021			1,070.72
44105104	0405440000	Pitney Bowes Postage Meter Rental for Period 9/30/2021 -	186.11	
	3105140698	12/29/2021	100.11	186.11
	3105140698	Pitney Bowes Global Financial Svcs, LLC	116.82	100.11
	11262021	Internet Service for the period 12/6/21 - 1/5/22	110.02	
	11262021	Account #8155 60 053 0156887		116.82
	11262021	Comcast	2 222 22	
	NNPB000031121R	Restoration on WAPA Power for the Month of November 2021	2,230.23	
11/26/21	NNPB000031121R	Western Area Power Administration		2,230.23
		12.5 kV Transformer to replace an existing ABB Transformer at	40.055.44	:
11/28/21		the District_s Sub-Station	18,055.44	
11/28/21	65236	Virginia Transformer Corp		18,055.44
		12.5 kV Transformer to replace an existing ABB Transformer at	70.004.74	
11/28/21		the District_s Sub-Station	72,221.74	
11/28/21		Virginia Transformer Corp		72,221.74
11/29/21	058158132X211129	Satellite Service for the period 11/28/2021 - 12/27/2021	81.24	
	058158132X211129	DIRECTV		81.24
	11292021	Apple - ITunes Cloud Backup	0.99	
	11292021	Homedepot - Tools for all vehicles	3,766.85	
11/29/21	11292021	Homedepot - Boxes	210.98	
11/29/21	11292021	The Little Flower Shop - Clemons Funeral Flowers	189.44	
	11292021	Casa Grande - Admin Lunch	109.63	
11/29/21	11292021	Cardmember Service		4,277.89
11/29/21	143405	Fleet Oil	1,626.08	
11/29/21	143405	Ramos Oil Co., Inc.		1,626.08

		Line Description		Credit Amount
		Engineering and/or Professional Services for the period of		· - ·-
		10/1/2021 - 10/31/2021 - General On Call Engineering Services		
11/29/21	20131-001-31	(Project #20134-001)	795.00	
		Engineering and/or Professional Services for the period of		
		10/1/2021 - 10/31/2021 - PS4N Replacement (Project #20134-		
1/29/21	20131-001-31	002)	112.50	
		Engineering and/or Professional Services for the period of		
		10/1/2021 - 10/31/2021 - Mountain House Pipeline External		
1/29/21	20131-001-31	Condition Assessment (Project 20134-010)	3,421.25	h
		Engineering and/or Professional Services for the period of	5, 1.51	•
		10/1/2021 - 10/31/2021 - PS 1N Retrofit Project (Project #20134-		
1/20/21	20131-001-31	011)	1,651.25	
1120721	20101 001 01	Engineering and/or Professional Services for the period of	1,001.20	
		10/1/2021 - 10/31/2021 - PS 2 Discharge Pipe Replacement		
1/20/21	20131-001-31	Project (Project #20134-012)	13,630.00	
	20131-001-31	Hazen & Sawyer	10,000.00	19,610.00
	47162983	Cleantraxx & Liberate Lecitech	32,119.32	15,010.00
	47162983	Nutrien Ag Solutions, Inc.	02,110.02	32,119.32
	94148678	ArcGIS Online Creator Term License (2/26/2022 - 2/25/2023)	2,500.00	VE, 110.02
	94148678	Environmental Systems Research Institute	2,000.00	2,500.00
(IZSIZ I	94140070	Pacific Gas & Electric Charges Account #4120785230 Irrigation		2,500.00
4 200 20 4	44000004	Pump-Walnuts for Service Period 10/22/2021 - 11/21/2021	21.36	
1/30/21	11302021	· ·	21.50	
4 100 40 4	44000004	Pacific Gas & Electric Charges Account #4122301135 Sandhu MP17.59 for Service Period 10/22/2021 - 11/21/2021	30.59	
1/30/21	11302021		30.39	
4 100 104	44000004	Pacific Gas & Electric Charges Account #4120785317 RC	40.62	
1/30/21	11302021	Capital MP19.40 for Service Period 10/22/2021 - 11/21/2021	48.63	
		Pacific Gas & Electric Charges Account #4120100230 Service	00.44	
1/30/21	11302021	Period 10/22/2021 - 11/21/2021	82.41	
		Pacific Gas & Electric Charges Account #4120785189	24.26	
1/30/21	11302021	Spatafore 13.25R for Service Period 9/23/2021 - 10/21/2021	21.36	
		Pacific Gas & Electric Charges Account #4120785554 for	007.67	
1/30/21	11302021	Service Period 2/23/2021 - 11/21/2021	207.57	;·
		Pacific Gas & Electric Charges Account #4120785535 .5M	24.00	•
1/30/21	11302021	W/Patterson Pass 10/22/2021 - 11/21/2021	21.36	
		Pacific Gas & Electric Charges Account #4123236877 for		
1/30/21	11302021	Service Period 10/22/2021 - 11/21/2021	21.36	
		Pacific Gas & Electric Charges Account #4120785354 Tatla		
		MP19.15 Chrisman Road for Service Period 10/22/2021 -		
1/30/21	11302021	11/21/2021	23.66	
		Pacific Gas & Electric Charges Account #4129023266 Delta		
1/30/21	11302021	Mendota Canal for Service Period 10/22/2021 - 11/21/2021	29.39	
		Pacific Gas & Electric Charges Account #412684479 Pumping		
		Cost for Weil on Corral Hollow for Service Period 10/22/2021 -		
1/30/21	11302021	11/21/2021	10,000.43	
1/30/21	11302021	Pacific Gas & Electric 4120		10,508.12
1/30/21	182128	Welding Cylinders and Supplies	210.00	
1/30/21	182128	California Welding Supply		210.00
	82108947	Realquest Geographic Package for Month of: November 2021	297.00	
1/30/21	82108947	CoreLogic Solutions, LLC		297.00
	November 2021	Janitorial Fee For: 11/6, 11/20 - WSSA	100.00	
	November 2021	Laurina Rocha		100.00
		•		
			612,772.83	612,772.83

Byron-Bethany Irrigation District Purchase Journal

For the Period From Oct 1, 2021 to Oct 31, 2021

Date	Invoice/CM #	Line Description	Debit Amount Cre	edit Amount
		Professional Legal Services - Period Ending: September		
10/1/21	10-21-130	2021 - Curtailments	5,354.50	
10/1/21	10-21-130	Wagner & Bonsignore CCE		5,354.50
10/1/21	10/1/21-9/30/22AutoG	9/30/2022	33,819.50	
10/1/21	10/1/21-9/30/22AutoG	ACWA Joint Powers Insurance Authority		33,819.50
10/1/21	10012021	Janitorial Fee For: September 2021 Cleaning	750.00	
10/1/21	10012021	Rossana Talavera		750.00
		Communications, Outreach and Public Affairs for October		
10/1/21	100121	2021	4,900.00	
10/1/21	100121	Website Services	2,100.00	
10/1/21	100121	J-COMM Inc	•	7,000.00
		PWRPA - ASA Power for the Period of 9/1/2021 -		
10/1/21	199TWID0921	9/30/2021	64,368.05	
. • = .	.55.11112-522.	PWRPA P3 - Funding for the Period of 9/1/2021 -	+ - 1	
10/1/21	199TWID0921	9/30/2021	1,272.78	
10/1/21	199TWID0921	PWRPA	-,	65,640.83
107 (72)	1001111000	DHQ Refuse Service Provided - 20Y Rolloff on 9/2/21 -		-+,
10/1/21	1A100237	Service address: 7995 Bruns Road, Byron, CA	506.19	
10/1121	17(10020)	Garbage Service WSSA - 10/1/21 Service address: 20100		
10/1/21	1A100237	Wicklund, Tracy, CA	135.13	
10/1/21	1A100237	Tracy Delta Solid Waste Management, Inc	100.10	641.32
10/1/21		ALV01 - Director Health Benefits for the Period of: October		0-1.0E
40/4/04			1,968.56	
10/1/21	2021Benefits0675139	and the second of the second o		
4014/04	000458-0075420	ALV01 - Director Dental Benefits for the Period of: October	64.21	
10/1/21	2021Benefits0675139	2021	₩.Z 1	
4014104	0001050075100	ALV01 - Director Vision Benefits for the Period of: October	18.56	
10/1/21	2021Benefits0675139	2021	10.00	
	ممنوعات ما المساول	ALV01 - Director Life Benefits for the Period of: October	7.40	
10/1/21	2021Benefits0675139	2021	7.40	47
		ALV01 - Director Employee Assistance Program - October	0.00	
10/1/21	2021Benefits0675139	2021	2.38	
		ENO12 - Director Health Benefits for the Period of: October		
10/1/21	2021Benefits0675139	2021	2,608.34	
		ENO12 - Director Dental Benefits for the Period of: October		
10/1/21	2021Benefits0675139	2021	106.41	
		ENO12 - Director Vision Benefits for the Period of: October		
10/1/21	2021Benefits0675139	2021	18.5 6	
		ENO12 - Director Life Benefits for the Period of: October		
10/1/21	2021Benefits0675139	2021	3.40	
	•	ENO12 - Director Employee Assistance Program - October		
10/1/21	2021Benefits0675139	2021	2.38	
		GAV01 - Admin Health Benefits for the Period of: October		
10/1/21	2021Benefits0675139	2021	830.70	
		GAV01 - Admin Dental Benefits for the Period of: October		
10/1/21	2021Benefits0675139	2021	31.20	
		GAV01 - Admin Vision Benefits for the Period of: October		
10/1/21	2021Benefits0675139	20 21	18.56	
		GAV01 - Admin Life Benefits for the Period of: October		
10/1/21	2021Benefits0675139	2021	16.00	
		GAV01 - Admin Employee Assistance Program - October		
10/1/21	2021Benefits0675139	2021	2.38	
		GEY01 - Admin Health Benefits for the Period of: October		
10/1/21	2021Benefits0675139	2021	984.28	ě
		GEY01 - Admin Dental Benefits for the Period of: October		
10/1/21	2021Benefits0675139	2021	31.20	

11/29/2021 at 10:59 AM Page: 1

1.3

Date	Invoice/CM #	Line Description	Debit Amount Credit	Amount
	·	GEY01 - Admin Vision Benefits for the Period of: October		
10/1/21	2021Benefits0675139	2021	18.56	
		GEY01 - Admin Life Benefits for the Period of: October		
10/1/21	2021Benefits0675139	2021	39.00	
		GEY01 - Admin Employee Assistance Program - October		
10/1/21	2021Benefits0675139	2021	2.38	
		GIL01 - Admin Health Benefits for the Period of: October		
10/1/21	2021Benefits0675139	2021	984.28	
		GIL01 - Admin Dental Benefits for the Period of: October		
10/1/21	2021Benefits0675139	2021	31.20	
		GIL01 - Admin Vision Benefits for the Period of: October		
10/1/21	2021Benefits0675139	2021	18.56	
		GIL01 - Admin Life Benefits for the Period of: October		
10/1/21	2021Benefits0675139	2021	39.00	
		GIL01 - Admin Employee Assistance Program - October		
10/1/21	2021Benefits0675139	2021	2.38	
		KAG01 - Director Health Benefits for the Period of: October		
10/1/21	2021Benefits0675139	2021	2,608.34	
		KAG01 - Director Dental Benefits for the Period of: October		
10/1/21	2021Benefits0675139	2021	106.41	
		KAG01 - Director Vision Benefits for the Period of: October		
10/1/21	2021Benefits0675139	2021	18.56	
		KAG01 - Director Life Benefits for the Period of: October		
10/1/21	2021Benefits0675139	2021	10.00	
		KAG01 - Director Employee Assistance Program - October		
10/1/21	2021Benefits0675139	2021	2,38	
		LAM01 - Admin Health Benefits for the Period of: October		
10/1/21	2021Benefits0675139	2021	1,246.05	
		LAM01 - Admin Health Benefits Liability for the Period of:		
10/1/21	2021Benefits0675139	October 2021	398.35	
		LAM01 - Admin Dental Benefits for the Period of: October		
10/1/21	2021Benefits0675139	2021	31.20	
		LAM01 - Admin Dental Benefits Liability for the Period of:		
10/1/21	2021Benefits0675139	October 2021	33.01	
		LAM01 - Admin Vision Benefits for the Period of: October		
10/1/21	2021Benefits0675139	2021	18.56	
		LAM01 - Admin Life Benefits for the Period of: October		
10/1/21	2021Benefits0675139	2021	8.16	
		LAM01 - Admin Employee Assistance Program - October		
10/1/21	2021Benefits0675139	2021	2.38	
		MAG10 - Director Health Benefits for the Period of:		
10/1/21	2021Benefits0675139	October 2021	2,608.34	
		MAG10 - Director Dental Benefits for the Period of:		
10/1/21	2021Benefits0675139	October 2021	106.41	ē.
		MAG10 - Director Vision Benefits for the Period of: October		
10/1/21	2021Benefits0675139	2021	18.56	
		MAG10 - Director Life Benefits for the Period of: October	= 45	
10/1/21	2021Benefits0675139	2021	7.40	
		MAG10 - Director Employee Assistance Program - October	0.00	
10/1/21	2021Benefits0675139	2021	2.38	
· · · · - ·		MAG11 - Director Health Benefits for the Period of:	004.00	
10/1/21	2021Benefits0675139	October 2021	984.28	
		MAG11 - Director Dental Benefits for the Period of:	64.04	
10/1/21	2021Benefits0675139	October 2021	64.21	
40115	AAAAB	MAG11 - Director Vision Benefits for the Period of: October	40 50	
10/1/21	2021Benefits0675139	2021	18.56	
40(4)04	00040	MAG11 - Director Life Benefits for the Period of: October	10.00	
10/1/21	2021Benefits0675139	2021 MACAL Dispetes Employee Assistance Brogram, Ostober	10.00	
4014M4	2024Dan - 54-0675426	MAG11 - Director Employee Assistance Program - October	2.38	
10/1/21	2021Benefits0675139	2021	2.30	

