



Byron-Bethany Irrigation District
REGULAR MEETING OF THE
BOARD OF DIRECTORS

BOARD MEETING

Tuesday, February 18, 2025
10:00 A.M.

DISTRICT HEADQUARTERS
7995 Bruns Road / Byron, California 94514-1625
Telephone: 209-835-0375 / Facsimile: 209-835-2869

TIM MAGGIORE
Director
Division III

PETE PETROVICH
Director
Division I

MARK MAGGIORE
Director
Division II

AMANJIT SINGH SANDHU
Director
Division IV



CHARLES TUSO
President
Division V

TOM PEREIRA
Director
Division VI

JACK ALVAREZ
Vice-President
Division VII

EDWIN PATTONSON
General Manager

AGENDA

Regular Meeting of the Board of Directors In Person Meeting 7995 Bruns Road, Byron, CA 94514

February 18, 2025
10:00 AM

The Board may act on any of the items listed on this agenda regardless of whether an item is described as an action item, a report, or an informational or discussion item. As provided under Government Code section 54954.3, subdivision (a), during a Regular Meeting members of the public may address the Board concerning any item on the agenda or on any matter within the jurisdiction of the Byron-Bethany Irrigation District by filling out a speaker request form, available at the Auditorium or conference room entrance, and submitting the speaker form to the District Secretary/General Manager. Comments will be taken during the "Public Comment" section of the agenda.

This facility complies with the Americans with Disabilities Act. If any special accommodations are needed for you to participate, please contact the District Secretary/General Manager not less than 24 hours prior to the start of the Board meeting.

Agendas, agenda-packet materials, and other supporting documents are available for inspection at the District headquarters. A fee will be charged for copies.

Food will be available for staff and Board members during the half-hour before the Board meeting. If Board members are present, they will not discuss District business.

- I. CALL MEETING TO ORDER***
- II. PLEDGE OF ALLEGIANCE***
- III. ROLL CALL***
- IV. ADOPTION OF THE AGENDA AND CONSIDERATION OF ADDITIONS OR CORRECTIONS TO THE AGENDA OF ITEMS, AS AUTHORIZED BY GOVERNMENT CODE SECTION 54950 et seq.***
- V. PUBLIC COMMENT (Please observe a two-minute time limit)***

This section of the agenda is provided so that the public may express comments on any item on the agenda or on matters within the District's jurisdiction not listed on the agenda. Unless extended by the Board President, public comment is limited to no more than two (2) minutes

per person and twenty (20) minutes total for all speakers. Board members may refer a matter to staff, or direct staff to place a matter of business on a future agenda.

VI. CONSENT CALENDAR

The following items are routine and non-controversial and can be acted on in one consolidated motion as recommended, or at the request of any Director all or some of the items may be removed from the Consent Calendar and separately considered.

1. Approve Meeting Minute Summary of January 21, 2025.
2. Accept Treasurer's Reports and Reconciliations for the Month of January 2025.
3. Approve Check Registers for the Month of January 2025.
4. Approve Mr. Nader Shareghi, Assistant General Manager, as authorized signatory at Oak Valley Community Bank.
5. Adopt Resolution 2025-2 supporting the nomination of Brent Hasteley as JPIA's Executive Candidate.

VII. DISCUSSION/ACTION CALENDAR

6. Appointment of Officers to the Byron Bethany Irrigation District Board of Directors
7. Discussion of Association of California Water Agencies Joint Powers Authority Health Care Insurance Program
8. Discussion/action to Consider Approval of the 2020 Agricultural Water Management Plan, and by reference the City of Tracy and City of Mountain House Urban Water Management Plans.
9. Discussion/action to Consider Approval of Resolution Ratifying Termination of the Los Vaqueros Reservoir Joint Exercise of Powers Agreement and Dissolution of the Los Vaqueros Reservoir Joint Powers Authority.
10. Discussion/action to Consider Approval of Resolution Authorizing Execution of First Amended and Restated B.F. Sisk Dam Raise and Reservoir Expansion Project Activity Agreement.

VIII. COMMUNICATION / REPORTS / COMMENTS

Directors
Consultants
General Counsel
General Manager

IX. CLOSED SESSION

- X. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION** (one case under Govt. Code, § 54956.9, subsection (d)(1)): *State Water Resources Curtailment Cases*, case No. 22CV402030 (CJJP No. 5229)

XI. ADJOURNMENT

CHARLES TUSO
President
Division V

JACK ALVAREZ
Vice President
Division VII

MARK MAGGIORE
Director
Division II

AMANJIT SINGH SANDHU
Director
Division IV

AGENDA ITEM NO: 1

TIM MAGGIORE
Director
Division III

TOM PEREIRA
Director
Division VI

PETE PETROVICH
Director
Division I

EDWIN PATTISON
General Manager



MINUTE SUMMARY

Regular Meeting of the Board of Directors
In Person Meeting
Tuesday, January 21, 2025
10:00 AM

PLEDGE OF ALLEGIANCE

CALL TO ORDER – ROLL CALL 10:00 a.m.

Adoption of the agenda and to consider additions or corrections to the agenda of items, as authorized by government code section 54950 et seq.

(M/S/C Petrovich/Alvarez) Alvarez, M.Maggiore, T. Maggiore, Petrovich, and Tusso; Absent: Pereira, Sandhu)

PUBLIC COMMENT (Please observe a three-minute time limit)

This section of the agenda is provided so that the public may express comments on any item within the District's jurisdiction not listed on the agenda. Board members may refer a matter to staff, or follow Board procedures to direct staff to place a matter of business on a future agenda. The public may express comments on agenda items at the time of Board consideration.

CONSENT CALENDAR

1. Approve Meeting Minute Summary of December 10, 2024.
2. Accept Treasurer's Reports and Reconciliations for the Month of December 2024.
3. Approve Check Registers for the Month of December 2024.

Adoption of the Consent Calendar

(M/S/C T.Maggiore/Petrovich) Alvarez, M.Maggiore, T. Maggiore, Petrovich, and Tusso; Absent: Pereira, Sandhu)

DISCUSSION/ACTION CALENDAR

4. Discussion/action to Consider Approval of the Calendar Year 2025 Budget, Wage Schedule, and Capital Improvement Plan.

General Manager Ed Pattison presented the draft budget, wage schedule and capital improvement plan to the Board of Directors explaining how it has been presented on multiple occasions for review and discussion: (1) Finance Committee reviewed the draft budget in November 2024; and (2) the full board reviewed the draft budget in December 2024. GM Pattison summarized the organizational chart, the wage schedule, the capital

improvement plan, and that with the likelihood of four of the six approved positions remaining unfilled during 2025, the result is a balanced budget.

Adoption of the Calendar Year 2025 Budget, Wage Schedule & Capital Improvement Plan

(M/S/C Petrovich/Alvarez) Alvarez, M.Maggiore, T. Maggiore, Petrovich, and Tusso; Absent: Pereira, Sandhu)

5. Discussion/action to Consider Authorizing Staff to Negotiate the Terms of the Exclusive Negotiating Agreement with Private Public Infrastructure Group, LLC, for Wicklund Cut Solar-Over-Canal Project.

General Counsel Mike Vergara reported to the Board of Directors of several interested parties that are interested in working with the District relating to the construction of solar energy projects. Mr. Vergara explained that this particular item was brought to the Board for authorization to allow the General Manager and General Counsel to negotiate the terms of an Exclusive Negotiating Agreement (Agreement) with Private Public Infrastructure Group, LLC, a California limited liability company (PPIG) over the Wicklund Cut canal. Mr. Jim Miller, Private Public Infrastructure Group, LLC introduced himself to the Board of Directors and briefly reported on three potential preliminary options for the solar project over Wicklund cut canal and concluded that he will be in contact with General Manager Ed Pattison and General Counsel Mike Vergara.

