



Byron-Bethany Irrigation District  
REGULAR MEETING OF THE  
BOARD OF DIRECTORS

BOARD MEETING

Tuesday, June 20, 2023  
10:00 A.M.

DISTRICT HEADQUARTERS  
7995 Bruns Road / Byron, California 94514-1625  
Telephone: 209-835-0375 / Facsimile: 209-835-2869

TIM MAGGIORE  
President  
Division III

PETE PETROVICH  
Director  
Division I

MARK MAGGIORE  
Director  
Division II

AMANJIT SINGH SANDHU  
Director  
Division IV



CHARLES TUSO  
Director  
Division V

TOM PEREIRA  
Director  
Division VI

JACK ALVAREZ  
Vice-President  
Division VII

EDWIN PATTISON  
General Manager

## AGENDA

### Regular Meeting of the Board of Directors

#### In Person Meeting

June 20, 2023

10:00 AM

*The Board may act on any of the items listed on this agenda regardless of whether an item is described as an action item, a report, or an informational or discussion item. As provided under Government Code section 54954.3, subdivision (a), during a Regular Meeting members of the public may address the Board concerning any item on the agenda or on any matter within the jurisdiction of the Byron-Bethany Irrigation District by filling out a speaker request form, available at the Auditorium entrance, and submitting the speaker form to the District Secretary/General Manager. Comments will be taken during the "Public Comment" section of the agenda.*

*This facility complies with the Americans with Disabilities Act. If any special accommodations are needed for you to participate, please contact the District Secretary/General Manager as soon as possible.*

*Agendas, agenda-packet materials, and other supporting documents are available for inspection at the District headquarters. A fee will be charged for copies.*

*Food will be available for staff and Board members during the half-hour before the Board meeting. If Board members are present, they will not discuss District business.*

- I. CALL TO ORDER/ROLL CALL
- II. PLEDGE OF ALLEGIANCE
- III. ADOPTION OF THE AGENDA
- IV. PUBLIC COMMENT (Please observe a two-minute time limit)

This section of the agenda is provided so that the public may express comments on any item on the agenda or on matters within the District's jurisdiction not listed on the agenda. Unless extended by the Board President, public comment is limited to no more than two (2) minutes per person and twenty (20) minutes total for all speakers. Board members may refer a matter to staff, or follow Board procedures to direct staff to place a matter of business on a future agenda.

#### V. CONSENT CALENDAR

The following items are routine and non-controversial and can be acted on in one consolidated motion as recommended, or at the request of any Director all or some of the items may be removed from the Consent Calendar and separately considered.

- 1. Approve meeting minute summary of May 16, 2023.
- 2. Accept Treasurer's Reports and Reconciliations for the month of May 2023.

3. Approve Check Registers for the month of May 2023.

**VI. DISCUSSION/ACTION CALENDAR**

4. Funding for Amendment No. 5 to the Cost Share Agreements for Los Vaqueros Reservoir Expansion Project Planning.
5. Increase in B.F. Sisk Dam Raise and San Luis Reservoir Expansion Project Activity Agreement Budget of \$2,500,000.
6. Discussion/action to consider adding future board agenda items.

**VII. CLOSED SESSION**

7. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION (two cases) under Government Code section 54956.9, subsection (d)(1): *In re California Water Curtailment Cases*, Santa Clara County Superior Court, Case No. 2015-1-CV-285182 (JCCP 4838); *Coordination Proceeding Special Title*, Case No. 22CV402030 (JCCP 5229).
8. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION (Significant exposure to litigation pursuant to paragraph (2) or (3) of subdivision (d) of Section 54956.9: (One potential case.)

**VIII. COMMUNICATION / REPORTS / COMMENTS**

Directors  
General Manager  
General Counsel  
Consultants

**ADJOURNMENT**

TIM MAGGIORE  
President  
Division III

PETE PETROVICH  
Director  
Division I

MARK MAGGIORE  
Director  
Division II

AMANJIT SINGH SANDHU  
Director  
Division IV



**AGENDA ITEM NO: 1**

CHARLES TUSO  
Director  
Division V

TOM PEREIRA  
Director  
Division VI

JACK ALVAREZ  
Vice President  
Division VII

EDWIN PATTISON  
General Manager

## MINUTE SUMMARY

**Regular Meeting of the Board of Directors  
In Person Meeting  
Tuesday, May 16, 2023  
10:00 AM**

**CALL TO ORDER – ROLL CALL 10:01 a.m.**

**ADOPTION OF THE AGENDA**

(M/S/C Petrovich/Alvarez), Alvarez, Sandhu, T. Maggiore, Pereira, Petrovich and Tusó; Absent: M. Maggiore)

***PUBLIC COMMENT (Please observe a three-minute time limit)***

This section of the agenda is provided so that the public may express comments on any item within the District's jurisdiction not listed on the agenda. Board members may refer a matter to staff, or follow Board procedures to direct staff to place a matter of business on a future agenda. The public may express comments on agenda items at the time of Board consideration.

**CONSENT CALENDAR**

1. Approve meeting minute summary of April 19, 2023.
2. Accept Treasurer's Reports and Reconciliations for the month of April 2023.
3. Approve Check Registers for the month of April 2023
4. Authorize the General Manager to execute the document entitled "Power Letter of Agreement for the Replacement of CVP Electrical Power (Energy) and Fees Incurred for Conveyance of Non-Project Water – Water Years beginning 2021 through the expiry of any subsequent revision – San Luis Unit and Delta Division – Central Valley Project (CVP)."

General Manager Ed Pattison briefly explained to the Board about investing \$15 million at about 5 percent and closing Central Valley Community Bank and transferring \$1 million to Local Agency Investment Fund (LAIF), current LAIF interest rate being at 2.65 percent. Mr. Pattison shared with the Board that Mr. Mark Edelman, King Capital Advisors, will periodically provide the Board with regular investment updates.

**Adopt Consent Calendar**

(M/S/C Alvarez/Petrovich), Alvarez, Sandhu, T. Maggiore, Pereira, Petrovich and Tusó; Absent: M. Maggiore)

**DISCUSSION/ACTION CALENDAR**

5. Discussion/action approving engineering on-call service agreement increase with Hazen Sawyer.

General Manager Ed Pattison summarized to the Board the engineering relationship between BBID and Hazen Sawyer, along with Mr. Jeremy Borchardt serving as BBID's District Engineer. Because the institutional knowledge and history



of the BBID and its facilities, which dates back to 2007, Mr. Borchardt serves the District well in meeting the daily engineering needs of the District. Following Mr. Pattison's summary of the need for engineering expertise, Mr. Borchardt gave a brief explanation to the Board why the District should increase the on-call services, as well as summarizes all the on-call services Hazen provides to the District.

Approving Engineering On-Call Services Increase with Hazen & Sawyer  
(M/S/C Pereira/Alvarez), Alvarez, Sandhu, T. Maggiore, Pereira, Petrovich and Tusó; Absent: M. Maggiore)

6. Discussion/action to consider approval of revised Personnel Policies.

General Manager Ed Pattison introduced and summarized the revised Personnel Policy and rules and regulations of the District stating that the current Personnel Policy is out of compliance with state law and has not been updated in about 10 years. Mr. Pattison stated the personnel policy basically serves as the ground rules for employees working at BBID. Mr. Pattison mentioned the compensatory time off (CTO) may need further adjustment to comply with state law, but should not impact the budget if revised further. Additionally, Mr. Pattison highlighted input and review of the revised policy by a Human Resource expert and BBID's legal firm, Somach Simmons & Dunn.

Approving revised Personnel Policy  
(M/S/C Tusó/Petrovich), Alvarez, Sandhu, T. Maggiore, Pereira, Petrovich and Tusó; Absent: M. Maggiore)

**CLOSED SESSION 10:31 a.m.**

Report from Closed Session, if any, as required by Government Code Section 54957.1.

**OPEN SESSION 11:20 a.m.**

**REPORTS / DIRECTOR COMMENTS**

Mr. Mark Edelman, King Capital Advisors, provided the Board of Directors an update on the District's investment stating that the BBID overall yield is at 4.67%. Mr. Jeremy Borchardt, District Engineer, provided the Board of Directors a brief summary, including photos on the progress on the Pump Station 2 Discharge Replacement Project. General Manager Ed Pattison gave the Board a status update on the recruitment of an Assistant General Manager. Additionally, Mr. Pattison reported to the Board that the District's federal legislative advocate, Dennis Cardoza, is working with Congressman Harder's office to hold a growers meetings at the Byron-Bethany Headquarters in late July or September 2023, as well as working with the District on funding for the Wicklund Cut Pump Station Improvement Project. Vice President Jack Alvarez shared with the Board that a former Board Director from the West Side Irrigation District expressed concern with the number of squirrels doing damage to canal banks in the West Side area and the request for squirrel bait to help mitigate the problem. Mr. Alvarez expressed how the West Side Irrigation District used to have a policy allowing farmers to retain 1 pound of squirrel bait per acre of land, and how we should implement that policy for the Byron-Bethany Irrigation District.

**ADJOURNMENT 12:15 p.m.**

Submitted on May 23, 2023

Approved on June 20, 2023

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Ms. Ilona Ruiz, Board Secretary

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Mr. Timothy Maggiore, President

**ATTENDANCE**

**Directors Present:**

Charles Tuso	Division V
Tom Pereira	Division VI
Tim Maggiore	Division III
Jack Alvarez	Division VII
Amanjit Sandhu	Division IV
Pete Petrovich	Division I

**Directors Absent:**

Mark Maggiore	Division II
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**Staff/Consultants/Present:**

Ed Pattison, General Manager  
Michael Vergara, SSD Law  
Alyson Ackerman, SSD Law  
Nick Janes, J-COMM INC  
Jeremy Borchardt, Hazen & Sawyer  
Mark Edelman, King Capital Advisors  
Ilona Ruiz, Board Secretary

BYRON BETHANY IRRIGATION DISTRICT  
Treasurer's Monthly Report of Investments as of May 2023  
Unaudited For Management Purposes Only

ADENDA 2

Investment	Transfer Account (1010A)	Transfer Account (1010C)	Transfer Account (1010D)	Payroll Account (1011A)	Investment Acct (1026)	Investment Acct (1003)	Investment Acct (1003A)	Investment Acct (1017)	Petty Cash (1080)	
Institution	CVCB Muni****	OVCB Muni	OVCB Liquidity Plus	OVCB Payroll	King Capital Advisors****	LAIF	LAIF Construction	Comerica JPMorgan Chase	On-Hand	Total
Interest Rate	0.200%	0.100%	0.100%	0.100%	4.67%	2.740%	2.740%	1.00%		
Maturity					05/26/26			04/30/29		
Portfolio	0.00%	2.20%	16.22%	0.00%	55.18%	7.62%	18.00%	0.77%		100.00%
Beginning Balance	\$1,026,780.74	\$600,000.00	\$2,299,458.51	\$0.00	\$15,043,094.81	\$2,080,296.66	\$4,913,000.00	\$210,579.16	\$200.00	\$26,173,409.88
Activity	(\$1,026,780.74)	(\$5,800,253.92)	(\$1,836,864.30)	(\$108,410.79)	\$0.00	\$0.00	\$0.00	\$0.00	(\$81.06)	(\$8,772,390.81)
Deposits	\$0.00	\$5,800,254.92	\$3,963,953.61	\$108,410.79	\$15,474.03	\$0.00	\$0.00	\$0.00	\$0.00	\$9,888,093.35
<b>CLOSING BALANCE</b>	<b>\$0.00</b>	<b>\$600,001.00</b>	<b>\$ 4,426,547.82</b>	<b>\$0.00</b>	<b>\$15,058,568.84</b>	<b>\$2,080,296.66</b>	<b>\$4,913,000.00</b>	<b>\$210,579.16</b>	<b>\$118.94</b>	<b>\$27,289,112.42</b>
<b>RESERVES</b>									Account Code	Total
The above investments include the following Reserves:										
Insurance/SIR Reserve									GL 3103	\$105,000.00
Rolling Stock Replacement Reserve									GL 3105	\$100,000.00
Construction Equipment Replacement Reserve									GL 3106	\$100,000.00
Groundwater Management Program									GL 3107	\$200,000.00
OME & GA Reserve									GL 3110	\$3,406,249.64
Mountain House Infrastructure Replacement									GL 3123	\$2,000,000.00
CVP Service Area Capital Improvement									GL 3122	\$50,000.00
PERS Contribution Contingency									GL 3117	\$500,000.00
Capital Improvement Plan - Ten year CIP Plan									GL 3102	\$1,476,085.52
Legal Reserve									GL 3100	\$1,000,000.00
2017 Series Debt Payment Reserve									GL 2851	\$1,600,000.00
2018 Revenue Bonds Debt Payment Reserve									GL 2850	\$1,000,000.00
2021 Revenue Bonds Debt Payment Reserve									GL 2852	\$1,000,000.00
<b>TOTAL RESERVES</b>										<b>\$12,537,335.16</b>
<b>TOTAL CASH</b>										<b>\$27,289,112.42</b>
<b>(Less) Designated Reserves</b>										<b>(\$12,537,335.16)</b>
<b>UNDESIGNATED RESERVES</b>										<b>\$14,751,777.26</b>
* No investments were made pursuant to Subdivision (I) of Section 53601, 53601.1, and Subdivision (I) Section 53635 of the Government Code.										
** All investments were made in accordance with the Treasurer's annual statement of investment policy and Board instruction.										
*** The amounts and maturities of the investments will enable the District to fund its cash flow requirements during the next six months (Gov't Code Sec. 53646 (b) (3)).										
**** The account was closed on 05/08/2023										

**Byron-Bethany Irrigation District**  
**Income Statement**  
**Compared with Budget**  
**For the Five Months Ending May 31, 2023**

	Current Month	Year to Date	Year to Date
<b>Revenues</b>			
CVPSA Allocation Exceedance	\$ 0.00	\$ 85,902.00	\$ 100,000.00
CVP AG - BBID Overhead	12,299.02	12,470.77	0.00
CVP M&I - BBID Overhead	60,296.04	61,816.86	0.00
Construction Water	1,238.00	2,238.00	20,000.00
Mountain House Water	56,255.79	207,959.81	850,000.00
Tracy Hills Water Sales	263,678.63	331,768.63	100,000.00
BOR AG	7,899.30	8,009.61	90,000.00
BOR M/I	22,889.04	23,466.36	0.00
CVPIA Restoration (M&I)	16,209.70	20,129.85	10,000.00
CVPIA Restoration (Ag)	2,582.26	2,618.32	15,000.00
SLDMWA O&M	12,142.82	14,327.61	37,000.00
BBID Pump In Charge	0.00	4,550.00	100,000.00
Byron Ag Service Area	32,797.05	33,037.05	650,000.00
Byron M&I Service Area	0.00	0.00	20,000.00
Bethany Ag Service Area	13,015.60	13,015.60	380,000.00
Bethany M&I Service Area (MEP)	3,151.99	10,683.78	27,000.00
USBR Trinity PUD Assessment	133.32	180.12	0.00
West Side Ag Service Area WSSA	53,924.85	55,198.85	1,000,000.00
Grounwater Pumping SBSurcharge	9,777.13	9,997.13	0.00
Gas Tax Refund	0.00	2,643.05	2,643.05
Debt Recovery	42,663.84	47,273.84	5,000.00
Administration Costs - Fees	50.00	1,281.55	500.00
Easement Detachment Fees	0.00	4,900.00	0.00
Interest on Bank Accounts	5,569.18	79,088.13	290,000.00
Stand-by Revenue	0.00	83,711.12	83,601.84
WSSA Stand-by Revenue	0.00	140,093.50	138,871.25
CVPSA Ag O&M Charge	0.00	42,641.13	42,920.83
CVPSA M & I O&M Charge	0.00	161,800.14	161,397.96
CVPSA M/I with AG Alloc Charge	0.00	12,213.09	12,213.09
Alameda Property Tax Revenue	6,471.69	113,274.47	300,000.00
Contra Costa Property Tax Rev	0.00	172,051.85	445,000.00
San Joaquin 46701 Zn2 Prop Tax	2,373,296.00	2,694,560.77	5,000,000.00
San Joaquin 47101 Zn3 Prop Tax	95.28	1,972.21	45,000.00
Reimburse SLDMWA Assess	3,315.33	5,486.49	50,000.00
PG&E Power(CVPSA)Reimbursed	5,578.31	5,578.31	75,000.00
O&M Labor Recovery	2,897.25	45,979.00	50,000.00
O & M Materials Recovery	7,370.14	28,431.24	11,827.00
Drainage Fees WSSA	0.00	55,305.25	55,305.25
Engineering Recovery	0.00	29,189.73	0.00
Admin Labor Recovery	1,320.00	5,280.00	11,880.00
JPIA Refunds	(18.56)	(37.12)	0.00
Reimburse Director's Benefit	0.00	363.11	22,000.00
Legal Cost Recovery	0.00	19,728.00	0.00
Rental Unit	605.00	3,025.00	7,260.00
Agricultural Leases	0.00	12,675.00	10,000.00
Other Income	0.00	24,666.10	0.00



Byron-Bethany Irrigation District  
Income Statement  
Compared with Budget  
For the Five Months Ending May 31, 2023

	Current Month	Year to Date	Year to Date
Total Revenues	3,017,504.00	4,690,545.31	10,219,420.27
Cost of Sales			
Total Cost of Sales	0.00	0.00	0.00
Gross Profit	3,017,504.00	4,690,545.31	10,219,420.27
Expenses			
BOR AG	47,161.77	116,432.79	0.00
BOR M/I	2,988.48	45,097.50	0.00
CVPSA Restoration (M&I)	2,116.40	32,324.08	0.00
CVPSA Restoration (Ag)	15,830.34	41,133.14	0.00
SLDMWA O&M	15,626.40	57,029.58	0.00
USBR Trinity PUD Assess REIMB	351.25	1,069.95	0.00
O&M Auto & General Liability	0.00	18,226.35	25,226.35
Transformer Maintenance	0.00	0.00	3,000.00
Maintenance Trans. Lines/Poles	0.00	0.00	15,000.00
Pump Control Panels	0.00	0.00	3,500.00
Sub-Station	0.00	0.00	3,500.00
SLDMWA Membership Assessment	0.00	10,268.02	60,000.00
Electrical Engineering Services	0.00	0.00	3,000.00
SWRCB User Fee (CVPSA)	0.00	37,002.49	37,002.49
Supplemental Water Purchase	0.00	50,000.00	100,000.00
Pump/Motor Maintenance	0.00	0.00	10,000.00
Pump/Motor Maintenance (CVPSA)	0.00	7,725.99	2,500.00
Pump/Motor Maintenance (RWSA1)	0.00	0.00	2,500.00
Pump Motor Maintenance WSSA	0.00	955.84	5,000.00
Pump/Motor Lube	0.00	0.00	1,500.00
SCADA/Telemetry-Auto Control	4,300.00	6,036.85	100,000.00
Motor Control Maintenance	0.00	0.00	13,000.00
Motor Control Maint. (CVPSA)	0.00	0.00	5,000.00
Motor Control Maint. (RWSA1)	0.00	0.00	5,000.00
PWRPA ASA Power	35,211.05	80,074.89	445,000.00
PWRPA P3	1,003.51	2,282.12	15,000.00
PG&E Power	6,003.15	10,688.80	110,000.00
PG&E Power(CVPSA)	5,642.46	9,878.81	150,000.00
PG&E Power WSSA	298.65	1,462.88	5,000.00
Emergency Generators	16,818.74	16,818.74	25,000.00
WAPA Power	7,427.00	56,847.53	320,000.00
WAPA Restoration	1,181.90	5,909.50	25,000.00
Bonds Continuing Compliance	0.00	5,850.00	5,850.00
Assistant General Manager	0.00	0.00	212,463.00
O&M Employee Relations	0.00	109.86	1,500.00
WWTF Chief Operator	390.00	11,602.50	35,100.00
O&M Labor Full Time	63,220.81	290,513.79	1,103,024.00
O&M Other Compensation	2,710.50	56,068.03	178,601.69
O&M Health Insurance	13,507.38	64,591.44	307,589.40
O&M Dental Insurance	312.00	1,404.00	5,616.00

**Byron-Bethany Irrigation District**  
**Income Statement**  
**Compared with Budget**  
**For the Five Months Ending May 31, 2023**