11/29/2021 at 10:59 AM Page: 2

Date	Invoice/CM #	Line Description	Debit Amount Cr	edit Amount
		MAR01 - O&M Health Benefits for the Period of: October		
10/1/21	2021Benefits0675139	2021	1,840.31	
4014104		MAR01 - O&M Health Benefits Liability for the Period of:	4 000 0-	
10/1/21	2021Benefits0675139	October 2021	1,280.85	
40/4/04	2024D	MAR01 - O&M Dental Benefits for the Period of: October	24.20	
10/1/21	2021Benefits0675139	2021 MAR01 - O&M Dental Benefits Liability for the Period of:	31.20	
10/1/21	2021Benefits0675139	October 2021	75.21	
10/1/21	202 Delicitis0010 109	MAR01 - O&M Vision Benefits for the Period of: October	75.21	
10/1/21	2021Benefits0675139	2021	18.56	
10/1121	202100101000000000	MAR01 - O&M Life Benefits for the Period of: October	10.00	
10/1/21	2021Benefits0675139	2021	27.00	
		MAR01 - O&M Employee Assistance Program - October		ě.
10/1/21	2021Benefits0675139	2021	2.38	
		MAR02 - O&M Health Benefits for the Period of: October		
10/1/21	2021Benefits0675139	2021	1,177.80	
		MAR02 - O&M Dental Benefits for the Period of: October		
10/1/21	2021Benefits0675139	2021	31.20	
		MAR02 - O&M Dental Benefits Liability for the Period of:		
10/1/21	2021Benefits0675139	October 2021	33.01	
		MAR02 - O&M Vision Benefits for the Period of: October	10.50	
10/1/21	2021Benefits0675139	2021	18.56	
404454	00040	MAR02 - O&M Life Benefits for the Period of: October	7.74	
10/1/21	2021Benefits0675139	2021	7.74	
10/4/04	2024Pana6la0675420	MAR02 - O&M Employee Assistance Program - October 2021	2.38	
10/1/21	2021Benefits0675139	MEH01 - O&M Health Benefits for the Period of: October	2.30	
10/1/21	2021Benefits0675139	2021	1,177.80	
10/1/21	2021061161180010100	MEH01 - O&M Dental Benefits for the Period of: October	,,,,,,,,,,	
10/1/21	2021Benefits0675139	2021	31.20	
143 132 1	2021201101100070100	MEH01 - O&M Vision Benefits for the Period of: October		
10/1/21	2021Benefits0675139	2021	18.56	
		MEH01 - O&M Life Benefits for the Period of: October		
10/1/21	2021Benefits0675139	2021	39.00	
		MEH01 - O&M Employee Assistance Program - October		
10/1/21	2021Benefits0675139	2021	2.38	.
		MON01 - O&M Health Benefits for the Period of: October		
10/1/21	2021Benefits0675139	2021	830.70	
		MON01 - O&M Dental Benefits for the Period of: October	24.00	
10/1/21	2021Benefits0675139	2021	31.20	
4014104	00040	MON01 - O&M Vision Benefits for the Period of: October	18.56	
10/1/21	2021Benefits0675139	2021 MON01 - O&M Life Benefits for the Period of: October	10.50	
10/1/21	2021Benefits0675139	2021	8.30	
10/1/21	202 (Delicitis0073138	MON01 - O&M Employee Assistance Program - October	0.00	
10/1/21	2021Benefits0675139	2021	2.38	
10/1/21	2021001101110010101010	ORO01 - O&M Health Benefits for the Period of: October		
10/1/21	2021Benefits0675139	2021	1,246.05	
		ORO01 - O&M Health Benefits Liability for the Period of:		
10/1/21	2021Benefits0675139	October 2021	1,073.73	
		ORO01 - O&M Dental Benefits for the Period of: October		
10/1/21	2021Benefits0675139	2021	31.20	
		ORO01 - O&M Dental Benefits Liability for the Period of:		
10/1/21	2021Benefits0675139	October 2021	75.21	
بمبينهد	0004D - 6: 00==100	ORO01 - O&M Vision Benefits for the Period of: October	40.50	
10/1/21	2021Benefits0675139	2021 ORONA CRAALife Reposite for the Boried of October	18.56	
10/4/04	2021Bana66a0675420	ORO01 - O&M Life Benefits for the Period of: October	10.00	
10/1/21	2021Benefits0675139	2021 ORO01 - O&M Employee Assistance Program - October	10.00	
10/1/21	2021Benefits0675139	2021	2.38	»·
10/1/21	## 1001011/80010103	:	2.00	

11/29/2021 at 10:59 AM Page: 3

Date	Invoice/CM #	Line Description	Debit Amount Credit Amount
		PER01 - Director Health Benefits for the Period of: October	,
10/1/21	2021Benefits0675139	2021	984.28
		PER01 - Director Dental Benefits for the Period of: October	
10/1/01	2021Benefits0675139	2021	31,20
10/1/21	202 i Beileil(\$0075139		31,20
		PER01 - Director Vision Benefits for the Period of: October	
10/1/21	2021Benefits0675139	2021	18.56
		PER01 - Director Life Benefits for the Period of: October	
10/1/21	2021Benefits0675139	2021	5.70
		PER01 - Director Employee Assistance Program - October	
10/1/21	2021Benefits0675139	2021	2.38
10/ 1121	202 12011011000010100	PET01 - Admin Health Benefits for the Period of: October	2.00
4044/04	9004B		4 470 40
10/1/21	2021Benefits0675139	2021	1,476.42
		PET01 - Admin Health Benefits Liability for the Period of:	
10/1/21	2021Benefits0675139	October 2021	492.14
		PET01 - Admin Dental Benefits for the Period of: October	
10/1/21	2021Benefits0675139	2021	31.20
		PET01 - Admin Dental Benefits Liability for the Period of:	
40/4/24	2021Benefits0675139	October 2021	33.01
10/1/21	202 (Belleik\$0075) 138		33.01
		PET01 - Admin Vision Benefits for the Period of: October	
10/1/21	2021Benefits0675139	2021	18.56
		PET01 - Admin Life Benefits for the Period of: October	
10/1/21	2021Benefits0675139	2021	48.40
	-	PET01 - Admin Employee Assistance Program - October	
10/1/21	2021Benefits0675139	2021	2.38
10/1/21	202 (Beile/1800/5/58		2.00
		RES01 - O&M Health Benefits for the Period of: October	000 70
10/1/21	2021Benefits0675139	2021	830.70
		RES01 - O&M Dental Benefits for the Period of: October	:
10/1/21	2021Benefits0675139	2021	31.20
		RES01 - O&M Vision Benefits for the Period of: October	
10/1/21	2021Benefits0675139	2021	18.56
		RESO01 - O&M Life Benefits for the Period of: October	
10/1/21	2021Benefits0675139	2021	11.00
10/1/21	202 (Bellell(80075158		11.00
		RES01 - O&M Employee Assistance Program - October	2.20
10/1/21	2021Benefits0675139	2021	2.38
		CLA01 - O&M Health Benefits for the Period of: October	:
10/1/21	2021Benefits0675139	2021	1,246.05
		CLA01 - O&M Health Benefits Liability for the Period of:	
10/1/21	2021Benefits0675139	October 2021	398.35
		CLA01 - O&M Dental Benefits for the Period of: October	
40/4/04	2021Benefits0675139	2021	31.20
10/1/21	202 (Beneilis00/5)39		31.20
		CLA01 - O&M Health Benefits Liability for the Period of:	20.04
10/1/21	2021Benefits0675139	October 2021	33.01
		CLA01 - O&M Vision Benefits for the Period of: October	
10/1/21	2021Benefits0675139	2021	18.56
10/1/21	2021Benefits0675139	CLA01 - O&M Life Benefits for the Period of: October 2021	14.60
	,	CLA01 - Q&M Employee Assistance Program - October	
10/1/21	2021Benefits0675139	2021	2.38
10/1/21	202 (Bellell(800/3109	TUS15 - Director Health Benefits for the Period of: October	2.00
10/1/21	2021Benefits0675139	2021	1,968.56
		TUS15 - Director Dental Benefits for the Period of: October	
10/1/21	2021Benefits0675139	2021	64.21
	•	TUS15 - Director Vision Benefits for the Period of: October	•
10/1/21	2021Benefits0675139	2021	18.56
		TUS15 - Director Life Benefits for the Period of: October	
40/4/04	2024 Danafta 0875120	2021	10.00
10/1/21	2021Benefits0675139		10.00
		TUS15 - Director Employee Assistance Program - October	0.00
10/1/21	2021Benefits0675139	2021	2.38
	• •	VAZ01 - O&M Health Benefits for the Period of: October	
10/1/21	2021Benefits0675139	2021	1,246.05
		VAZ01 - O&M Health Benefits Liability for the Period of:	• · · · ·
10/1/21	2021Benefits0675139	October 2021	1,073.73
			•

11/29/2021 at 10:59 AM Page: 4

Date	Invoice/CM #	Line Description	Debit Amount Credit Amount
		VAZ01 - O&M Dental Benefits for the Period of: October	
10/1/21	2021Benefits0675139	2021	31.20
10/1/21	EDE I BOITOIROGOTO TO	VAZ01 - O&M Dental Benefits Liability for the Period of:	- · · · - ·
40/4/04	2021Benefits0675139	October 2021	75.21
10/1/21	202 i Benelii 80075 139		13.21
		VAZ01 - O&M Vision Benefits for the Period of: October	40.50
10/1/21	2021Benefits0675139	2021	18.56
10/1/21	2021Benefits0675139	VAZ01 - O&M Life Benefits for the Period of: October 2021	19.00
		VAZ01 - O&M Employee Assistance Program - October	
10/1/21	2021Benefits0675139	2021	2.38
		VEG01 - O&M Health Benefits for the Period of: October	
10/1/21	2021Benefits0675139	2021	830.70
		VEG01 - O&M Dental Benefits for the Period of: October	
10/1/21	2021Benefits0675139	2021	31.20
10/1/21	202 (Bellelk300) 5 109	VEG01 - Admin Vision Benefits for the Period of: October	51.20 ;
404404	00040		10 56
10/1/21	2021Benefits0675139	2021	18.56
			40.00
10/1/21	2021Benefits0675139	VEG01 - O&M Life Benefits for the Period of: October 2021	16.00
		VEG01 - O&M Employee Assistance Program - October	
10/1/21	2021Benefits0675139	2021	2.38
		Arnaudo - Retiree Health Benefits for the Period of:	
10/1/21	2021Benefits0675139	October 2021	1,094.85
		Bedford - Retiree Health Benefits for the Period of: October	
10/1/21	2021Benefits0675139	2021	1,094.85
107 1721	202 1201101112007 0 100	Carson - Retiree Health Benefits for the Period of: October	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
10/1/21	2021Benefits0675139	2021	547.42
10/1/21	202 (Delle III 300 / 5 15 3		041.4 <u>2</u>
404004	00040 51.0075400	DeBorba - Retiree Health Benefits for the Period of:	547.40
10/1/21	2021Benefits0675139	October 2021	547.42
		Griffith - Retiree Health Benefits for the Period of: October	
10/1/21	2021Benefits0675139	2021	984.28
		Kleinert - Retiree Health Benefits for the Period of: October	
10/1/21	2021Benefits0675139	2021	1,247.08
		Kopp - Retiree Health Benefits for the Period of: October	
10/1/21	2021Benefits0675139	2021	547.42
		Martinez - Retiree Health Benefits for the Period of:	
10/1/21	2021Benefits0675139	October 2021	1,247.08
1011121	202 1001101100010100	Pombo - Retiree Health Benefits for the Period of: October	.,
10/1/21	2021Benefits0675139	2021	1,968.56
10/1/21	202 I Delle II (\$0075 135	Serpa - Retiree Health Benefits for the Period of: October	1,000.00
404404	00048		984.28
10/1/21	2021Benefits0675139	2021	904.20
		Shoemaker - Retiree Health Benefits for the Period of:	547.40
10/1/21	2021Benefits0675139	October 2021	547.42
10/1/21	2021Benefits0675139	ACWA Joint Powers Insurance Authority	47,340.77
10/1/21	2022Membership	2022 CSDA Membership Renewal, Member ID #638	6,662.00
10/1/21	2022Membership	CSDA	6,662.00
10/1/21	267868	Quarterly Alarm Monitoring - A&E Groundwater Well	135.00
10/1/21	267868	I Spy Vision	135.00
10/1/21	3473888	Contract Usage Charge for 7/1/2021 - 9/30/2021	9.32
10/1/21	3473888	Ray Morgan Company	9.32
•		Mobile Data plan & Usage for the Period: 9/2/2021 -	
10/1/21	829215163X10092021	10/1/2021 WSSA	174.01
10/1/21	829215163X10092021	AT & T Mobility	174.01
10/1/21	0292 TO 103A TO09202 I	O & M Workers Compensation Program for the 1st Quarter	
4014004	AOIAIA 10144-107004-00	,	
10/1/21	ACWAJPIA1stQTR21-22	· · · · · · · · · · · · · · · · · · ·	7,515.66
		Admin Workers Compensation Program for the 1st Quarter	
10/1/21	ACWAJPIA1stQTR21-22		716.65
10/1/21	ACWAJPIA1stQTR21-22	ACWA Joint Powers Insurance Authority	8,232.31
		Pacific Gas & Electric Charges Account #4120785230	
		Imigation Pump-Walnuts for Service Period 8/24/2021 -	
10/4/21	10042021	9/22/2021	20.67