(M/S/C Alvarez/T.Maggiore) Alvarez, M.Maggiore, T. Maggiore, Petrovich, and Tusso; Absent: Pereira, Sandhu)

6. Discussion/action to Consider Approval of Form Quitclaim Cost Reimbursement Agreement.

Assistant General Counsel Aly Ackerman summarized to the Board of Directors the form Quitclaim Cost Reimbursement Agreement and that it must be executed prior to the District's staff, counsel, and/or consultants undertaking any action in response to a request made by a recorded owner of a parcel, which is subject to an easement held by the District, for the District to quitclaim its interest(s) therein. This item was brought to the Board simply for authorization of a form Quitclaim Cost Reimbursement Agreement.

(M/S/C Alvarez/Petrovich) Alvarez, M.Maggiore, T. Maggiore, Petrovich, and Tusso; Absent: Pereira, Sandhu)

REPORTS / DIRECTOR COMMENTS

Eric Neill, Hazen & Sawyer reported to the Board of Directors efforts regarding grants and deeds with Prologis and recent coordination with the City of Tracy regarding several upcoming development projects. Additionally, Mr. Neill reported the Agricultural Water Management Plan is moving forward and should be posted on the District's website by Friday, January 31, 2025. Nick Janes, J'Comm reported to the Board of Directors he is working with BBID's legal team on the presentation regarding modernization, conservation and water transfer program to date and redesigning some content. General Manager Ed Pattison reported to the Board of several parties interested in a grower's meeting possibly in March 2025 and a District tour mid-February 2025. Additionally, GM Pattison updated the Board on the progress with the Sisk Dam Expansion Project, GM expressed the project is moving forward and BBID's share of funding will be approximately within one year. President Charles Tusso concluded the reports expressing the desire in reviewing all committees and its officers and bringing this item to the upcoming Board Meeting in February 2025.

The Board went into Closed Session at 11:28 A.M. to discuss:

7. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION (one case under Govt. Code, § 54956.9, subsection (d)(1)): State Water Resources Curtailment Cases, case No. 22CV402030 (CJJP No. 5229)

The Board returned to Open Session at 11:54 A.M.
No reportable action.

ADJOURNMENT 12:00 p.m.

Submitted on January 24, 2025

Approved on February 18, 2025

Ms. Ilona Ruiz, Board Secretary

Mr. Charles Tusso, President

ATTENDANCE

Directors Present:

Charles Tusso	Division V
Tim Maggiore	Division III
Jack Alvarez	Division VII
Pete Petrovich	Division I
Mark Maggiore	Division II

ABSENT:

Amanjit Sandhu	Division IV
Tom Pereira	Division VI

Staff/Consultants/Present:

Ed Pattison, General Manager
Nader Shareghi, Assistant General Manager
Ilona Ruiz, Board Secretary
Michael Vergara, SSD Law
Aly Ackerman, SSD Law
Brad Mizuno, Water Specialist
Nick Janes, J'Comm, Inc.
Kris Pckel, J'Comm, Inc.
Julia Gavrilenko, District Accountant
Eric Neill, Hazen & Sawyer
Jim Miller, Private Public Infrastructure Group, LLC

BYRON BETHANY IRRIGATION DISTRICT
Treasurer's Monthly Report of Investments as of January 2025
Unaudited For Management Purposes Only

Investment	Transfer Account (1010C)	Transfer Account (1010D)	Payroll Account (1011A)	Investment Acct (1026)	Investment Acct (1003)	Investment Acct (1003)	Investment Acct (1017)	Petty Cash (1080)	
Institution	OVCB Muni	OVCB Liquidity Plus	OVCB Payroll	King Capital Advisors****	LAIF	CAMP	Comerica JPMorgan Chase	On-Hand	Total
Interest Rate	0.000%	3.352%	0.000%	4.440%	4.620%	4.550%	3.370%		
Maturity				05/26/26			04/30/29		
Portfolio	1.56%	2.59%	0.00%	56.41%	4.14%	34.74%	0.55%		100.00%
Beginning Balance	\$600,000.00	\$1,147,960.58	\$0.00	\$21,601,193.82	\$1,586,089.70	\$10,275,446.34	\$211,685.14	\$200.00	\$35,422,575.58
Activity	(\$7,363,235.51)	(\$3,728,163.35)	(\$244,954.99)	(\$40,286.75)	\$0.00	\$0.00	\$0.00	\$0.00	(\$11,376,640.60)
Deposits	\$7,363,236.51	\$3,572,712.52	\$244,954.99	\$67,385.56	\$0.00	\$3,045,688.54	\$0.00	\$0.00	\$14,293,978.12
CLOSING BALANCE	\$600,001.00	\$992,509.75	\$0.00	\$21,628,292.63	\$1,586,089.70	\$13,321,134.88	\$211,685.14	\$200.00	\$38,339,913.10
RESERVES									Account Code
The above investments include the following Reserves:									Total
Insurance/SIR Reserve								GL 3103	\$105,000.00
Rolling Stock Replacement Reserve								GL 3105	\$100,000.00
Construction Equipment Replacement Reserve								GL 3106	\$100,000.00
Groundwater Management Program								GL 3107	\$200,000.00
OME & GA Reserve								GL 3110	\$3,406,249.64
Mountain House Infrastructure Replacement								GL 3123	\$2,000,000.00
CVP Service Area Capital Improvement								GL 3122	\$50,000.00
PERS Contribution Contingency								GL 3117	\$500,000.00
Capital Improvement Plan - Ten year CIP Plan								GL 3102	\$1,476,085.52
Legal Reserve								GL 3100	\$1,000,000.00
2017 Series Debt Payment Reserve								GL 3124	\$1,600,000.00
2018 Revenue Bonds Debt Payment Reserve								GL 3125	\$1,000,000.00
2021 Revenue Bonds Debt Payment Reserve								GL 3126	\$1,000,000.00
TOTAL RESERVES									\$12,537,335.16
TOTAL CASH									\$38,339,913.10
(Less) Designated Reserves									(\$12,537,335.16)
UNDESIGNATED RESERVES									\$25,802,577.94
* No investments were made pursuant to Subdivision (l) of Section 53601, 53601.1, and Subdivision (l) Section 53635 of the Government Code.									
** All investments were made in accordance with the Treasurer's annual statement of investment policy and Board instruction.									
*** The amounts and maturities of the investments will enable the District to fund its cash flow requirements during the next six months (Gov't Code Sec. 53646 (b) (3)).									