	Current Month	Year to Date	Year to Date
O&M Vision Insurance	167.04	798.08	3,340.80
O&M Retirement (PERS)	3,106.24	300,801.98	400,000.00
O&M Worker's Comp	0.00	17,244.01	35,000.00
O&M Medicare	1,009.08	5,483.37	19,705.31
O&M Social Security	4,314.47	22,988.25	82,080.99
O&M Life Insurance	182.00	835.46	5,082.48
O&M Longevity	507.72	2,630.90	6,600.00
O&M Pesticide	92.30	507.65	1,800.00
O&M Overtime	2,666.93	16,832.51	115,000.00
O&M - Employee Assist Program	24.80	189.08	416.64
Canal Maintenance	0.00	26,358.01	15,000.00
Station Maintenance	0.00	2,343.68	15,000.00
Station Maintenance WSSA	0.00	0.00	5,000.00
Laterals/Structures	0.00	0.00	10,000.00
Laterals/Structures(CVPSA)	0.00	0.00	5,000.00
Material/Hardware/Fasteners	63.78	29,178.04	20,000.00
Sub laterals/Pipelines	0.00	1,683.44	10,000.00
Sub laterals/Pipelines WSSA	0.00	0.00	2,000.00
Canal Gate Maintenance	0.00	7,256.49	8,000.00
Canal Gate Maintenance (CVPSA)	0.00	0.00	2,000.00
Canal Gate Maintenance (WSSA)	0.00	935.20	5,000.00
Surface Drains	0.00	0.00	10,000.00
Tile Drains	0.00	0.00	5,000.00
Canal Crossings	0.00	0.00	2,000.00
Communications	2,005.63	10,386.82	19,000.00
Communications WSSA	471.03	2,380.98	6,000.00
Small Tools & Equipment	0.00	782.28	10,000.00
Building Maintenance	0.00	636.37	9,000.00
Building Maintenance WSSA	0.00	0.00	1,000.00
Grounds Maintenance	1,050.00	5,250.00	18,000.00
Fire System	0.00	863.46	9,000.00
Security System	0.00	1,702.57	6,500.00
HVAC Service Supplies	0.00	0.00	5,000.00
Janitorial Services/Supply	1,371.00	6,611.37	18,500.00
Pest Management	156.00	620.00	1,800.00
Grounds Maintenance WSSA	350.00	350.00	0.00
Janitorial Serv/Supply WSSA	100.00	500.00	1,500.00
Uniforms/Clothing Allowance	570.60	5,480.63	8,500.00
Shop Supplies	101.95	741.13	6,500.00
Welding Shop & Supplies	217.00	1,914.09	5,000.00
Meter Shop	0.00	0.00	1,000.00
Vehicle Maintenance	1,545.00	16,685.82	30,000.00
Equipment Maint.	779.36	4,351.58	20,000.00
Fuel/Lube/Oil/Tires	7,796.51	27,586.83	125,000.00
MileageReimbursement	168.12	227.92	1,100.00
Waste Oil Disposal	0.00	95.00	1,100.00
Canal Fences	0.00	0.00	2,500.00
Rodent Control	0.00	0.00	2,200.00
Right of Way Weed Control	14,181.54	14,181.54	30,000.00

**Byron-Bethany Irrigation District**  
**Income Statement**  
**Compared with Budget**  
**For the Five Months Ending May 31, 2023**

	Current Month	Year to Date	Year to Date
Weed Burning	0.00	564.98	4,000.00
Aquatic Weed Control	11,595.39	76,859.19	270,000.00
Road Maint. & Right of Way	1,525.78	1,525.78	20,000.00
Water Quality Testing	0.00	0.00	5,000.00
Flow Meter Repairs	0.00	6,513.33	7,000.00
Flow Meter Repairs(CVPSA)	0.00	805.71	1,000.00
Safety Supplies/Equipment	0.00	7,645.82	10,000.00
Worker Safety Training	0.00	1,451.18	4,500.00
Physical Exams	160.02	1,155.04	3,000.00
Engineering	22,356.39	186,924.07	215,000.00
GSA Implementation	4,658.06	16,695.96	25,000.00
O&M Continuing Education	0.00	448.01	1,500.00
Permits/Licenses(CVPSA)	0.00	0.00	1,000.00
Propane Facilities	0.00	1,637.59	3,000.00
Refuse/Disposal	878.59	2,262.73	4,000.00
Bottled Water Service	311.16	1,459.84	4,500.00
General Manager	19,903.84	99,302.71	258,750.00
Admin Support Staff	13,948.78	78,833.45	251,804.80
Admin Part Time	0.00	1,837.50	4,500.00
Admin Other Compensation	1,732.81	33,348.15	51,176.87
Admin Health Insurance	5,242.21	24,434.42	83,977.56
Admin Dental Insurance	(31.20)	530.40	1,872.00
Admin Vision Insurance	(18.56)	315.52	1,113.60
Admin Retirement (PERS)	2,984.43	79,020.33	300,000.00
Admin Worker's Comp	0.00	1,483.54	5,000.00
Senior Administrative Analyst	0.00	0.00	108,925.00
Admin Social Security	2,216.33	13,315.93	38,537.95
Admin Medicare	518.33	3,114.18	9,012.91
Admin Life Insurance	(157.82)	391.62	2,177.52
Admin Longevity	161.56	888.58	2,100.00
Admin Employee Relations	0.00	110.96	400.00
State Unemployment Insurance	5.85	1,650.07	2,500.00
FUTA Tax	2.34	660.02	900.00
Office Supplies	106.65	1,766.99	7,000.00
Payroll Services	404.59	2,613.82	7,000.00
Postage	0.00	537.80	2,000.00
Printing, Forms, Maps, Etc	0.00	0.00	3,000.00
Notary Commission	0.00	29.00	29.00
Printing (Legal)	0.00	0.00	800.00
WSSA Utilities	290.21	1,412.70	4,500.00
DHQ Telephone	729.95	11,234.52	21,000.00
Bank Fees	0.00	0.00	1,000.00
Trustee Fees	0.00	0.00	1,500.00
Dir -Employee Assist Program	12.40	59.52	208.32
Admin-Employee Assist Program	24.51	69.25	178.56
Cyber Liability Program	0.00	1,222.42	2,500.00
Admin Auto & Liability Program	0.00	12,150.90	16,950.90
Property Insurance	0.00	27,452.12	60,000.00
Business Systems Services	1,196.71	4,902.71	12,500.00

**Byron-Bethany Irrigation District**  
**Income Statement**  
**Compared with Budget**  
**For the Five Months Ending May 31, 2023**

	Current Month	Year to Date	Year to Date
Pension Fund - 401A	0.00	3,234.39	12,937.50
Retiree's Health Insurance	9,583.83	47,919.15	115,000.00
State Emp. Training Tax	0.39	110.02	150.00
Director's Fees/ Expenses	0.00	18,251.05	23,000.00
Director's Benefits	8,682.29	41,052.75	114,252.00
District Officials'	3,371.76	5,908.87	20,000.00
Legal Services	139,690.56	706,532.70	800,000.00
CVPSA - Legal	3,073.00	37,063.23	200,000.00
Auditing	0.00	0.00	45,000.00
Actuarial Services	0.00	6,300.00	8,800.00
Election	0.00	519.45	1,000.00
Record Retention	0.00	0.00	250.00
Rental Unit	0.00	665.00	2,000.00
Permits, Dues & Subscriptions	6,960.00	7,900.10	65,000.00
Permits, Dues & Subs WSSA	0.00	2,601.82	4,000.00
Admin. Continuing Education	0.00	0.00	500.00
Recording Fees	0.00	0.00	250.00
Interest Expense	0.00	107,492.94	216,234.40
Hardware/Software	1,133.83	26,311.65	25,000.00
Hardware/Software WSSA	0.00	551.49	1,000.00
Public Outreach	4,984.00	24,584.00	60,000.00
Website	2,100.00	10,500.00	25,400.00
State/Federal Representation	10,000.00	30,544.00	150,000.00
HR Consulting	0.00	8,000.00	10,000.00
Total Expenses	565,438.86	3,369,500.98	8,201,888.04
Net Income	\$ 2,452,065.14	\$ 1,321,044.33	\$ 2,017,532.23

Byron-Bethany Irrigation District  
Balance Sheet  
May 31, 2023

ASSETS

Current Assets		
Cash-L.A.I.F. State Treasurer	\$	3,080,296.66
Cash-L.A.I.F. Construction		4,913,000.00
OVCB Muni		598,673.01
Liquidity Plus		4,426,547.82
Comerica		210,579.16
Investments		15,000,000.00
Petty Cash		118.94
Petty Cash - WSSA		100.00
Accts Receivable		252,196.63
Accts Receivable - Other		20,148.47
Prepaid Insurance		10,199.10
		<hr/>
Total Current Assets		28,511,859.79
Property and Equipment		
Allowance for Depreciation		(18,219,391.16)
Allowance for Depreciation WSSA		(3,824,351.34)
District Lands		1,837,509.52
General Properties		17,994,863.78
CVPSA Distribution System		792,082.88
Pumping Plant		20,871,672.21
Telemetry/SCADA		261,167.19
Office Equipment		144,242.93
Automotive Equipment		1,775,974.34
General Tools & Equipment		1,538,003.97
PL 984 Project		2,166,723.17
Mariposa Energy Plant		4,716,153.80
General Properties WSSA		5,400,391.91
General Equipment WSSA		694,864.65
Drainage Systems		605,703.66
Work in Progress		6,068,344.84
		<hr/>
Total Property and Equipment		42,823,956.35
Other Assets		
		<hr/>
Total Other Assets		0.00
		<hr/>
Total Assets	\$	<u>71,335,816.14</u>

LIABILITIES AND CAPITAL

Current Liabilities		
Accounts Payable	\$	516,581.22
Health Insurance Payable		1,445.57
Deferred Comp - Payable		12,600.00
Accrued Vacation		96,389.58
Dental Insurance Payable		(326.20)
Developer Security Deposit		45,000.00
FUTA Tax Payable		(283.12)
Net Pension Liability		695,201.00
Deferred Inflows		87,624.00
Deferred Outflows		(171,048.00)
Deferred Outflows Contribution		(61,845.00)
Net OPEB Liability/Asset		3,545,171.00
Deferred Outflows (OPEB)		298,924.00

Unaudited - For Management Purposes Only



Byron-Bethany Irrigation District  
Balance Sheet  
May 31, 2023

Total Current Liabilities		5,065,434.05
Long-Term Liabilities		
2018 Enterprise Revenue Bond	3,910,000.00	
2017 Revenue Refi Bond	1,254,000.01	
2021 Enterprise Revenue Bond	3,638,000.00	
Total Long-Term Liabilities		8,802,000.01
Total Liabilities		13,867,434.06
Capital		
Retained Earnings	44,083,002.59	
Legal Reserve	1,000,000.00	
10 Year CIP Reserve	1,476,085.52	
Insurance/SIR Reserve	105,000.00	
Rolling Stock Replacement Res.	100,000.00	
Construction Equipment Replace	100,000.00	
Groundwater Mgmt Program Res	200,000.00	
SLDMWA-DHCCP Reserve	1,000,000.00	
Op & Maint, Eng. & Gen. Admin.	2,933,249.64	
PERS Contribution Contingency	500,000.00	
CVPSA Capital Improve Reserve	50,000.00	
RWSAInfrastructure Replacement	2,000,000.00	
2017 Series Debt Payment Reser	1,600,000.00	
2018 Revenue Bonds Debt Pmt Re	1,000,000.00	
Net Income	1,321,044.33	
Total Capital		57,468,382.08
Total Liabilities & Capital	\$	71,335,816.14

**Byron-Bethany Irrigation District**  
**Account Reconciliation**  
**As of May 31, 2023**  
**1010A - CVCB Muni**  
**Bank Statement Date: May 31, 2023**

Filter Criteria includes: Report is printed in Detail Format.

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Beginning GL Balance	1,026,780.74
Add: Cash Receipts	
Less: Cash Disbursements	
Add (Less) Other	<u>(1,026,780.74)</u>
Ending GL Balance	<u><u>                    </u></u>
Ending Bank Balance	
Add back deposits in transit	<u>                    </u>
Total deposits in transit	
(Less) outstanding checks	<u>                    </u>
Total outstanding checks	
Add (Less) Other	<u>                    </u>
Total other	
Unreconciled difference	<u>                    0.00</u>
Ending GL Balance	<u><u>                    </u></u>



7100 N. Financial Dr. STE 101  
Fresno, CA 93720

RETURN SERVICE REQUESTED

BYRON BETHANY IRRIGATION DISTRICT  
7995 BRUNS RD  
BYRON CA 94514-1625

### Managing Your Accounts



Customer Service (800) 298-1775



BankLine (24-hours) (800) 298-1775



Mailing Address 7100 N. Financial Drive,  
Ste. 101  
Fresno, CA 93720



Website www.cvcb.com

### Final Statement

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**BUILD YOUR VISION**  
BUSINESS CONSTRUCTION FINANCING SOLUTIONS

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### Summary of Accounts

Account Type	Account Number	Ending Balance
MUNI CHECKING	XXXXXXXXXX	\$0.00

### MUNI CHECKING-XXXXXXXXXXXX642

#### Account Summary

Date	Description	Amount
04/29/2023	Beginning Balance	\$1,026,780.74
	0 Credit(s) This Period	\$0.00
	2 Debit(s) This Period	\$1,026,780.74
05/31/2023	Ending Balance	\$0.00

#### Interest Summary

Description	Amount
Annual Percentage Yield Earned	0.00%
Interest Days	0
Interest Earned	\$0.00
Interest Paid This Period	\$0.00
Interest Paid Year-to-Date	\$669.25
Minimum Balance	\$0.00
Average Ledger Balance	\$0.00

#### Other Debits

Date	Description	Amount
05/09/2023	CLOSING WITHDRAWAL	\$0.00

#### Checks Cleared

Check Nbr	Date	Amount
9999	05/08/2023	\$1,026,780.74

\* Indicates skipped check number



**Byron-Bethany Irrigation District**  
**Account Reconciliation**  
**As of May 31, 2023**  
**1010C - OVCB Muni**  
**Bank Statement Date: May 31, 2023**

Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance			443,336.02
Add: Cash Receipts			2,932,994.37
Less: Cash Disbursements			(555,942.12)
Add (Less) Other			(2,221,715.26)
Ending GL Balance			598,673.01
Ending Bank Balance			600,001.00
Add back deposits in transit			
Total deposits in transit			
(Less) outstanding checks			
	Mar 7, 2023	45391	(522.00)
	Apr 11, 2023	45519	(30.00)
	May 3, 2023	45568	(210.00)
	May 15, 2023	45595	(271.00)
	May 15, 2023	45600	(84.99)
	May 15, 2023	45607	(105.00)
	May 15, 2023	45612	(105.00)
Total outstanding checks			(1,327.99)
Add (Less) Other			
Total other			
Unreconciled difference			0.00
Ending GL Balance			598,673.01



OAK VALLEY COMMUNITY BANK  
TRACY  
1034 NORTH CENTRAL AVE.  
TRACY CA 95376  
(209) 834-3340

BYRON BETHANY IRRIGATION DISTRICT  
MUNI ACCOUNT  
7995 BRUNS ROAD  
BYRON CA 94514-1625

ACCOUNT NUMBER:  
STATEMENT DATE: 5/31/23  
PAGE: 1 OF 3

WEB SITE: www.ovcb.com  
www.escbank.com  
TOLL FREE NUMBER: 866-844-7500

ECONOMY CHECKING-PUBLIC

BYRON BETHANY IRRIGATION DISTRICT  
MUNI ACCOUNT

Acct

Beginning Balance	5/01/23	600,000.00	
Deposits / Misc Credits	22	5,800,254.92	
Withdrawals / Misc Debits	99	5,800,253.92	
** Ending Balance	5/31/23	600,001.00	**
Service Charge		.00	

Enclosures 86

DEPOSITS/CREDITS

Date	Deposits	Withdrawals	Activity Description
5/01	160,499.24		Trnsfr from Checking Acct Ending in 0095
5/02	1,000,000.00		Trnsfr from Checking Acct Ending in 0095
5/03	10,544.76		Trnsfr from Checking Acct Ending in 0095
5/04	2,327,425.38		DEPOSIT
5/05	1,026,780.74		DEPOSIT
5/08	6,120.90		Trnsfr from Checking Acct Ending in 0095
5/09	10,753.47		Trnsfr from Checking Acct Ending in 0095
5/10	182,702.04		Trnsfr from Checking Acct Ending in 0095
5/11	58,971.75		Trnsfr from Checking Acct Ending in 0095
5/12	28,169.73		Trnsfr from Checking Acct Ending in 0095
5/16	437.47		Trnsfr from Checking Acct Ending in 0095
5/17	36,338.74		Trnsfr from Checking Acct Ending in 0095
5/18	136,389.44		DEPOSIT
5/19	209.00		Trnsfr from Checking Acct Ending in 0095
5/22	3,151.99		MARIPOSA ENERGY,/DGCPMT RMR*IV*0000014364 25250**3151.99*3151.99\ 5/22 23,124.21 Trnsfr from Checking Acct Ending in 0095 5/23 189,281.01 Trnsfr from Checking Acct Ending in 0095 5/24 54,857.22 Trnsfr from Checking Acct Ending in 0095 5/25 57,318.00 Trnsfr from Checking Acct Ending in 0095 5/26 17,431.76 Trnsfr from Checking Acct Ending in 0095 5/30 105.00 Trnsfr from Checking Acct Ending in 0095 5/31 469,643.07 DEPOSIT



**Byron-Bethany Irrigation District**  
**Account Reconciliation**  
**As of May 31, 2023**  
**1010D - Liquidity Plus**  
**Bank Statement Date: May 31, 2023**

Filter Criteria includes: Report is printed in Detail Format.