1004/21 1004/2021	Date	Invoice/CM #	Line Description	Debit Amount Cre	dit Amount
10/4/21 10042021			Pacific Gas & Electric Charges Account #4122301135		
10/4/21 10042021	10/4/21	10042021		3 741 43	
1004/21 1004/2021	10/4/21	10042021	Candida Wil 17.05 for Screece relied 0/24/2021 - 3/22/2021	0,741.40	,
1004/21 1004/2021			Pacific Gas & Electric Charges Account #4120785317 RC		·
10/4/21 10042021 Service Period 874/2021 - 9722/2021 94.92 94.92 10/4/21 10042021 Spatiafore 13.28f for Service Period 874/2021 - 9722/2021 144.73 Pacific Gas & Electric Charges Account #4120785595 for 20.67 Pacific Gas & Electric Charges Account #4120785595 for 20.67 Pacific Gas & Electric Charges Account #4120785595 for 20.67 Pacific Gas & Electric Charges Account #4120785595 for 20.67 Pacific Gas & Electric Charges Account #4120785354 20.67 Pacific Gas & Electric Charges Account #4120785354 20.67 Pacific Gas & Electric Charges Account #4120785354 20.67 Pacific Gas & Electric Charges Account #4120785356 20.67 Pacific Gas & Electric Charges Account #4120785356 20.67 Pacific Gas & Electric Charges Account #4120785366 20.67 Pacific Gas & Electric Charges Account #4120782366 20.67 Pacific Gas & Electric Charges Account #41207877 20.67	10/4/21	10042021		3,838.70	
10/4/21 10042021 Spatafore 13.25R for Service Period 8/24/2021 - 9/22/2021 144.73 Pacific Gas & Electric Charges Account #4120785535 for 20.67 Pacific Gas & Electric Charges Account #4120786535 for 20.67 Pacific Gas & Electric Charges Account #4120786535 for 20.67 Pacific Gas & Electric Charges Account #4120785535 for 20.67 Pacific Gas & Electric Charges Account #4120785535 20.67 Pacific Gas & Electric Charges Account #412002366 Delta Mendota Canal for Service Period 8/24/2021 9/22/2021 Pacific Gas & Electric Charges Account #412802366 Delta Mendota Canal for Service Period 8/24/2021 9/22/2021 Pacific Gas & Electric Charges Account #412804479 Pumping Cost for Well on Orral Hollow for Service Period 8/24/2021 9/22/2021 Pacific Gas & Electric Charges Account #412804479 Pumping Cost for Well on Orral Hollow for Service Period 8/24/2021 9/22/2021 9/22/2021 10/4221 10/4221 10/4221 9/22/2021 9/22/2021 9/22/2021 10/4221 10/4221 10/4221 9/22/2021 9/22/2021 1/42/2021 9/22/2021 1/42/2021 9/22/2021 1/42/2021 9/22/2021 1/42/2021 9/22/2021 1/42/2021 1/42/2021 9/22/2021 1/42/2021 9/22/2021 1/42/2021 9/22/2021 1/42/2021 9/22/2021 1/42/2021 9/22/2021 1/42/2021 9/22/2021 1/42/2021 9/22/2021 1/42/2021 9/22/2021 1/42/2021 9/22/2021 1/42/2021 9/22/2021 1/42/2021 9/22/2021 1/42/2021 9/22/2021 1/42/2021 9/22/2021 9/22/2021 1/42/2021 9/22/2021 9/22/2021 1/42/2021 9/22/2021 9/22/2021 1/42/2021 9/22/2			,		
1004/21 10042021 Spatafore 13/25/R for Service Period 8/24/2021 - 9/22/2021 20.67 Pacific Gas & Electric Charges Account #4120785593 for 20.67 Pacific Gas & Electric Charges Account #4120386677 for 20.67 Pacific Gas & Electric Charges Account #4120386677 for 20.67 Pacific Gas & Electric Charges Account #412038677 for 20.67 Pacific Gas & Electric Charges Account #4120323687 for 20.67 Pacific Gas & Electric Charges Account #412032368 1,831.89 Pacific Gas & Electric Charges Account #4129023268 Delta Mendota Canal for Service Period 8/24/2021 - 9/22/2021 387.41 Pacific Gas & Electric Charges Account #4129023268 Delta Mendota Canal for Service Period 8/24/2021 - 9/22/2021 Pacific Gas & Electric Charges Account #412864479 Pumping Cast for Well on Corral Hollow for Service Period 10/4/21 10042021 Pacific Gas & Electric Charges Account #412864479 Pumping Cast for Well on Corral Hollow for Service Period 10/4/21 10042021 Pacific Gas & Electric 4120 170.36 10.04/21 10.04/2021 Pacific Gas & Electric 4120 Pacific Gas & Electric Charges Account #7287502832 490 10.04/21 4319 Participate in Tracy Subbasin Technical Team Meeting 3,442.50 Pacific Gas & Electric Charges Account #7287502832 490 12.94.78 Pacific Gas & Electric Charges Account #7287502832 490 10.06/21 10.062021 Hoffman Ln for Period: 8/26/2021 - 9/26/2021 1.593.52 Pacific Gas & Electric Charges Account #2085093366 P N/Marsh Creek Rd for Period: 8/26/2021 - 9/26/2021 1.593.52 Pacific Gas & Electric Charges Account #2085093366 P 1.593.52 Pacific Gas & Electric Charges Account #2085093366 P 1.593.52 Pacific Gas & Electric Charges Account #2085093366 P 1.593.52 Pacific Gas & Electric Charges Account #2085093194 W 1.593.52 Pacific Gas & Electric Charges Account #2085093194 W 1.593.52 Pacific Gas & Electric Charges Account #2085093367 1.593.64 1.593.64 1.593.64 1.593.64 1.593.64 1.593.64 1.593.64 1.593.64 1.593.64 1.593.64 1.593.64 1	10/4/21	10042021	Service Period 8/24/2021 - 9/22/2021	94.92	
1004/21 10042021 Spatafore 13/25/R for Service Period 8/24/2021 - 9/22/2021 20.67 Pacific Gas & Electric Charges Account #4120785593 for 20.67 Pacific Gas & Electric Charges Account #4120386677 for 20.67 Pacific Gas & Electric Charges Account #4120386677 for 20.67 Pacific Gas & Electric Charges Account #412038677 for 20.67 Pacific Gas & Electric Charges Account #4120323687 for 20.67 Pacific Gas & Electric Charges Account #412032368 1,831.89 Pacific Gas & Electric Charges Account #4129023268 Delta Mendota Canal for Service Period 8/24/2021 - 9/22/2021 387.41 Pacific Gas & Electric Charges Account #4129023268 Delta Mendota Canal for Service Period 8/24/2021 - 9/22/2021 Pacific Gas & Electric Charges Account #412864479 Pumping Cast for Well on Corral Hollow for Service Period 10/4/21 10042021 Pacific Gas & Electric Charges Account #412864479 Pumping Cast for Well on Corral Hollow for Service Period 10/4/21 10042021 Pacific Gas & Electric 4120 170.36 10.04/21 10.04/2021 Pacific Gas & Electric 4120 Pacific Gas & Electric Charges Account #7287502832 490 10.04/21 4319 Participate in Tracy Subbasin Technical Team Meeting 3,442.50 Pacific Gas & Electric Charges Account #7287502832 490 12.94.78 Pacific Gas & Electric Charges Account #7287502832 490 10.06/21 10.062021 Hoffman Ln for Period: 8/26/2021 - 9/26/2021 1.593.52 Pacific Gas & Electric Charges Account #2085093366 P N/Marsh Creek Rd for Period: 8/26/2021 - 9/26/2021 1.593.52 Pacific Gas & Electric Charges Account #2085093366 P 1.593.52 Pacific Gas & Electric Charges Account #2085093366 P 1.593.52 Pacific Gas & Electric Charges Account #2085093366 P 1.593.52 Pacific Gas & Electric Charges Account #2085093194 W 1.593.52 Pacific Gas & Electric Charges Account #2085093194 W 1.593.52 Pacific Gas & Electric Charges Account #2085093367 1.593.64 1.593.64 1.593.64 1.593.64 1.593.64 1.593.64 1.593.64 1.593.64 1.593.64 1.593.64 1.593.64 1					
Pacific Gas & Electric Charges Account #4120785535 for 20.67 20.					
1004/21 10042021 Service Period B/24/2021 - 9/22/2021 20.67 Pacific Gas & Electric Charges Account #4123236877 for 20.67 Pacific Gas & Electric Charges Account #4123236877 for 20.67 Pacific Gas & Electric Charges Account #4120785354 1.831.89 Pacific Gas & Electric Charges Account #4129023266 1.831.89 Pacific Gas & Electric Charges Account #4129023266 Delta Mendota Canal for Service Period B/24/2021 387.41 Pacific Gas & Electric Charges Account #4129023266 Delta Mendota Canal for Service Period B/24/2021 387.41 Pacific Gas & Electric Charges Account #41280479 Pumping Cost for Well on Corral Hollow for Service Period B/24/2021 10042021 9/22/2021 9/22/2021 170.36 1004221 10042021 9/22/2021 9/22/2021 1004221 10042021 Pacific Gas & Electric Charges Account #728/7502832 490 1004/21 4319 Participate in Tracy Subbasia Technical Team Meeting 3,442.50 Pacific Gas & Electric Charges Account #728/7502832 490 1006/21 10082021 Hoffman Ln for Period: 8/26/2021 - 9/26/2021 1,294.78 Pacific Gas & Electric Charges Account #728/7502832 490 1006/21 10062021 Hoffman Ln for Period: 8/26/2021 - 9/26/2021 1,593.52 Pacific Gas & Electric Charges Account #2085093366 WS 1006/21 10062021 SPRR S Hoffman Ln for Period: 8/26/2021 - 9/26/2021 22.05 878.64 1006/21 10062021 SPRR S Hoffman Ln for Period: 8/26/2021 - 9/26/2021 22.05 878.64 1006/21 10062021 2200 Hoffman Ln for Period: 8/26/2021 - 9/26/2021 22.05 1006/21 1006/201 2200 Hoffman Ln for Period: 8/26/2021 - 9/26/2021 103.84 1006/21 1006/201 2200 Hoffman Ln for Period: 8/26/2021 - 9/26/2021 103.84 1006/201	10/4/21	10042021	,	144.73	
Pacific Gas & Electric Charges Account #4123236877 for Pacific Gas & Electric Charges Account #4120785354 Tatla MP19:15 Chrisman Road for Service Period Pacific Gas & Electric Charges Account #4120785354 Tatla MP19:15 Chrisman Road for Service Period Pacific Gas & Electric Charges Account #4120023266 Pacific Gas & Electric Charges Account #4120023266 Pacific Gas & Electric Charges Account #41208247021 Pacific Gas & Electric Charges Account #412684479 Pumping Cost for Well on Corral Hollow for Service Period 170.36 10/4/21 10042021 Pacific Gas & Electric Charges Account #412684479 Pumping Cost for Well on Corral Hollow for Service Period 10/4/21 10042021 Pacific Gas & Electric 4120 170.36 10/4/21 4319 Participate in Tracy Subbasin Technical Team Meeting 3,442.50 10/4/21 4319 Participate in Tracy Subbasin Technical Team Meeting 3,442.50 Pacific Gas & Electric Charges Account #7287502832 490 10/6/21 10062021 Hoffman Ln for Period: 8728/2021 9728/2021 1,294.78 Pacific Gas & Electric Charges Account #7287502832 490 10/6/21 10062021 Pacific Gas & Electric Charges Account #7287502832 490 10/6/21 10062021 Pacific Gas & Electric Charges Account #7287502832 490 10/6/21 10062021 Pacific Gas & Electric Charges Account #7287502832 490 10/6/21 10062021 Pacific Gas & Electric Charges Account #728750291 1,294.78 10/6/21 10062021 Pacific Gas & Electric Charges Account #7285093194 W 10/6/21 10062021 Pacific Gas & Electric Charges Account #7285093194 W 10/6/21 10062021 Pacific Gas & Electric Charges Account #7285093194 W 10/6/21 10062021 Pacific Gas & Electric Charges Account #7285093194 W 10/6/21 10/6/21 10062021 Pacific Gas & Electric Charges Account #7285093379 10/6/21 10/6					
1014/21 10042021	10/4/21	10042021		20.67	
Pacific Gas & Electric Charges Account #4120785354 1,831.89 10/4/21 10042021 8/24/2021 - 9/22/2021 387.41 10/4/21 10042021 8/22/2021 8/22/2021 387.41 10/4/21 10042021 8/22/2021 8/22/2021 387.41 10/4/21 10042021 8/22/2021 8/22/2021 387.41 10/4/21 10042021 8/22/2021 9/22/2021 170.36 10/4/21 10042021 8/24/2021 - 9/22/2021 170.36 10/4/21 10042021 8/24/2021 - 9/22/2021 170.36 10/4/21 10042021 8/24/2021 - 9/22/2021 10/4/21 4319 Participate in Tracy Subbasin Technical Team Meeting 3,442.50 10/4/21 4319 Participate in Tracy Subbasin Technical Team Meeting 3,442.50 10/4/21 4319 Participate in Tracy Subbasin Technical Team Meeting 3,442.50 10/6/21 10062021 Hoffman In for Periodic 8/26/2021 9/26/2021 1,294.78 1,294.7					
Tatla MP19.15 Chrisman Road for Service Period 1,831.89 Pacific Gas & Electric Charges Account #4129023266 Delta Mendota Canal for Service Period 874/2021 387.41 Pacific Gas & Electric Charges Account #4129023266 Delta Mendota Canal for Service Period 874/2021 387.41 Pacific Gas & Electric Charges Account #412684479 Pumping Cost for Well on Corrai Hollow for Service Period 10/4/21 10042021 9/24/2021 9/22/2021 9/22/2021 170.36 1004/21 10042021 Pacific Gas & Electric 4120 1004/21 4319 Participate in Tracy Subbasin Technical Team Meeting 3,442.50 Pacific Gas & Electric Charges Account #7267502832 490 10/4/21 4319 Participate in Tracy Subbasin Technical Team Meeting 3,442.50 Pacific Gas & Electric Charges Account #7267502832 490 1.294.78 Pacific Gas & Electric Charges Account #2085093362 6P N/Marsh Creek Rd for Period: 8/28/2021 9/28/2021 1.294.78 1.294.78 Pacific Gas & Electric Charges Account #2085093362 6P N/Marsh Creek Rd for Period: 8/28/2021 9/28/2021 378.64 1.062021 Pacific Gas & Electric Charges Account #2085093194 W Pacific Gas & Electric Charges Account #2085093357 10/6/21 10062021 Pacific Gas & Electric Charges Account #2085093357 10/6/21 10062021 Pacific Gas & Electric Charges Account #2085093357 10/6/21 10062021 Pacific Gas & Electric Charges Account #2085093357 10/6/21 10062021 Pacific Gas & Electric Charges Account #2085093357 10/6/21 10062021 Pacific Gas & Electric Charges Account #2085093357 10/6/21 10062021 Pacific Gas & Electric Charges Account #208690543 10/6/21 10062021 Pacific Gas & Electric Ch	10/4/21	10042021		20.67	
10/4/21 10042021					
Pacific Gas & Electric Charges Account #4129023268 Delta Mendota Canal for Service Period 8724/2021 387.41	40	100 10001		4 004 00	
Delta Mendota Canal for Service Period 8/24/2021 387.41 Pacific Gas & Electric Charges Account #412684479 Pumping Cost for Well on Corral Hollow for Service Period 8/24/2021 9/22/2021 170.36 170.3	10/4/21	10042021		1,831.89	
10/4/21 10042021 9/22/2021 Pacific Gas & Electric Charges Account #412684479 Pumping Cost for Well on Corral Hollow for Service Period 170.36 10/4/21 10042021 Pacific Gas & Electric 4120 170.36 10/4/21 4319 Participate in Tracy Subbasin Technical Team Meeting 3,442.50 3,442.50 Pacific Gas & Electric Charges Account #7267502832 490 10/6/21 10062021 Hoffman Ln for Period: #26/2021 - 9/26/2021 1,294.76 Pacific Gas & Electric Charges Account #2085093362 6P N/Marsh Creek Rd for Period: #26/2021 - 9/26/2021 1,593.52 Pacific Gas & Electric Charges Account #2085093366 WS Pacific Gas & Electric Charges Account #2085093666 WS Pacific Gas & Electric Charges Account #2085093194 W Pacific Gas & Electric Charges Account #2085093197 Pacific Gas & Electric Charges Account #2085093357 Pacific Gas & Electric Charges Account #208509357 Pacific Gas & Electric Charges Account #208509357 Pacific Gas & Electric Charges Account #208509357 Pacific Gas & Electri					
Pacific Gas & Electric Charges Account #412884479 Pumping Cost for Well on Corral Hollow for Service Period 170,36 10/4/21 10042021 924/2021 - 92/2021 120042021 924/2021 - 92/2021 10/4/21 4319 Participate in Tracy Subbasin Technical Team Meeting 3,442.50 10/4/21 4319 Tully & Young, Inc. Pacific Gas & Electric Charges Account #728/7502832 490 10/6/21 10062021 Hoffman Ln for Period: 8/26/2021 - 9/26/2021 1,294.78 Pacific Gas & Electric Charges Account #2085093362 &P 10/6/21 10062021 N/Marsh Creek Rd for Périod: 8/26/2021 - 9/26/2021 1,593.52 Pacific Gas & Electric Charges Account #208509366 WS 10/6/21 10062021 Bethany Canal 3P for Period: 8/26/2021 - 9/26/2021 878.64 Pacific Gas & Electric Charges Account #2085093194 W Facific Gas & Electric Charges Account #2080801459 Facific Gas & Electric Charges Account #2080801459 Facific Gas & Electric Charges Account #208093538769 Facific Gas & Electric Charges Account #208093357 Facific Gas & Electric Charges Account #208091439 Facific Gas & Electric Charges	4014194	10042024		207.41	
Pumping Cost for Well on Corral Hollow for Service Period 170.36 10/4/21 10042021 8/24/2021 - 9/22/2021 170.36 10/4/21 10042021 Pacific Gas & Electric 4120 10,271.45 10/4/21 4319 Participate in Tracy Subbasin Technical Team Meeting 3,442.50 10/6/21 4319 Tully & Young, Inc. Pacific Gas & Electric Charges Account #7267502832 490 10/6/21 10062021 Hoffman Ln for Period: 8/26/2021 9/26/2021 1,294.76 Pacific Gas & Electric Charges Account #2085093362 6P 10/6/21 10062021 N/Marsh Creek Rd for Period: 8/26/2021 - 9/26/2021 1,593.52 Pacific Gas & Electric Charges Account #2085093366 WS 10/6/21 10062021 Bethany Canal 3P for Period: 8/26/2021 - 9/26/2021 878.64 10/6/21 10062021 SPRR & Hoffman Ln for Period: 8/26/2021 - 9/26/2021 22.05 Pacific Gas & Electric Charges Account #2085093366 WS 10/6/21 10062021 SPRR & Hoffman Ln for Period: 8/26/2021 - 9/26/2021 22.05 Pacific Gas & Electric Charges Account #20850933769 10/6/21 10062021 SPRR & Hoffman Ln for Period: 8/26/2021 - 9/26/2021 22.05 Pacific Gas & Electric Charges Account #20808091459 10/6/21 10062021 Pacific Gas & Electric Charges Account #208085093376 10/6/21 10062021 Pacific Gas & Electric Charges Account #208085093375 10/6/21 10062021 Pacific Gas & Electric Charges Account #2084691543 10/6/21 10062021 Pacific Gas & Electric Charges Account #2084691543 10/6/21 10062021 Pacific Gas & Electric Charges Account #2084691543 10/6/21 10/6/20 Pacific Gas & Electric Charges Account #2084691543 10/6/21 10/6/20 Pacific Gas & Electric Charges Account #2084691543 10/6/21 10/6/20 Pacific Gas & Electric Charges Account #2084691543 10/6/21 10/6/20 Pacific Gas & Electric Charges Account #2084691543 10/6/21 10/6/20 Pacific Gas & Electric Charges Account #2084691543 10/6/21 10/6/20 10/6/20 Pacific Gas & Electric Charges Account #2084691543 10/6/20 10/6/20 10/6/20 10/6/20 10/6/20 10/6/20 10/6/20 10/6/20 10/6/	10/4/21	10042021		307.41	
10/4/21 10042021 8/24/2021 - 9/22/2021 10/4/21 10/6/2021 1					
10/4/21 1004/2021	10///21	10042021	. 5	170.36	
10/4/21 4319				170.30	10 271 45
10/6/21 10062021				3 442 50	10,271.40
10/6/21 10062021				0,772.00	3 442 50
10/6/21 10062021	1014121	4010			5,112.00
Pacific Gas & Electric Charges Account #2085093362 6P	10/6/21	10062021		1.294.78	
10/6/21 10062021	10/0/21	10002021	· · · · · · · · · · · · · · · · · · ·	,	
Pacific Gas & Electric Charges Account #2085093666 WS Bethany Canal 3P for Period: 8/26/2021 - 9/26/2021 878.64	10/6/21	10062021		1,593.52	
10/6/21 10062021 Bethany Canal 3P for Period: 8/26/2021 - 9/26/2021 878.64					
10/6/21 10062021 SPRR S Hoffman Ln for Period: 8/26/2021 - 9/26/2021 22.05 Pacific Gas & Electric Charges Account #2080801459 10/6/21 10062021 2200 Hoffman Ln for Period: 8/26/2021 - 9/26/2021 103.84 Pacific Gas & Electric Charges Account #2083538769 10/6/21 10062021 2200 Hoffman Ln Pump Station: 8/26/2021 - 9/26/2021 4,373.46 Pacific Gas & Electric Charges Account #2085093357 10/6/21 10062021 7777 Bruns Rd for Period: 8/26/2021 - 9/26/2021 70.18 Pacific Gas & Electric Charges Account #2084091543 10/6/21 10062021 Herdlyn Rd & Byron Rd: 8/26/2021 - 9/26/2021 32.15 10/6/21 10062021 Pacific Gas & Electric 2085 8,368.62 10/6/21 2109E76 Tests: SW8315Am (Acrolein & 3-Hydroxypropanal) 456.90 456.90 456.90 10/6/21 523 Booth Electric General Maintenance & Repair Materials - Install Amp & Breaker at BSD 270.00 10/6/21 523 Booth Electric 2006 270.00 10/6/21 917192 Unleaded (\$3.487 per gallon) 1,041.04 10/6/21 10072021 Bottled Water 6.19 1077/21 10072021 Business Card 6.19 1077/21 10072021 Pacific Gas & Electric Charges Account #4159810850-0 173.58 173.58 10/7/21 287253183134X1015202 117/2021 526.90 1077/21 287253183134X1015202 AT & T Mobility 526.90 10/7/21 287253183134X1015202 AT & T Mobility 526.90 10/7/21 4098147012 DHQ Janitorial Supplies 18.86 18.86 10.00 10	10/6/21	10062021		878.64	
10/6/21 10062021 SPRR S Hoffman Ln for Period: 8/26/2021 - 9/26/2021 22.05 Pacific Gas & Electric Charges Account #2080801459 10/6/21 10062021 2200 Hoffman Ln for Period: 8/26/2021 - 9/26/2021 103.84 Pacific Gas & Electric Charges Account #2083538769 10/6/21 10062021 2200 Hoffman Ln Pump Station: 8/26/2021 - 9/26/2021 4,373.46 Pacific Gas & Electric Charges Account #2085093357 10/6/21 10062021 7777 Bruns Rd for Period: 8/26/2021 - 9/26/2021 70.18 Pacific Gas & Electric Charges Account #2084091543 10/6/21 10062021 Herdlyn Rd & Byron Rd: 8/26/2021 - 9/26/2021 32.15 10/6/21 10062021 Pacific Gas & Electric 2085 8,368.62 10/6/21 2109E76 Tests: SW8315Am (Acrolein & 3-Hydroxypropanal) 456.90 456.90 456.90 10/6/21 523 Booth Electric General Maintenance & Repair Materials - Install Amp & Breaker at BSD 270.00 10/6/21 523 Booth Electric 2006 270.00 10/6/21 917192 Unleaded (\$3.487 per gallon) 1,041.04 10/6/21 10072021 Bottled Water 6.19 1077/21 10072021 Business Card 6.19 1077/21 10072021 Pacific Gas & Electric Charges Account #4159810850-0 173.58 173.58 10/7/21 287253183134X1015202 117/2021 526.90 1077/21 287253183134X1015202 AT & T Mobility 526.90 10/7/21 287253183134X1015202 AT & T Mobility 526.90 10/7/21 4098147012 DHQ Janitorial Supplies 18.86 18.86 10.00 10					
Pacific Gas & Electric Charges Account #2080801459 10/6/21 10062021 2200 Hoffman Ln for Period: 8/26/2021 9/26/2021 103.84 Pacific Gas & Electric Charges Account #20808038769 10/6/21 10062021 2200 Hoffman Ln Pump Station: 8/26/2021 9/26/2021 4,373.46 Pacific Gas & Electric Charges Account #2085093357 10/6/21 10062021 7777 Bruns Rd for Period: 8/26/2021 9/26/2021 70.18 Pacific Gas & Electric Charges Account #2084691543 10/6/21 10062021 Herdlyn Rd & Byron Rd: 8/26/2021 9/26/2021 32.15 10/6/21 10062021 Pacific Gas & Electric 2085 8,368.62 10/6/21 2109E76 Tests: SW8315Am (Acrolein & 3-Hydroxypropanal) 456.90					
10/6/21 10062021 2200 Hoffman Ln for Period: 8/26/2021 - 9/26/2021 103.84 Pacific Gas & Electric Charges Account #2083638769 10/6/21 10062021 2200 Hoffman Ln Pump Station: 8/26/2021 - 9/26/2021 4,373.46 Pacific Gas & Electric Charges Account #2085093357 10/6/21 10062021 7777 Bruns Rd for Period: 8/26/2021 - 9/26/2021 70.18 Pacific Gas & Electric Charges Account #2084691543 10062021 Herdlyn Rd & Byron Rd: 8/26/2021 - 9/26/2021 32.15 10062021 Pacific Gas & Electric 2085 8,368.62 10/6/21 10062021 Pacific Gas & Electric 2085 8,368.62 10/6/21 2109E76 Tests: SW8315Am (Acrolein & 3-Hydroxypropanal) 456.90 456.90 456.90 10/6/21 523 Breaker at BSD 270.00 10/6/21 523 Breaker at BSD 270.00 10/6/21 523 Breaker at BSD 270.00 10/6/21 523 Booth Electric 270.00 10/6/21 523 Booth Electric 270.00 10/6/21 10072021 Bottled Water 6.19 10/7/21 10072021 Bottled Water 6.19 10/7/21 10072021 Bottled Water 6.19 10/7/21 10072021 Business Card 6.19 10/7/21 10072021 Pacific Gas & Electric Charges Account #4159610850-0 173.58 173.58 10/7/21 287253183134X1015202 11/7/2021 11/7/2021 526.90 10/7/21 287253183134X1015202 27.0021 27.0021 27.0021 27.0021 27.0021 27.0021 27.0021 27.0021 27.0021 27.0021 27.0021 27.0021 27.0021 27.0021 27.0021 27.002	10/6/21	10062021		22.05	
Pacific Gas & Electric Charges Account #2083538769 10/6/21 10062021 2200 Hoffman Ln Pump Station: 8/26/2021 - 9/26/2021 4,373.46			Pacific Gas & Electric Charges Account #2080801459	400.04	
10/6/21 10062021 2200 Hoffman Ln Pump Station: 8/26/2021 - 9/26/2021 4,373.46 Pacific Gas & Electric Charges Account #2085093357 7777 Bruns Rd for Period: 8/26/2021 - 9/26/2021 70.18 Pacific Gas & Electric Charges Account #2084691543 70.18 Pacific Gas & Electric Charges Account #2084691543 70.18 70.18 70.18 70.18 70.19 70.18 70.19	10/6/21	10062021		103.84	
Pacific Gas & Electric Charges Account #2085093357 10/6/21 10062021 7777 Bruns Rd for Period: 8/26/2021 - 9/26/2021 70.18 Pacific Gas & Electric Charges Account #2084691543 10/6/21 10062021 Herdlyn Rd & Byron Rd: 8/26/2021 - 9/26/2021 32.15 10/6/21 10062021 Pacific Gas & Electric 2085 8,368.62 10/6/21 2109E76 Tests: SW8315Am (Acrolein & 3-Hydroxypropanal) 456.90 10/6/21 2109E76 McCampbell Analytical Inc 456.90 General Maintenance & Repair Materials - Install Amp & 270.00 10/6/21 523 Breaker at BSD 270.00 10/6/21 523 Booth Electric 270.00 10/6/21 917192 Unleaded (\$3.487 per gallon) 1,041.04 10/6/21 917192 Ramos Oil Co., Inc. 1,041.04 10/7/21 10072021 Bottled Water 6.19 10/7/21 10072021 Business Card 6.19 10/7/21 10072021 Pacific Gas & Electric Charges Account #4159810850-0 173.58 10/7/21 10072021 Pacific Gas & Electric WSSA 173.58 Mobile Data plan & Usage for the Period: 10/8/2021 - 10/7/21 287253183134X1015202 11/7/2021 AT & T Mobility 526.90 10/7/21 287253183134X1015202 DHQ Janitorial Supplies 18.86		4000004		4 272 46	
10/6/21 10062021 77777 Bruns Rd for Period: 8/26/2021 - 9/26/2021 70.18 10/6/21 10062021 Herdlyn Rd & Byron Rd: 8/26/2021 - 9/26/2021 32.15 10/6/21 10062021 Pacific Gas & Electric 2085 8,368.62 10/6/21 2109E76 Tests: SW8315Am (Acrolein & 3-Hydroxypropanal) 456.90 10/6/21 2109E76 McCampbell Analytical Inc 456.90 General Maintenance & Repair Materials - Install Amp & Breaker at BSD 270.00 10/6/21 523 Booth Electric 270.00 10/6/21 917192 Unleaded (\$3.487 per gallon) 1,041.04 10/6/21 917192 Ramos Oil Co., Inc. 1,041.04 10/7/21 10072021 Bottled Water 6.19 10/7/21 10072021 Business Card 6.19 10/7/21 10072021 Pacific Gas & Electric Charges Account #4159610850-0 173.58 10/7/21 287253183134X1015202 11/7/2021 526.90 10/7/21 287253183134X1015202 AT & T Mobility 526.90 10/7/21 4098147012 DHQ Janitorial Supplies 18.86	10/6/21	10062021		4,373.40	
Pacific Gas & Electric Charges Account #2084691543 10/6/21 10062021 Herdlyn Rd & Byron Rd: 8/26/2021 - 9/26/2021 32.15 10/6/21 10062021 Pacific Gas & Electric 2085 8,368.62 10/6/21 2109E76 Tests: SW8315Am (Acrolein & 3-Hydroxypropanal) 456.90 McCampbell Analytical Inc 456.90 General Maintenance & Repair Materials - Install Amp & 270.00 10/6/21 523 Breaker at BSD 270.00 10/6/21 917192 Unleaded (\$3.487 per gallon) 1,041.04 10/6/21 917192 Ramos Oil Co., Inc. 1,041.04 10/7/21 10072021 Butled Water 6.19 10/7/21 10072021 Business Card 6.19 10/7/21 10072021 Pacific Gas & Electric Charges Account #4159610850-0 173.58 10/7/21 287253183134X1015202 11/7/2021 526.90 10/7/21 287253183134X1015202 AT & T Mobility 526.90 10/7/21 4098147012 DHQ Janitorial Supplies 18.86	40/0/04	10000001		70.18	
10/6/21 10062021 Herdiyn Rd & Byron Rd: 8/26/2021 - 9/26/2021 32.15 10/6/21 10062021 Pacific Gas & Electric 2085 8,368.62 10/6/21 2109E76 Tests: SW8315Am (Acrolein & 3-Hydroxypropanal) 456.90 10/6/21 2109E76 McCampbell Analytical Inc 456.90 General Maintenance & Repair Materials - Install Amp & 10/6/21 523 Breaker at BSD 270.00 10/6/21 917192 Unleaded (\$3.487 per gallon) 1,041.04 10/6/21 917192 Ramos Oil Co., Inc. 1,041.04 10/7/21 10072021 Bottled Water 6.19 10/7/21 10072021 Business Card 6.19 10/7/21 10072021 Pacific Gas & Electric Charges Account #4159610850-0 173.58 10/7/21 287253183134X1015202 11/7/2021 526.90 10/7/21 287253183134X1015202 11/7/2021 526.90 10/7/21 4098147012 DHQ Janitorial Supplies 18.86	10/6/21	10062021		10.10	
10/6/21 10062021 Pacific Gas & Electric 2085 8,368.62 10/6/21 2109E76 Tests: SW8315Am (Acrolein & 3-Hydroxypropanal) 456.90 10/6/21 2109E76 McCampbell Analytical Inc 456.90 General Maintenance & Repair Materials - Install Amp & 10/6/21 523 Breaker at BSD 270.00 10/6/21 523 Booth Electric 270.00 10/6/21 917192 Unleaded (\$3.487 per gallon) 1,041.04 10/6/21 917192 Ramos Oil Co., Inc. 1,041.04 10/7/21 10072021 Bottled Water 6.19 10/7/21 10072021 Business Card 6.19 10/7/21 10072021 Pacific Gas & Electric Charges Account #4159610850-0 173.58 10/7/21 10072021 Pacific Gas & Electric WSSA 173.58 10/7/21 287253183134X1015202 11/7/2021 526.90 10/7/21 287253183134X1015202 AT & T Mobility 526.90 10/7/21 4098147012 DHQ Janitorial Supplies 18.86	10/8/21	10062021		32 15	
10/6/21 2109E76 Tests: SW8315Am (Acrolein & 3-Hydroxypropanal) 456.90 10/6/21 2109E76 McCampbell Analytical Inc 456.90 General Maintenance & Repair Materials - Install Amp & General Maintenance & Repair Materials - Install Amp & 270.00 10/6/21 523 Booth Electric 270.00 10/6/21 917192 Unleaded (\$3.487 per gallon) 1,041.04 10/6/21 917192 Ramos Oil Co., Inc. 1,041.04 10/7/21 10072021 Bottled Water 6.19 10/7/21 10072021 Business Card 6.19 10/7/21 10072021 Pacific Gas & Electric Charges Account #4159810850-0 173.58 10/7/21 10072021 Pacific Gas & Electric WSSA 173.58 10/7/21 287253183134X1015202 11/7/2021 526.90 10/7/21 287253183134X1015202 AT & T Mobility 526.90 10/7/21 4098147012 DHQ Janitorial Supplies 18.86				V =	8.368.62
10/6/21 2109E76 McCampbell Analytical Inc General Maintenance & Repair Materials - Install Amp & 10/6/21 523 Breaker at BSD 270.00 10/6/21 523 Booth Electric 270.00 10/6/21 917192 Unleaded (\$3.487 per gallon) 1,041.04 1,041.04 10/6/21 917192 Ramos Oil Co., Inc. 1,041.04 10/7/21 10072021 Bottled Water 6.19 10/7/21 10072021 Business Card 6.19 10/7/21 10072021 Pacific Gas & Electric Charges Account #4159610850-0 173.58 173.58 10/7/21 287253183134X1015202 11/7/2021 S26.90 10/7/21 287253183134X1015202 AT & T Mobility 526.90 10/7/21 4098147012 DHQ Janitorial Supplies 18.86				456.90	-,
General Maintenance & Repair Materials - Install Amp & 270.00 10/6/21 523 Breaker at BSD 270.00 10/6/21 523 Booth Electric 270.00 10/6/21 917192 Unleaded (\$3.487 per gallon) 1,041.04 10/6/21 917192 Ramos Oil Co., Inc. 1,041.04 10/7/21 10072021 Bottled Water 6.19 10/7/21 10072021 Business Card 6.19 10/7/21 10072021 Pacific Gas & Electric Charges Account #4159610850-0 173.58 10/7/21 10072021 Pacific Gas & Electric WSSA 173.58 10/7/21 287253183134X1015202 11/7/2021 526.90 10/7/21 287253183134X1015202 AT & T Mobility 526.90 10/7/21 4098147012 DHQ Janitorial Supplies 18.86					456.90
10/6/21 523 Breaker at BSD 270.00 10/6/21 523 Booth Electric 270.00 10/6/21 917192 Unleaded (\$3.487 per gallon) 1,041.04 10/6/21 917192 Ramos Oil Co., Inc. 1,041.04 10/7/21 10072021 Bottled Water 6.19 10/7/21 10072021 Business Card 6.19 10/7/21 10072021 Pacific Gas & Electric Charges Account #4159610850-0 173.58 10/7/21 10072021 Pacific Gas & Electric WSSA 173.58 10/7/21 287253183134X1015202 11/7/2021 526.90 10/7/21 287253183134X1015202 AT & T Mobility 526.90 10/7/21 4098147012 DHQ Janitorial Supplies 18.86	10/0/21	2.002.0			
10/6/21 523 Booth Electric 270.00 10/6/21 917192 Unleaded (\$3.487 per gallon) 1,041.04 10/6/21 917192 Ramos Oil Co., Inc. 1,041.04 10/7/21 10072021 Bottled Water 6.19 10/7/21 10072021 Business Card 6.19 10/7/21 10072021 Pacific Gas & Electric Charges Account #4159610850-0 173.58 10/7/21 10072021 Pacific Gas & Electric WSSA 173.58 Mobite Data plan & Usage for the Period: 10/8/2021 - 526.90 10/7/21 287253183134X1015202 AT & T Mobility 526.90 10/7/21 4098147012 DHQ Janitorial Supplies 18.86	10/6/21	523		270.00	
10/6/21 917192 Unleaded (\$3.487 per gallon) 1,041.04 10/6/21 917192 Ramos Oil Co., Inc. 1,041.04 10/7/21 10072021 Bottled Water 6.19 10/7/21 10072021 Business Card 6.19 10/7/21 10072021 Pacific Gas & Electric Charges Account #4159610850-0 173.58 10/7/21 10072021 Pacific Gas & Electric WSSA 173.58 Mobile Data plan & Usage for the Period: 10/8/2021 - 526.90 10/7/21 287253183134X1015202 AT & T Mobility 526.90 10/7/21 4098147012 DHQ Janitorial Supplies 18.86			Booth Electric		270.00
10/7/21 10072021 Bottled Water 6.19 10/7/21 10072021 Business Card 6.19 10/7/21 10072021 Pacific Gas & Electric Charges Account #4159610850-0 173.58 10/7/21 10072021 Pacific Gas & Electric WSSA 173.58 Mobite Data plan & Usage for the Period: 10/8/2021 - 526.90 10/7/21 287253183134X1015202 AT & T Mobility 526.90 10/7/21 4098147012 DHQ Janitorial Supplies 18.86			Unleaded (\$3.487 per gallon)	1,041.04	ć
10/7/21 10072021 Business Card 6.19 10/7/21 10072021 Pacific Gas & Electric Charges Account #4159610850-0 173.58 10/7/21 10072021 Pacific Gas & Electric WSSA 173.58 Mobite Data plan & Usage for the Period: 10/8/2021 - 10/7/21 10/7/21 287253183134X1015202 11/7/2021 526.90 10/7/21 287253183134X1015202 AT & T Mobility 526.90 10/7/21 4098147012 DHQ Janitorial Supplies 18.86	10/6/21	917192	Ramos Oil Co., Inc.		1,041.04
10/7/21 10072021 Pacific Gas & Electric Charges Account #4159610850-0 173.58 10/7/21 10072021 Pacific Gas & Electric WSSA 173.58 Mobite Data plan & Usage for the Period: 10/8/2021 - 10/7/21 287253183134X1015202 11/7/2021 526.90 10/7/21 287253183134X1015202 AT & T Mobility 526.90 10/7/21 4098147012 DHQ Janitorial Supplies 18.86	10/7/21			6.19	
10/7/21 10072021 Pacific Gas & Electric WSSA Mobile Data plan & Usage for the Period: 10/8/2021 - 10/7/21 287253183134X1015202 11/7/2021 526.90 10/7/21 287253183134X1015202 AT & T Mobility 526.90 10/7/21 4098147012 DHQ Janitorial Supplies 18.86					6.19
Mobile Data plan & Usage for the Period: 10/8/2021 - 10/7/21 287253183134X1015202 11/7/2021 526.90 10/7/21 287253183134X1015202 AT & T Mobility 526.90 10/7/21 4098147012 DHQ Janitorial Supplies 18.86				173.58	.== ==
10/7/21 287253183134X1015202 11/7/2021 526.90 10/7/21 287253183134X1015202 AT & T Mobility 526.90 10/7/21 4098147012 DHQ Janitorial Supplies 18.86	10/7/21	10072021			173.58
10/7/21 287253183134X1015202 AT & T Mobility 526.90 10/7/21 4098147012 DHQ Janitorial Supplies 18.86					
10/7/21 4098147012 DHQ Janitorial Supplies 18.86				526.90	200.00
				40.00	526.90
107//21 4090 14/012 Weekly Uniform Service for the week ending 10/1/2021 103.72					
	10///21	4098147012	vveekly Utilitotiti Service for the week ending TUTTZUZT	103.72	

Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
10/7/21	4098147012	Cintas Corporation #922		122.58
		Ricoh Copier Rental (Contract #603-0227169-000; Serial		
10/7/21	5017142613	#3129RA00486; Model IM C4500) 10/1/21-10/31/21	579.63	
10/7/21	5017142613	Wells Fargo Financial Leasing		579.63
10/7/21	95218	Brake Kit, Rotor Asy & Filter Asy for Unit #20-21	320.90	
10/7/21	95218	Dornoch Inc.		320.90
		Telephone Answering Service for: October-December		
10/8/21	2214	2021	522.00	
10/8/21		All Bay Answering Service		522.00
		Professional Legal Services by Michael E. Vergara		
10/8/21	3011569	(General) - September 2021	3,740.00	
10/8/21	3011569	Somach, Simmons & Dunn	• • • • • • • • • • • • • • • • • • • •	3,740.00
	0011000	Professional Legal Services by Michael E. Vergara (OCAP		5,1.75.55
10/8/21	3011570	Litigation) - April 2021	78.00	
10/8/21	3011570	Somach, Simmons & Dunn		78.00
10/0/21	3011370	Professional Legal Services by Michael E. Vergara		, 0.00
10/8/21	3011571	(Curtailments) - September 2021	21,763.15	
10/8/21	3011571	Somach, Simmons & Dunn	21,100.10	21,763.15
10/0/21	3011371			2,1,100.10
4010104	0044570	Professional Legal Services by Michael E. Vergara (6th	25 714 16	
10/8/21	3011573	DCA) - September 2021	25,714.16	
10/8/21	3011573	Somach, Simmons & Dunn		25,714.16
		Professional Legal Services by Michael E. Vergara (CVP	5 740 40	
10/8/21	3011763	Issues) - September 2021	5,740.10	
10/8/21	3011763	Somach, Simmons & Dunn	4 000 00	5,740.10
10/8/21	76368	05-3/4 AB Crushed Rock - Material	1,608.83	
10/8/21	76368	Paul E. Vaz Trucking, Inc.		1,608.83
10/8/21	76369	05-3/4 AB Crushed Rock - Freight	1,819.74	
10/8/21	76369	Paul E. Vaz Trucking, Inc.		1,819.74
10/8/21	NNPB000030921	WAPA Power for the Month of September 2021 - Regular	35,151.36	
	NNPB000030921	Western Area Power Administration		35,151.36
10/10/21	000017155491	WSSA Shop Internet Service 9/10/2021 - 10/9/2021	52.06	
10/10/21	000017155491	AT&T		52.06
10/10/21	000017155492	WSSA Internet Service 9/10/2021 - 10/9/2021	113.36	
10/10/21	000017155492	AT&T		113.36
10/10/21	10440271 101021	Bottled Water Deliveries on 9/17/21 & 10/1/21	385.02	
10/10/21	10440271 101021	Bottle Water Deliveries for WSSA	10.25	
10/10/21	10440271 101021	Alhambra Water Service		395.27
10/10/21	2021-3438	Concrete/Asphalt Recycling Fee on 10/07/2021	124.98	
10/10/21	2021-3438	Byron Crushing & Grinding Services		124.98
		Landscape Grounds Maintenance for the period of:		
10/10/21	CK409	October 2021	1,050.00)
10/10/21		Creative Outdoor Environments, Inc.		1,050.00
		Engineering and/or Professional Services for the period of		
		8/28/2021 - 10/1/2021 SCADA and Programming On-Call		
10/11/21	199766CH033-45	Services	497.04	•
	199766CH033-45	CH2M HILL Engineers, Inc		497.04
10/11/21		Crushed Rock for Substation Maintenance	813.04	•
10/11/21		Paul E. Vaz Trucking, Inc.		813.04
10/11/21		Crushed Rock for Substation Maintenance	990.36	;
10/11/21		Paul E. Vaz Trucking, Inc.		990.36
		Professional Services regarding Strategic Counseling -		
10/12/21	50290086	Services through September 30, 2021	7,500.00)
	50290086	Foley & Lardner LLP		7,500.00
10/12/21		Five Fire Extinguishers	400.63	}
10/12/21		Armor Fire Extinguisher Co.		400.63
	• • •	Mileage and Expense Reimbursement for: 8/18/2021 -		
10/13/21	10132021	10/13/2021	94.13	}
	10132021	Ilona Lament		94.13
	21017-01	Westside Pump Station Driveway	24,243.96	;
	21017-01	Amaudo Construction, Inc.	•	24,243.96
	6022024	Shop Supplies	239.31	-
		The firm of the second of the		