Byron-Bethany Irrigation District
Income Statement
Compared with Budget
For the One Month Ending January 31, 2025

	Current Month Actual	Year to Date Actual	Year to Date Budget	Variance	Variance %
Revenues					
CVP AG - BBID Overhead	\$ 0.00	\$ 0.00	\$ 200,000.00	(200,000.00)	-100.00%
CVP M&I - BBID Overhead	0.00	0.00	110,000.00	(110,000.00)	-100.00%
Construction Water	1,000.00	1,000.00	30,000.00	(29,000.00)	-96.67%
Mountain House Water	0.00	0.00	1,200,000.00	(1,200,000.00)	-100.00%
Tracy Hills Water Sales	0.00	0.00	316,414.35	(316,414.35)	-100.00%
BOR AG	0.00	0.00	60,000.00	(60,000.00)	-100.00%
BOR M/I	0.00	0.00	17,000.00	(17,000.00)	-100.00%
CVPIA Restoration (M&I)	0.00	0.00	32,000.00	(32,000.00)	-100.00%
CVPIA Restoration (Ag)	0.00	0.00	28,000.00	(28,000.00)	-100.00%
SLDMWA O&M	0.00	0.00	77,000.00	(77,000.00)	-100.00%
Byron Ag Service Area	240.00	240.00	550,000.00	(549,760.00)	-99.96%
Byron M&I Service Area	0.00	0.00	3,500.00	(3,500.00)	-100.00%
Bethany Ag Service Area	0.00	0.00	340,000.00	(340,000.00)	-100.00%
Bethany M&I Service Area (MEP)	0.00	0.00	27,000.00	(27,000.00)	-100.00%
USBR Trinity PUD Assessment	0.00	0.00	15.00	(15.00)	-100.00%
West Side Ag Service Area WSSA	0.00	0.00	910,000.00	(910,000.00)	-100.00%
Grounwater Pumping SBSurcharge	0.00	0.00	42,000.00	(42,000.00)	-100.00%
Encroachment Permit Fee	1,500.00	1,500.00	0.00	1,500.00	
Gas Tax Refund	0.00	0.00	2,934.63	(2,934.63)	-100.00%
Debt Recovery	0.00	0.00	500,000.00	(500,000.00)	-100.00%
Administration Costs - Fees	50.00	50.00	500.00	(450.00)	-90.00%
Interest on Bank Accounts	76,988.28	76,988.28	1,500,000.00	(1,423,011.72)	-94.87%
Stand-by Revenue	87,011.36	87,011.36	83,395.60	3,615.76	4.34%
WSSA Stand-by Revenue	138,237.25	138,237.25	139,243.00	(1,005.75)	-0.72%
CVPSA Ag O&M Charge	16,386.42	16,386.42	13,964.57	2,421.85	17.34%
CVPSA M & I O&M Charge	135,167.95	135,167.95	135,167.95	0.00	0.00%
CVPSA M/I with AG Alloc Charge	64,573.53	64,573.53	64,298.97	274.56	0.43%
Alameda Property Tax Revenue	0.00	0.00	240,000.00	(240,000.00)	-100.00%
Contra Costa Property Tax Rev	0.00	0.00	480,000.00	(480,000.00)	-100.00%
San Joaquin 46701 Zn2 Prop Tax	0.00	0.00	5,900,000.00	(5,900,000.00)	-100.00%
San Joaquin 47101 Zn3 Prop Tax	0.00	0.00	1,900.00	(1,900.00)	-100.00%
Reimburse SLDMWA Assess	0.00	0.00	200,000.00	(200,000.00)	-100.00%
Supplemental Water CVPSA	0.00	0.00	15,000.00	(15,000.00)	-100.00%
PG&E Power(CVPSA)Reimbursed	0.00	0.00	90,000.00	(90,000.00)	-100.00%
O&M Labor Recovery	2,000.00	2,000.00	70,000.00	(68,000.00)	-97.14%
O & M Materials Recovery	1,167.69	1,167.69	20,000.00	(18,832.31)	-94.16%
Drainage Fees WSSA	0.00	0.00	55,555.25	(55,555.25)	-100.00%
Engineering Recovery	0.00	0.00	70,000.00	(70,000.00)	-100.00%
Admin Labor Recovery	1,299.83	1,299.83	25,200.00	(23,900.17)	-94.84%
Reimburse Director's Benefit	0.00	0.00	25,000.00	(25,000.00)	-100.00%
Legal Cost Recovery	0.00	0.00	130,000.00	(130,000.00)	-100.00%
Rental Unit	1,310.00	1,310.00	15,720.00	(14,410.00)	-91.67%
Agricultural Leases	0.00	0.00	12,675.00	(12,675.00)	-100.00%
Other Income	54.19	54.19	0.00	54.19	
Total Revenues	526,986.50	526,986.50	13,733,484.32	(13,206,497.82)	-96.16%

Byron-Bethany Irrigation District
Income Statement
Compared with Budget
For the One Month Ending January 31, 2025

	Current Month Actual	Year to Date Actual	Year to Date Budget	Variance	Variance %
Expenses					
CIP	36690.35	36690.35	2000000	(1,963,309.65)	-98.17%
Automotive Equipment	15650.45	15650.45	0	15,650.45	
BOR AG	0.00	0.00	500,000.00	(500,000.00)	-100.00%
BOR M/I	1,222.47	1,222.47	40,000.00	(38,777.53)	-96.94%
CVPSA Restoration (M&I)	1,129.67	1,129.67	18,000.00	(16,870.33)	-93.72%
CVPSA Restoration (Ag)	0.00	0.00	162,000.00	(162,000.00)	-100.00%
SLDMWA O&M	1,097.50	1,097.50	122,000.00	(120,902.50)	-99.10%
SLDMWA OM WSSA	0.00	0.00	2,000.00	(2,000.00)	-100.00%
USBR Trinity PUD Assess REIMB	0.00	0.00	615.00	(615.00)	-100.00%
O&M Auto & General Liability	0.00	0.00	59,000.00	(59,000.00)	-100.00%
Transformer Maintenance	0.00	0.00	3,000.00	(3,000.00)	-100.00%
Maintenance Trans. Lines/Poles	0.00	0.00	10,000.00	(10,000.00)	-100.00%
Pump Control Panels	0.00	0.00	3,500.00	(3,500.00)	-100.00%
Sub-Station	0.00	0.00	3,500.00	(3,500.00)	-100.00%
SLDMWA Membership Assessment	0.00	0.00	40,000.00	(40,000.00)	-100.00%
SWRCB User Fee (CVPSA)	0.00	0.00	43,000.00	(43,000.00)	-100.00%
Supplemental Water Purchase	0.00	0.00	50,000.00	(50,000.00)	-100.00%
Pump/Motor Maintenance	0.00	0.00	10,000.00	(10,000.00)	-100.00%
Pump/Motor Maintenance (CVPSA)	0.00	0.00	12,000.00	(12,000.00)	-100.00%
Pump/Motor Maintenance (RWSA1)	0.00	0.00	5,000.00	(5,000.00)	-100.00%
Pump Motor Maintenance WSSA	0.00	0.00	10,000.00	(10,000.00)	-100.00%
Pump/Motor Lube	0.00	0.00	1,500.00	(1,500.00)	-100.00%
SCADA/Telemetry-Auto Control	0.00	0.00	110,000.00	(110,000.00)	-100.00%
Motor Control Maintenance	0.00	0.00	10,000.00	(10,000.00)	-100.00%
Motor Control Maint. (CVPSA)	0.00	0.00	5,000.00	(5,000.00)	-100.00%
Motor Control Maint. (RWSA1)	0.00	0.00	5,000.00	(5,000.00)	-100.00%
PWRPA ASA Power	0.00	0.00	350,000.00	(350,000.00)	-100.00%
PWRPA P3	0.00	0.00	15,000.00	(15,000.00)	-100.00%
PG&E Power	2,089.34	2,089.34	145,000.00	(142,910.66)	-98.56%
PG&E Power(CVPSA)	131.93	131.93	220,000.00	(219,868.07)	-99.94%
PG&E Power WSSA	353.68	353.68	6,500.00	(6,146.32)	-94.56%
Emergency Generators	0.00	0.00	25,000.00	(25,000.00)	-100.00%
WAPA Power	9,974.00	9,974.00	180,000.00	(170,026.00)	-94.46%
WAPA Restoration	2,634.07	2,634.07	15,000.00	(12,365.93)	-82.44%
Bonds Continuing Compliance	900.00	900.00	18,000.00	(17,100.00)	-95.00%
Assistant General Manager	20,400.00	20,400.00	265,200.00	(244,800.00)	-92.31%
O&M Employee Relations	0.00	0.00	1,500.00	(1,500.00)	-100.00%
WWTF Chief Operator	0.00	0.00	20,000.00	(20,000.00)	-100.00%
O&M Labor Full Time	70,803.37	70,803.37	1,509,571.00	(1,438,767.63)	-95.31%
O&M Other Compensation	24,590.95	24,590.95	230,409.00	(205,818.05)	-89.33%
O&M Health Insurance	17,323.43	17,323.43	310,817.00	(293,493.57)	-94.43%
O&M Dental Insurance	394.08	394.08	6,699.00	(6,304.92)	-94.12%
O&M Vision Insurance	222.72	222.72	3,786.00	(3,563.28)	-94.12%