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Beginning GL Balance	2,299,458.51
Add: Cash Receipts	
Less: Cash Disbursements	
Add (Less) Other	<u>2,127,089.31</u>
Ending GL Balance	<u>4,426,547.82</u>
Ending Bank Balance	4,426,547.82
Add back deposits in transit	<u>                    </u>
Total deposits in transit	
(Less) outstanding checks	<u>                    </u>
Total outstanding checks	
Add (Less) Other	<u>                    </u>
Total other	
Unreconciled difference	<u>0.00</u>
Ending GL Balance	<u>4,426,547.82</u>



OAK VALLEY COMMUNITY BANK  
TRACY  
1034 NORTH CENTRAL AVE.  
TRACY CA 95376  
(209) 834-3340

BYRON BETHANY IRRIGATION DISTRICT  
7995 BRUNS ROAD  
BYRON CA 94514-1625

ACCOUNT NUMBER:  
STATEMENT DATE: 5/31/23  
PAGE: 1 OF 2

WEB SITE: www.ovcb.com  
www.escbank.com  
TOLL FREE NUMBER: 866-844-7500

OAK TREE CHECKING-PUBLIC      BYRON BETHANY IRRIGATION DISTRICT      Acct

Beginning Balance	5/01/23	2,299,458.51	
Deposits / Misc Credits	5	3,963,953.61	
Withdrawals / Misc Debits	17	1,836,864.30	
** Ending Balance	5/31/23	4,426,547.82	**
Service Charge		.00	
Interest Paid Thru 5/31/23		5,569.18	
Interest Paid Year To Date		26,616.24	
Minimum Balance		1,128,414	

-----  
DEPOSITS/CREDITS  
-----

Date	Deposits	Withdrawals	Activity Description
5/04	2,327,324.38		Trnsfr from Checking Acct Ending in 0060
5/05	1,026,680.74		Trnsfr from Checking Acct Ending in 0060
5/18	135,878.44		Trnsfr from Checking Acct Ending in 0060
5/31	468,500.87		Trnsfr from Checking Acct Ending in 0060
5/31	5,569.18		INTEREST EARNED

-----  
OTHER WITHDRAWALS/DEBITS  
-----

Date	Deposits	Withdrawals	Activity Description
5/01		160,499.24	Trnsfr to Checking Acct Ending in 0060
5/02		1,000,000.00	Trnsfr to Checking Acct Ending in 0060
5/03		10,544.76	Trnsfr to Checking Acct Ending in 0060
5/08		6,120.90	Trnsfr to Checking Acct Ending in 0060
5/09		10,753.47	Trnsfr to Checking Acct Ending in 0060
5/10		182,702.04	Trnsfr to Checking Acct Ending in 0060
5/11		58,971.75	Trnsfr to Checking Acct Ending in 0060
5/12		28,169.73	Trnsfr to Checking Acct Ending in 0060
5/16		437.47	Trnsfr to Checking Acct Ending in 0060
5/17		36,338.74	Trnsfr to Checking Acct Ending in 0060
5/19		209.00	Trnsfr to Checking Acct Ending in 0060
5/22		23,124.21	Trnsfr to Checking Acct Ending in 0060
5/23		189,281.01	Trnsfr to Checking Acct Ending in 0060

**Byron-Bethany Irrigation District**  
**Account Reconciliation**  
**As of May 31, 2023**  
**1011A - OVCB Payroll**  
**Bank Statement Date: May 31, 2023**

Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance		
Add: Cash Receipts		
Less: Cash Disbursements		
Add (Less) Other		
Ending GL Balance		
Ending Bank Balance		
Add back deposits in transit		
Total deposits in transit		
(Less) outstanding checks		
Total outstanding checks		
Add (Less) Other		
Total other		
Unreconciled difference		0.00
Ending GL Balance		



OAK VALLEY COMMUNITY BANK  
TRACY  
1034 NORTH CENTRAL AVE.  
TRACY CA 95376  
(209) 834-3340

BYRON BETHANY IRRIGATION DISTRICT  
PAYROLL ACCOUNT  
7995 BRUNS ROAD  
BYRON CA 94514-1625

ACCOUNT NUMBER:  
STATEMENT DATE: 5/31/23  
PAGE: 1 OF 2

WEB SITE: www.ovcb.com  
www.escbank.com

TOLL FREE NUMBER: 866-844-7500

ECONOMY CHECKING-PUBLIC

BYRON BETHANY IRRIGATION DISTRICT  
PAYROLL ACCOUNT

Acct

Beginning Balance	5/01/23	.00	
Deposits / Misc Credits	5	108,410.79	
Withdrawals / Misc Debits	9	108,410.79	
** Ending Balance	5/31/23	.00	**
Service Charge		.00	

DEPOSITS/CREDITS

Date	Deposits	Withdrawals	Activity Description
5/11	37,289.27		Trnsfr from Checking Acct Ending in 0060
5/12	18,149.49		Trnsfr from Checking Acct Ending in 0060
5/22	60.64		Trnsfr from Checking Acct Ending in 0060
5/25	35,584.63		Trnsfr from Checking Acct Ending in 0060
5/26	17,326.76		Trnsfr from Checking Acct Ending in 0060

OTHER WITHDRAWALS/DEBITS

Date	Deposits	Withdrawals	Activity Description
5/11		6,525.91	PAYCHEX-RCX/PAYROLL
5/11		30,763.36	PAYCHEX - RCX/PAYROLL
5/12		100.75	PAYCHEX EIB/INVOICE
5/12		173.70	PAYCHEX EIB/INVOICE
5/12		17,875.04	PAYCHEX TPS/TAXES
5/22		60.64	PAYCHEX-OAB/INVOICE
5/25		35,584.63	PAYCHEX - RCX/PAYROLL
5/26		69.50	PAYCHEX EIB/INVOICE
5/26		17,257.26	PAYCHEX TPS/TAXES

DAILY BALANCE SUMMARY

Date	Balance	Date	Balance	Date	Balance
5/11	.00	5/12	.00	5/22	.00

5/31/23

## Byron-Bethany ID Portfolio

<u>Issuer</u>	<u>Type</u>	<u>Price</u>	<u>CPN</u>	<u>AMOUNT</u>	<u>YIELD</u>	<u>Cash Flow</u>	<u>MAT.</u>	<u>Cusip#</u>	<u>Settle</u>	<u>CALL</u>
Fairfield County Bank	CD	\$100.000	4.650%	\$250,000	4.65%	\$ 8,718.75	11/3/2023	30425PAY4	2/3/2023	N/A
FED HOME LOAN BANK	AG	\$100.000	4.750%	\$500,000	4.75%	\$ 23,750.00	12/21/2023	3130AUCS1	4/20/2023	N/A
FED HOME LOAN BANK	AG	\$100.000	5.000%	\$500,000	5.00%	\$ 25,000.00	1/20/2024	3130AUGN8	4/18/2023	NC3MQT
FED HOME LOAN BANK	AG	\$100.000	5.000%	\$500,000	5.00%	\$ 25,000.00	4/17/2024	3130AVLQ3	4/18/2023	NC3MQT
FED HOME LOAN BANK	AG	\$100.883	4.875%	\$500,000	4.20%	\$ 24,375.00	6/14/2024	3130ATVC8	1/27/2023	N/A
FED FARM CREDIT BANK	AG	\$100.394	4.875%	\$250,000	4.60%	\$ 12,187.50	8/21/2024	3133EPBF1	2/21/2023	N/A
Farmers Insurance Gp CU	CD	\$100.000	5.000%	\$245,000	5.00%	\$ 12,250.00	8/26/2024	30960QAN7	2/24/2023	N/A
HTLF Bank	CD	\$100.000	4.800%	\$244,000	4.80%	\$ 11,712.00	10/18/2024	40442NCH2	4/18/2023	N/A
Intrust Bank	CD	\$100.000	4.950%	\$244,000	4.95%	\$ 12,078.00	10/21/2024	46124GBB3	4/21/2023	N/A
FED HOME LOAN BANK	AG	\$100.000	5.000%	\$500,000	5.00%	\$ 25,000.00	10/25/2024	3130ATHG5	4/18/2023	NC1MQT
Comerica Bank	CD	\$100.000	4.950%	\$244,000	4.95%	\$ 12,078.00	11/4/2024	200339FS3	5/4/2023	N/A
FARMER MAC	AG	\$100.475	4.840%	\$500,000	4.59%	\$ 24,200.00	1/24/2025	31422XV33	1/31/2023	NC1YQTR
Wells Fargo Bank NA	CD	\$100.000	4.750%	\$249,000	4.75%	\$ 11,827.50	4/21/2025	949764BA1	4/19/2023	N/A
First NB of Omaha	CD	\$100.000	4.700%	\$244,000	4.70%	\$ 11,468.00	4/21/2025	332135KX9	4/19/2023	N/A
American NB Omaha	CD	\$100.000	4.900%	\$248,000	4.90%	\$ 12,152.00	5/19/2025	028402CN3	5/19/2023	NC1YMTL
First American Bank	CD	\$100.000	5.050%	\$248,000	5.05%	\$ 12,524.00	5/26/2025	318485AD1	5/24/2023	NC3MoMTLY
FREDDIE MAC	AG	\$99.220	4.050%	\$500,000	4.40%	\$ 20,250.00	8/28/2025	3134GXR63	4/25/2023	NC1MQT
Greenstate CU	CD	\$100.000	4.750%	\$249,000	4.75%	\$ 11,827.50	10/28/2025	39573LDW5	4/28/2023	N/A
FED FARM CREDIT BANK	AG	\$99.525	4.125%	\$500,000	4.30%	\$ 20,625.00	12/12/2025	3133ENK82	1/31/2023	NC9moAM
FREDDIE MAC	AG	\$100.484	4.800%	\$500,000	4.63%	\$ 24,000.00	1/30/2026	3134GYFB3	1/30/2023	NC1Y1X
BMO Harris Bank NA	CD	\$100.000	4.750%	\$247,000	4.75%	\$ 11,732.50	4/27/2026	05600XNX4	4/27/2023	NC6moQT
Mountain America FCB	CD	\$100.000	4.700%	\$249,000	4.70%	\$ 11,703.00	4/28/2026	6234RAT3	4/28/2023	N/A
FNB Middle Tennessee	CD	\$100.000	4.500%	\$244,000	4.50%	\$ 10,980.00	5/11/2026	32116QBJ4	5/11/2026	N/A
Lakeside Bank	CD	\$100.000	4.500%	\$249,000	4.50%	\$ 11,205.00	5/12/2026	51210SUT2	5/12/2023	N/A
CIBC USA Bank	CD	\$100.000	4.600%	\$244,000	4.60%	\$ 11,224.00	5/15/2026	12547CBH0	5/16/2023	N/A
Alma Bank	CD	\$100.000	4.500%	\$249,000	4.50%	\$ 11,205.00	5/19/2026	020080CN5	5/19/2023	N/A
FARMER MAC	AG	\$100.140	4.830%	\$500,000	4.78%	\$ 24,150.00	5/20/2026	31422X2K7	4/18/2023	NC1YQTR
FED HOME LOAN BANK	AG	\$99.000	4.000%	\$255,000	4.30%	\$ 10,200.00	9/8/2026	3130ASZS1	2/9/2023	NC9moQT
First United B&T	CD	\$100.000	4.000%	\$249,000	4.00%	\$ 9,960.00	2/8/2027	33742CCS4	2/8/2023	N/A
Pacific Western Bank	CD	\$100.000	4.800%	\$244,000	4.80%	\$ 11,712.00	2/22/2027	69506YWC9	2/21/2023	NC1YQTR
Bank of Oklahoma	CD	\$100.000	4.950%	\$248,000	4.95%	\$ 12,276.00	4/26/2027	05572YGM8	4/26/2023	NC1YMTL



5/31/23

## Byron-Bethany ID Portfolio

Liberty First Credit Union	CD	\$100.000	4.500%	\$249,000	4.50%	\$ 11,205.00	4/26/2027	530520AJ4	4/25/2023	N/A
UBS Bank USA	CD	\$100.000	4.500%	\$249,000	4.50%	\$ 11,205.00	4/26/2027	90355GCW4	4/26/2023	N/A
Global Federal CU	CD	\$100.000	4.600%	\$249,000	4.60%	\$ 11,454.00	5/12/2027	37892MAF1	5/12/2023	N/A
Univest Bank	CD	\$100.000	4.450%	\$249,000	4.45%	\$ 11,080.50	5/12/2027	91527PBX4	5/12/2023	N/A
FREDDIE MAC	AG	\$100.123	4.750%	\$500,000	4.72%	\$ 23,750.00	7/12/2027	3134GYPF3	4/20/2023	NC15MOAN
FED HOME LOAN BANK	AG	\$100.584	5.050%	\$500,000	4.91%	\$ 25,250.00	10/27/2027	3130AUPV0	1/30/2023	NC9MAN
MS Private Bank	CD	\$100.000	4.400%	\$244,000	4.40%	\$ 10,736.00	1/21/2028	61768UCE5	1/30/2023	NC1YS/A
Austin Telco FCU	CD	\$100.000	4.750%	\$249,000	4.75%	\$ 11,827.50	1/27/2028	052392CN5	1/27/2023	N/A
First Technology FCU	CD	\$100.000	5.000%	\$248,000	5.00%	\$ 12,400.00	2/3/2028	33715LEL0	2/3/2023	NC1YQTR
MS Bank NA	CD	\$100.000	4.650%	\$244,000	4.65%	\$ 11,346.00	2/18/2028	61773TSD6	2/21/2023	NC1YS/A
BMW Bank NA	CD	\$100.000	4.300%	\$244,000	4.30%	\$ 10,492.00	4/21/2028	05580AY81	4/21/2023	N/A
Discover Bank	CD	\$100.000	4.350%	\$244,000	4.35%	\$ 10,614.00	4/24/2028	2546734D5	4/26/2023	N/A
USALLIANCE FCU	CD	\$100.000	4.650%	\$249,000	4.65%	\$ 11,578.50	4/28/2028	90352RCZ6	4/28/2023	N/A
Freedom NW CU	CD	\$100.000	5.000%	\$248,000	5.00%	\$ 12,400.00	5/9/2028	356436AJ4	5/9/2023	NC1YMTL
Cy-Fair FCU	CD	\$100.000	4.500%	\$249,000	4.50%	\$ 11,205.00	5/12/2028	23248UAB3	5/12/2023	N/A
Capital One NA	CD	\$100.000	4.400%	\$244,000	4.40%	\$ 10,736.00	5/17/2028	14042RVS7	5/17/2023	N/A
Timberland Bank	CD	\$100.000	5.050%	\$100,000	5.05%	\$ 5,050.00	5/17/2028	88709RAH2	5/17/2023	NC3MoMTLY
Medallion Bank	CD	\$100.000	5.000%	\$248,000	5.00%	\$ 12,400.00	5/24/2028	58404DSE2	5/24/2023	NC1YMTL
<b>Total &amp; Average</b>			<b>4.70%</b>	<b>\$15,000,000</b>	<b>4.67%</b>	<b>\$ 702,100.25</b>	<b>2.82 YRS</b>			



Investment	Avg Yield	Yr 1- Cash Flow	Maturity	Amount	Percentage
\$15,000,000	4.67%	\$702,100	2023	\$750,000	5%
Asset Type	Percent	AMT	2024	\$3,227,000	22%
US Agency	43%	\$6,505,000	2025	\$2,738,000	18%
CDs	57%	\$8,495,000	2026	\$2,737,000	18%
Total	100%	\$15,000,000	2027	\$2,737,000	18%
			2028	\$2,811,000	19%
			WAM	2.82 YRS	100%

**Byron-Bethany Irrigation District**  
**Account Reconciliation**  
**As of May 31, 2023**  
**1003 - Cash-L.A.I.F. State Treasurer**  
**Bank Statement Date: May 31, 2023**

Filter Criteria includes: Report is printed in Detail Format.

---

Beginning GL Balance	2,080,296.66
Add: Cash Receipts	
Less: Cash Disbursements	
Add (Less) Other	
Ending GL Balance	<u>2,080,296.66</u>
Ending Bank Balance	2,080,296.66
Add back deposits in transit	
Total deposits in transit	
(Less) outstanding checks	
Total outstanding checks	
Add (Less) Other	
Total other	
Unreconciled difference	<u>0.00</u>
Ending GL Balance	<u>2,080,296.66</u>

**Byron-Bethany Irrigation District**  
**Account Reconciliation**  
**As of May 31, 2023**  
**1003A - Cash-L.A.I.F. Construction**  
**Bank Statement Date: May 31, 2023**

Filter Criteria includes: Report is printed in Detail Format.

---

Beginning GL Balance	4,913,000.00
Add: Cash Receipts	
Less: Cash Disbursements	
Add (Less) Other	
Ending GL Balance	<u>4,913,000.00</u>
Ending Bank Balance	<u>4,913,000.00</u>
Add back deposits in transit	
Total deposits in transit	
(Less) outstanding checks	
Total outstanding checks	
Add (Less) Other	
Total other	
Unreconciled difference	<u>0.00</u>
Ending GL Balance	<u>4,913,000.00</u>



MALIA M. COHEN

California State Controller

LOCAL AGENCY INVESTMENT FUND  
REMITTANCE ADVICE

Agency Name BYRON-BETHANY IRRIGATION DIST

Account Number

As of 04/14/2023, your Local Agency Investment Fund account has been directly credited with the interest earned on your deposits for the quarter ending 03/31/2023.

Earnings Ratio		.00007493902135155
Interest Rate		2.74%
Dollar Day Total	\$	624,749,871.72
Quarter End Principal Balance	\$	6,946,478.52
Quarterly Interest Earned	\$	46,818.14

**Byron-Bethany Irrigation District**  
**Account Reconciliation**  
**As of May 31, 2023**  
**1017 - Comerica**  
**Bank Statement Date: May 31, 2023**

Filter Criteria includes: Report is printed in Detail Format.

---

Beginning GL Balance		210,579.16
Add: Cash Receipts		
Less: Cash Disbursements		
Add (Less) Other		<u>                    </u>
Ending GL Balance		<u>210,579.16</u>
Ending Bank Balance		<u>210,579.16</u>
Add back deposits in transit	<u>                    </u>	
Total deposits in transit		
(Less) outstanding checks	<u>                    </u>	
Total outstanding checks		
Add (Less) Other	<u>                    </u>	
Total other		
Unreconciled difference		<u>0.00</u>
Ending GL Balance		<u>210,579.16</u>



## Brokerage Account Statement

BYRON-BETHANY ID  
RICK GILMORE  
7995 BRUNS RD  
BYRON CA 94514-1625

January 1, 2023 - March 31, 2023  
Account Number:

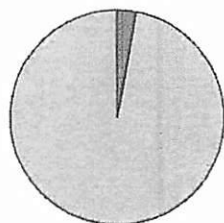
Your Financial Consultant:  
Theut/Rademacher  
(800) 327-7058

### Portfolio at a Glance

	This Period	Year-to-Date
BEGINNING ACCOUNT VALUE	\$205,594.66	\$205,594.66
Adjusted Previous Account Value	205,594.66	205,594.66
Dividends, Interest and Other Income	59.50	59.50
Net Change in Portfolio <sup>1</sup>	4,925.00	4,925.00
<b>ENDING ACCOUNT VALUE</b>	<b>\$210,579.16</b>	<b>\$210,579.16</b>
Accrued Interest	\$410.96	
Estimated Annual Income	\$2,559.50	

<sup>1</sup> Net Change in Portfolio is the difference between the ending account value and beginning account value after activity.

### Asset Summary



Percent	Asset Type	Prior Year-End	Last Period	This Period
3%	Cash, Money Funds, and Bank Deposits	6,544.66	6,544.66	6,604.16
97%	Fixed Income	199,050.00	199,050.00	203,975.00
100%	Account Total (Pie Chart)	\$205,594.66	\$205,594.66	\$210,579.16

Please review your allocation periodically with your Financial Consultant.



**Byron-Bethany Irrigation District**  
**Account Reconciliation**  
**As of May 31, 2023**  
**1080 - Petty Cash**  
**Bank Statement Date: May 31, 2023**

Filter Criteria includes: Report is printed in Detail Format.

---

Beginning GL Balance	200.00
Add: Cash Receipts	
Less: Cash Disbursements	
Add (Less) Other	<u>(81.06)</u>
Ending GL Balance	<u>118.94</u>
Ending Bank Balance	118.94
Add back deposits in transit	<u>                    </u>
Total deposits in transit	
(Less) outstanding checks	<u>                    </u>
Total outstanding checks	
Add (Less) Other	<u>                    </u>
Total other	
Unreconciled difference	<u>0.00</u>
Ending GL Balance	<u>118.94</u>

Byron Bethany Irrigation District  
Petty Cash Reconciliation

Beg. Balance
\$200.00

Date	Description	Debit	Credit	GL	Running Balance
5/4/2023	Boots Refund was put to a wrong card			4382	\$54.07
5/19/2023	Citrus Tree			6230A	\$26.99
					\$118.94

Currency on Hand		Quantity	Total
\$0.01	x	4	0.04
\$0.05	x	1	0.05
\$0.10	x	1	0.10
\$0.25	x	3	0.75
\$1.00	x	3	3.00
\$2.00	x		-
\$5.00	x	3	15.00
\$10.00	x		-
\$20.00	x		-
\$50.00	x		-
\$100.00	x	1	100.00
Total Cash on Hand			118.94

Prepared By: Julia Gavrilenko

Checked By: Ilona Lament *RUIZ*

Date: 6/13/2023 *JG*

Approved By:

Date:

**Byron-Bethany Irrigation District  
Check Register**

**For the Period From May 1, 2023 to May 31, 2023**

Filter Criteria includes: Report order is by Date.

Check #	Date	Payee	Cash Account	Amount
45562	5/3/23	Alhambra Water Service	1010C	437.47
45563	5/3/23	Big W Sales	1010C	21.45
45564	5/3/23	Brentwood Ace Hardware	1010C	8.77
45565	5/3/23	Bureau of Reclamation	1010C	24,745.62
45566	5/3/23	California Welding Supply	1010C	210.00
45567	5/3/23	City of Tracy	1010C	126.06
45568	5/3/23	Co Occupational Medical Partners	1010C	210.00
45569	5/3/23	David J. Andres	1010C	1,656.25
45570	5/3/23	Don Pedro Pump	1010C	12,114.72
45571	5/3/23	Foley & Lardner LLP	1010C	10,384.00
45572	5/3/23	Hazen & Sawyer	1010C	36,090.62
45573	5/3/23	Home Depot Credit Services	1010C	541.27
45574	5/3/23	J-COMM Inc	1010C	7,084.00
45575	5/3/23	Laurina Rocha	1010C	100.00
45576	5/3/23	McCauley Ag Services	1010C	76.00
45577	5/3/23	Pacific Gas & Electric WSSA	1010C	242.01
45578	5/3/23	PWRPA	1010C	36,214.56
45579	5/3/23	Reonix Technologies	1010C	300.00
45580	5/3/23	Rossana Talavera	1010C	1,200.00
45581	5/3/23	Stericycle, Inc.	1010C	262.28
45582	5/3/23	Tri-West Tractor, Inc.	1010C	2,868.00
45583	5/3/23	Western Area Power Administration	1010C	1,181.90
45584	5/3/23	U.S. BANK, NATIONAL ASSOCIATION	1010C	9,167.00
45585	5/3/23	Zanjero, Inc.	1010C	737.50
45586	5/3/23	Bureau of Reclamation	1010C	2,063.17
45587	5/3/23	Bureau of Reclamation	1010C	105,590.02
45588	5/3/23	Cintas Corporation #922	1010C	453.78
45589	5/3/23	Ilona Ruiz	1010C	100.00
45590	5/3/23	Lingo	1010C	857.82
45591	5/3/23	Plus IT, Inc.	1010C	6,811.91
45592	5/3/23	Ramos Oil Co., Inc.	1010C	4,979.64
45593	5/3/23	Central Valley Motor Parts, Inc.	1010C	540.14

**Byron-Bethany Irrigation District**  
**Check Register**  
**For the Period From May 1, 2023 to May 31, 2023**

Filter Criteria includes: Report order is by Date.