10/13/21 6022024 Shop Supplies 239.31

11/29/2021 at 10:59 AM Page: 7

Date	Invoice/CM#	Line Description	Debit Amount	Credit Amount
10/13/21	6022024	Home Depot Credit Services	·	239.31
10/13/21	6043027	Homer Bucket	53.91	
10/13/21	6043027	Home Depot Credit Services		53.91
10/13/21		HTH 1 in. Chlorinating Tablets	54.11	
10/13/21		Vans Ace Hardware	•	54.11
10110721	000000	Unleaded (\$3.544 per gallon) Clear Diesel (\$3.621 per		01.11
10/13/21	017464	· · · · · · · · · · · · · · · · · · ·	1,299.90	¥.
10/13/21		gallon) Ramos Oil Co., Inc.	1,255.50	
10/13/21	917404			1,299.90
404464	40440004	Mileage Reimbursement - Go to Sacramento to take	70.04	
	10142021	Notary Exam	72.24	
	10142021	Julia Gavrilenko		72.24
	10142021	Batteries	19.01	
	10142021	Calculator Paper Rolls	45.43	
10/14/21	10142021	Petty Cash		64.44
10/14/21	4098809074	DHQ Janitorial Supplies	27.82	
10/14/21	4098809074	Weekly Uniform Service for the week ending 10/14/2021	102.14	
10/14/21	4098809074	Cintas Corporation #922		129.96
10/14/21	5391463	Light Bulb	7.55	
10/14/21	5391463	Home Depot Credit Services		7.55
10/14/21	MH235	Stockton East WD Water Transfer - 2021	141,200.00	
10/14/21		San Luis Delta Mendota Water Authority		141,200.00
	SW030113133	Battery Replacement - C32	865.37	
	SW030113133	Holt of California	000.07	865.37
	SW030113134	Perform Level 1 Service for C32	593.97	
	SW030113134	Holt of California	000.01	593.97
10/14/21	344030113134			090.01
454564	0074000 111	Installment, calibration, and startup of a new Discharge	7,209.50	
	0074868-IN	Flowmeter - BSD	7,209.50	
	0074868-IN	Tesco Controls, Inc.	104.10	7,209.50
	SW030113138	Perform Level 1 Service for XQ80	431.49	
10/15/21	SW030113138	Holt of California		£ 431.49
10/15/21	SW030113139	Perform Level 1 Service for XQ425	593.97	
10/15/21	SW030113139	Holt of California		593.97
		Quarterly Charge for Post Warranty Agreement on Phone		
10/16/21	114898	System	125.68	1
10/16/21		Towne Communications, Inc.		125. 6 8
	0552392511	Sink & Toilet Unit for Rental	227.50	l
	0552392511	Honey Bucket		227.50
, , , , , , , , , , , , , , , , , , , ,	***********	Professional Legal Services - Period Ending: 10/1/2021		
	•	BBID Water Rights Consulting; Project #: 2101802.000 -		
10/18/21	467621	Curtailments	7,847.00	l
10/18/21		Exponent, Inc.	1,0,	7,847.00
		Shred It Service Dates: 9/14/2021, 9/28/2021	220.86	•
	8000192685	Shred-It USA LLC	220.00	220.86
	8000192685		556.55	
10/18/21		Ramos Fleet	330.00	556.55
	917583	Ramos Oil Co., Inc.	400.00	
	10202021	Prepay Postage	400.00	
10/20/21	10202021	US Postal Service Postage by Phone		400.00
		Pacific Gas & Electric Charges Account #9158717444-1 -		
10/20/21	10202021	9/21/21-10/19/21	160.58	
10/20/21	10202021	Pacific Gas & Electric WSSA		160.58
10/20/21	13569385	Monthly Pest Control Service at BBID: 10/20/2021	76.00	1
10/20/21	13569385	McCauley Ag Services		76.00
10/20/21	153009	AC Repairs at BSD	2,093.05	
	153009	Matrix HG, Inc.		2,093.05
		Professional Legal Services for services rendered in		
		researching the legislative history of Water Code section		
10/20/21	38422-428	1052	4,515.00	1
	38422-428	Legislative Intent Service, Inc.		4,515.00
	917728	Unleaded (\$3.570 per gallon)	1,275.08	
	917728	Ramos Oil Co., Inc.	.,	1,275.08
	EO&M000031021	FY2023 CVP O&M Program 2nd Billing	4,885.00	
IUIZUIZI	LUGINOUUU IVE I	1 (2020 OV) Collet Togram 2nd Dining	.,505.00	

Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
10/20/21	EO&M000031021	Acct: 786048000-CVP O&M Escrow		
10/20/21	EO&M000031021	U.S. BANK, NATIONAL ASSOCIATION		4,885.00
		Engineering and/or Professional Services for the period of:		
	Pump Station 1N #2	August 1, 2021 - September 20, 2021 PS 1N	3,795.00	
10/20/21	Pump Station 1N #2	WAVE Engineers, Inc.		3,795.00
10/21/21	4099485588	DHQ Janitorial Supplies	18.86	
10/21/21	4099485588	Weekly Uniform Service for the week ending 10/21/2021	102.14	
10/21/21	4099485588	Cintas Corporation #922		121.00
10/21/21	70782196	Utility Services for WSSA	172.09	
10/21/21	70782196	Account #2004100 - 5023784		
10/21/21	70782196	City of Tracy		172.09
10/25/21	022090	Battery for 2016 Ford F150	166.03	
10/25/21		Central Valley Motor Parts, Inc.		166.03
	10015137571	50 lb. White Cotton Rags	333.49	
	10015137571	White Cap, L.P.	555.15	333.49
	10252021	Monthly Service Charge for Telephone #209-835-0375	1,020.88	
	10252021	Monthly Service Charge for Telephone #925-308-7595	61.90	
	10252021	Monthly Service Charge for Telephone #925-513-0050	69.76	
	10252021	AT&T Summary Billing Account Services	6.10	
10/25/21	10252021	AT&T Land Line		1,158.64
		Contract Usage Charge for 7/25/2021 - 10/24/2021	44.05	
	3500106	(WSSA)	14.37	
	3500106	Ray Morgan Company		14.37
	1500-00765733	Used Oil Service Charge	95.00	
10/25/21	1500-00765733	Asbury Environmental Services		95.00
	10262021	Internet Service for the period 11/6/21 - 12/5/21	126.82	
10/26/21	10262021	Account #8155 60 053 0156887		
10/26/21	10262021	Comcast	•	126.82
		Restoration on WAPA Power for the Month of October		
10/26/21	NNPB000031021R	2021	2,230.23	
10/26/21	NNPB000031021R	Western Area Power Administration		2,230.23
	October 2021	Janitorial Fee For: 10/9, 10/23 - WSSA	100.00	
10/26/21	October 2021	Laurina Rocha		100.00
	10272021	Apple - ITunes Cloud Backup	0.99	
	10272021	ATT Website Solutions - Website Basic Plan	121.08	
	10272021	ATT Website Solutions - SSL Premium	75.00	
	10272021	Batteries Plus - Batteries for Sub-Station	209.64	
	10272021	CV Salinity - BSD Salts	770.00	
	10272021	Cardmember Service		1,176.71
10/2//21	10272021	Upper Delta-Mendota Canal/Jones Pumping Plant O&M -		1,110.11
400704	40070004		216.32	
	10272021	Water Year 2019	46.19	
	10272021	O'Neill Storage Operation & Maintenance	3,318.62	
	10272021	Reserves	5,316.02 563.12	
-	10272021	Reserves - Unit 6 Rewind BOR Repayment		
	10272021	Reserves - Unit 2 Rewind Self-Funded	6,281.58	
	10272021	Jones Pumping Plant Power	400.04	4,372.67
	10272021	O'Neill Storage Power	138.01	2 424 47
10/27/21	10272021	San Luis Delta Mendota Water Authority		6,191.17
		Upper Delta-Mendota Canal/Jones Pumping Plant O&M -		
10/27/21	10272021WSSA	Water Year 2019 (WSSA)	1,986.60	
10/27/21	10272021WSSA	Reserves	2,378.66	
10/27/21	10272021WSSA	Reserves - Unit 6 Rewind BOR Repayment	409.98	
10/27/21	10272021WSSA	Reserves - Unit 2 Rewind Self-Funded	4,402.07	
10/27/21	10272021WSSA	San Luis Delta Mendota Water Authority		9,177.31
10/27/21	189148	Paint and supplies	22.47	
10/27/21	189148	Brentwood Ace Hardware		22.47
	918024	Unleaded (\$3.746 per gallon)	1,152.54	
	918024	Ramos Oil Co., Inc.		1,152.54
10/28/21		Fuel Island Maintenance	1,146.25	
10/28/21		Donlee Pump Co.	-	1,146.25
10/28/21		New entry lever and rekey lock - Chemicals Room	555.84	
,			222.31	

	Debit Amount	Line Description	Invoice/CM #	
555.84		Tracy Lock & Safe		10/28/21
	42.27	DHQ Janitorial Supplies	4100165433	
	102.14	Weekly Uniform Service for the week ending 10/28/2021	4100165433	10/28/21
144.41		Cintas Corporation #922	4100165433	10/28/21
	74.99	Satellite Service for the period 10/28/2021 - 11/27/2021	058158132X211029	10/29/21
74.99		DIRECTV	058158132X211029	10/29/21
•	328.20	Concrete Sand - Material	76395	10/29/21
328.20		Paul E. Vaz Trucking, Inc.	76395	10/29/21
	269.21	Concrete Sand - Freight	76396	10/29/21
269.21		Paul E. Vaz Trucking, Inc.	76396	10/29/21
	208.22	Gaskets, anti seize brush top and spray	P842085	10/29/21
208.22		Core & Main	P842085	10/29/21
		Ag Water Reclamation Charge for the Month of:		
	6,761.72	September 2021	11-WC-20-0149 Sept	10/30/21
	•	Contract No. 11-WC-20-0149	11-WC-20-0149 Sept	
6,761.72		DOI - BOR - Region: Mid Pacific	11-WC-20-0149 Sept	
-•		Trinity PUD Assessment for the Month of: August 2021		
	2.25	(M&I Musco Olive)	14-06-200-785 August	10/30/21
		Contract No. 14-06-200-785-LTR1	14-06-200-785 August	
2.25		DOI - BOR - Region: Mid Pacific	14-06-200-785 August	
		M&I Musco Olive Water Reclamation Charge for the Month		
	518.70	of: September (True-up)	14-06-200-785 Sep-1	10/30/21
	V.D V	Rescheduled Water Rate Differential for the month of:	. 1 00 200 100 00p 1	
t	1,527.79	August 1	14-06-200-785 Sep-1	10/30/21
	1,021.10	Contract No. 14-06-200-785-LTR1-P	14-06-200-785 Sep-1	
2,046.49		DOI - BOR - Region: Mid Pacific	14-06-200-785 Sep-1	
2,040.40		M&I Musco Olive CVPIA Restoration Charge for Month of:	14-00-200-100 06p-1	10/30/21
	333.45	September 2021	14-06-200-785 Sept	10/20/24
	000.40	Contract No. 14-06-200-785-LTR1-P	14-06-200-785 Sept	
333.45		DOI - BOR - Region: Mid Pacific	14-06-200-785 Sept	
333,43		M&I Musco Olive Water Reclamation Charge for the Month	14-00-200-700 Sept	10/30/21
g.	135.60	of: October 2021	40 IMC 20 E474 O-4	LOMON4
	130.00	·	19-WC-20-5474 Oct	10/30/21
	2,183.16	M&I Musco Olive Water Reclamation Charge for the Month	40 1410 00 5474 04	
	2, 103. 10	of: December 2021	19-WC-20-5474 Oct	
2,318.76		Contract No. 19-WC-20-5474	19-WC-20-5474 Oct	
2,310.70		DOI - BOR - Region: Mid Pacific	19-WC-20-5474 Oct	10/30/21
	4 EEE 0E	Ag Water Reclamation Charge for the Month of:		
	1,555.95	September 2021	19-WC-20-5474 Sept	
4 555 05		Contract No. 19-WC-20-5474	19-WC-20-5474 Sept	
1,555.95		DOI - BOR - Region: Mid Pacific	19-WC-20-5474 Sept	10/30/21
	45 400 70	Ag Water Reclamation Charge for the Month of:		
	15,198.70	September 2021	20-WC-20-5636	
45 400 70		Contract No. 20-WC-20-5636	20-WC-20-5636	
15,198.70	400.00	DOI - BOR - Region: Mid Pacific	20-WC-20-5636	
400.00	190.96	Welding Cylinders and Supplies		10/31/21
190.96		California Welding Supply	181643	10/31/21
	2,375.00	Prepare for and participate on SWRCB's workshop		10/31/21
2,375.00		Tully & Young, Inc.	4377	10/31/21
		Realquest Geographic Package for Month of: October		
	308.00	2021	82103612	
308.00		CoreLogic Solutions, LLC	82103612	10/31/21
			•	
573,173.98	573,173.98			

AGENDA ITEM NO.

RESOLUTION NO. 2021-22

A RESOLUTION OF THE BOARD OF DIRECTORS OF BYRON-BETHANY IRRIGATION DISTRICT AUTHORIZING REMOTE TELECONFERENCE MEETINGS IN ACCORDANCE WITH GOVERNMENT CODE SECTION 54953(e)

WHEREAS, Byron-Bethany Irrigation District (District) recognizes the importance of transparency and clear communication in government, and is committed to full compliance with the letter and spirit of the Ralph M. Brown Act (Gov. Code, §§ 54950 – 54963) (hereinafter "Brown Act"); and

WHEREAS, all meetings of the District's Board of Directors are open and public, as required by the Brown Act, so that any member of the public may attend and participate; and

WHEREAS, the Brown Act, (Gov. Code, § 54953, subd. (e)), allows members of a legislative body to participate in meetings remotely, without compliance with the requirements of Government Code section 54953, subdivision (b)(3), if a state of emergency is proclaimed pursuant to Government Code section 8625 and state or local officials have imposed or recommended measures to promote social distancing, or meeting in person would present imminent risks to the health and safety of attendees; and

WHEREAS, on March 4, 2020 Governor Gavin Newsom proclaimed a State of Emergency to exist in the State of California as a result of the threat of COVID-19; and

WHEREAS, COVID-19 cases and hospitalizations continue to increase in Contra Costa County due primarily to the Delta variant of the virus that causes COVID-19, which is more transmissible than prior variants, may cause more severe illness, and that even fully vaccinated individuals can spread to others; and

WHEREAS, the District wishes to authorize remote teleconference meetings pursuant to Government Code section 54953(e).

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of Byron-Bethany Irrigation District as follows:

- 1. The Recitals set forth above are true and correct and are incorporated into this Resolution by this reference.
- 2. The Board of Directors does hereby find that a State of Emergency was proclaimed by Governor Gavin Newsom pursuant to Government Code section 8625 on March 4, 2020 and remains active.
- 3. The Board of Directors does hereby find that given the continued increase of COVID-19 cases and hospitalizations in Contra Costa County due to the Delta variant, conditions

exist which pose imminent risks to the health and safety those attending meetings of the District's Board of Directors.

- 4. The General Manager and staff are hereby authorized and directed to take all actions necessary to carry out the intent and purpose of this Resolution including, conducting open and public meetings in accordance with Government Code section 54953, subdivision (e), and other applicable provisions of the Brown Act.
- 5. This Resolution shall take effect immediately upon its adoption and shall be effective until the earlier of (i) January 18, 2022, or (ii) such time as the Board of Directors adopts a subsequent resolution in accordance with Government Code section 54953, subdivision (e)(3), to extend the time during which the Byron-Bethany Irrigation District Board of Directors may continue to meet remotely without compliance with the requirements of Government Code section 54953, subdivision (b)(3).

PASSED, APPROVED, AND ADOPTED at a rescheduled regular meeting of the Board of Directors of Byron-Bethany Irrigation District on December 14, 2021 by the following vote:

Ayes: ENOS, KAGEHIRO, M.MAGO	GIORE, T.MAGGIORE, PEREIRA, TUSO
Noes:	
Abstained:	
Absent: ALVAREZ	
	Mr. Russell Kagehiro, President

Secretary's Certification

I, Kelley Geyer, Deputy Secretary of the Board of Directors of the Byron-Bethany Irrigation District, do hereby certify that the foregoing Resolution is a true and correct copy entered into the Minutes of the Rescheduled Regular Meeting of 14 December, 2021 at which time a quorum was present, and no motion to amend or rescind the above resolution was made.

Kelley Geyer, Deputy Secretary

RESOLUTION 2021-23 ADOPTING THE TRACY SUBBASIN GROUNDWATER SUSTAINABILITY PLAN

WHEREAS, in August 2014, the California Legislature passed, and in September 2014 the Governor signed, legislation creating the Sustainable Groundwater Management Act ("SGMA") "to provide local groundwater sustainability agencies with the authority and technical and financial assistance necessary to sustainably manage groundwater" (Wat. Code, § 10720, (d));

WHEREAS, SGMA requires sustainable management through the development of groundwater sustainability plans ("GSPs"), which can be a single plan developed by one or more groundwater sustainability agency ("GSA") or multiple coordinate plans within a basin or subbasin (Wat. Code, § 10727);

WHEREAS, SGMA requires a GSA manage groundwater in all basins designated by the Department of Water Resources ("DWR") as a medium or high priority, including the Tracy Subbasin (designated basin number 5-22.15);

WHEREAS, on March 21, 2017, the Board of Directors of Byron Bethany Irrigation District (BBID or District) adopted Resolution No. 2017-5, thereby deciding to become the GSA for the areas of the Tracy Subbasin (Subbasin No. 5-22.15) within the District boundaries in Contra Costa and San Joaquin Counties, and both within and outside the District boundaries in Alameda County;

WHEREAS, on September 24, 2019, the GSAs in the Tracy Subbasin executed a memorandum of agreement for the purpose of developing a GSP and coordinating sustainable groundwater management in the Tracy Subbasin (Wat. Code, § 10723.6(i));

WHEREAS, the GSAs submitted an Initial Notification to DWR to jointly develop a GSP for the Tracy Subbasin on February 12, 2018;

WHEREAS, BBID has coordinated with the other GSAs in the Tracy Subbasin to develop a single, coordinated GSP for the Tracy Subbasin;

WHEREAS, on August 6, 2021 the GSAs released the Notice of Intent to Adopt the GSP to cities and counties in the plan area pursuant to Water Code section 10728.4;

WHEREAS, on August 9, 2021, the GSAs released the draft Tracy Subbasin GSP for a 30-day public comment period;

WHEREAS, the GSAs reviewed and responded to comments on the Tracy Subbasin GSP;

WHEREAS, the GSAs have released the final Tracy Subbasin GSP which is on file with the District Secretary and posted on www.bbid.org.