Byron-Bethany Irrigation District
Income Statement
Compared with Budget
For the One Month Ending January 31, 2025

	Current Month Actual	Year to Date Actual	Year to Date Budget	Variance	Variance %
O&M Retirement (PERS)	8,652.53	8,652.53	284,285.00	(275,632.47)	-96.96%
O&M Worker's Comp	0.00	0.00	53,000.00	(53,000.00)	-100.00%
O&M Medicare	1,398.32	1,398.32	23,932.00	(22,533.68)	-94.16%
O&M Social Security	5,978.92	5,978.92	101,088.00	(95,109.08)	-94.09%
O&M Life Insurance	378.23	378.23	6,381.00	(6,002.77)	-94.07%
O&M Longevity	720.00	720.00	9,360.00	(8,640.00)	-92.31%
O&M Licenses	320.00	320.00	6,630.00	(6,310.00)	-95.17%
O&M Overtime	0.00	0.00	130,000.00	(130,000.00)	-100.00%
O&M - Employee Assist Program	29.76	29.76	506.00	(476.24)	-94.12%
Canal Maintenance	0.00	0.00	20,000.00	(20,000.00)	-100.00%
Canal Maintenance WSSA	0.00	0.00	5,000.00	(5,000.00)	-100.00%
Station Maintenance	460.00	460.00	15,000.00	(14,540.00)	-96.93%
Station Maintenance WSSA	0.00	0.00	6,000.00	(6,000.00)	-100.00%
Laterals/Structures	0.00	0.00	5,000.00	(5,000.00)	-100.00%
Laterals/Structures(CVPSA)	0.00	0.00	5,000.00	(5,000.00)	-100.00%
Material/Hardware/Fasteners	1,167.69	1,167.69	25,000.00	(23,832.31)	-95.33%
Sub laterals/Pipelines	0.00	0.00	10,000.00	(10,000.00)	-100.00%
Sub laterals/Pipelines WSSA	0.00	0.00	5,000.00	(5,000.00)	-100.00%
Canal Gate Maintenance	0.00	0.00	10,000.00	(10,000.00)	-100.00%
Canal Gate Maintenance (CVPSA)	0.00	0.00	2,000.00	(2,000.00)	-100.00%
Canal Gate Maintenance (WSSA)	0.00	0.00	2,000.00	(2,000.00)	-100.00%
Surface Drains	0.00	0.00	5,000.00	(5,000.00)	-100.00%
Tile Drains	0.00	0.00	2,500.00	(2,500.00)	-100.00%
Canal Crossings	0.00	0.00	2,000.00	(2,000.00)	-100.00%
Communications	566.15	566.15	21,000.00	(20,433.85)	-97.30%
Communications WSSA	666.05	666.05	7,500.00	(6,833.95)	-91.12%
Small Tools & Equipment	317.49	317.49	10,000.00	(9,682.51)	-96.83%
Building Maintenance	143.30	143.30	40,000.00	(39,856.70)	-99.64%
Building Maintenance WSSA	0.00	0.00	1,500.00	(1,500.00)	-100.00%
Grounds Maintenance	1,090.00	1,090.00	16,600.00	(15,510.00)	-93.43%
Fire System	1,483.00	1,483.00	9,500.00	(8,017.00)	-84.39%
Security System	135.00	135.00	7,000.00	(6,865.00)	-98.07%
HVAC Service Supplies	0.00	0.00	5,500.00	(5,500.00)	-100.00%
Janitorial Services/Supply	1,299.45	1,299.45	23,000.00	(21,700.55)	-94.35%
Pest Management	156.00	156.00	2,000.00	(1,844.00)	-92.20%
Grounds Maintenance WSSA	365.00	365.00	4,700.00	(4,335.00)	-92.23%
Janitorial Serv/Supply WSSA	100.00	100.00	3,000.00	(2,900.00)	-96.67%
Uniforms/Clothing Allowance	3,994.42	3,994.42	12,500.00	(8,505.58)	-68.04%
Shop Supplies	1,533.04	1,533.04	7,000.00	(5,466.96)	-78.10%
Welding Shop & Supplies	217.00	217.00	10,000.00	(9,783.00)	-97.83%
Meter Shop	0.00	0.00	1,000.00	(1,000.00)	-100.00%
WSSA Shop & Supplies	394.52	394.52	5,000.00	(4,605.48)	-92.11%
Vehicle Maintenance	1,014.90	1,014.90	36,000.00	(34,985.10)	-97.18%
Equipment Maint.	2,420.81	2,420.81	27,000.00	(24,579.19)	-91.03%
Fuel/Lube/Oil/Tires	7,992.42	7,992.42	120,000.00	(112,007.58)	-93.34%

Byron-Bethany Irrigation District
Income Statement
Compared with Budget
For the One Month Ending January 31, 2025