Check #	Date	Payee	Cash Account	Amount
45346V	5/11/23	AT & T Mobility	1010C	-580.03
45616	5/14/23	Ilona Ruiz	1010C	105.00
45594	5/15/23	ACWA Joint Powers Insurance Authority	1010C	43,144.74
45595	5/15/23	Bay Area Air Quality Management Dist.	1010C	271.00
45596	5/15/23	Chase Card Services	1010C	11,305.26
45597	5/15/23	Natividad Clark	1010C	105.00
45598	5/15/23	Comcast	1010C	125.45
45599	5/15/23	CoreLogic Solutions, LLC	1010C	324.50
45600	5/15/23	DIRECTV	1010C	84.99
45601	5/15/23	Connor Dorais	1010C	105.00
45602	5/15/23	Bobby Farmer	1010C	105.00
45603	5/15/23	Richard Martinez	1010C	105.00
45604	5/15/23	Robert Scott Mehring	1010C	105.00
45606	5/15/23	Ruben Orozco	1010C	105.00
45607	5/15/23	Edwin R. Pattison Jr.	1010C	105.00
45608	5/15/23	Carol Petz	1010C	105.00
45609	5/15/23	Pacific Gas & Electric 2085	1010C	6,003.15
45610	5/15/23	Joseph Resendes	1010C	105.00
45611	5/15/23	David Vaz	1010C	105.00
45612	5/15/23	Ricardo Vega	1010C	105.00
45613	5/15/23	Julia Gavrilenko	1010C	143.12
45614	5/15/23	Pacific Gas & Electric 4120	1010C	5,642.46
45615	5/15/23	Pacific Gas & Electric WSSA	1010C	99.41
45617	5/15/23	AT & T Mobility	1010C	188.70
45618	5/15/23	Bob Harkrader and Sons Trucking, Inc.	1010C	1,525.78
45619	5/15/23	Condor Earth Technologies Inc	1010C	4,707.00
45620	5/15/23	AT & T Mobility	1010C	549.39
45621	5/15/23	Ramos Oil Co., Inc.	1010C	4,946.24
45622	5/15/23	Creative Outdoor Environments, Inc.	1010C	1,400.00
45623	5/15/23	Wells Fargo Financial Leasing	1010C	477.54
45624	5/15/23	AT&T	1010C	156.88
45625	5/15/23	City of Brentwood	1010C	2,685.28

**Byron-Bethany Irrigation District**  
**Check Register**  
**For the Period From May 1, 2023 to May 31, 2023**

Filter Criteria includes: Report order is by Date.

Check #	Date	Payee	Cash Account	Amount
45626	5/15/23	Tracy Delta Solid Waste Management, Inc	1010C	1,036.20
45627	5/15/23	Zanjero, Inc.	1010C	3,835.00
45628	5/15/23	Somach, Simmons & Dunn	1010C	177,058.54
45629	5/15/23	Central Valley Community Bank	1010C	9,618.69
45605	5/15/23	Mizuno Consulting, Inc.	1010C	7,336.59
45632	5/16/23	Brentwood Ace Hardware	1010C	53.79
45630	5/16/23	Cintas Corporation #922	1010C	146.20
45631	5/16/23	Plus IT, Inc.	1010C	375.00
45633	5/16/23	Bureau of Reclamation	1010C	1,058.20
45634	5/16/23	Bureau of Reclamation	1010C	1,206.14
45635	5/16/23	Bureau of Reclamation	1010C	1,154.40
45636	5/16/23	Bureau of Reclamation	1010C	1,034.15
45637	5/16/23	Bureau of Reclamation	1010C	192.40
<b>Total</b>				<b><u>555,942.12</u></b>

**Byron-Bethany Irrigation District**  
**Purchase Journal**  
**For the Period From May 1, 2023 to May 31, 2023**

Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
5/1/23	050123	Communications, Outreach and Public Affairs for May 2023	4,900.00	
5/1/23	050123	Website Services for May 2023	2,100.00	
5/1/23	050123	Vimeo Subscription	84.00	
5/1/23	050123	J-COMM Inc		7,084.00
		VPN Services - Enable Remote Access for SCADADroid		
5/1/23	1281	5/1/23 - 4/30/24	300.00	
5/1/23	1281	Reonix Technologies		300.00
5/1/23	21497	Laptop	324.35	
5/1/23	21497	Plus IT, Inc.		324.35
5/1/23	218TWID0423	PWRPA - ASA Power for the Period of 4/1/2023 - 4/30/2023	35,211.05	
5/1/23	218TWID0423	PWRPA P3 - Funding for the Period of 4/1/2023 - 4/30/2023	1,003.51	
5/1/23	218TWID0423	PWRPA		36,214.56
		DHQ Refuse Service Provided - 20Y Rolloff on 4/3/2023 -		
5/1/23	29253590	Service address: 7995 Bruns Road, Byron, CA	878.59	
		Garbage Service WSSA - Service address: 20100 Wicklund,		
5/1/23	29253590	Tracy, CA - May 2023	157.61	
5/1/23	29253590	Tracy Delta Solid Waste Management, Inc		1,036.20
5/1/23	3737	Professional Legal Services - April 2023 - Curtailments	7,904.60	
5/1/23	3737	Wagner & Bonsignore CCE		7,904.60
		Mobile Data plan & Usage for the Period: 4/2/2023 - 5/1/2023		
5/1/23	829215163X050923	WSSA	188.70	
5/1/23	829215163X050923	AT & T Mobility		188.70
		Janitorial Fee For: 4/4/23, 4/11/23, 4/17/23, & 4/25/23		
5/1/23	April 2023	Cleaning	1,200.00	
5/1/23	April 2023	Rossana Talavera		1,200.00
5/2/23	05022023	Dell Technologies - PowerEdge Server _	11,247.79	
		Network Solutions - BSD Monthly Subscription - Website		
5/2/23	05022023	Security	9.99	
5/2/23	05022023	Adobe Acropro Subscription	14.99	
5/2/23	05022023	Adobe Acropro Subscription	19.99	
5/2/23	05022023	Microsoft Upgrade	12.50	
5/2/23	05022023	Chase Card Services		11,305.26
		Pacific Gas & Electric Charges Account #7267502832 490		
5/2/23	05022023	Hoffman Ln for Period: 3/27/2023 - 4/25/2023	1,004.33	
		Pacific Gas & Electric Charges Account #2085093362 6P		
5/2/23	05022023	N/Marsh Creek Rd for Period: 3/27/2023 - 4/25/2023	639.04	
		Pacific Gas & Electric Charges Account #2085093666 WS		
5/2/23	05022023	Bethany Canal 3P for Period: 3/27/2023 - 4/25/2023	20.67	
		Pacific Gas & Electric Charges Account #2085093230 SIM34		
5/2/23	05022023	N/S Hwy 4 OPP: 3/27/2023 - 4/25/2023	976.40	
		Pacific Gas & Electric Charges Account #2085093194 W		
5/2/23	05022023	SPRR S Hoffman Ln for Period: 3/27/2023 - 4/25/2023	20.67	
		Pacific Gas & Electric Charges Account #2080801459 2200		
5/2/23	05022023	Hoffman Ln for Period: 3/27/2023 - 4/25/2023	107.01	
		Pacific Gas & Electric Charges Account #2086930222 2200		
5/2/23	05022023	Hoffman Ln Pump Station: 3/27/2023 - 4/25/2023	3,111.91	
		Pacific Gas & Electric Charges Account #2085093357 7777		
5/2/23	05022023	Bruns Rd for Period: 3/27/2023 - 4/25/2023	91.82	
		Pacific Gas & Electric Charges Account #2084691543		
5/2/23	05022023	Herdlyn Rd & Byron Rd: 3/27/2023 - 4/25/2023	31.30	
5/2/23	05022023	Pacific Gas & Electric 2085		6,003.15
5/2/23	074653	Battery for Utility Trailer	297.79	
5/2/23	074653	Central Valley Motor Parts, Inc.		297.79
5/2/23	074654	Battery for Unit #75	242.35	
5/2/23	074654	Central Valley Motor Parts, Inc.		242.35
5/2/23	50889	Remote Service - Setup Email Autoreply	62.50	
5/2/23	50889	Plus IT, Inc.		62.50

**Byron-Bethany Irrigation District**  
**Purchase Journal**  
**For the Period From May 1, 2023 to May 31, 2023**

Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
5/2/23	5683	Project Communications, Tracy Subbasin Meeting	737.50	
5/2/23	5683	Zanjero, Inc.		737.50
		Permit to Operate, Renewal Processing, Toxic Inventory Gas Dispensing Nozzle & Criteria Toxics Reporting Fees (7/1/2023 - 7/1/2024)	271.00	
5/2/23	T153582	Bay Area Air Quality Management Dist.		271.00
5/2/23	T153582	Mileage and Expense Reimbursement for: 3/7/2023 - 5/3/2023	100.00	
5/3/23	05032023	Ilona Ruiz		100.00
5/3/23	05032023	Maintenance on WSSA Copy Machine	273.75	
5/3/23	4107054	UBEO Business Services		273.75
5/4/23	2023Benefits0699484	ALV01 - Director Health Benefits for the Period of: June 2023	1,683.12	
5/4/23	2023Benefits0699484	ALV01 - Director Dental Benefits for the Period of: June 2023	64.21	
5/4/23	2023Benefits0699484	ALV01 - Director Vision Benefits for the Period of: June 2023	18.56	
5/4/23	2023Benefits0699484	ALV01 - Director Life Benefits for the Period of: June 2023	9.50	
5/4/23	2023Benefits0699484	ALV01 - Director Employee Assistance Program - June 2023	2.48	
5/4/23	2023Benefits0699484	DOR01 - O&M Health Benefits for the Period of: June 2023	841.56	
5/4/23	2023Benefits0699484	DOR01 - O&M Dental Benefits for the Period of: June 2023	31.20	
5/4/23	2023Benefits0699484	DOR01 - O&M Vision Benefits for the Period of: June 2023	18.56	
5/4/23	2023Benefits0699484	DOR01 - O&M Life Benefits for the Period of: June 2023	9.00	
5/4/23	2023Benefits0699484	DOR01 - O&M Employee Assistance Program - June 2023	2.48	
5/4/23	2023Benefits0699484	FAR01 - O&M Health Benefits for the Period of: June 2023	1,262.34	
5/4/23	2023Benefits0699484	FAR01 - O&M Health Benefits Liability for the Period of: June 2023	420.78	
5/4/23	2023Benefits0699484	FAR01 - O&M Dental Benefits for the Period of: June 2023	31.20	
5/4/23	2023Benefits0699484	FAR01 - O&M Dental Benefits Liability for the Period of: June 2023	33.01	
5/4/23	2023Benefits0699484	FAR01 - O&M Vision Benefits for the Period of: June 2023	18.56	
5/4/23	2023Benefits0699484	FAR01 - O&M Life Benefits for the Period of: June 2023	25.00	
5/4/23	2023Benefits0699484	FAR01 - O&M Employee Assistance Program - June 2023	2.48	
5/4/23	2023Benefits0699484	GAV01 - Admin Health Benefits for the Period of: June 2023	801.23	
5/4/23	2023Benefits0699484	GAV01 - Admin Dental Benefits for the Period of: June 2023	31.20	
5/4/23	2023Benefits0699484	GAV01 - Admin Vision Benefits for the Period of: June 2023	18.56	
5/4/23	2023Benefits0699484	GAV01 - Admin Life Benefits for the Period of: June 2023	18.00	
5/4/23	2023Benefits0699484	GAV01 - Admin Employee Assistance Program - June 2023	2.48	
5/4/23	2023Benefits0699484	GIL01 - Admin Health Benefits for the Period of: June 2023	841.56	
5/4/23	2023Benefits0699484	GIL01 Admin Dental Benefits for the Period of: January - May 2023		156.00
5/4/23	2023Benefits0699484	GIL01 - Admin Vision Benefits for the Period of: January - May 2023		92.80
5/4/23	2023Benefits0699484	GIL01 - Admin Life Benefits for the Period of: January - May 2023		265.00
5/4/23	2023Benefits0699484	GIL01 - Admin Employee Assistance Program - January - May 2023		12.40
5/4/23	2023Benefits0699484	KAG01 - Retiree Health Benefits for the Period of: June 2023	1,683.12	
5/4/23	2023Benefits0699484	KAG01 - Retiree Dental Benefits for the Period of: June 2023	64.21	
5/4/23	2023Benefits0699484	KAG01 - Retiree Vision Benefits for the Period of: June 2023	18.56	
5/4/23	2023Benefits0699484	RUI01 - Admin Health Benefits for the Period of: June 2023	801.23	
5/4/23	2023Benefits0699484	RUI01 - Admin Dental Benefits for the Period of: June 2023	31.20	
5/4/23	2023Benefits0699484	RUI01 - Admin Dental Benefits Liability for the Period of: June 2023	33.01	
5/4/23	2023Benefits0699484	RUI01 - Admin Vision Benefits for the Period of: June 2023	18.56	
5/4/23	2023Benefits0699484	RUI01 - Admin Life Benefits for the Period of: June 2023	8.00	
5/4/23	2023Benefits0699484	RUI01 - Admin Employee Assistance Program - June 2023	2.48	
5/4/23	2023Benefits0699484	MAG10 - Director Health Benefits for the Period of: June 2023	2,230.13	



**Byron-Bethany Irrigation District**  
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Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
5/4/23	2023Benefits0699484	MAG10 - Director Dental Benefits for the Period of: June 2023	106.41	
5/4/23	2023Benefits0699484	MAG10 - Director Vision Benefits for the Period of: June 2023	18.56	
5/4/23	2023Benefits0699484	MAG10 - Director Life Benefits for the Period of: June 2023	7.10	
5/4/23	2023Benefits0699484	MAG10 - Director Employee Assistance Program - June 2023	2.48	
5/4/23	2023Benefits0699484	MAG11 - Director Health Benefits for the Period of: June 2023	841.56	
5/4/23	2023Benefits0699484	MAG11 - Director Dental Benefits for the Period of: June 2023	64.21	
5/4/23	2023Benefits0699484	MAG11 - Director Vision Benefits for the Period of: June 2023	18.56	
5/4/23	2023Benefits0699484	MAG11 - Director Life Benefits for the Period of: June 2023	9.50	
5/4/23	2023Benefits0699484	MAG11 - Director Employee Assistance Program - June 2023	2.48	
5/4/23	2023Benefits0699484	MAR01 - O&M Health Benefits for the Period of: June 2023	2,317.59	
5/4/23	2023Benefits0699484	MAR01 - O&M Health Benefits Liability for the Period of: June 2023	1,047.67	
5/4/23	2023Benefits0699484	MAR01 - O&M Dental Benefits for the Period of: June 2023	31.20	
5/4/23	2023Benefits0699484	MAR01 - O&M Dental Benefits Liability for the Period of: June 2023	75.21	
5/4/23	2023Benefits0699484	MAR01 - O&M Vision Benefits for the Period of: June 2023	18.56	
5/4/23	2023Benefits0699484	MAR01 - O&M Life Benefits for the Period of: June 2023	37.00	
5/4/23	2023Benefits0699484	MAR01 - O&M Employee Assistance Program - June 2023	2.48	
5/4/23	2023Benefits0699484	MAR02 - O&M Health Benefits for the Period of: June 2023	1,269.91	
5/4/23	2023Benefits0699484	MAR02 - O&M Dental Benefits for the Period of: June 2023	31.20	
5/4/23	2023Benefits0699484	MAR02 - O&M Dental Benefits Liability for the Period of: June 2023	33.01	
5/4/23	2023Benefits0699484	MAR02 - O&M Vision Benefits for the Period of: June 2023	18.56	
5/4/23	2023Benefits0699484	MAR02 - O&M Life Benefits for the Period of: June 2023	9.00	
5/4/23	2023Benefits0699484	MAR02 - O&M Employee Assistance Program - June 2023	2.48	
5/4/23	2023Benefits0699484	MEH01 - O&M Health Benefits for the Period of: June 2023	1,269.91	
5/4/23	2023Benefits0699484	MEH01 - O&M Dental Benefits for the Period of: June 2023	31.20	
5/4/23	2023Benefits0699484	MEH01 - O&M Vision Benefits for the Period of: June 2023	18.56	
5/4/23	2023Benefits0699484	MEH01 - O&M Life Benefits for the Period of: June 2023	37.00	
5/4/23	2023Benefits0699484	MEH01 - O&M Employee Assistance Program - June 2023	2.48	
5/4/23	2023Benefits0699484	ORO01 - O&M Health Benefits for the Period of: June 2023	1,514.33	
5/4/23	2023Benefits0699484	ORO01 - O&M Health Benefits Liability for the Period of: June 2023	713.09	
5/4/23	2023Benefits0699484	ORO01 - O&M Dental Benefits for the Period of: June 2023	31.20	
5/4/23	2023Benefits0699484	ORO01 - O&M Dental Benefits Liability for the Period of: June 2023	75.21	
5/4/23	2023Benefits0699484	ORO01 - O&M Vision Benefits for the Period of: June 2023	18.56	
5/4/23	2023Benefits0699484	ORO01 - O&M Life Benefits for the Period of: June 2023	9.00	
5/4/23	2023Benefits0699484	ORO01 - O&M Employee Assistance Program - June 2023	2.48	
5/4/23	2023Benefits0699484	PAT01 - Admin Health Benefits for the Period of: June 2023	1,535.85	
5/4/23	2023Benefits0699484	PAT01 - Admin Health Benefits Liability for the Period of: June 2023	694.28	
5/4/23	2023Benefits0699484	PAT01 - Admin Dental Benefits for the Period of: June 2023	31.20	
5/4/23	2023Benefits0699484	PAT01 - Admin Dental Benefits Liability for the Period of: June 2023	75.21	
5/4/23	2023Benefits0699484	PAT01 - Admin Vision Benefits for the Period of: June 2023	18.56	
5/4/23	2023Benefits0699484	PAT01 - Admin Vision Benefits for the Period of: June 2023	37.00	
5/4/23	2023Benefits0699484	PAT01 - Admin Employee Assistance Program - June 2023	2.48	
5/4/23	2023Benefits0699484	PER01 - Director Health Benefits for the Period of: June 2023	841.56	