NOW, THEREFORE, BE IT RESOLVED that the Board of Directors finds as follows:

- 1. Approves and adopts the final Tracy Subbasin GSP.
- 2. Authorizes the Tracy Subbasin Plan Manager and consultants to take such other actions as may be reasonably necessary to submit the Tracy Subbasin GSP to DWR by January 31, 2022, and implement the purpose of this Resolution.

PASSED AND ADOPTED at a Rescheduled Meeting of the Board of Directors of Byron-Bethany Irrigation District on 14 December 2021 by the following vote:

ayes: enos, kagehiro, m.maggio noes:	RE, T.MAGGIORE, PEREIRA, TUSO
ABSENT: ALVAREZ ABSTAIN:	
1100111114.	
	Mr. Russell Kagehiro, President
	MI. Russell Ragellio, i lesidelli

Secretary's Certification

I, Kelley Geyer, Deputy Secretary of the Board of Directors of Byron-Bethany Irrigation District, do hereby certify that the foregoing Resolution is a true and correct copy entered into the Minutes of the Rescheduled Meeting of 14 December, 2021, at which time a quorum was present, and no motion to amend or rescind the above resolution was made.

Kelley Geyer, Deputy Secretary

RESOLUTION 2021-24 ADOPTING THE EAST CONTRA COSTA SUBBASIN GROUNDWATER SUSTAINABILITY PLAN

WHEREAS, in August 2014, the California Legislature passed, and in September 2014 the Governor signed, legislation creating the Sustainable Groundwater Management Act ("SGMA") "to provide local groundwater sustainability agencies with the authority and technical and financial assistance necessary to sustainably manage groundwater" (Wat. Code, § 10720, (d));

WHEREAS, SGMA requires sustainable management through the development of groundwater sustainability plans ("GSPs"), which can be a single plan developed by one or more groundwater sustainability agency ("GSA") or multiple coordinate plans within a basin or subbasin (Wat. Code, § 10727);

WHEREAS, SGMA requires a GSA manage groundwater in all basins designated by the Department of Water Resources ("DWR") as a medium or high priority, including the Tracy Subbasin (designated basin number 5-22.15);

WHEREAS, on March 21, 2017, the Board of Directors of Byron Bethany Irrigation District (BBID or District) adopted Resolution No. 2017-5, thereby deciding to become the GSA for the areas of the Tracy Subbasin (Subbasin No. 5-22.15) within the District boundaries in Contra Costa and San Joaquin Counties, and both within and outside the District boundaries in Alameda County;

WHEREAS, on February 11, 2019, DWR released the final basin boundary modification for the Tracy Subbasin, and thereby divided the Tracy Subbasin into the East Contra Costa and Tracy Subbasins;

WHEREAS, BBID has the authority to draft, adopt, and implement a GSP (Wat. Code, § 10725 et seg.);

WHEREAS, BBID is coordinating with the other GSAs in the East Contra Costa Subbasin to draft a single GSP:

WHEREAS, on June 29, 2021, BBID adopted Resolution 2021-17 authorizing the Notice of Intent to adopt the East Contra Costa Subbasin GSP;

WHEREAS, on September 7, 2021, the GSAs released the draft East Contra Costa Subbasin GSP for a 30-day public comment period;

WHEREAS, the GSAs reviewed and responded to comments on the East Contra Costa Subbasin GSP;

WHEREAS, on October 15, 2021, the GSAs released the final East Contra Costa Subbasin GSP which is on file with the District Secretary and posted on www.bbid.org.

NOW, THEREFORE, BE IT RESOLVED that the Board of Directors finds as follows:

- 1. Approves and adopts the final East Contra Costa Subbasin GSP.
- 2. Authorizes the East Contra Costa Subbasin Work Group, Plan Manager and consultants to take such other actions as may be reasonably necessary to submit the East Contra Costa Subbasin GSP to DWR by January 31, 2022, and implement the purpose of this Resolution.

PASSED AND ADOPTED at a Rescheduled Me	eeting of the Board of Directors of Byron-Bethany Irrigation
District on 14 December 2021 by the following vote:	- , ,

NOES:	GIORE, PERBIRA, TUSO
ABSENT: ALVAREZ	
ABSTAIN:	
	•
	Mr. Russell Kagehiro, President
塔塔塔塔	***********
<u>Secretary</u>	's Certification
	s of Byron-Bethany Irrigation District, do hereby certify that the the Minutes of the Rescheduled Meeting of 14 December, 2021, at

which time a quorum was present, and no motion to amend or rescind the above resolution was made.

Kelley Geyer, Deputy Secretary

BYRON-BETHANY IRRIGATION DISTRICT STAFF REPORT

DATE:

8 DECEMBER, 2021

TO:

BOARD OF DIRECTORS

FROM:

RICK GILMORE, GENERAL MANAGER

SUBJECT:

APPROVE AMENDMENT NO. 1 TO THE TRACY SUBBASIN

MEMORANDUM OF AGREEMENT

BACKGROUND:

The Tracy Subbasin GSAs executed a Memorandum of Agreement on September 24, 2019 to collaboratively develop and share costs related to development of the GSP. The existing Memorandum of Agreement will terminate when DWR approves the GSP. In addition, the agreement does not provide a mechanism for sharing of costs associated with GSP implementation and compliance with SGMA after the GSP is approved. The GSAs are seeking to amend the existing Memorandum of Agreement to extend the termination period and add a new cost sharing mechanism.

The costs to develop the GSP were funded through a grant awarded to the GSAs through DWR's Sustainable Groundwater Management Program, San Joaquin County Water Investigation Zone No. 2 funding, and in-kind time and services provided by each of the GSAs.

After the GSP is submitted to DWR, there will be ongoing and new costs to implement the plan and continue to comply with SGMA. This includes costs to develop annual reports to DWR, update the GSP at least every five years, monitor groundwater conditions in the basin, update and maintain the Data Management System, coordinate with the other GSAs in the Tracy Subbasin and GSAs in adjacent basins, outreach to the public and beneficial users of groundwater, and conduct as-needed technical analyses and updates to the groundwater model. These costs are referred to as "shared costs." The GSAs will also implement projects and management actions to continue to manage the Subbasin's groundwater resources.

The Tracy Subbasin GSAs have decided that costs associated with projects and management actions will be paid for by the agency implementing them. GSAs will also pay for costs associated with monitoring groundwater wells in their jurisdiction.

The remaining shared costs will be split among the six GSAs in the Tracy Subbasin to reduce the amount each agency has to pay. At this time, San Joaquin County has committed to contributing \$85,000 each year to the shared costs from Water Investigation Zone No. 2 funds. The remaining shared costs will be split among the five other GSAs based on a methodology that allocates costs 60% on groundwater pumping, 20% on acreage, and 20% on population each GSA has in the Non-Delta Management Area of the Tracy Subbasin. The groundwater pumping and population numbers will be updated, at a minimum, on an annual basis using best available information. This methodology was discussed at Tracy Subbasin GSP Coordination Committee meetings and has been agreed upon by each of the GSAs in the Subbasin, with the understanding that the County's contribution may be reevaluated in 2022.

The GSAs will continue to seek out grants and other funding opportunities to help reduce the costs associated with SGMA compliance.

RECOMMENDATION:

It is staff's recommendation the Board approve and authorize execution of Amendment No. 1 to the Memorandum of Agreement, which has been approved as to its final form by General Counsel.

AMENDMENT NO. 1 TO MEMORANDUM OF AGREEMENT FOR DEVELOPMENT OF THE TRACY SUBBASIN GROUNDWATER SUSTAINABILITY PLAN

This Amendment No. 1 to the Memorandum of Agreement for Development of the Tracy Subbasin Groundwater Sustainability Plan ("Amendment") is entered into by and between the Banta-Carbona Irrigation District Groundwater Sustainability Agency ("GSA"), Byron-Bethany Irrigation District GSA, City of Tracy GSA, City of Lathrop GSA, County of San Joaquin GSA, and Stewart Tract GSA (all hereafter known individually as "Partner" or "GSA," and collectively known as "Partners" or "GSAs").

WHEREAS, on or about September 24, 2019 the Banta-Carbona Irrigation District GSA, Byron-Bethany Irrigation District GSA, City of Tracy GSA, City of Lathrop GSA, County of San Joaquin GSA, Stewart Tract GSA, and The West Side Irrigation District GSA entered into a Memorandum of Agreement ("Agreement") for Development of the Tracy Subbasin Groundwater Sustainability Plan, a copy of which is attached hereto as Attachment 1 and incorporated herein by reference, for purposes of establishing a framework for preparing a single Groundwater Sustainability Plan for the Tracy Subbasin;

WHEREAS, the Byron-Bethany Irrigation District and The West Side Irrigation District consolidated as a single entity on September 29, 2020;

WHERAS, the Partners developed a single Groundwater Sustainability Plan for the for the Tracy Subbasin ("Tracy Subbasin GSP");

WHERAS, the Partners desire to continue cooperating on the Tracy Subbasin GSP pursuant to the framework established by the Agreement on an interim basis regardless of the date of any approval of the Tracy Subbasin GSP by the California Department of Water Resources;

WHEREAS, the Partners desire, through this Amendment, to allocate the shared costs necessary to meet the regulatory requirements of the 2014 Sustainable Groundwater Management Act, including updates to and implementation of the Tracy Subbasin GSP, monitoring, preparation of annual reports, program management, administrative expenses, professional services, and other activities as may be deemed necessary by all GSAs for preparation and implementation of the Tracy Subbasin GSP, excluding costs related to local monitoring and implementation of local projects and management actions that a Partner agrees to pay;

NOW, THEREFORE, in consideration of the mutual promises, covenants and conditions contained herein and these Recitals, which are hereby incorporated herein by this reference, it is agreed by and among the Partners as follows:

1. Article I: Term of Agreement of the Agreement shall hereafter be and read as follows:

This Agreement shall be effective as of the Effective Date and shall continue until terminated by a majority vote of the Partners. However, in the event of termination each of the Partners will remain responsible for its proportionate share of any obligation or liability duly incurred by them under this Agreement.

2. Article II: GSP Development Funding of the Agreement is hereby deleted and replaced in its entirety with the following:

ARTICLE II: GSP DEVELOPMENT AND IMPLEMENTATION FUNDING

- A. Fiscal Year. The Fiscal Year of the GSP Coordination Committee ("Committee") shall be July 1 through June 30. Each Fiscal Year, using the defined Cost Allocation, the Committee shall develop a recommended budget for meeting the regulatory requirements of the 2014 Sustainable Groundwater Management Act, including updates to and implementation of the Tracy Subbasin GSP, monitoring, preparation of annual reports, program management, administrative expenses, professional services, and other activities as may be deemed necessary by all GSAs for preparation and implementation of the Tracy Subbasin GSP, excluding costs related to local monitoring and implementation of local projects and management actions that a Partner agrees to pay ("Shared Costs") for consideration for each Partner. On an annual basis, the Committee and/or contracting agent shall provide the Partners with a record of expenditures from the previous Fiscal Year related to this Agreement.
- B. Cost Allocation. Any Shared Costs shall be apportioned among and paid by the Partners based on a cost allocation methodology proportionate to 60% of each Partner's groundwater use, 20% on each Partner's gross acreage within its GSA, and 20% on each Partner's population in the Non-Delta Management Area of the Tracy Subbasin. The Non-Delta Management Area includes the area of the Subbasin generally south of the Old River, including portions of the Middle River (between the Old River and the San Joaquin River) and portions of the Subbasin that extend east of the San Joaquin River to include the City of Lathrop. On an annual basis, the Committee shall reevaluate and approve each Partner's percentage contribution to the total Shared Costs using the most recently available data regarding each apportioned category representing current average conditions. The cost allocation methodology for Shared Costs shall be approved only upon a two-thirds (2/3) super majority vote of the Committee.
- C. <u>Payment.</u> The GSAs shall pay any invoice associated with this Amendment within thirty (30) days of the date of the invoice.
- D. <u>Noncompliance</u>. In the event any Partner fails to pay its agreed upon contributions when due, such Partner shall be subject to involuntary removal of a Partner by a majority vote of the remaining Partners.
- 3. Article IX: General Provisions of the Agreement shall hereafter be and read as follows:
 - A. <u>Counterparts</u>: This Amendment may be executed in any number of counterparts. When at least one such counterpart has been signed by each Party, this Amendment shall be deemed to have been fully executed, each counterpart shall be deemed to be an original, and all counterparts shall be deemed to be one and the same agreement.
 - B. <u>Continued Validity</u>. Except as otherwise provided in this Amendment the Agreement shall continue in full force and effect and govern this transaction.

IN WITNESS WHEREOF, the Partners have executed this Amendment as of the day and year first above written.

SIGNATURES CONTAINED ON FOLLOWING PAGES

BYRON-BETHANY IRRIGATION DISTRICT STAFF REPORT

DATE: 8 DECEMBER, 2021

TO: BOARD OF DIRECTORS

FROM: RICK GILMORE, GENERAL MANAGER

SUBJECT: APPROVE SECOND AMENDED AND RESTATED TO THE EAST

SUBBASIN MEMORANDUM OF UNDERSTANDING (MOU)

BACKGROUND:

As with the Tracy Memorandum of Agreement, this amended and restated MOU serves the same purpose. The MOU provides for equal cost sharing of GSP implementation with an annual review of the Implementation budget. Initially, implementation costs for each GSA shall not exceed \$40,000 in any 12-month period.

RECOMMENDATION:

It is staff's recommendation the Board approve and authorize execution of the Second Amended and Restated Memorandum of Understanding, which has been approved as to its final form by General Counsel.

1 2 3	SECOND AMENDED AND RESTATED MEMORANDUM OF UNDERSTANDING
4	Implementation of a Groundwater Sustainability Plan
5	for the East Contra Costa Subbasin, (DWR Basin 5-22.19, San Joaquin Valley)
6	
7	This Second Amended and Restated Memorandum of Understanding for the
8	Implementation of a Groundwater Sustainability Plan for the East Contra Costa Subbasin, (DWR
9	Basin 5-22.19, San Joaquin Valley) ("MOU") is entered into and effective this day of
10	, 2022 ("Effective Date") by and among the City of Antioch ("Antioch"),
11	City of Brentwood ("Brentwood"), Byron-Bethany Irrigation District ("BBID"), Contra Costa
12	Water District ("CCWD"), Contra Costa County ("County"), Diablo Water District ("DWD"),
13	East Contra Costa Irrigation District ("ECCID"), and Discovery Bay Community Services District
14	("Discovery Bay"). Each of the foregoing parties to this MOU is sometimes referred to herein as
15	a "Party" and are collectively sometimes referred to as the "Parties."
16	Recitals
17	A. In September 2014, the California Legislature enacted the Sustainable Groundwater
18	Management Act of 2014 ("SGMA"), which established a statewide framework for the sustainable
19	management of groundwater resources. That framework focuses on granting new authorities and
20	responsibility to local agencies while holding those agencies accountable. The framework also
21	provides for state intervention where a local agency fails to develop a groundwater sustainability
22	nlan in a timely manner

B. The East Contra Costa Subbasin ("Basin") is referred to as DWR Basin 5-22.19,
San Joaquin Valley, and is shown on the map attached hereto as Exhibit A and incorporated herein
by reference as if set forth in full. The Basin is located in eastern Contra Costa County. The
Parties collectively overlie the entirety of the Basin.