	Current Month Actual	Year to Date Actual	Year to Date Budget	Variance	Variance %
MileageReimbursement	78.76	78.76	1,200.00	(1,121.24)	-93.44%
Waste Oil Disposal	0.00	0.00	1,000.00	(1,000.00)	-100.00%
Canal Fences	0.00	0.00	2,500.00	(2,500.00)	-100.00%
Rodent Control	1,005.00	1,005.00	5,000.00	(3,995.00)	-79.90%
Right of Way Weed Control	0.00	0.00	50,000.00	(50,000.00)	-100.00%
Weed Burning	0.00	0.00	4,000.00	(4,000.00)	-100.00%
Aquatic Weed Control	6,227.25	6,227.25	90,000.00	(83,772.75)	-93.08%
Road Maint. & Right of Way	0.00	0.00	5,000.00	(5,000.00)	-100.00%
Water Quality Testing	0.00	0.00	5,000.00	(5,000.00)	-100.00%
Flow Meter Repairs	0.00	0.00	20,000.00	(20,000.00)	-100.00%
Flow Meter Repairs(CVPSA)	0.00	0.00	4,000.00	(4,000.00)	-100.00%
Safety Supplies/Equipment	471.01	471.01	15,000.00	(14,528.99)	-96.86%
Worker Safety Training	0.00	0.00	4,500.00	(4,500.00)	-100.00%
Physical Exams	195.00	195.00	4,000.00	(3,805.00)	-95.13%
Engineering	3,480.00	3,480.00	600,000.00	(596,520.00)	-99.42%
GSA Implementation	0.00	0.00	40,000.00	(40,000.00)	-100.00%
O&M Continuing Education	0.00	0.00	25,000.00	(25,000.00)	-100.00%
Permits/Licenses(CVPSA)	0.00	0.00	1,000.00	(1,000.00)	-100.00%
Propane Facilities	90.00	90.00	2,500.00	(2,410.00)	-96.40%
Refuse/Disposal	0.00	0.00	4,500.00	(4,500.00)	-100.00%
Bottled Water Service	278.14	278.14	6,000.00	(5,721.86)	-95.36%
General Manager	23,460.00	23,460.00	319,142.00	(295,682.00)	-92.65%
Admin Support Staff	20,374.59	20,374.59	242,860.00	(222,485.41)	-91.61%
Admin Other Compensation	4,259.42	4,259.42	86,010.00	(81,750.58)	-95.05%
Admin Health Insurance	7,059.51	7,059.51	126,878.00	(119,818.49)	-94.44%
Admin Dental Insurance	164.20	164.20	2,759.00	(2,594.80)	-94.05%
Admin Vision Insurance	92.80	92.80	1,559.00	(1,466.20)	-94.05%
Admin Retirement (PERS)	2,896.14	2,896.14	100,730.00	(97,833.86)	-97.12%
Admin Worker's Comp	0.00	0.00	5,000.00	(5,000.00)	-100.00%
Senior Administrative Analyst	0.00	0.00	108,925.00	(108,925.00)	-100.00%
Admin Social Security	4,291.27	4,291.27	67,320.00	(63,028.73)	-93.63%
Admin Medicare	1,003.60	1,003.60	15,744.00	(14,740.40)	-93.63%
Admin Life Insurance	357.30	357.30	5,104.00	(4,746.70)	-93.00%
Admin Longevity	180.00	180.00	2,655.00	(2,475.00)	-93.22%
Admin License	40.00	40.00	520.00	(480.00)	-92.31%
Vehicle Stipend	500.00	500.00	6,500.00	(6,000.00)	-92.31%
Water Resources Specialist	0.00	0.00	155,000.00	(155,000.00)	-100.00%
Admin Employee Relations	0.00	0.00	500.00	(500.00)	-100.00%
State Unemployment Insurance	836.60	836.60	3,000.00	(2,163.40)	-72.11%
FUTA Tax	334.65	334.65	1,000.00	(665.35)	-66.54%
Office Supplies	45.62	45.62	7,000.00	(6,954.38)	-99.35%
Payroll Services	891.96	891.96	8,000.00	(7,108.04)	-88.85%
Postage	104.24	104.24	1,800.00	(1,695.76)	-94.21%
Printing, Forms, Maps, Etc	0.00	0.00	1,500.00	(1,500.00)	-100.00%
Printing (Legal)	190.70	190.70	800.00	(609.30)	-76.16%

Byron-Bethany Irrigation District
Income Statement
Compared with Budget
For the One Month Ending January 31, 2025

	Current Month Actual	Year to Date Actual	Year to Date Budget	Variance	Variance %
WSSA Utilities	340.47	340.47	4,500.00	(4,159.53)	-92.43%
DHQ Telephone	1,096.90	1,096.90	15,000.00	(13,903.10)	-92.69%
Bank Fees	35.00	35.00	200.00	(165.00)	-82.50%
Dir -Employee Assist Program	14.88	14.88	179.00	(164.12)	-91.69%
Admin-Employee Assist Program	12.40	12.40	208.00	(195.60)	-94.04%
Cyber Liability Program	0.00	0.00	2,000.00	(2,000.00)	-100.00%
Admin Auto & Liability Program	0.00	0.00	42,000.00	(42,000.00)	-100.00%
Property Insurance	0.00	0.00	77,000.00	(77,000.00)	-100.00%
Business Systems Services	645.08	645.08	12,500.00	(11,854.92)	-94.84%
Pension Fund - 401A	1,708.61	1,708.61	15,207.00	(13,498.39)	-88.76%
Retiree's Health Insurance	9,772.22	9,772.22	118,244.00	(108,471.78)	-91.74%
State Emp. Training Tax	55.78	55.78	200.00	(144.22)	-72.11%
Director's Fees/ Expenses	269.90	269.90	15,000.00	(14,730.10)	-98.20%
Director's Benefits	10,606.64	10,606.64	117,529.00	(106,922.36)	-90.98%
District Officials'	3,846.49	3,846.49	35,000.00	(31,153.51)	-89.01%
Legal Services	0.00	0.00	2,784,000.00	(2,784,000.00)	-100.00%
CVPSA - Legal	0.00	0.00	40,000.00	(40,000.00)	-100.00%
Auditing	0.00	0.00	45,000.00	(45,000.00)	-100.00%
Actuarial Services	0.00	0.00	8,500.00	(8,500.00)	-100.00%
Election	0.00	0.00	1,000.00	(1,000.00)	-100.00%
Record Retention	0.00	0.00	250.00	(250.00)	-100.00%
Rental Unit	0.00	0.00	2,000.00	(2,000.00)	-100.00%
Permits, Dues & Subscriptions	0.00	0.00	57,000.00	(57,000.00)	-100.00%
Permits, Dues & Subs WSSA	767.74	767.74	4,200.00	(3,432.26)	-81.72%
Admin. Continuing Education	300.00	300.00	10,000.00	(9,700.00)	-97.00%
Recording Fees	0.00	0.00	250.00	(250.00)	-100.00%
Interest Expense	0.00	0.00	170,921.90	(170,921.90)	-100.00%
Hardware/Software	8,378.74	8,378.74	100,000.00	(91,621.26)	-91.62%
Hardware/Software WSSA	0.00	0.00	2,000.00	(2,000.00)	-100.00%
Public Outreach	4,900.00	4,900.00	78,800.00	(73,900.00)	-93.78%
Website	2,100.00	2,100.00	25,400.00	(23,300.00)	-91.73%
State/Federal Representation	7,630.00	7,630.00	215,000.00	(207,370.00)	-96.45%
HR Consulting	0.00	0.00	3,000.00	(3,000.00)	-100.00%
Total Expenses	379,990.62	379,990.62	13,814,673.90	(13,434,683.28)	-97.25%
Net Income	\$ 146,995.88	\$ 146,995.88	(\$ 81,189.58)	228,185.46	-281.05%

Byron-Bethany Irrigation District
Balance Sheet
January 31, 2025

ASSETS

Current Assets		
CAMP - CA Asset Mngmnt Program	\$	13,321,134.88
Cash-L.A.I.F. State Treasurer		1,586,089.70
OVCB Muni		586,218.29
Liquidity Plus		992,509.75
Comerica		211,685.14
Investments		21,628,292.63
Petty Cash		200.00
Petty Cash - WSSA		100.00
Accts Receivable		493,062.14
Accts Receivable - Other		14,356.58
Prepaid Insurance		54,239.89
Prepaid Pension UAL		42,515.00
		38,930,404.00
Total Current Assets		
Property and Equipment		
Allowance for Depreciation		(21,124,168.66)
Allowance for Depreciation WSSA		(3,824,351.34)
District Lands		2,043,265.52
General Properties		16,500,707.44
CVPSA Distribution System		809,239.71
Pumping Plant		27,789,150.47
Telemetry/SCADA		261,167.19
Office Equipment		165,421.91
Automotive Equipment		1,598,341.48
General Tools & Equipment		1,527,161.78
PL 984 Project		2,123,774.17
Mariposa Energy Plant		4,716,153.80
General Properties WSSA		5,400,391.91
General Equipment WSSA		694,864.65
Drainage Systems		594,983.66
CIP Disposal		884,912.61
Work in Progress		343,168.80
		40,504,185.10
Total Property and Equipment		
Other Assets		
		0.00
Total Other Assets		
		0.00
Total Assets		
	\$	79,434,589.10