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Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
5/4/23	2023Benefits0699484	PER01 - Director Dental Benefits for the Period of: June 2023	31.20	
5/4/23	2023Benefits0699484	PER01 - Director Vision Benefits for the Period of: June 2023	18.56	
5/4/23	2023Benefits0699484	PER01 - Director Life Benefits for the Period of: June 2023	7.10	
5/4/23	2023Benefits0699484	PER01 - Director Employee Assistance Program - June 2023	2.48	
5/4/23	2023Benefits0699484	PET10 - Director Health Benefits for the Period of: June 2023	841.56	
5/4/23	2023Benefits0699484	PET10 - Director Dental Benefits for the Period of: June 2023	64.21	
5/4/23	2023Benefits0699484	PET10 - Director Vision Benefits for the Period of: June 2023	18.56	
5/4/23	2023Benefits0699484	PET10 - Director Life Benefits for the Period of: June 2023	10.25	
5/4/23	2023Benefits0699484	PET10 - Director Employee Assistance Program - June 2023	2.48	
5/4/23	2023Benefits0699484	PET01 - Admin Health Benefits for the Period of: June 2023	1,262.34	
5/4/23	2023Benefits0699484	PET01 - Admin Health Benefits Liability for the Period of: June 2023	420.78	
5/4/23	2023Benefits0699484	PET01 - Admin Dental Benefits for the Period of: June 2023	31.20	
5/4/23	2023Benefits0699484	PET01 - Admin Dental Benefits Liability for the Period of: June 2023	33.01	
5/4/23	2023Benefits0699484	PET01 - Admin Vision Benefits for the Period of: June 2023	18.56	
5/4/23	2023Benefits0699484	PET01 - Admin Life Benefits for the Period of: June 2023	44.18	
5/4/23	2023Benefits0699484	PET01 - Admin Employee Assistance Program - June 2023	2.48	
5/4/23	2023Benefits0699484	RES01 - O&M Health Benefits for the Period of: June 2023	801.23	
5/4/23	2023Benefits0699484	RES01 - O&M Dental Benefits for the Period of: June 2023	31.20	
5/4/23	2023Benefits0699484	RES01 - O&M Vision Benefits for the Period of: June 2023	18.56	
5/4/23	2023Benefits0699484	RES01 - O&M Life Benefits for the Period of: June 2023	10.00	
5/4/23	2023Benefits0699484	RES01 - O&M Employee Assistance Program - June 2023	2.48	
5/4/23	2023Benefits0699484	CLA01 - O&M Health Benefits for the Period of: June 2023	1,201.85	
5/4/23	2023Benefits0699484	CLA01 - O&M Health Benefits Liability for the Period of: June 2023	400.61	
5/4/23	2023Benefits0699484	CLA01 - O&M Dental Benefits for the Period of: June 2023	31.20	
5/4/23	2023Benefits0699484	CLA01 - O&M Dental Benefits Liability for the Period of: June 2023	33.01	
5/4/23	2023Benefits0699484	CLA01 - O&M Vision Benefits for the Period of: June 2023	18.56	
5/4/23	2023Benefits0699484	CLA01 - O&M Life Benefits for the Period of: June 2023	14.00	
5/4/23	2023Benefits0699484	CLA01 - O&M Employee Assistance Program - June 2023	2.48	
5/4/23	2023Benefits0699484	TUS15 - Director Health Benefits for the Period of: June 2023	1,683.12	
5/4/23	2023Benefits0699484	TUS15 - Director Dental Benefits for the Period of: June 2023	64.21	
5/4/23	2023Benefits0699484	TUS15 - Director Vision Benefits for the Period of: June 2023	18.56	
5/4/23	2023Benefits0699484	TUS15 - Director Life Benefits for the Period of: June 2023	9.50	
5/4/23	2023Benefits0699484	TUS15 - Director Employee Assistance Program - June 2023	2.48	
5/4/23	2023Benefits0699484	VAZ01 - O&M Health Benefits for the Period of: June 2023	1,514.33	
5/4/23	2023Benefits0699484	VAZ01 - O&M Health Benefits Liability for the Period of: June 2023	713.09	
5/4/23	2023Benefits0699484	VAZ01 - O&M Dental Benefits for the Period of: June 2023	31.20	
5/4/23	2023Benefits0699484	VAZ01 - O&M Dental Benefits Liability for the Period of: June 2023	75.21	
5/4/23	2023Benefits0699484	VAZ01 - O&M Vision Benefits for the Period of: June 2023	18.56	
5/4/23	2023Benefits0699484	VAZ01 - O&M Life Benefits for the Period of: June 2023	18.00	
5/4/23	2023Benefits0699484	VAZ01 - O&M Employee Assistance Program - June 2023	2.48	

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Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
5/4/23	2023Benefits0699484	VEG01 - O&M Health Benefits for the Period of: June 2023	1,514.33	
5/4/23	2023Benefits0699484	VEG01 - O&M Health Benefits Liability for the Period of: June 2023	713.09	
5/4/23	2023Benefits0699484	VEG01 - O&M Dental Benefits for the Period of: June 2023	31.20	
5/4/23	2023Benefits0699484	VEG01 - O&M Dental Benefits Liability for the Period of: June 2023	33.01	
5/4/23	2023Benefits0699484	VEG01 - Admin Vision Benefits for the Period of: June 2023	18.56	
5/4/23	2023Benefits0699484	VEG01 - O&M Life Benefits for the Period of: June 2023	14.00	
5/4/23	2023Benefits0699484	VEG01 - O&M Employee Assistance Program - June 2023	2.48	
5/4/23	2023Benefits0699484	Armaudo - Retiree Health Benefits for the Period of: June 2023	404.70	
5/4/23	2023Benefits0699484	Bedford - Retiree Health Benefits for the Period of: June 2023	809.40	
5/4/23	2023Benefits0699484	Carson - Retiree Health Benefits for the Period of: June 2023	404.70	
5/4/23	2023Benefits0699484	Zahn - Retiree Health Benefits for the Period of: June 2023	404.70	
5/4/23	2023Benefits0699484	Griffith - Retiree Health Benefits for the Period of: June 2023	841.56	
5/4/23	2023Benefits0699484	Kleinert - Retiree Health Benefits for the Period of: June 2023	809.40	
5/4/23	2023Benefits0699484	Kopp - Retiree Health Benefits for the Period of: June 2023	404.70	
5/4/23	2023Benefits0699484	Martinez - Retiree Health Benefits for the Period of: June 2023	809.40	
5/4/23	2023Benefits0699484	Pombo - Retiree Health Benefits for the Period of: June 2023	1,683.12	
5/4/23	2023Benefits0699484	Serpa - Retiree Health Benefits for the Period of: June 2023	841.56	
5/4/23	2023Benefits0699484	Shoemaker - Retiree Health Benefits for the Period of: June 2023	404.70	
5/4/23	2023Benefits0699484	ACWA Joint Powers Insurance Authority		43,144.74
5/4/23	2337	2023 Membership - BBID Member ID #184 (Cultivate California Public Education Program)	1,875.00	
5/4/23	2337	California Farm Water Coalition		1,875.00
5/4/23	4154572336	DHQ Janitorial Supplies	19.69	
5/4/23	4154572336	Weekly Uniform Service for the week ending 5/4/2023	126.51	
5/4/23	4154572336	Cintas Corporation #922		146.20
5/4/23	50891	On-site Service - Fax Issue	312.50	
5/4/23	50891	Plus IT, Inc.		312.50
5/4/23	57522	03-3/4 Rocks for Roads Maintenance	779.05	
5/4/23	57522	Bob Harkrader and Sons Trucking, Inc.		779.05
5/4/23	57523	01-3/4 AB Rocks for Roads Maintenance	746.73	
5/4/23	57523	Bob Harkrader and Sons Trucking, Inc.		746.73
5/5/23	069984	Vehicle Repair and Maintenance - Unit #73-15	103.56	
5/5/23	069984	Brentwood Auto Parts Inc		103.56
5/6/23	5025017751	Ricoh Copier Rental (Contract #603-0227169-000; Serial #3129RA00486; Model IM C4500) 5/1/23-5/31/23	477.54	
5/6/23	5025017751	Wells Fargo Financial Leasing		477.54
5/7/23	287253183134X051523	Mobile Data plan & Usage for the Period: 5/8/2022 - 6/7/2023; Account #287253183134	549.39	
5/7/23	287253183134X051523	AT & T Mobility		549.39
5/8/23	0023777	Unleaded (\$3.375 per gallon) Clear Diesel (\$3.313 per gallon)	3,424.79	
5/8/23	0023777	Ramos Oil Co., Inc.		3,424.79
5/8/23	05082023	Pacific Gas & Electric Charges Account #4120785230		
5/8/23	05082023	Irrigation Pump-Walnuts for Service Period 3/23/2023 - 4/23/2023	22.05	
5/8/23	05082023	Pacific Gas & Electric Charges Account #4122301135		
5/8/23	05082023	Sandhu MP17.59 for Service Period 3/23/2023 - 4/23/2023	3,243.20	

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5/8/23	05082023	Pacific Gas & Electric Charges Account #4120785317 RC Capital MP19.40 for Service Period 3/23/2023 - 4/23/2023	45.87	
5/8/23	05082023	Pacific Gas & Electric Charges Account #4120100230 WO DM C OTL for Service Period 3/23/2023 - 4/23/2023	22.05	
5/8/23	05082023	Pacific Gas & Electric Charges Account #4120785189 AT DM C & Lammers Rd for Service Period 3/23/2023 - 4/23/2023	101.64	
5/8/23	05082023	Pacific Gas & Electric Charges Account #4120785354 Tatla MP19.15 Chrisman Road for Service Period 3/23/2023 - 4/23/2023	1,257.06	
5/8/23	05082023	Pacific Gas & Electric Charges Account #4129023266 Delta Mendota Canal for Service Period 3/23/2023 - 4/23/2023	29.30	
5/8/23	05082023	Pacific Gas & Electric Charges Account #412684479 Pumping Cost for Well on Corral Hollow for Service Period 3/23/2023 - 4/23/2023	879.26	
5/8/23	05082023	Pacific Gas & Electric Charges Account #4123236877 Delta Mendota Canal N/S 2/22/2023 - 4/23/2023	42.03	
5/8/23	05082023	Pacific Gas & Electric 4120		5,642.46
5/8/23	05082023	Pacific Gas & Electric Charges Account #4159610850-0 - 3/31/23-5/1/23	99.41	
5/8/23	05082023	Pacific Gas & Electric WSSA		99.41
5/8/23	203152	Mailbox Lock, Seal Foam, Epoxy Putty & Adhesive Sealant for WWTP	53.79	
5/8/23	203152	Brentwood Ace Hardware		53.79
5/8/23	AR15039	Groundwater Support Services for November 2022, January & March 2023	2,685.28	
5/8/23	AR15039	City of Brentwood		2,685.28
5/9/23	2023-4	Consulting and/or Professional Services for the period of: April 2023 - Water Rate Analysis & Development, LV & Sisk Dam Expansions, Misc Support	7,336.59	
5/9/23	2023-4	Mizuno Consulting, Inc.		7,336.59
5/10/23	000019912982	WSSA Shop Internet Service 4/10/2023 - 5/9/2023	50.45	
5/10/23	000019912982	Acct #9391053473		
5/10/23	000019912982	AT&T		50.45
5/10/23	000019912983	WSSA Shop Internet Service 4/10/2023 - 5/9/2023	106.43	
5/10/23	000019912983	Acct #9391053473		
5/10/23	000019912983	AT&T		106.43
5/10/23	2304-159	Landscape Grounds Maintenance for the period of: May 2023	1,050.00	
5/10/23	2304-159	Creative Outdoor Environments, Inc.		1,050.00
5/10/23	2304-1760	Landscape Grounds Maintenance for the period of: May 2023 - Tracy Office	350.00	
5/10/23	2304-1760	Creative Outdoor Environments, Inc.		350.00
5/10/23	50900	Remote Service - Scanner Issues	62.50	
5/10/23	50900	Plus IT, Inc.		62.50
5/11/23	05112023	Mileage Reimbursement - Go to Equipco to drop off YSI meter for calibraton	38.12	
5/11/23	05112023	Julia Gavrilenko		38.12
5/11/23	4155277707	DHQ Janitorial Supplies	95.61	
5/11/23	4155277707	Weekly Uniform Service for the week ending 5/11/2023	126.51	
5/11/23	4155277707	Cintas Corporation #922		222.12
5/11/23	SW030124861	Perform PM Level 2 Service on Genset 150, load Bank		
5/11/23	SW030124861	Testing for Engine & Generator Set	3,091.55	
5/11/23	SW030124861	Holt of California		3,091.55
5/11/23	SW030124862	Perform PM Level 2 Service on XQ425 Generator, load Bank		
5/11/23	SW030124862	Testing for Engine & Generator Set	3,324.98	
5/11/23	SW030124862	Holt of California		3,324.98

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5/11/23	SW030124863	Perform PM Level 2 Service on C32, load Bank Testing for Engine & Generator Set	4,135.17	
5/11/23	SW030124863	Holt of California		4,135.17
5/11/23	SW030124864	Perform PM Level 2 Service on XQ80 Generator, load Bank Testing for Engine & Generator Set	2,108.20	
5/11/23	SW030124864	Holt of California		2,108.20
5/12/23	3017333	Professional Legal Services by Michael E. Vergara (General) - April 2023	29,178.86	
5/12/23	3017333	Somach, Simmons & Dunn		29,178.86
5/12/23	3017334	Professional Legal Services by Michael E. Vergara (Groundwater) - April 2023	1,090.00	
5/12/23	3017334	Somach, Simmons & Dunn		1,090.00
5/12/23	3017335	Professional Legal Services by Michael E. Vergara (Curtailments) - April 2023	9,331.00	
5/12/23	3017335	Somach, Simmons & Dunn		9,331.00
5/12/23	3017336	Professional Legal Services by Michael E. Vergara (Legislation) - April 2023	6,904.56	
5/12/23	3017336	Somach, Simmons & Dunn		6,904.56
5/12/23	3017337	Professional Legal Services by Michael E. Vergara (CVP Issues) - April 2023	3,073.00	
5/12/23	3017337	Somach, Simmons & Dunn		3,073.00
5/12/23	3017338	Professional Legal Services by Michael E. Vergara (6th DCA) - April 2023	25,603.79	
5/12/23	3017338	Somach, Simmons & Dunn		25,603.79
5/12/23	3017339	Professional Legal Services by Michael E. Vergara (Cort Annexation) - April 2023	383.75	
5/12/23	3017339	Somach, Simmons & Dunn		383.75
5/12/23	3017340	Professional Legal Services by Michael E. Vergara (Coordinated Petitions) - April 2023	54,174.00	
5/12/23	3017340	Somach, Simmons & Dunn		54,174.00
5/12/23	3017341	Professional Legal Services by Michael E. Vergara (Castello Ranch) - April 2023	152.00	
5/12/23	3017341	Somach, Simmons & Dunn		152.00
5/12/23	3017342	Professional Legal Services by Michael E. Vergara (Red Maple Village) - April 2023	989.00	
5/12/23	3017342	Somach, Simmons & Dunn		989.00
5/12/23	3017343	Professional Legal Services by Michael E. Vergara (Toll Brothers) - April 2023	1,074.00	
5/12/23	3017343	Somach, Simmons & Dunn		1,074.00
5/12/23	3017344	Professional Legal Services by Michael E. Vergara (Prologis) - April 2023	543.00	
5/12/23	3017344	Somach, Simmons & Dunn		543.00
5/15/23	523446	Professional Legal Services - Period Ending: 4/28/2023		
5/15/23	523446	BBID Water Rights Consulting; Project #: 2101802.000 - Curtailments	2,362.00	
		Exponent, Inc.		2,362.00
5/15/23	89180	Engineering and/or Professional Services for the period of 4/24/2023 - 5/8/2023 - PS 2 Discharge Pipe Replacement Project	2,049.75	
5/15/23	89180	Condor Earth Technologies Inc		2,049.75
5/15/23	CLA01 April-Jun 2023	Reimbursement of Business Use of Personal Cell Phone for: April - June 2023	105.00	
5/15/23	CLA01 April-Jun 2023	Natividad Clark		105.00
5/15/23	DOR01 April-Jun 2023	Reimbursement of Business Use of Personal Cell Phone for: April - June 2023	105.00	
5/15/23	DOR01 April-Jun 2023	Connor Dorais		105.00

**Byron-Bethany Irrigation District**  
**Purchase Journal**  
**For the Period From May 1, 2023 to May 31, 2023**

Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
5/15/23	FAR01 April-Jun 2023	Reimbursement of Business Use of Personal Cell Phone for: April - June 2023	105.00	
5/15/23	FAR01 April-Jun 2023	Bobby Farmer		105.00
5/15/23	GAV01 April-Jun 2023	Reimbursement of Business Use of Personal Cell Phone for: April - June 2023	105.00	
5/15/23	GAV01 April-Jun 2023	Julia Gavrilenko		105.00
5/15/23	MAR02 April-Jun 2023	Reimbursement of Business Use of Personal Cell Phone for: April - June 2023	105.00	
5/15/23	MAR02 April-Jun 2023	Richard Martinez		105.00
5/15/23	MEH01 April-Jun 2023	Reimbursement of Business Use of Personal Cell Phone for: April - June 2023	105.00	
5/15/23	MEH01 April-Jun 2023	Robert Scott Mehring		105.00
5/15/23	ORO01 April-Jun 2023	Reimbursement of Business Use of Personal Cell Phone for: April - June 2023	105.00	
5/15/23	ORO01 April-Jun 2023	Ruben Orozco		105.00
5/15/23	PAT01 April-Jun 2023	Reimbursement of Business Use of Personal Cell Phone for: April - June 2023	105.00	
5/15/23	PAT01 April-Jun 2023	Edwin R. Pattison Jr.		105.00
5/15/23	PET01 April-Jun 2023	Reimbursement of Business Use of Personal Cell Phone for: April - June 2023	105.00	
5/15/23	PET01 April-Jun 2023	Carol Petz		105.00
5/15/23	RES01 April-Jun 2023	Reimbursement of Business Use of Personal Cell Phone for: April - June 2023	105.00	
5/15/23	RES01 April-Jun 2023	Joseph Resendes		105.00
5/15/23	RUI01 April-Jun 2023	Reimbursement of Business Use of Personal Cell Phone for: April - June 2023	105.00	
5/15/23	RUI01 April-Jun 2023	Ilona Ruiz		105.00
5/15/23	VAZ01 April-Jun 2023	Reimbursement of Business Use of Personal Cell Phone for: April - June 2023	105.00	
5/15/23	VAZ01 April-Jun 2023	David Vaz		105.00
5/15/23	VEG01 April-Jun 2023	Reimbursement of Business Use of Personal Cell Phone for: April - June 2023	105.00	
5/15/23	VEG01 April-Jun 2023	Ricardo Vega		105.00
5/16/23	50618577	Professional Services regarding Strategic Counseling - Services through April 30, 2023	10,000.00	
5/16/23	50618577	Foley & Lardner LLP		10,000.00
5/16/23	6273192	Digging Shovel & Trufuel for Weed Control	272.53	
5/16/23	6273192	Home Depot Credit Services		272.53
5/17/23	0031622	Unleaded (\$3.386 per gallon) Clear Diesel (\$3.337 per gallon)	1,030.65	
5/17/23	0031622	Ramos Oil Co., Inc.		1,030.65
5/17/23	1-21834	New Tires for Unit #75-16	708.42	
5/17/23	1-21834	Beckley, Inc		708.42
5/17/23	13627510	Monthly Pest Control Service at BBID: 5/17/2023	76.00	
5/17/23	13627510	McCauley Ag Services		76.00
5/17/23	13627524	Bi Monthly Pest Control Service: 5/17/2023 - 7777 Bruns Rd	80.00	
5/17/23	13627524	McCauley Ag Services		80.00
5/17/23	33378977	Monthly Service Charge for DHQ Landlines (Account #412466572)	729.95	
5/17/23	33378977	Lingo		729.95
5/17/23	IN0281878	Hazmat CUPA Operating Permit 2023-2024 - Account ID: AR0034967	2,475.00	
5/17/23	IN0281878	Contra Costa Health Services		2,475.00
5/17/23	INVP501148954	Roundup Pro (265gal) Cheetah Pro Herbicide (2.5gal)	13,909.01	
5/17/23	INVP501148954	Target Specialty Products		13,909.01
5/18/23	0031742	Unleaded (\$3.496 per gallon)	1,949.20	