- C. Under SGMA, one or more local agencies may form a groundwater sustainability agency ("GSA"), by memorandum of agreement, joint exercise of powers agreement, or other agreement. (Wat. Code, §§ 10723(a), 10723.6.) Through the First Amended and Restated MOU, the Parties agreed that each Party would be the GSA within all or a portion of that Party's boundary. The Parties further agreed to develop a governance structure for the Basin to be considered during development of the groundwater sustainability plan (a "GSP") for the Basin (the "Basin GSP"). The Parties further agreed to resolve areas of jurisdictional overlap so that no two Parties serve as GSAs over the same area. The Parties entered into the First Amended and Restated MOU to coordinate the Parties' activities related to each Party becoming a GSA, development of the Basin GSP, and each Party's future consideration of whether to adopt the Basin GSP.
- D. The Parties' consultant developed a proposed Basin GSP dated October 15, 2021. Each Party has fully satisfied its financial obligations with respect to Basin GSP development prior to submittal to California Department of Water Resources ("DWR") for review, as set forth in the First Amended and Restated MOU.
- E. Each Party has adopted, or will soon consider adopting, the Basin GSP, for implementation by that Party as the GSA within that Party's jurisdiction, as specified under this MOU. Following the adoption of the Basin GSP by all Parties, the Basin GSP will be submitted to DWR. If DWR requires any changes to the Basin GSP prior to acceptance, the Parties will

share in the cost of those changes, as described in this Second Amended and Restated MOU. The Parties also desire to share in the costs of administering and implementing the Basin GSP within their jurisdictions, including costs charged for implementation activities by Luhdorff and Scalmanini ("Implementation Consultant"), which will administer and implement the Basin GSP on behalf of the Parties. To ensure each Party can satisfy its legal obligations as the GSA within that Party's jurisdiction, the Parties further desire to clarify that each Party is authorized to direct the activities of the Implementation Consultant, and that each Party will be responsible for sharing the costs of the Implementation Consultant's activities, as further described herein. No Party intends to delegate to the Implementation Consultant, under this Second Amended and Restated MOU or otherwise, any discretionary decisions or actions of that Party.

- F. The Parties desire to continue to collaborate in an effort to ensure sustainable groundwater management for the Basin, and to manage the groundwater basin as efficiently as practicable balancing the financial resources of the agencies with the principles of effective and safe groundwater management, while retaining groundwater management authority within their respective jurisdictions. The Parties desire to continue to share responsibility for Basin management under SGMA. The Parties recognize that the key to success in this effort will be the coordination of activities under SGMA, and the collaborative implementation and administration of the Basin GSP following its adoption.
- G. The Basin has been designated by DWR as a medium-priority groundwater basin, which, under the terms of SGMA, means that the Parties must submit a Basin GSP to DWR by January 31, 2022, following adoption of the Basin GSP by each Party.
- H. This Second Amended and Restated MOU amends and restates the original Memorandum of Understanding, dated May 9, 2017, as previously amended and restated. This

Second Amended and Restated MOU also recognizes changes that reflect DWR's determination
that, for purposes of SGMA, the Basin is separate and distinct from other portions of the Tracy
Subbasin located in San Joaquin and Alameda Counties. The Basin is located entirely within
Contra Costa County. The Parties wish to memorialize and restate their commitments by means
of this MOU.

75 <u>Understandings</u>

1. Term. The term of this MOU begins on the Effective Date, which shall occur upon execution of this MOU by all eight of the parties, and this MOU shall remain in full force and effect until the earliest of the following events the date upon which the Parties that are then party to the MOU execute a document jointly terminating the provisions of this MOU. An individual Party's obligations under this MOU terminate when the Party withdraws from the MOU in accordance with Section 4.

2. Adoption and Implementation of Basin GSP.

a. Approval of the Basin GSP; Submission to DWR. Within 45 days after the completion of the Basin GSP, each Party will cause its governing body to consider adopting the Basin GSP. The Parties agree that the Basin GSP will become effective for each Party on the date that the last of the Parties adopts the Basin GSP. The Parties will submit their approvals and the Basin GSP to DWR no later than January 31, 2022, in accordance with Water Code section 10720.7. If permitted by DWR, the Parties' authorized representatives may designate a single

Party's authorized representative, or the Consultant, to satisfy the Basin GSP submission requirements.

- b. Shared Administration and Implementation. Following the adoption of the Basin GSP by all Parties, each Party will be responsible for administering and implementing the Basin GSP within that Party's jurisdiction. No Party delegates, nor shall it be deemed to have delegated, to any other Party or consultant, under this MOU or otherwise, any discretion that is vested in that Party.
- c. Contracting with Implementation Consultant. As more particularly described in the Basin GSP, certain Basin GSP implementation activities can be undertaken jointly, and the Parties agree to cooperate to jointly implement those activities. The Parties agree that Brentwood will enter into a services contract ("Implementation Contract") with the Implementation Consultant to perform Basin GSP joint implementation activities, as described in Section 9.2 of the Basin GSP, and as more particularly described in the Implementation Budget attached hereto and incorporated herein as Exhibit B, as may be amended from time to time. Brentwood will ensure that the Implementation Contract names each Party as a third-party beneficiary under the contract with authority to provide direction on the Implementation Consultant's activities.
 - d. Sharing and Accounting for Implementation Costs.
- (1) Cost-Share. Each Party will pay an equal share of the costs associated with implementing the Basin GSP actually incurred under the Implementation Contract ("Implementation Costs"). Notwithstanding anything to the contrary herein, no Party's share of the Implementation Costs shall exceed \$40,000 in any 12-month period ("Annual Maximum") without the advance written approval of that Party. Beginning January 1, 2023,

and on each January 1 thereafter, the Annual Maximum shall increase by any cost escalator included in the Implementation Contract to allow for increases in the Implementation Consultant's fees and charges; and if the fees and charges increase by fixed amounts, the cost escalator shall be the percentage change in the fees and charges. Notwithstanding anything to the contrary herein, no Party's proportional share of the cost to complete a five-year update to the Basin GSP shall exceed \$75,000 without the advance written approval of that Party.

- (2) Annual Review of Implementation Cost Budget. At least 60 days prior to the start of a calendar year, the Parties' authorized representatives will meet to review and endeavor to agree on the estimated Implementation Costs that are expected to be incurred in that calendar year. While a Party may withhold its consent to the estimated Implementation Costs, each Party shall remain obligated to pay its proportional share of those costs unless the Party withdraws from this MOU in accordance with Section 4.
- (3) Payment and Invoicing. Brentwood shall, upon receipt of the Implementation Consultant's monthly invoices, pay the Implementation Consultant for services rendered during the previous month. Brentwood will promptly provide invoices to the other Parties identifying each Party's equal share of the cost of the Implementation Consultant's previous month's work, and, subject to the provisions of Section 2(d)(1), each other Party shall pay its equal share of the Implementation Consultant's costs stated on the invoice within 30 days after receipt of the invoice from Brentwood.
- (4) Other Costs. Except for those Implementation Costs that will be shared by the Parties under this Section 3, each Party shall be solely responsible for all costs connected with any activities that Party performs as the GSA within that Party's jurisdiction, as more particularly shown in Exhibit A. However, if DWR requires any changes to the Basin GSP prior

136 to acceptance, each Party shall pay an equal share of the costs for Luhdorff and Scalmanini to make those changes; and those costs shall be invoiced to the Parties by Brentwood, and paid by 138 the Parties, in the same manner as Implementation Costs under Section 2(d)(1). The costs to make those changes to the Basin GSP prior to acceptance by DWR are in addition to, and shall not be included in, the Annual Maximum referenced in Section 2(d)(1).

137

139

140

141

142

143

144

145

146

147

148

149

150

151

152

153

154

155

156

157

- 3. Savings Provisions. This MOU shall not operate to validate or invalidate, modify or affect any Party's water rights or any Party's obligations under any agreement, contract or memorandum of understanding/agreement entered into prior to the effective date of this MOU. Nothing in this MOU shall operate to convey any new right to groundwater to any Party. Each Party to this MOU reserves any and all claims and causes of action respecting its water rights and/or any agreement, contract or memorandum of understanding/agreement; any and all defenses against any water agreement, contract or memorandum of claims or claims under any rights understanding/agreement.
- Withdrawal. Any Party shall have the ability to withdraw from this MOU by providing 4. sixty (60) days written notice of its intention to withdraw. Said notice shall be given to each of the other Parties.
- A Party shall not be fiscally liable for Implementation Costs that accrue following a. its withdrawal from this MOU, provided that the Party provides written notice at least sixty (60) days prior to the effective date of the withdrawal. A withdrawal shall not terminate, or relieve the withdrawing Party from, any express contractual obligation to another Party to this MOU or to any third party incurred or encumbered prior to the withdrawal.
- In the event of a Party's withdrawal, this MOU shall continue in full force and effect b. among the remaining Parties. Further, a Party's withdrawal from this MOU does not, without

- further action by that Party, have any effect on the withdrawing Party's decision to be a GSA. A withdrawing Party shall coordinate the implementation and administration of its groundwater sustainability plan with the other Parties to this MOU.
- 5. CEQA. Nothing in this MOU commits any Party to undertake any future discretionary actions referenced in this MOU, including but not limited to electing to become a GSA and adopting the Basin GSP. Each Party, as a lead agency under the California Environmental Quality Act ("CEQA"), shall be responsible for complying with all obligations under CEQA that may apply to the Party's future discretionary actions pursuant to this MOU, including electing to become a GSA and adopting the Basin GSP.
 - 6. Books and Records. Each Party shall have access to and the right to examine any of the other Party's pertinent books, documents, papers or other records (including, without limitation, records contained on electronic media) relating to the performance of that Party's obligations pursuant to this MOU, provided that nothing in this paragraph shall be construed to operate as a waiver of any applicable privilege and provided further that nothing in this paragraph shall be construed to give any Party rights to inspect the another Party's records in excess of the rights contained in the California Public Records Act.

7. General Provisions

168

169

170

171

172

173

174

- 176 a. Authority. Each signatory of this MOU represents that s/he is authorized to execute
 177 this MOU on behalf of the Party for which s/he signs. Each Party represents that it has legal
 178 authority to enter into this MOU and to perform all obligations under this MOU.
- b. Amendment. This MOU may be amended or modified only by a written instrument executed by each of the Parties to this MOU.

- 181 c. *Jurisdiction and Venue*. This MOU shall be governed by and construed in 182 accordance with the laws of the State of California, except for its conflicts of law rules. Any suit, 183 action, or proceeding brought under the scope of this MOU shall be brought and maintained to the 184 extent allowed by law in the County of Contra Costa, California.
 - d. Headings. The paragraph headings used in this MOU are intended for convenience only and shall not be used in interpreting this MOU or in determining any of the rights or obligations of the Parties to this MOU.

- e. Construction and Interpretation. This MOU has been arrived at through negotiations and each Party has had a full and fair opportunity to revise the terms of this MOU. As a result, the normal rule of construction that any ambiguities are to be resolved against the drafting Party shall not apply in the construction or interpretation of this MOU.
- f. Entire Agreement. This MOU constitutes the entire agreement of the Parties with respect to the subject matter of this MOU and supersedes any prior oral or written agreement, understanding, or representation relating to the subject matter of this MOU.
- g. Partial Invalidity. If, after the date of execution of this MOU, any provision of this MOU is held to be illegal, invalid, or unenforceable under present or future laws effective during the term of this MOU, such provision shall be fully severable. However, in lieu thereof, there shall be added a provision as similar in terms to such illegal, invalid or unenforceable provision as may be possible and be legal, valid and enforceable.
- h. Waivers. Waiver of any breach or default hereunder shall not constitute a continuing waiver or a waiver of any subsequent breach either of the same or of another provision

- of this MOU and forbearance to enforce one or more of the remedies provided in this MOU shall not be deemed to be a waiver of that remedy.
- i. *Necessary Actions*. Each Party agrees to execute and deliver additional documents and instruments and to take any additional actions as may be reasonably required to carry out the purposes of this MOU.
 - j. Compliance with Law. In performing their respective obligations under this MOU, the Parties shall comply with and conform to all applicable laws, rules, regulations, and ordinances.

- k. Liability. Each Party agrees to indemnify and hold every other Party to the Agreement, and their officers, agents and employees, free and harmless from any costs or liability imposed upon any other Party, officers, agents, or employees arising out of any acts or omissions of its own officers, agents or employees.
- 1. Third Party Beneficiaries. This MOU shall not create any right or interest in any non-Party or in any member of the public as a third party beneficiary.
- m. Counterparts. This MOU may be executed in one or more counterparts, each of which shall be deemed to be an original, but all of which together shall constitute but one and the same instrument.
 - n. Notices. All notices, requests, demands or other communications required or permitted under this MOU shall be in writing unless provided otherwise in this MOU and shall be deemed to have been duly given and received on: (i) the date of service if served personally or served by electronic mail or facsimile transmission on the Party to whom notice is to be given at the address(es) provided below, (ii) on the first day after mailing, if mailed by Federal Express, U.S. Express Mail, or other similar overnight courier service, postage prepaid, and addressed as

224	provided below, or (iii) on the third day after mailing if mailed to the Party to whom notice is to
225	be given by first class mail, registered or certified, postage prepaid, addressed as follows:
226	
227	City of Antioch
228	City Manager
229	P.O. Box 5007
230	Antioch, CA 94531-5007
231	Telephone: (925) 779-7011
232	Facsimile: (925) 779-7003
233	
234	City of Brentwood
235	City Manager
236	150 City Park Way
237	Brentwood, CA 94513
238	Phone: (925) 516-5400
239	Fax: (925) 516-5441
240	
241	Byron Bethany Irrigation District
242	General Manager
243	7995 Bruns Road
244	Byron, CA 94514-1625
245	Telephone: (209) 835-0375
246	Facsimile: (209) 835-2869
247	

248	Contra Costa Water District
249	General Manager
250	Contra Costa Water District
251	P. O. Box H20
252	Concord, CA 94524
253	Phone (925) 688-8032
254	Fax (925) 688-8197
255	
256	Contra Costa County
257	Director, Department of Conservation and Development
258	30 Muir Road
259	Martinez, CA 94553
260	Phone (925) 674-7866
261	
262	Diablo Water District
263	Attn: General Manager
264	P.O. Box 127
265	87 Carol Lane
266	Oakley, CA 94561
267	Phone: (925) 625-3798
268	Fax: (925) 625-0814
269	
270	East Contra Costa Irrigation District
271	General Manager

272		1711 Sellers Avenue
273		Brentwood, CA 94513
274		Phone: (925) 634-3544
275		Fax: (925) 634-0897
276		
277		Discovery Bay Community Services District
278		C/O: General Manager
279		1800 Willow Lake Road
280		Discovery Bay, CA 94505-9376
281		Telephone: (925) 634-1131
282		Facsimile: (925) 513-2705
283		
284	8	Signatures. The Following signatures attest each Party's agreement hereto.
285		[Remainder of page left blank. Signatures on next pages.]
286		