LIABILITIES AND CAPITAL

Current Liabilities		
Accounts Payable	\$	118,023.47
Health Insurance Payable		(188.36)
Deferred Comp - Payable		1,050.00
Accrued Vacation		108,533.04
Dental Insurance Payable		(1,327.61)
Supplem Life Insurance Payable		(220.00)
Accrued Payroll		(21,969.00)
Social Security Tax Payable		(1.24)
Medicare Withholding Tax Pay		(0.29)
FUTA Tax Payable		(2,366.72)
Local Tax - CASDI Payable		(0.18)

Unaudited - For Management Purposes Only

Byron-Bethany Irrigation District
Balance Sheet
January 31, 2025

Accrued Interest	91,191.48	
Net Pension Liability	1,028,979.00	
Deferred Inflows	70,730.00	
Deferred Outflows	(451,795.00)	
Deferred Outflows Contribution	(61,845.00)	
Net OPEB Liability/Asset	310,773.00	
Deferred Inflows (OPEB)	1,773,014.00	
Deferred Outflows (OPEB)	(182,201.00)	
Retention Payable	73,150.00	
CalPERS Contributions Accrual	66,646.30	
	<hr/>	
Total Current Liabilities		2,920,175.89
Long-Term Liabilities		
2018 Enterprise Revenue Bond	3,300,000.00	
2017 Revenue Refi Bond	772,000.01	
2021 Enterprise Revenue Bond	2,773,000.00	
	<hr/>	
Total Long-Term Liabilities		6,845,000.01
		<hr/>
Total Liabilities		9,765,175.90
Capital		
Retained Earnings	25,130,001.36	
Legal Reserve	1,000,000.00	
10 Year CIP Reserve	1,476,085.52	
Insurance/SIR Reserve	105,000.00	
Rolling Stock Replacement Res.	100,000.00	
Construction Equipment Replace	100,000.00	
Groundwater Mgmt Program Res	200,000.00	
Op & Maint, Eng. & Gen. Admin.	3,406,249.64	
PERS Contribution Contingency	500,000.00	
CVPSA Capital Improve Reserve	50,000.00	
RWSA Infrastructure Replacement	2,000,000.00	
2017 Series Debt Payment Reser	1,600,000.00	
2018 Revenue Bonds Debt Pmt Re	1,000,000.00	
2021 Rev. Bonds Debt Reserve	1,000,000.00	
Net Investment in Capital Asse	31,802,950.00	
Net Income	199,126.68	
	<hr/>	
Total Capital		69,669,413.20
		<hr/>
Total Liabilities & Capital		\$ 79,434,589.10
		<hr/> <hr/>

Byron-Bethany Irrigation District
Account Reconciliation
As of Jan 31, 2025
1010C - OVCB Muni
Bank Statement Date: January 31, 2025

Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance			3,505,476.23
Add: Cash Receipts			647,934.75
Less: Cash Disbursements			(467,949.75)
Add (Less) Other			(3,099,242.94)
Ending GL Balance			<u>586,218.29</u>
Ending Bank Balance			600,001.00
Add back deposits in transit			
Total deposits in transit			
(Less) outstanding checks			
	Jan 7, 2025	47122	(175.00)
	Jan 7, 2025	47129	(175.00)
	Jan 7, 2025	47132	(1,900.00)
	Jan 7, 2025	47146	(467.74)
	Jan 7, 2025	47148	(399.05)
	Jan 7, 2025	47159	(1,800.00)
	Jan 21, 2025	47163	(195.45)
	Jan 21, 2025	47165	(308.00)
	Jan 21, 2025	47168	(913.00)
	Jan 21, 2025	47175	(6,600.00)
	Jan 21, 2025	47178	(531.12)
	Jan 21, 2025	47181	(318.35)
Total outstanding checks			<u>(13,782.71)</u>
Add (Less) Other			
Total other			
Unreconciled difference			<u>0.00</u>
Ending GL Balance			<u><u>586,218.29</u></u>



OAK VALLEY COMMUNITY BANK
 TRACY
 1034 NORTH CENTRAL AVE.
 TRACY CA 95376
 (209) 834-3340

BYRON BETHANY IRRIGATION DISTRICT
 MUNI ACCOUNT
 7995 BRUNS ROAD
 BYRON CA 94514-1625

ACCOUNT NUMBER:
 STATEMENT DATE: 1/31/25
 PAGE: 1 OF 3

WEB SITE: www.ovcb.com
 www.escbank.com

TOLL FREE NUMBER: 866-844-7500

ECONOMY CHECKING-PUBLIC

BYRON BETHANY IRRIGATION DISTRICT
 MUNI ACCOUNT

Acct

Beginning Balance	1/01/25	600,000.00	
Deposits / Misc Credits	22	7,363,236.51	
Withdrawals / Misc Debits	97	7,363,235.51	
** Ending Balance	1/31/25	600,001.00	**
Service Charge		.00	
Enclosures		78	

DEPOSITS/CREDITS

Date	Deposits	Withdrawals	Activity Description
1/02	106,508.90		Trnsfr from Checking Acct Ending in 0095
1/03	943.00		Trnsfr from Checking Acct Ending in 0095
1/06	462.95		Trnsfr from Checking Acct Ending in 0095
1/07	593.75		Trnsfr from Checking Acct Ending in 0095
1/08	2,882.45		Trnsfr from Checking Acct Ending in 0095
1/10	28,748.86		Trnsfr from Checking Acct Ending in 0095
1/13	3,024,947.33		DEPOSIT
1/14	349.00		Trnsfr from Checking Acct Ending in 0095
1/15	350.00		Trnsfr from Checking Acct Ending in 0095
1/16	3,079,575.14		Trnsfr from Checking Acct Ending in 0095
1/17	478,699.01		DEPOSIT
1/21	1,656.36		Trnsfr from Checking Acct Ending in 0095
1/22	59,907.00		Trnsfr from Checking Acct Ending in 0095
1/23	34,184.91		Trnsfr from Checking Acct Ending in 0095
1/24	2,148.07		MARIPOSA ENERGY,/MELEMT RMR*IV*0000016712 27311**2148.07*2148 .07\
1/24	143,812.17		Trnsfr from Checking Acct Ending in 0095
1/27	159,755.89		Trnsfr from Checking Acct Ending in 0095
1/28	98,517.02		DEPOSIT
1/28	6,692.00		DEPOSIT CORRECTION
1/29	16,511.47		Trnsfr from Checking Acct Ending in 0095
1/30	91,921.50		Trnsfr from Checking Acct Ending in 0095
1/31	24,069.73		DEPOSIT

Byron-Bethany Irrigation District
Account Reconciliation
As of Jan 31, 2025
1010D - Liquidity Plus
Bank Statement Date: January 31, 2025

Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance	1,147,960.58
Add: Cash Receipts	
Less: Cash Disbursements	
Add (Less) Other	<u>(155,450.83)</u>
Ending GL Balance	<u>992,509.75</u>
Ending Bank Balance	992,509.75
Add back deposits in transit	_____
Total deposits in transit	
(Less) outstanding checks	_____
Total outstanding checks	
Add (Less) Other	_____
Total other	
Unreconciled difference	<u>0.00</u>
Ending GL Balance	<u><u>992,509.75</u></u>