**Byron-Bethany Irrigation District**  
**Purchase Journal**  
**For the Period From May 1, 2023 to May 31, 2023**

Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
5/18/23	0031742	Ramos Oil Co., Inc.		1,949.20
5/18/23	112535	Tire Pressure Monitoring Sensor, Air Filters - Unit #21	400.35	
5/18/23	112535	Dornoch Inc.		400.35
5/18/23	112536	Latch - Driver's Side - Unit #77	90.32	
5/18/23	112536	Dornoch Inc.		90.32
		Engineering and/or Professional Services for the period of 4/1/23 - 4/30/23 - General On Call Engineering Services (Project #20134-001)		
5/18/23	20134-001-49		6,192.30	
		Engineering and/or Professional Services for the period of 4/1/23 - 4/30/23 - WSID Culvert CM (Project #20134-008)		
5/18/23	20134-001-49		217.50	
		Engineering and/or Professional Services for the period of 4/1/23 - 4/30/23 - PS 2 Discharge Pipe Replacement Project (Project #20134-012)		
5/18/23	20134-001-49		19,359.80	
		Engineering and/or Professional Services for the period of 4/1/23 - 4/30/23 - AWMP (Project #20134-013)		
5/18/23	20134-001-49		8,360.00	
		Engineering and/or Professional Services for the period of 4/1/23 - 4/30/23 - Development Connection Services & Coordination (Project 20134-015) LPV Quitclaim		
5/18/23	20134-001-49		250.00	
5/18/23	20134-001-49	Hazen & Sawyer		34,379.60
5/18/23	4155983361	DHQ Janitorial Supplies	25.83	
5/18/23	4155983361	Weekly Uniform Service for the week ending 5/18/2023	131.24	
5/18/23	4155983361	Cintas Corporation #922		157.07
5/18/23	8003925351	Shred It Service Dates: 4/25/2023, 5/9/2023	259.31	
5/18/23	8003925351	Stericycle, Inc.		259.31
		Pacific Gas & Electric Charges Account #9158717444-1 - 4/20/23-5/18/23		
5/19/23	05192023		199.24	
5/19/23	05192023	Pacific Gas & Electric WSSA		199.24
5/19/23	2272	Random DOT Urine Collection: MEH01	160.02	
5/19/23	2272	Surety Mobile Drug Testing		160.02
5/19/23	EO&M000030623	FY2024 CVP O&M Program 9th Billing	7,427.00	
5/19/23	EO&M000030623	Acct: 786048000-CVP O&M Escrow		
5/19/23	EO&M000030623	U.S. BANK, NATIONAL ASSOCIATION		7,427.00
5/21/23	10440271 052123	Bottled Water Deliveries on 5/3/23 & 5/17/23	299.17	
5/21/23	10440271 052123	Bottle Water Deliveries for WSSA	11.99	
5/21/23	10440271 052123	Alhambra Water Service		311.16
5/21/23	71298778	Utility Services for WSSA	132.60	
5/21/23	71298778	Account #2004100 - 5023784		
5/21/23	71298778	City of Tracy		132.60
5/22/23	076374	Oil Absorbent, Antifreeze	101.95	
5/22/23	076374	Central Valley Motor Parts, Inc.		101.95
5/22/23	P0820903	Gasket for Unit #82-15 Spray Tractor	37.61	
5/22/23	P0820903	Productivity Plus		37.61
		Mileage Reimbursement - Go to SJC Recorder's Office to get a Grant Deed		
5/23/23	05232023		30.00	
5/23/23	05232023	Document Copies	6.00	
5/23/23	05232023	Carol Petz		36.00
5/23/23	1023173554	Postage Ink	100.65	
5/23/23	1023173554	Pitney Bowes Inc		100.65
		Ag Water Reclamation Charge for the Month of: April 2023 (True-up)		
5/23/23	July&August2023			10,134.23
		Ag Water Reclamation Charge for the Month of: July 2023 (Prepayment)		
5/23/23	July&August2023		28,648.00	
		Ag Water Reclamation Charge for the Month of: August 2023 (Prepayment)		
5/23/23	July&August2023		28,648.00	
		M&I Water Reclamation Charge for the Month of: April 2023 (True-up)		
5/23/23	July&August2023			271.68

**Byron-Bethany Irrigation District**  
**Purchase Journal**  
**For the Period From May 1, 2023 to May 31, 2023**

Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
5/23/23	July&August2023	M&I Water Reclamation Charge for the Month of: July 2023 (Prepayment)	1,833.84	
5/23/23	July&August2023	M&I Water Reclamation Charge for the Month of: August 2023 (Prepayment)	1,426.32	
5/23/23	July&August2023	CVPIA Ag Restoration Charge for Month of: April 2023 (True-up)		3,401.66
5/23/23	July&August2023	CVPIA Ag Restoration Charge for Month of: July & August 2023 (Prepayment)	19,232.00	
5/23/23	July&August2023	CVPIA M&I Restoration Charge for Month of: April 2023 (True-up)		192.40
5/23/23	July&August2023	CVPIA M&I Restoration Charge for Month of: July & August 2023 (Prepayment)	2,308.80	
5/23/23	July&August2023	Trinity PUD Assessment for the Month of: April 2023 (True-up)		72.75
5/23/23	July&August2023	Trinity PUD Assessment for the Month of: July & August 2023 (Prepayment)	424.00	
5/23/23	July&August2023	Contract No. 14-06-200-785-LTR1-P		
5/23/23	July&August2023	Bureau of Reclamation		68,448.24
5/24/23	0032283	Unleaded (\$3.517 per gallon)	1,391.87	
5/24/23	0032283	Ramos Oil Co., Inc.		1,391.87
5/24/23	SW030125067	Replace Expansion Tank Cap on Genset 150	865.41	
5/24/23	SW030125067	Holt of California		865.41
5/24/23	W0163103	Remove and install new brushing and seal for the Unit #82-15 Spray Tractor	443.96	
5/24/23	W0163103	Productivity Plus		443.96
5/25/23	4156670289	DHQ Janitorial Supplies	29.87	
5/25/23	4156670289	Weekly Uniform Service for the week ending 5/25/2023	132.27	
5/25/23	4156670289	Cintas Corporation #922		162.14
5/26/23	05262023	Internet Service for the period 6/6/23 - 7/5/23	125.45	
5/26/23	05262023	Account #8155 60 053 0156887		
5/26/23	05262023	Comcast		125.45
5/26/23	05262023	Flowers for Rick's Gilmore Celebration of Life	3,371.76	
5/26/23	05262023	Shannon Cosgrove		3,371.76
5/26/23	NNPB000030523R	Restoration on WAPA Power for the Month of May 2023	1,181.90	
5/26/23	NNPB000030523R	Western Area Power Administration		1,181.90
5/29/23	058158132X230529	Satellite Service for the period 5/28/2023 - 6/27/2023	91.24	
5/29/23	058158132X230529	DIRECTV		91.24
5/29/23	SO95549	AWWA Membership Dues for Billing Period 9/1/23 - 8/31/24	2,339.00	
5/29/23	SO95549	American Water Works Assoc		2,339.00
5/30/23	0079930-IN	Replace Grandstream Voice Callout Modem	4,000.00	
5/30/23	0079930-IN	Tesco Controls, LLC		4,000.00
5/30/23	05302023	CVCB Credit Card	11,595.39	
5/30/23	05302023	Central Valley Community Bank		11,595.39
5/30/23	3106113104	Pitney Bowes Postage Meter Rental for Period 3/30/2023 - 6/29/2023	186.11	
5/30/23	3106113104	Account #0016822231		
5/30/23	3106113104	Pitney Bowes Global Financial Svcs, LLC		186.11
5/30/23	AR15067	Groundwater Support Services for April 2023	1,235.28	
5/30/23	AR15067	City of Brentwood		1,235.28
5/31/23	190851	Welding Cylinders and Supplies	217.00	
5/31/23	190851	California Welding Supply		217.00
5/31/23	82177613	Realquest Geographic Package for Month of: May 2023	324.50	
5/31/23	82177613	CoreLogic Solutions, LLC		324.50
5/31/23	89263	Engineering and/or Professional Services for the period of 5/9/2023 - 5/23/2023 - PS 2 Discharge Pipe Replacement Project	475.75	
5/31/23	89263	Condor Earth Technologies Inc		475.75



**Byron-Bethany Irrigation District**  
**Purchase Journal**  
**For the Period From May 1, 2023 to May 31, 2023**

<b>Date</b>	<b>Invoice/CM #</b>	<b>Line Description</b>	<b>Debit Amount</b>	<b>Credit Amount</b>
		PS 2 Discharge Pipe Replacement Project - overpaid		
5/31/23	Application #5	\$8,630.10 for Application #1	53,843.40	
5/31/23	Application #5	Arnaudo Construction, Inc.		53,843.40
5/31/23	May 2023	Janitorial Fee For: 5/6/23 & 5/20/23 - WSSA	100.00	
5/31/23	May 2023	Laurina Rocha		100.00
		Replace Voltage Regulator, Fuel Supply & Service on XQ80		
5/31/23	SW030125233	Generator	3,293.43	
5/31/23	SW030125233	Holt of California		3,293.43
			<b>537,050.36</b>	<b>537,050.36</b>



# BYRON-BETHANY IRRIGATION DISTRICT STAFF REPORT

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TO: THE HONORABLE PRESIDENT AND MEMBERS OF THE BOARD

FROM: EDWIN PATTISON, GENERAL MANAGER

DATE: JUNE 20, 2023

SUBJECT: FUNDING FOR AMENDMENT NO. 5 TO THE COST SHARE  
AGREEMENTS FOR LOS VAQUEROS RESERVOIR EXPANSION  
PROJECT PLANNING

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## RECOMMENDATION

It is recommended that the Board of Directors approve funding necessary for Amendment #5 for the Cost Share Agreement For Los Vaqueros Reservoir Expansion (LVE) Project Planning.

## DISCUSSION

Byron-Bethany Irrigation District (BBID) has participated in the LVE Project since inception as a Member of the LVE Activity Agreement with the San Luis & Delta-Mendota Water Authority (SLDMWA) and has requested 10,000 Acre-Feet of storage in the expanded reservoir and for use of the Bethany Transfer Pipeline to convey the LVE Water to the California Aqueduct.

## BACKGROUND

The Los Vaqueros Reservoir Joint Powers Authority (JPA) and the JPA Members entered into the Agreement to provide for the cost-sharing of the funding requirements for the planning of the Los Vaqueros Reservoir Expansion Project ("Project"); and

Pursuant to Sections 5 and 17 of the Agreement, the Parties amended the Agreement on June 22, 2020, December 2, 2020, November 1, 2021, and December 27, 2022, which amendments, among other modifications, collectively extended the term of the Agreement to the earlier of (i) the completion of the work contemplated therein, or (ii) June 30, 2023, unless the term is further modified consistent with Section 17 of the Agreement.

The JPA will take action again to amend the previous Agreement to: (1) further extend the term of the Agreement; (2) replace the Scope of Work and Budget for the activities funded by Amendment No. 4 with the revised Scope of Work and Budget for activities funded by this Amendment No. 5; (3) amend the cost and payment terms of the Agreement; (4) supersede and functionally replace the Administrative Agreement, dated January 11, 2022, between Contra Costa Water District (CCWD) and the JPA which provided for CCWD to serve as initial administrator of the JPA per Amendment No. 3; and (5) include an additional purpose in Section 1 of the Agreement and additional roles and responsibilities of certain Parties of Section 2 of the Agreement.

The budget for Amendment No. 5 to the Agreement covers three major tasks: (1) project management, (2) environmental planning, and (3) engineering feasibility. The total budget includes projected expenditures for legal and consulting services and CCWD labor. The total cost for the scope of work that is covered under this Amendment No.5 is \$19,073,000, as shown in Table 1 below.

**Table 1. Budget of Scope of Work**

	<b>Original MPA Budget</b>	<b>Amendm ent No. 2</b>	<b>Amendme nt No.3</b>	<b>Amendme nt No. 4</b>	<b>Amendme nt No. 5</b>	<b>Total</b>
<b>Project Management</b>	\$1,090,600	\$2,302,400	\$1,460,200	\$1,768,000	\$5,374,000 <sup>1</sup>	\$11,995,200
<b>Environmental Planning</b>	\$3,777,400	\$5,368,967	\$4,816,429	\$4,462,000	\$3,171,000	\$21,595,796
<b>Engineering Feasibility</b>	\$6,755,400	\$10,161,300	\$13,467,940	\$6,306,000	\$8,352,000	\$45,042,640
<b>Contingency</b>		*	\$987,228	\$714,000	\$2,176,000	\$3887,228
<b>Total</b>	\$11,623,400	\$17,832,667	\$20,731,798	\$13,250,000	19,073,000	\$82,510,865

\*\$300,000 was assumed as contingency in Amendment No. 2 but was included in the Project Management Task

**Table 2. Cost to be Paid by JPA Members, excluding GWD**

Net Costs for term covered by Amendment No. 5 to Multi-party Agreement (July 2023 – June 2024)	
	Amount
Total Projected Costs	\$19,073,000
less Reclamation reimbursement	-\$2,100,000
less projected carryover of unspent funds from Amendment No. 4	-\$6,300,000
less projected CWC reimbursement	-\$2,000,000
Total Remaining Costs	\$8,673,000

**Table 3. Cost per Agency and Invoice Schedule for JPA Member**

		Invoice #1	Invoice #2
	Total Cost Per Agency	September 2023	January 2024
7 Agencies Participate	\$1,239,000	\$619,500	\$619,500

### **FISCAL IMPACT**

Each JPA member of which the SLDMWA is a member is obligated to fund a total of \$1,239,900 each for a total of \$8,679,000. SLDMWA LVE AA members will be responsible for an equal share of the \$1,239,900 with each member's obligation equal to \$247,980. Fifty percent is in September, 2023 for the amount of \$123,990 and the remaining \$123,990 is due in January, 2024

### **ATTACHMENTS**

Amendment No. 5 to the Cost Share Agreement Los Vaqueros Reservoir Expansion Project Planning

**Amendment No. 5 to the  
Cost Share Agreement for  
Los Vaqueros Reservoir Expansion Project Planning**

The Cost Share Agreement for Los Vaqueros Reservoir Expansion Project Planning between Contra Costa Water District (CCWD); Alameda County Flood Control and Water Conservation District, Zone 7 (Zone 7); Alameda County Water District (ACWD); East Bay Municipal Utility District (EBMUD); Grassland Water District (GWD); San Francisco Public Utilities Commission (SFPUC); San Luis & Delta-Mendota Water Authority (SLDMWA); and Santa Clara Valley Water District (Valley Water) (collectively, "JPA Members") and the Los Vaqueros Reservoir Joint Powers Authority (JPA)<sup>1</sup>, dated April 30, 2019, and amended by Amendments Nos. 1, No. 2, No. 3, and No. 4, dated June 22, 2020, December 2, 2020, November 1, 2021, and December 27, 2022, respectively (referred to hereafter as the "Agreement"), shall hereby be amended by this amendment ("Amendment No. 5"). The Agreement, together with Amendment No. 1, No. 2, No. 3, No. 4, and this Amendment No. 5, may be referenced hereafter as the "Agreement as amended."

**RECITALS**

WHEREAS, the Los Vaqueros Reservoir Joint Powers Authority and the JPA Members (collectively, "Parties") entered into the Agreement to provide for the cost-sharing of the funding requirements for the planning of the Los Vaqueros Reservoir Expansion Project ("Project"); and

WHEREAS, pursuant to Sections 5 and 17 of the Agreement, the Parties amended the Agreement on June 22, 2020, December 2, 2020, November 1, 2021, and December 27, 2022, which amendments, among other modifications, collectively extended the term of the Agreement to the earlier of (i) the completion of the work contemplated therein, or (ii) June 30, 2023, unless the term is further modified consistent with Section 17 of the Agreement.

WHEREAS, the Parties wish to again amend the Agreement to: (1) further extend the term of the Agreement as provided for herein; (2) replace the Scope of Work and Budget for the activities funded by Amendment No. 4 with the revised Scope of Work and Budget for activities funded by this Amendment No. 5, attached and incorporated herein as Exhibits A-5 and B-5, respectively; (3) amend the cost and payment terms of the Agreement as provided herein; (4) supersede and functionally replace the Administrative Agreement, dated January 11, 2022, between CCWD and the JPA which provided for CCWD to serve as initial administrator of the JPA per Amendment No. 3; and (5) include an additional purpose in Section 1 of the Agreement and additional roles and responsibilities of certain Parties of Section 2 of the Agreement as provided herein;

NOW, THEREFORE, the Parties agree that the above recitals are incorporated in and made part of the Agreement, and, pursuant to Section 17 of the Agreement, do hereby amend the Agreement as follows:

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<sup>1</sup> The JPA was added as a party to the Cost Share Agreement in Amendment No. 4 and was not a party to the original Agreement or Amendment Nos. 1 through 3. The JPA shall be subject to the terms of the Agreement, as previously amended and amended under this Amendment No. 5, as if it were a party to the original Agreement.

## 1. Section 1 (Purpose)

In addition to the purposes a through t as provided for in the Agreement as amended, the following two purposes shall be included in the Agreement as amended:

- u) Complete the transition of JPA administration and financial management from CCWD to the JPA.
- v) Fund JPA work pursuant to the Agreement as amended, consistent with the adopted Fiscal Year 2024 JPA budget.

As of the effective date of Amendment No. 5 to the Agreement, Purposes a, b, c, d, f, g, j, l, m, and o as provided for in the Agreement, have been achieved and do not require additional funding.

Work to achieve Purposes e, h, i, k, n, p, q, r, s, t, u, and v will be advanced under the Agreement as amended. Work completed by the Consultant Team, the JPA, and CCWD staff to achieve these purposes will be partially funded by this Amendment No. 5 to the Agreement.

A detailed revised Scope of Work and Budget for activities funded by this Amendment No. 5 are included in Exhibit A-5 and Exhibit B-5, respectively, which are attached hereto and incorporated herein as if fully set forth in this Amendment No. 5 to the Agreement.

## 2. Section 2 (Roles & Responsibilities)

In addition to the existing roles and responsibilities of the Parties as described in the Agreement, the following additional roles and responsibilities for certain Parties shall be included in the Agreement as amended.

### 2.1 Contra Costa Water District Responsibilities

As of the effective date of Amendment No. 5, CCWD Responsibilities b, e, g, j, k, s, u, and x, out of CCWD responsibilities a-hh, as provided for in the Agreement, have been achieved and do not require additional funding.

CCWD Responsibility aa shall be amended and replaced in its entirety with the following:

- aa) will inspect the Transfer Pipeline and conduct a hydraulic evaluation of the Contra Costa Canal between Pumping Plant No. 2 and No. 4 as required in support of the design of Pumping Plant No. 1.

CCWD Responsibilities shall be amended to include the following additional responsibilities:

- ii) assist, as needed, the JPA in the preparation of a loan application for submittal to the U.S. Environmental Protection Agency (U.S. EPA) as allowed for under the Water Infrastructure Finance and Innovation Act (WIFIA).

- jj) continue to assist the JPA with negotiating the contracts for administration of public benefits with California Department of Water Resources (DWR) and California Department of Fish and Wildlife (CDFW).
- kk) provide presentations and technical information to support JPA Board and committee meetings, as needed.
- ll) support the JPA's preparation for meetings with elected officials, project stakeholders, media, and others and participate in these meetings and events, as requested by the JPA, acting through its Executive Director or their designee, to achieve the common Project objectives of CCWD and the JPA. Collaborate and coordinate in a timely manner with the JPA on outreach and messaging, including through the sharing of CCWD materials used in CCWD communications on the Project. CCWD and the JPA will coordinate at the appropriate management level to ensure clear and consistent messaging, particularly with respect to state and federal elected officials.
- mm) transition hosting of the JPA website and public communications support to the JPA.
- nn) upon request, provide technical support of JPA agreement development with state and federal agencies as appropriate.
- oo) compile monthly progress reports, in such format and to include such information as is mutually agreed upon by CCWD and JPA to enable the JPA, acting through its Executive Director or their designee, to ensure substantiation of CCWD's costs, for work performed by CCWD and CCWD's consultants and submit such reports to the JPA to support the draft and final monthly JPA Treasurer's Reports and other financial reports prepared by the JPA.
- pp) prepare Fiscal Year 2023 year-end financial statements, including final summary of contingency use and carryover funding available for FY24, and submit to the JPA to support Fiscal Year 2023 audit.
- qq) provide assistance to the JPA as required to complete full implementation of the Financial Transition Plan, by September 1, 2023.
- rr) upon request, assist the JPA with negotiating a final funding agreement with California Water Commission, and a construction funding agreement with Bureau of Reclamation.

## 2.9 Los Vaqueros Reservoir Joint Powers Authority Responsibilities

JPA Responsibilities a-f as described in Amendment No. 4 to the Agreement shall remain unmodified and the following additional responsibilities shall be included in the Agreement as amended:

- g) negotiate and execute the contracts for administration of public benefits with California Department of Water Resources (DWR) and California Department of Fish and Wildlife (CDFW).

- h) negotiate and execute a final funding agreement with California Water Commission.
- i) negotiate a construction funding agreement with Bureau of Reclamation.
- j) negotiate, for and on behalf of all JPA Members, all agreements with and between the EBMUD and CCWD that are required under this Agreement as amended and the JPA Agreement, including, but not limited to, the Service Agreement.
- k) coordinate and collaborate with CCWD in the negotiations over items (g) and (j).
- l) prepare for and participate in meetings with elected officials, project stakeholders, media, and others as appropriate.
- m) collaborate and coordinate in a timely manner with CCWD on outreach and messaging, including the sharing of JPA materials used in JPA communications on the Project. JPA and CCWD will coordinate at the appropriate management level to ensure clear and consistent messaging, particularly with respect to state and federal elected officials.
- n) host and maintain the JPA website.
- o) develop public information such as Project factsheets, presentation slides, and other materials as required.
- p) administer state and federal agreements as required to advance development of the Project.
- q) manage the consultant team procured and funded by the JPA.
- r) prepare draft and final monthly JPA Treasurer's Reports.
- s) review and provide input on monthly progress reports for work performed by CCWD and CCWD's consultants.
- t) develop policies and procedures for accounting and project controls.

### 3. Section 3 (Cost & Payment)

Section 3 shall be amended such that the following terms 3(a) through 3(d) inclusive shall supersede and replace Section 3, as amended in Amendment No. 4, in its entirety. The payment is intended to provide sufficient funding for advancing the completion of the additional Scope of Work as provided for in Exhibit A-5 and the Budget provided for in Exhibit B-5. As provided for in Exhibits A-5 and B-5, CCWD's labor and services represent approximately 75 percent of the total scope of work and budget associated with this Amendment No. 5.

- a) Total costs to fund work hereunder are identified in Exhibit B-5. The JPA Members' collective total share of the cost, for work funded through this Amendment No.5, shall not exceed \$8,673,000 ("Total Cost Share").
- b) Notwithstanding anything to the contrary in the Agreement as amended, the JPA Members,



excluding GWD, shall be responsible for providing the Total Cost Share in accordance with Exhibit B-5. In no event shall any Party's individual share of the Total Cost Share exceed \$1,239,000, excluding GWD. Timing and quantity of payment for each Party shall not vary from what is set forth in Exhibit B-5 unless the Parties voluntarily agree to modifications pursuant to Sections 3(d)(vi) and 17 of the Agreement. The Total Cost Share described herein is exclusive of any joint defense or litigation cost share amounts which may be determined in a subsequent written agreement entered into pursuant to Section 9 of the Agreement. CCWD will cooperate with any reasonable request from the JPA, acting through its Executive Director or their designee, for review of cost information that supports amounts to be paid to CCWD under the Agreement, as amended.

c) City and County of San Francisco – Specific Terms

- (i) **Certification of Funds; Budget and Fiscal Provisions; Termination in the Event of Non-Appropriation.** The SFPUC's payments as a JPA Member under the Agreement as amended are subject to and contingent upon the budget and fiscal provisions of the Charter of the City and County of San Francisco (City). Charges will accrue only after prior written authorization certified by the City's Controller, and the amount of the SFPUC's obligation hereunder shall not at any time exceed the amount certified for the purpose and period stated in such advance authorization. The SFPUC's financial obligations under this Agreement will terminate without penalty, liability, or expense of any kind to City at the end of any fiscal year if funds are not appropriated for the next succeeding fiscal year. If funds are appropriated for a portion of the fiscal year, the SFPUC's financial obligations under this Agreement will terminate, without penalty, liability or expense of any kind to City at the end of the term for which funds are appropriated. City has no obligation to make appropriations for this Agreement in lieu of appropriations for new or other agreements. City budget decisions are subject to the discretion of the Mayor and the Board of Supervisors. As to the SFPUC only, this Section 3(c)(i) controls against any conflicting provision of the Agreement as amended.
- (ii) **Guaranteed Maximum Costs.** The SFPUC's payment obligation to the JPA cannot at any time exceed the amount certified by City's Controller for the purpose and period stated in such certification. Absent an authorized Emergency per the City Charter or applicable Code, no City representative is authorized to offer or promise, nor is the City required to honor, any offered or promised payments to the JPA under this Agreement in excess of the certified maximum amount without the Controller having first certified the additional promised amount and, if necessary, the Parties having modified this Agreement as provided in Section 17 of this Agreement.
- (iii) **Prohibition on Use of Public Funds for Political Activity.** In performing work under this Agreement as amended, the recipient of City funds shall comply with San Francisco Administrative Code Chapter 12G, which prohibits funds appropriated by the City for this Agreement as amended from being expended to participate in, support, or attempt to influence any political campaign for a candidate or for a ballot measure. The recipient of City funds is subject to the enforcement and penalty provisions in Chapter 12G.

- d) The JPA Members, excluding GWD, will split the Total Cost Share equally. The JPA will invoice each of the JPA Members for their individual shares of the Total Cost Share detailed in Exhibit B-5.
- (i) The JPA will issue two invoices to JPA Members according to the schedule below:
1. September 1, 2023
  2. January 5, 2024
- (ii) Payment from the JPA Members shall be remitted within sixty (60) days after invoice submittal.
- (iii) Funds contributed by the JPA Members shall be committed by the JPA and expended only for work required to further the purposes of the Agreement as amended.
- (iv) By electronic transfer, CCWD will, within 10 days of the effective date of this Agreement as amended, transfer \$1,425,000 to the JPA to support contracts administered by the JPA.
- (v) The JPA will submit two progress payments of \$2,913,000 each to CCWD to fund CCWD staff and CCWD managed contracts according to schedule below:
1. November 1, 2023
  2. March 9, 2024
- (vi) If one or more JPA Members withdraw from the Agreement such that the JPA Members' individual cost shares change substantially, or the individual cost shares exceed the maximum financial responsibility for each JPA Member (determined herein as \$1,239,000), each remaining JPA Member, at its sole discretion consistent with Section 3(b) of this Agreement, shall determine whether to withdraw from the Agreement. The JPA Members who do not choose to withdraw will work together within the JPA to develop an amendment that substantially conforms to this Agreement. If no mutually agreeable amendment can be developed, the remaining JPA Members will terminate this Agreement.
- (vii) If a new JPA Member is added, consistent with Section 12 of this Agreement, each subsequent invoice for each JPA Member will be adjusted to reflect the cost share of the new JPA Member and the total number of JPA Members. The adjustments contemplated herein shall reflect any "catch-up" contribution required of the newly added JPA Member in addition to the contributions to be made on a prospective basis. "Catch-up" contributions shall be calculated based on the then total value of the of the JPA Members' individual monetary shares paid pursuant to the Agreement as amended prior to the date of the new JPA Member's signing of the Agreement.
- (viii) If funds remain after work under this Agreement as amended is completed, each JPA Member will determine whether its pro-rata share of the remaining funds shall be returned or contributed to future work consistent with Section 7 of the Agreement. Each JPA Member shall advise the JPA of its determination within sixty (60) days of receiving

notice from the JPA of the completion of the work, or the remaining funds shall automatically be contributed towards future work.

(ix) In-kind services may include labor costs and overhead costs for staff who are providing in-kind services for Project activities under this Agreement, including but not limited to data collection, document review, communications, stakeholder outreach, management of third-party consultant contracts, and attending Project meetings. In-kind services will contribute toward the non-State funding match required by the Early Funding Agreement, as it may be amended from time to time. In-kind services, pursuant to Section 2.7(d) of this Agreement, are contributed at the discretion of each JPA Member with no minimum or maximum in-kind contribution limits.

(x) A portion of the funding provided to CCWD includes contingency funding as shown in Exhibit C-5. CCWD and the JPA will notify each other whenever contingency funds are used. CCWD and the JPA will manage their funds, including contingencies, consistent with their respective board policies. Interagency transfers of contingency may be required depending on the needs of CCWD and the JPA.

(xi) CCWD will contribute \$294,000 of in-kind services.

#### 4. Section 5 (Term)

Section 5 shall be amended such that the following term shall modify the corresponding term in the Agreement as amended:

The Agreement as amended shall terminate on the earliest occurring of the following events:

- (i) completion of the work contemplated herein; or (ii) June 30, 2024, unless the Term is further modified consistent with Section 17 of this Agreement.

Effective date of Amendment No. 5.

Amendment No. 5, including the financial contribution provisions herein, shall be effective as of the date of signature by CCWD and the JPA, but no earlier than July 1, 2023, and that effective date shall apply retroactively to each subsequent party signatory.

Except as amended by this Amendment No. 5, the Agreement as previously amended shall continue in full force and effect. This Amendment is not intended to have any precedential or preemptive effect on any subsequent agreement between CCWD and the JPA. This Amendment No. 5 may be executed in counterparts, each of which shall be deemed an original but all of which taken together shall constitute Amendment No. 5. The parties agree to the use of electronic signatures.

*[Signature Page on Next Page]*

Ed Stevenson, General Manager Alameda County Water District	Date
Rachel Murphy, General Manager Contra Costa Water District	Date
Clifford C. Chan, General Manager East Bay Municipal Utility District	Date
Ric Ortega, General Manager Grassland Water District	Date
Taryn Ravazzini, Executive Director Los Vaqueros Reservoir Joint Powers Authority	Date
Dennis J. Herrera, General Manager San Francisco Public Utilities Commission	Date
Approved as to Form Deputy City Attorney, San Francisco	Date
Federico Barajas, Executive Director San Luis & Delta-Mendota Water Authority	Date
Rick L. Callender, Esq., Chief Executive Officer Santa Clara Valley Water District	Date
Valerie Pryor, General Manager Zone 7 Water Agency	Date

**Exhibit A-5**  
**Amendment No. 5 Scope of Work<sup>2</sup>**

The following tasks describe the work efforts by Contra Costa Water District (CCWD), the JPA, and the JPA Members under the Amendment No. 5 to the Agreement for the purpose of advancing the Phase 2 Los Vaqueros Reservoir Expansion (LVE) Project. CCWD is the lead agency for permitting, water rights, and design of CCWD constructed and operated facilities for the LVE Project as defined in the JPA Agreement. CCWD will be supported by the consultant and legal services team that are under contract to CCWD and managed by CCWD, and the JPA will be supported by consultants under contract to the JPA and managed by the JPA, acting through its Executive Director or their designee. References to joint work efforts by Reclamation are described as appropriate but are not intended to imply that Reclamation is a party to the Agreement as amended.

**Task 1 Project Management**

**Task 1.1 Funding Agreement Administration**

CCWD will continue to administer the Early Funding Agreement executed by CCWD and the California Water Commission (CWC), including meeting reporting and invoicing requirements of the Early Funding Agreement, coordinating with CWC staff as needed to respond to questions and data requests, and managing cost commitments. The Early Funding Agreement will terminate December 31, 2023.

CCWD will continue to administer the Assistance Agreement executed by CCWD and Reclamation, including meeting reporting and invoicing requirements of the Assistance Agreement, and coordination with Reclamation staff as needed to respond to questions, data requests, or other inquiries. The Assistance Agreement will terminate December 31, 2023.

CCWD will compile and submit to the JPA monthly progress reports concerning work performed by CCWD, including documentation substantiating such work and work performed by CCWD's consultants. CCWD will provide financial statements and other supporting documentation as requested by the JPA, acting through its Executive Director or their designee.

The JPA will be responsible for administering any subsequent state and federal funding agreements.

**Deliverables:**

- ☐ Progress reports and associated backup documentation
- ☐ Monthly & Quarterly Progress Reports (for CWC and Reclamation)

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<sup>2</sup> See Exhibit C-5 for a breakdown of the use of funds budgeted for JPA services, CCWD services, and CCWD labor with respect to the scope of work covered by Amendment No. 5.

### Task 1.2 Project Management Activities

This task includes project management activities performed by CCWD, the JPA and its Members, consultants, and other agencies related to, but not limited to, managing staff, invoicing, budgeting, scheduling, procuring consultants and technical services, reviewing submittals, holding meetings and conference calls, and coordinating and reporting project activities that are within the objectives of the Project and of this Agreement.

#### **Deliverables:**

- Summary updates on project management activities in Monthly Progress Reports

### Task 1.3 Joint Powers Authority Formation

This task has been completed.

### Task 1.4 JPA Administration

CCWD has transitioned its responsibilities as the Interim Administrator of the JPA to the JPA Executive Director pursuant to the Agreement as amended. The JPA will continue with necessary actions related to its administration, including conducting Board of Directors' and committee meetings and procurement of professional and other services as described herein. The JPA was invited to apply for a loan under the U.S. EPA WIFIA Loan program, and the JPA will take all actions necessary to procure that loan, which will include preparation and submittal of an application, and obtaining required credit rating(s), among other necessary tasks.

The JPA will host and maintain the JPA website and will be responsible for development of all public communications related to the Project.

The JPA will work with the JPA Members to develop all agreements that the JPA will enter into including but not limited to Interim Funding Agreement (if required), Service Agreement between the JPA and the JPA Members, state and federal funding agreements, contracts to procure services, contracts for administration of public benefits with CDFW and DWR, design and construction agreements with CCWD and EBMUD, facilities usage agreements with CCWD and EBMUD, operations and maintenance agreements with CCWD and EBMUD.

#### **Deliverables:**

- Service Agreement
- Continued funding through Multi-Party Cost Share Agreement amendments
- WIFIA Loan Application
- JPA Website hosting and maintenance
- Public information materials
- Agreements between JPA and State/Federal Agencies
  - Contract for Administration of Public Benefits
  - Construction Funding Agreement with Reclamation
  - Final Funding Agreement with CWC
- Agreements between the JPA and CCWD
  - Facilities Usage Agreement

- Design and Construction Agreement
- Operations and Maintenance Agreement
- Agreements between the JPA and EBMUD
  - Facilities Usage Agreement
  - Design and Construction Agreement
  - Operations and Maintenance Agreement

## **Task 2 Environmental Planning**

### **Task 2.1 Modeling**

CCWD will develop new or modify existing modeling tools to support the JPA in establishing operational priorities and the allocation of facility capacity and anticipated benefits to JPA Members for incorporation into the Service Agreement. Refine the model to track terms and requirements of various water rights and permits. Refine the Los Vaqueros daily operations model to accommodate JPA operations, which may serve as a tracking tool in the future for permit reporting, billing, scheduling deliveries, etc.

#### **Deliverables:**

- Revised CalSim Model (ongoing)
- Summaries of modeling results (ongoing)

### **Task 2.2 Public Outreach**

CCWD will provide technical assistance to support the JPA's outreach activities to educate and inform the media, elected officials, JPA Member ratepayers, communities in the Los Vaqueros area, environmental organizations, and regional and statewide interests about the purpose, objectives, and results of the technical studies. CCWD and the JPA will continue to coordinate at the appropriate management level to ensure clear and consistent messaging, particularly with respect to state and federal elected officials. JPA will, at least monthly, provide to JPA Members information regarding outreach activities planned to occur over the following 4-6 weeks for information and to allow JPA Members to coordinate such activities in advance. JPA, acting through its Executive Director or their designee, and CCWD will, on at least a monthly basis, meet to coordinate and collaborate on key messages for planned/upcoming outreach activities.

CCWD will continue to post materials to the CCWD hosted project website at [ccwater.com](http://ccwater.com). The JPA will be responsible for posting materials to the JPA website and responsible for responding to inquiries received through the website at [losvaquerosjpa.com](http://losvaquerosjpa.com).

#### **Deliverables:**

- Stakeholder and public involvement program (ongoing)
- Documentation of outreach activities (as required)

### **Task 2.3 Environmental Document and Technical Studies**

The U.S. Department of the Interior, Bureau of Reclamation, Region 10 – California-Great Basin (Reclamation) is the lead agency under the National Environmental Policy Act (NEPA) for preparation of the EIS and, in conjunction with CCWD, the lead agency under CEQA. Reclamation and CCWD



previously prepared a joint Final EIS/EIR in March 2010 and CCWD completed construction of the first phase of reservoir expansion from 100,000 acre-feet (100 TAF) to 160 TAF in 2012. Reclamation and CCWD previously prepared a joint Supplement to the Final EIS/EIR document to support the second phase of reservoir expansion up to 275 TAF.

The development of the Supplement to the Final EIS/EIR, including the completion of the necessary technical studies in support of this effort culminating with issuance and certification of the Supplement, pursuant to CCWD Resolution 21-006, by CCWD as the lead agency. The studies and data produced adhered to the federal planning and NEPA guidelines, CEQA guidelines, and WSIP guidance. Technical studies were conducted in accordance with the alternatives identified in the Draft Supplement.

If there are project changes proposed, these changes would need to adhere to the CCWD Board Principles and conditions of CCWD Resolutions 03-24, 03-25, and 04-11, as applicable, and may require additional environmental surveys (i.e., aquatic resources, wildlife/botanical, etc.), documentation (i.e., CEQA/NEPA addendum/memo to file/further action by CCWD as lead agency), and permitting efforts (i.e., application/agreement amendments).

All agency meetings and technical workgroup meetings required to support the environmental document and studies are described in Task 1.2 and Task 2.2.

*(2.3.1) Post-Draft Supplement Technical Studies and Surveys*

This task has been completed.

*(2.3.2) Transfer-Bethany Pipeline Alternative Location Evaluation*

This task has been completed.

*(2.3.3) Final Supplement to the Final EIS/EIR*

This task has been completed.

*(2.3.4) CEQA Findings and Mitigation Monitoring and Reporting Plan*

This task has been completed.

*(2.3.5) Record of Decision*

It is anticipated that Reclamation will issue a Record of Decision on the Project during the term of this Amendment. CCWD and the JPA will provide appropriate support to Reclamation with any necessary reporting, public meetings, briefings, white papers, and/or presentations.

**Deliverables:**

- ☐ Record of Decision

**Task 2.4 Regulatory Permitting**

CCWD is the permit holder and will prepare documentation of environmental regulatory compliance

including the Clean Water Act (CWA) Section 404(b)(1), CWA Section 401, the Federal Endangered Species Act (Section 7), the California Endangered Species Act, Section 1602 of the California Fish and Game Code, the National Historic Preservation Act (NHPA Section 106), and the Fish and Wildlife Coordination Act (FWCA). When possible or beneficial, obtain amendments to existing permits and excess compensation land acquired/managed during the Phase 1 expansion. If not possible to amend existing permits, seek new permits. Coordinate with regulatory agencies to confirm when amendments will be appropriate. In support of this task, several key work efforts (described below) will be completed.

CCWD and its consultant and legal team will conduct reconnaissance-level biological field surveys of any new project areas (if any) to identify the potential for the presence of sensitive biological resources. Conduct a desktop analysis including a database search of the California Natural Diversity Data Base (CNDDB), California Native Plants Society's Inventory of Rare and Endangered Plants, USFWS species lists, and NMFS species lists in order to determine the potential occurrence of special-status plants, animals, and vegetation communities. Conduct site-specific biotic assessments to identify biological resources that are present or have a high likelihood to occur in the study area, and to assess the likely impacts associated with construction and/or long-term operations of the proposed project on biological resources. The results of the reconnaissance survey and analysis will be used to inform the regulatory permitting documents, and resource agency review.

CCWD and its consultant and legal team will prepare the regulatory permit applications for the proposed project. Attend meetings with regulatory agencies. Where pertinent to the Project's needs, CCWD will include a JPA representative in such meetings. Develop supporting technical reports, as needed, to support preparation of proposed permit applications. Permit applications and supporting documents to be prepared in support of the project may include: Biological Assessment for Federal Endangered Species Act compliance and Magnuson Stevens Fisheries Conservation and Management Act compliance; Clean Water Act Section 404/Section 10 Individual Permit Application; Clean Water Act Section 401 Clean Water Act Water Quality Certification Application; California Fish and Game Code Section 1602 Streambed Alteration Agreement Application; Section 2081 California Endangered Species Act Incidental Take Permit Application; Fish and Wildlife Coordination Act Report; National Historic Preservation Act Section 106 compliance; and Aquatic Resources Delineation.

**Deliverables:**

- ☐ Rare plant surveys and report of results (completed)
- ☐ Wetland delineation and mapping, report of results (completed)
- ☐ Administrative Draft Supplement to the Final EIS/EIR (completed)
- ☐ Final Supplement to the Final EIS/EIR (completed)
- ☐ Draft CEQA Findings and MMRP (completed)
- ☐ Final CEQA Findings and MMRP (completed)
- ☐ Permit applications and supporting technical reports, as applicable (in progress)

**Task 2.5 Water Rights Permitting**

CCWD will coordinate with Reclamation, the Department of Water Resources (DWR), JPA Members, and the State Water Resources Control Board (State Water Board) regarding changes to existing water rights. CCWD and its consultant and legal team will prepare necessary petitions for change for CCWD's water rights permits and will assist Reclamation, DWR, and JPA Members (as requested) with preparation of additional change petitions, as required and appropriate. CCWD and its consultant and

legal team will file necessary CCWD water rights petitions with the State Water Board, assist State Water Board staff with drafting orders and permit amendments as required, respond to any protests that may be filed and seek resolution of those protests, prepare for and participate in hearings as required.