OAK VALLEY COMMUNITY BANK
 TRACY
 1034 NORTH CENTRAL AVE.
 TRACY CA 95376
 (209) 834-3340

BYRON BETHANY IRRIGATION DISTRICT
 7995 BRUNS ROAD
 BYRON CA 94514-1625

ACCOUNT NUMBER:
 STATEMENT DATE: 1/31/25
 PAGE: 1 OF 2

WEB SITE: www.ovcb.com
 www.escbank.com
 TOLL FREE NUMBER: 866-844-7500

OAK TREE CHECKING-PUBLIC BYRON BETHANY IRRIGATION DISTRICT Acct

Beginning Balance	1/01/25	1,147,960.58	
Deposits / Misc Credits	5	3,572,712.52	
Withdrawals / Misc Debits	16	3,728,163.35	
** Ending Balance	1/31/25	992,509.75	**
Service Charge		.00	
Interest Paid Thru	1/31/25	4,200.93	
Interest Paid Year To Date		4,200.93	
Minimum Balance		934,089	

----- DEPOSITS/CREDITS -----

Date	Deposits	Withdrawals	Activity Description
1/13	3,006,542.57		Trnsfr from Checking Acct Ending in 0060
1/17	465,604.65		Trnsfr from Checking Acct Ending in 0060
1/28	72,558.75		Trnsfr from Checking Acct Ending in 0060
1/31	23,805.62		Trnsfr from Checking Acct Ending in 0060
1/31	4,200.93		INTEREST EARNED

----- OTHER WITHDRAWALS/DEBITS -----

Date	Deposits	Withdrawals	Activity Description
1/02		106,508.90	Trnsfr to Checking Acct Ending in 0060
1/03		943.00	Trnsfr to Checking Acct Ending in 0060
1/06		462.95	Trnsfr to Checking Acct Ending in 0060
1/07		593.75	Trnsfr to Checking Acct Ending in 0060
1/08		2,882.45	Trnsfr to Checking Acct Ending in 0060
1/10		28,748.86	Trnsfr to Checking Acct Ending in 0060
1/14		349.00	Trnsfr to Checking Acct Ending in 0060
1/15		350.00	Trnsfr to Checking Acct Ending in 0060
1/16		3,079,575.14	Trnsfr to Checking Acct Ending in 0060
1/21		1,656.36	Trnsfr to Checking Acct Ending in 0060
1/22		59,907.00	Trnsfr to Checking Acct Ending in 0060
1/23		34,184.91	Trnsfr to Checking Acct Ending in 0060
1/24		143,812.17	Trnsfr to Checking Acct Ending in 0060

Byron-Bethany Irrigation District
Account Reconciliation
As of Jan 31, 2025
1011A - OVCB Payroll
Bank Statement Date: January 31, 2025

Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance		
Add: Cash Receipts		
Less: Cash Disbursements		
Add (Less) Other		_____
Ending GL Balance		=====
Ending Bank Balance		=====
Add back deposits in transit	_____	
Total deposits in transit		
(Less) outstanding checks	_____	
Total outstanding checks		
Add (Less) Other	_____	
Total other		
Unreconciled difference		_____ 0.00
Ending GL Balance		=====



OAK VALLEY COMMUNITY BANK
 TRACY
 1034 NORTH CENTRAL AVE.
 TRACY CA 95376
 (209) 834-3340

BYRON BETHANY IRRIGATION DISTRICT
 PAYROLL ACCOUNT
 7995 BRUNS ROAD
 BYRON CA 94514-1625

ACCOUNT NUMBER:
 STATEMENT DATE: 1/31/25
 PAGE: 1 OF 2

WEB SITE: www.ovcb.com
 www.escbank.com

TOLL FREE NUMBER: 866-844-7500

ECONOMY CHECKING-PUBLIC

BYRON BETHANY IRRIGATION DISTRICT
 PAYROLL ACCOUNT

Acct 1

Beginning Balance	1/01/25	.00	
Deposits / Misc Credits	7	244,954.99	
Withdrawals / Misc Debits	11	244,954.99	
** Ending Balance	1/31/25	.00	**
Service Charge		.00	

DEPOSITS/CREDITS

Date	Deposits	Withdrawals	Activity Description
1/02	77,848.71		Trnsfr from Checking Acct Ending in 0060
1/03	208.93		Trnsfr from Checking Acct Ending in 0060
1/16	73,567.07		Trnsfr from Checking Acct Ending in 0060
1/17	557.19		Trnsfr from Checking Acct Ending in 0060
1/21	1,307.36		Trnsfr from Checking Acct Ending in 0060
1/30	91,202.62		Trnsfr from Checking Acct Ending in 0060
1/31	263.11		Trnsfr from Checking Acct Ending in 0060

OTHER WITHDRAWALS/DEBITS

Date	Deposits	Withdrawals	Activity Description
1/02		26,945.46	PAYCHEX TPS/TAXES
1/02		50,903.25	PAYCHEX/PAYROLL
1/03		208.93	PAYCHEX EIB/INVOICE
1/16		25,583.61	PAYCHEX TPS/TAXES
1/16		47,983.46	PAYCHEX-RCX/PAYROLL
1/17		557.19	PAYCHEX EIB/INVOICE
1/21		71.66	PAYCHEX-OAB/INVOICE
1/21		1,235.70	PAYCHEX TPS/TAXES
1/30		30,730.82	PAYCHEX TPS/TAXES
1/30		60,471.80	PAYCHEX - RCX/PAYROLL
1/31		263.11	PAYCHEX EIB/INVOICE

Byron-Bethany Irrigation District
Account Reconciliation
As of Jan 31, 2025
1026 - Investments
Bank Statement Date: January 31, 2025

Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance	21,601,193.82
Add: Cash Receipts	
Less: Cash Disbursements	
Add (Less) Other	<u>27,098.81</u>
Ending GL Balance	<u>21,628,292.63</u>
Ending Bank Balance	21,628,292.63
Add back deposits in transit	_____
Total deposits in transit	
(Less) outstanding checks	_____
Total outstanding checks	
Add (Less) Other	_____
Total other	
Unreconciled difference	<u>0.00</u>
Ending GL Balance	<u>21,628,292.63</u>

Statement for the Period January 1, 2025 to January 31, 2025

BYRON-BETHANY IRRIGATION DISTRICT - Unincorporated Assn
Account Number:



Account Overview

CHANGE IN ACCOUNT VALUE	Current Period	Year-to-Date
BEGINNING VALUE	\$21,601,193.82	\$21,601,193.82
Additions and Withdrawals	\$0.00	\$0.00
Misc. & Corporate Actions	\$0.00	\$0.00
Income	\$67,385.56	\$67,385.56
Taxes, Fees and Expenses	\$0.00	\$0.00
Change in Value	(\$40,286.75)	(\$40,286.75)
ENDING VALUE (AS OF 01/31/25)	\$21,628,292.63	\$21,628,292.63
Total Accrued Interest	\$188,828.11	
Ending Value with Accrued Interest	\$21,817,120.74	

Refer to Miscellaneous Footnotes for more information on Change in Value.