**CCWD will continue to assist SPFUC to secure a new source of water to store in the Project.**

**Deliverables:**

- ☐ Change petitions for CCWD's Los Vaqueros water right (in progress)
- ☐ Change petitions for Reclamation's water rights (in progress)
- ☐ Change petition(s) for DWR's water rights (in progress)
- ☐ Change petition(s) for other water rights, as required

**Task 2.6 Compensatory Mitigation**

CCWD will identify potential mitigation lands as needed for Task 2.4. Determine preliminary appraisal value of potential mitigation lands. Acquire options to acquire mitigation lands with the concurrence of the JPA.

**Deliverables:**

- ☐ Identification and preliminary appraisal of potential mitigation sites

**Task 2.7 Final Award Hearing Requirements**

A series of agreements will be needed to meet the final award hearing requirements of the California Water Commission. Progress on a number of these agreements will commence during the term of this amendment. The agreements necessary to proceed to the final award hearing include but are not limited to: operations coordination agreements between CCWD and Reclamation and between CCWD and the Department of Water Resources; contracts for administration of public benefits between the JPA and DWR, and between the JPA and CDFW; an agreement between CCWD or the JPA and DWR for the tie-in of the Transfer-Bethany Pipeline to the California Aqueduct; a Backstop Water Service Agreement between CCWD and EBMUD (pending EBMUD's determination to proceed with such an agreement); an agreement between CCWD and the JPA for design and construction of Project facilities; an agreement between EBMUD and the JPA for design and construction of Project facilities.

**Deliverables:**

- ☐ Operations coordination agreement(s) between CCWD and Reclamation and between CCWD and DWR (in progress)
- ☐ Cost-share agreement with Reclamation for pre-construction activities (completed)
- ☐ Agreement between JPA or CCWD and DWR for the tie-in of the Transfer-Bethany Pipeline to the California Aqueduct (in progress)
- ☐ MOU between CCWD and EBMUD for Backstop Water Agreement study (completed)
- ☐ Backstop Water Service Agreement between CCWD, EBMUD, and JPA (pending EBMUD's determination to proceed with such an agreement)

### **Task 3 Engineering Feasibility**

#### **Task 3.1 Financial Evaluation**

The JPA will perform a financial evaluation that will assess the costs and merits of the Project; will further develop the Microsoft Excel-based Proforma Financial Model for the Project that incorporates water pricing options and integration with the CalSim model; hold stakeholder meetings and workshops; collect and review stakeholder and local partner comments and inputs to the model; refine model as additional information arises that may affect operations, water pricing, or other financial components of the Project. The JPA will work directly with JPA Members, as needed, to support each agency's understanding and familiarity with the financial evaluation.

The JPA will also create a Plan of Finance describing the proposed financing structure and assumptions for financing the Project. The Plan of Finance will take into consideration appropriate debt structures, timing, impact on rates, budgeting, credit ratings, tax laws, availability of grants and other State and Federal funding, JPA Members that may choose to pay upfront in-lieu of participating in JPA financing, and assessment of capital market conditions. Evaluate the funding capabilities of a JPA and associated contractual requirements for partners receiving and paying for services.

#### **Deliverables:**

- ☐ Updated Proforma Financial Model (ongoing)
- ☐ Further support for evaluation of Refined Usage Fees (completed)
- ☐ Plan of Finance (in progress)

#### **Task 3.2 Federal Feasibility Report**

The Final Federal Feasibility Report was completed in 2020 and was submitted to Congress on August 11, 2020. The Secretary of the Interior and/or Congress may continue to evaluate federal participation in the Project throughout the term of this Amendment. CCWD, with the support of and input from the JPA, acting through its Executive Director or their designee, and JPA Members, will continue to be the lead with securing Reclamation approvals for federal permits and operational agreements.

Additional work may be necessary to secure Congressional budget appropriations for construction activities. CCWD and the JPA, acting through its Executive Director or their designee, will also provide support to Reclamation on any post- feasibility report requirements as needed. The JPA, in collaboration and coordination with CCWD, will be the lead in negotiating a federal construction funding agreement with Reclamation and other related agreements with Reclamation as necessary.

#### **Deliverables:**

- ☐ Final Federal Feasibility Study (completed)
- ☐ Updated fact sheets for meetings with elected officials (in progress)
- ☐ Updated federal funding and budget requests (in progress)
- ☐ Post-feasibility report support (in progress)

### Task 3.3 Design

#### *(3.3.1) Pumping Plant No. 1 Replacement*

Preliminary design technical evaluations were completed by CCWD as part of CCWD's Canal Replacement Project. Additional design development and evaluations must be completed by CCWD in support of permitting and developing inter-agency agreements, including field work, site facility layouts, and development of electrical design sufficient for coordination with the Western Area Power Administration (WAPA).

##### **Deliverables:**

- ☐ Pumping Plant No. 1 Preliminary Design Report (completed)
- ☐ Conceptual Facility Layout Drawings (completed)
- ☐ Electrical System Improvements Conceptual Plans (completed)
- ☐ Geotechnical Investigation Report (completed)
- ☐ 30%, 60%, 90% and Final Plans, Specifications (in progress)
- ☐ 30% Construction cost estimates (completed)
- ☐ Final Design (in progress)
- ☐ Agreement with WAPA

#### *(3.3.2) Los Vaqueros Dam*

This task includes work efforts related to design of the Los Vaqueros Dam expansion to gain Division of Safety of Dams (DSOD) authorization to construct. Design-related tasks may include, but are not limited to, reporting, investigations, testing, analysis, and surveys; geotechnical investigations and reporting; stability and deformation analysis; design of earthquake ground motions and parameters, spillway, new high-level outlet, inlet/outlet tunnel modifications and dam instrumentation; constructability review, DSOD meetings and correspondence; and design of site restoration for the core borrow area. This task includes meetings with a Technical Review Board for independent review of the dam consultant's work in accordance with DSOD guidelines.

##### **Deliverables:**

- ☐ LV Dam Drawings and Specifications 50% (completed)
- ☐ LV Dam Drawings and Specifications 90% (completed)
- ☐ LV Cost Estimate/Schedule 50% (completed)
- ☐ Draft Basis of Design Report (completed)
- ☐ Geotechnical Data Report (completed)
- ☐ LV Dam Risk Assessment (completed)
- ☐ Dam dewatering plan (completed)
- ☐ Constructability Review Comments and Response Matrix (completed)
- ☐ LV Dam Drawings and Specifications 100%
- ☐ LV Cost Estimate/Schedule 100%

### ***(3.3.3) Transfer-Bethany Pipeline***

CCWD will continue pipeline alignment evaluations resulting from continued coordination with local resource and transportation agencies. CCWD will work with Contra Costa County Public Works and the Contra Costa Transportation Authority and their ongoing regional transportation planning for the Vasco Road widening and the State Route 239 Connector and will evaluate alignment adjustments as needed. CCWD will work with resource agencies to evaluate implications of alignment modifications and construction methods and associated mitigation and land needs along the alignment south of Vasco Road in support of coordination with the East Contra Costa Habitat Conservation Plan and the County. CCWD will coordinate with the Department of Water Resources to review and define design criteria and to develop designs of the turn-in to the California Aqueduct and will review available geotechnical information and define pipeline corridor within State owned lands. A final pipeline alignment and land acquisition corridor will be defined. CCWD will prepare a geotechnical work plan and initial assessment of land acquisition needs.

Topographic survey will be completed with up-to-date aerial photography. CCWD will work with landowners and secure access rights to conduct field investigations, including geotechnical investigations, cathodic protection surveys and environmental surveys, as needed. Preliminary design of the pipeline and turn-in will be developed, including plan and profile drawings, hydraulic analysis, pipeline material evaluation, surge analysis and preparation of preliminary design construction schedule and cost estimate. A risk assessment will be conducted, and a risk register developed that will be maintained through project implementation. Prepare plats and legal descriptions for temporary and permanent land acquisition, conduct property appraisals, initiate negotiations with landowners, and begin procurement of pipeline rights-of-way.

#### **Deliverables:**

- ☐ Alignment Adjustment Evaluations Tech Memo (in progress)
- ☐ Transfer-Bethany Pipeline Design Criteria Tech Memo
- ☐ Transfer-Bethany Pipeline Preliminary Design Report
- ☐ Topographic Survey
- ☐ Geotechnical Work Plan
- ☐ Assessment of Pipeline Land Acquisition Needs (in progress)
- ☐ Draft and Final Geotechnical Data Report
- ☐ Title and Appraisal Reports

### ***(3.3.4) Operation and Reliability Assessment***

This task has been completed.

### ***(3.3.5) Recreation Facilities***

This task has been completed.

### ***(3.3.6) Existing Facilities Inspections and Assessments***

This task has been completed.

### **Task 3.4 Capital Project Management Support**

CCWD has competitively procured a consultant to provide Capital Project Management Support Services to conduct a range of risk and technical project activities, including risk assessment and participation in the risk management team, schedule control and optimization, deliverable tracking, project controls and quality management, and resource and budget projections. CCWD will work in coordination with the JPA and the JPA's Program Management consultant to provide updates on ongoing activities led by CCWD for overall LVE Project progress tracking. Those updates may be included in the monthly progress reports described under Task 1.1, above.

#### **Deliverables:**

- ☐ Risk Management Plan
- ☐ Implementation Phase Risk Assessment Report
- ☐ Evaluation of the need for alternative water supply during dam construction

**Exhibit B-5**  
**Budget and Cost Share**

The budget for Amendment No. 5 to the Agreement covers three major tasks: project management, environmental planning, and engineering feasibility. The total budget includes projected expenditures for legal and consulting services and CCWD labor. The total cost for the scope of work listed in Exhibit A-5 that is covered under this Amendment No.5 is \$19,073,000, as shown in Table 1 below.

**Table 1. Budget of Scope of Work**

	<b>Original MPA Budget</b>	<b>Amendment No. 2</b>	<b>Amendment No.3</b>	<b>Amendment No. 4</b>	<b>Amendment No. 5</b>	<b>Total</b>
<b>Project Management</b>	\$1,090,600	\$2,302,400	\$1,460,200	\$1,768,000	\$5,374,000 <sup>3</sup>	\$11,995,200
<b>Environmental Planning</b>	\$3,777,400	\$5,368,967	\$4,816,429	\$4,462,000	\$3,171,000	\$21,595,796
<b>Engineering Feasibility</b>	\$6,755,400	\$10,161,300	\$13,467,940	\$6,306,000	\$8,352,000	\$45,042,640
<b>Contingency</b>		*	\$987,228	\$714,000	\$2,176,000	\$3887,228
<b>Total</b>	\$11,623,400	\$17,832,667	\$20,731,798	\$13,250,000	\$19,073,000	\$82,510,865

\*\$300,000 was assumed as contingency in Amendment No. 2 but was included in the Project Management Task

The total cost to complete the scope of work is \$19,073,000 and will be paid through a combination of reimbursement from Reclamation, reimbursement from the California Water Commission (CWC), and contributions from the JPA Members. To calculate the amount owed by JPA Members, the total cost is reduced by reimbursements from the CWC and Reclamation and the projected carryover of unspent funds from the Agreement as amended. The costs remaining after accounting for contributions from CWC, Reclamation, and carryover funding is \$8,673,000 as shown in Table 2. This is equal to the Total Cost share defined in Section 3(a) of the Agreement as amended and will be split equally among JPA Members, excluding Grassland Water District and the JPA. Two invoices are proposed over the term of the Agreement as amended for JPA Members.

**Table 2. Cost to be Paid by JPA Members, excluding GWD**

Net Costs for term covered by Amendment No. 5 to Multi-party Agreement (July 2023 – June 2024)	
	Amount
Total Projected Costs	\$19,073,000
less Reclamation reimbursement	-\$2,100,000
less projected carryover of unspent funds from Amendment No. 4	-\$6,300,000
less projected CWC reimbursement	-\$2,000,000
Total Remaining Costs	\$8,673,000

<sup>3</sup> See again Exhibit C-5 for a breakdown of the use of funds budgeted for JPA services, CCWD services, and CCWD labor for the scope of work covered by Amendment No. 5.



Table 3 shows the invoice schedule and the total costs per agency. For purposes of calculating the amount to be invoiced, the “total number of agencies participating” is equal to the total number of parties signatory to the Amendment No. 5 (including CCWD) but excluding Grassland Water District and the JPA and further excluding any signatory party which has completed its withdrawal from the Agreement prior to the time for payment.

**Table 3. Cost per Agency and Invoice Schedule for JPA Members**

		<b>Invoice #1</b>	<b>Invoice #2</b>
	<b>Total Cost Per Agency</b>	<b>September 2023</b>	<b>January 2024</b>
<b>7 Agencies Participate</b>	<b>\$1,239,000</b>	<b>\$619,500</b>	<b>\$619,500</b>

Table 4 shows the timing and amount of payment from the JPA to CCWD for CCWD’s labor and services managed by CCWD. The total payment was calculated as the remainder of funding required to fund CCWD’s services and labor after considering state, federal, and carryover funding at CCWD. Two progress payments to CCWD are required after the JPA collects funds from the JPA Members.

**Table 4. JPA Progress Payments to CCWD**

	<b>Payment #1</b>	<b>Payment #2</b>
<b>Total FY24 Payment to CCWD</b>	<b>November 1, 2023</b>	<b>March 9, 2024</b>
<b>\$5,826,000</b>	<b>2,913,000</b>	<b>2,913,000</b>

**Exhibit C-5**  
**Project Budget Including CCWD/JPA Transfers and Use of Funds**

	<u>CCWD</u>	<u>JPA</u>	<u>Total</u>
<b>A. Sources of Funds</b>			
State	\$2,000,000	\$0	\$2,000,000
Federal	\$2,100,000	\$0	\$2,100,000
Local	\$0	\$8,673,000	\$8,673,000
Carryover from FY23	\$6,300,000	\$0	\$6,300,000
Total	\$10,400,000	\$8,673,000	\$19,073,000
<b>B. InterAgency Transfers</b>			
CCWD Transfer to JPA (Fund 60 Transfer)	-\$1,425,000	\$1,425,000	\$0
JPA Progress Payments to CCWD	\$5,826,000	-\$5,826,000	\$0
Total	\$4,401,000	-\$4,401,000	\$0
<b>C. Sources of Funds adjusted for InterAgency Transfers</b>	<b>\$14,801,000</b>	<b>\$4,272,000</b>	<b>\$19,073,000</b>
<b>D. Uses of Funds</b>			
JPA Services	\$0	\$3,651,000	\$3,651,000
CCWD Services	\$9,144,000	\$0	\$9,144,000
JPA and CCWD Services Contingency 17%	\$1,555,000	\$621,000	\$2,176,000
CCWD Labor	\$4,102,000	\$0	\$4,102,000
Total	\$14,801,000	\$4,272,000	\$19,073,000



# BYRON-BETHANY IRRIGATION DISTRICT STAFF REPORT

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TO: THE HONORABLE PRESIDENT AND MEMBERS OF THE BOARD

FROM: EDWIN PATTISON, GENERAL MANAGER

DATE: JUNE 20, 2023

SUBJECT: INCREASE IN B.F. SISK DAM RAISE AND RESERVOIR EXPANSION  
PROJECT ACTIVITY AGREEMENT BUDGET OF \$2.5M

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## RECOMMENDATION

Staff recommends the Byron Bethany Irrigation District (BBID or District) funding its proportional share of the Fiscal Year 2024 (FY24) Sisk Activity Agreement budget of \$2.5 million, but delaying paying for such funds until the Activity Agreement Members unanimously agree to collection consistent with (1) the agreed-upon Initial Participation Percentages, or (2) revised Participation Percentages. The current Initial BBID Participation Percentage under the Activity Agreement is 1.5%. However, for the revised requested storage capacity allocation, BBID's percentage is 1.1% for 1,000 AF of storage capacity out of a total of 89,736 AF requested. Therefore, BBID's proportional cost share is between \$27,859- \$38,462.

## DISCUSSION

While the Sisk Activity Agreement includes an Initial Participation Percentage that identifies each Activity Agreement Member's percentage allocation of Activity Agreement Expenses based on CVP contract quantity, the Activity Agreement Members have indicated their desire to revise those percentages prior to the San Luis & Delta-Mendota Water Authority's (Water Authority) collection of the subject \$2.5 million. Assuming the Activity Agreement Members unanimously agree, the revised Participation Percentages would govern allocation and collection of the \$2.5 million.

## **BACKGROUND**

BBID is a member of the Water Authority's Sisk Dam Raise and Reservoir Expansion Project Activity Agreement which was executed in March 2022 between the Water Authority and the ten Activity Agreement Members. The cost related to the Activity Agreement has been included in the Water Authority's budget for the Activity Agreement and BBID has been paying its share as part of the dues to the Authority.

Based on close coordination with Reclamation, it has been determined that two cash calls of \$10M will be necessary from the Activity Agreement Members prior to construction. These funds from the Activity Agreement members will allow Reclamation to begin utilizing the federal funding they have received so far for the project. The first cash call of \$10M is expected to cover pre-construction activities from July 2023-September 2024. The second cash call of \$10M would be used for design activities and would be required by approximately October 1, 2024 (see Figure 1 below). The present action, a requested budget increase of \$2.5M, is the first quarterly payment toward the initial \$10M commitment. At this point, the expectation is that these funds will mostly go toward planning and design activities related to the Highway 152 component of the project, including coordination with Caltrans.

Through April 2023, the Water Authority still has approximately \$700K left of the \$1M collected from Activity Agreement Members in 2022. These funds will continue to be used for Hallmark project management, CDM's continued work on permitting and staff labor costs, as well as efforts relating to the execution of a cost share agreement and other agreements with the U.S. Bureau of Reclamation.

## **FISCAL IMPACT**

The first cash call for a total of \$2.5M is due by July 1, 2023. The amount allocated to BBID is dependent on the allocation of the expansion capacity. BBID's proportional cost share for this first cash call is between \$27,859- \$38,462. Any additional cash call will be brought back to the BBID Board of Directors for approval. The chart below provides information on the schedule of cash calls.

## Sisk Stage Gate Overview: Figure 1

STAGE GATE I PRE-CONSTRUCTION	STAGE GATE II DESIGN	STAGE GATE III CONSTRUCTION
<ul style="list-style-type: none"> <li>• Principles of Agreement (MoU)</li> <li>• RoD Execution</li> <li>✓ Validate Cost Estimate</li> <li>• Updated Schedule</li> <li>✓ Validate \$/AF Analysis</li> <li>✓ Pre-Construction Cost Share Agreement and/or MoU</li> </ul>	<ul style="list-style-type: none"> <li>• Determine Implementation Plan (JPA?)</li> <li>• Final Cost Estimate</li> <li>• Final Schedule</li> <li>• Updated \$/AF Analysis</li> <li>• Operations Agreement</li> <li>• Implementation Cost Share Agreement (Const/OMR)</li> <li>• Initiate Repayment Discussion w/ Reclamation</li> </ul>	<ul style="list-style-type: none"> <li>• Finance Plan (Bonding)</li> <li>• 100% Design</li> <li>• Bid Results</li> <li>• Construction Oversight Agreement</li> </ul>
July 1, 2023 – September 30, 2023 \$2,500,000 (Quarterly)	October 1, 2024 \$10,000,000	October 1, 2025 \$TBD

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Funds for BBID's proportional cost share of the Sisk Dam Raise and Reservoir Expansion Project are available in the Calendar Year 2023 capital improvement budget.



# J Comm, Inc.

## SUMMARY REPORT

### Byron-Bethany Irrigation District

**May 2023**

PROJECT: Manage BBID Website

- Updated website with updated information
- Performed site maintenance and updates

Project Status: Ongoing

PROJECT: News & Social Media

- Monitored social media accounts of water districts and media outlets
- Created BBID LinkedIn page

Project Status: Ongoing

PROJECT: BBID Legacy document

- Met with Aly to discuss project

Project Status: In Progress

PROJECT: BBID Recruitment

- Monitored job posting on various sites, etc.

Project Status: In Progress



# J Comm, Inc.

PROJECT: BBID Documentary

- Initial discussions on edits & event planning

Project Status: In Progress

PROJECT: Rick Gilmore memorial

- Prepared obituary; edited picture slideshows; created graphic with memorial service details

Project Status: Complete

PROJECT: ACWA Conference & Committee Meetings

- Attended ACWA Conference in Monterey

Project Status: Ongoing

Report Submitted by: Nick Janes

Date: 5/1/23