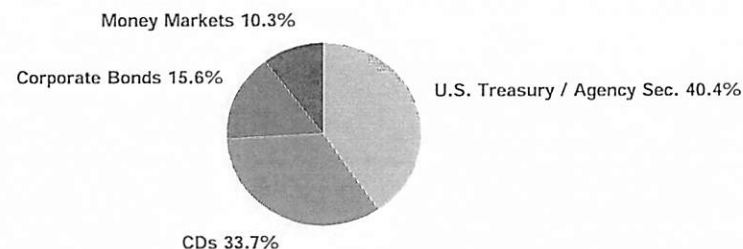
INCOME

TAXABLE	Current Period	Year-to-Date
Taxable Dividends	\$8,145.01	\$8,145.01
Taxable Interest	\$59,240.55	\$59,240.55
TOTAL TAXABLE	\$67,385.56	\$67,385.56
TOTAL INCOME	\$67,385.56	\$67,385.56

Taxable income is determined based on information available to NFS at the time the statement was prepared, and is subject to change. Final information on taxation of interest and dividends is available on Form 1099-Div, which is mailed in February of the subsequent year.

REALIZED GAIN (LOSS)	Current Period	Year-to-Date
Short Term Gain	\$0.00	\$0.00
Short Term Loss	\$0.00	\$0.00
Disallowed Short Term Loss	\$0.00	\$0.00
TOTAL SHORT TERM GAIN (LOSS)	\$0.00	\$0.00

ACCOUNT ALLOCATION



	Percent	Prior Period	Current Period
Money Markets	10.3 %	\$3,075,740.82	\$2,222,844.93
Bank Deposits	0.0	\$27,210.26	\$0.00
CDs	33.7	\$7,564,430.59	\$7,281,731.20
Corporate Bonds	15.6	\$1,696,681.00	\$3,378,628.00
U.S. Treasury / Agency Sec.	40.4	\$9,237,131.15	\$8,745,088.50
TOTAL	100.0 %	\$21,601,193.82	\$21,628,292.63

Account Allocation shows the percentage that each asset class represents of your total account value. Account Allocation for equities, fixed income, and other categories may include mutual funds and may be net of short positions. NFS has made assumptions concerning how certain mutual funds are allocated. Closed-end mutual funds and Exchange Traded Products (ETPs) listed on an exchange may be included in the equity allocation. The chart may not reflect your actual portfolio allocation. Consult your broker/dealer prior to making investment decisions.

1/31/25

Byron-Bethany ID Portfolio

Issuer	Type	Price	CPN	AMOUNT	YIELD	Cash Flow	MAT.	Cusip#	Settle	CALL
FIDELITY GOV'T MMKT	CASH	\$1.00	4.08%	\$2,222,844	4.08%	\$ 90,692.04	2/3/2025	FDRXX	DAILY	
INSURED MMKT	CASH	\$1.00	0.45%	\$27,210	0.45%	\$ 122.45	2/3/2025	QIDPQ	DAILY	
CAMP	CASH	\$1.00	4.55%	\$10,275,446	4.55%	\$ 467,532.79	2/3/2025	CAMP	DAILY	
LAIF	CASH	\$1.00	4.43%	\$1,586,089	4.43%	\$ 70,263.74	2/3/2025	LAIF	DAILY	
OVCB	CASH		3.58%	\$1,747,960	3.58%	\$ 62,576.97	2/3/2025	OVCB	DAILY	
Wells Fago Bank NA	CD	\$100.000	4.750%	\$249,000	4.75%	\$ 11,827.50	4/21/2025	949764BA1	4/19/2023	N/A
First NB of Omaha	CD	\$100.000	4.700%	\$244,000	4.70%	\$ 11,468.00	4/21/2025	332135KX9	4/19/2023	N/A
FREDDIE MAC	AG	\$99.220	4.050%	\$500,000	4.40%	\$ 20,250.00	8/28/2025	3134GXR63	4/25/2023	NC1MQT
Greenstate CU	CD	\$100.000	4.750%	\$249,000	4.75%	\$ 11,827.50	10/28/2025	39573LDW5	4/28/2023	N/A
FED FARM CREDIT BANK	AG	\$99.525	4.125%	\$500,000	4.30%	\$ 20,625.00	12/12/2025	3133ENK82	1/31/2023	NC9moAT
FED FARM CREDIT BANK	AG	\$99.625	4.125%	\$500,000	4.32%	\$ 20,625.00	1/22/2026	3133EPW68	1/31/2024	N/A
Mountain America FCB	CD	\$100.000	4.700%	\$249,000	4.70%	\$ 11,703.00	4/28/2026	6234RAT3	4/28/2023	N/A
FNB Middle Tennessee	CD	\$100.000	4.500%	\$244,000	4.50%	\$ 10,980.00	5/11/2026	32116QBJ4	5/11/2026	N/A
Lakeside Bank	CD	\$100.000	4.500%	\$249,000	4.50%	\$ 11,205.00	5/12/2026	51210SUT2	5/12/2023	N/A
CIBC USA Bank	CD	\$100.000	4.600%	\$244,000	4.60%	\$ 11,224.00	5/15/2026	12547CBH0	5/16/2023	N/A
Alma Bank	CD	\$100.000	4.500%	\$249,000	4.50%	\$ 11,205.00	5/19/2026	020080CN5	5/19/2023	N/A
FED HOME LOAN BANK	AG	\$99.000	4.000%	\$255,000	4.30%	\$ 10,200.00	9/8/2026	3130ASZS1	2/9/2023	NC9moQT
First United B&T	CD	\$100.000	4.000%	\$249,000	4.00%	\$ 9,960.00	2/8/2027	33742CCS4	2/8/2023	N/A
America's CU	CD	\$100.000	4.000%	\$249,000	4.00%	\$ 9,960.00	4/30/2027	03065AAZ6	10/31/2024	N/A
Liberty First Credit Union	CD	\$100.000	4.500%	\$249,000	4.50%	\$ 11,205.00	4/26/2027	530520AJ4	4/25/2023	N/A
UBS Bank USA	CD	\$100.000	4.500%	\$249,000	4.50%	\$ 11,205.00	4/26/2027	90355GCW4	4/26/2023	N/A
American Express A2/A-	CORP	\$97.675	3.300%	\$500,000	4.36%	\$ 16,500.00	5/3/2027	025816CP2	1/3/2025	N/A
Global Federal CU	CD	\$100.000	4.600%	\$249,000	4.60%	\$ 11,454.00	5/12/2027	37892MAF1	5/12/2023	N/A
Univest Bank	CD	\$100.000	4.450%	\$249,000	4.45%	\$ 11,080.50	5/12/2027	91527PBX4	5/12/2023	N/A
FREDDIE MAC	AG	\$100.123	4.750%	\$500,000	4.72%	\$ 23,750.00	7/12/2027	3134GYPF3	4/20/2023	NC15MOAN
Workers FCU	CD	\$100.000	4.000%	\$249,000	4.00%	\$ 9,960.00	8/30/2027	98138MCK4	8/30/2024	N/A
Ally Bank	CD	\$100.000	3.750%	\$245,000	3.75%	\$ 9,187.50	9/27/2027	02007G3R2	9/26/2024	N/A
FAMCA	AG	\$98.840	3.580%	\$500,000	4.00%	\$ 17,900.00	10/7/2027	31424WPZ9	10/29/2024	N/A
Toyota - A1/A+	CORP	\$100.000	4.350%	\$500,000	4.35%	\$ 21,750.00	10/22/2027	89236TMU6	12/13/2024	NC22mo 2X
Texas Exchange Bank	CD	\$100.000	4.000%	\$249,000	4.00%	\$ 9,960.00	12/10/2027	88241TTV2	10/28/2024	N/A
MS Private Bank	CD	\$100.000	4.400%	\$244,000	4.40%	\$ 10,736.00	1/21/2028	61768UCE5	1/30/2023	NC1YS/A
Austin Telco FCU	CD	\$100.000	4.750%	\$249,000	4.75%	\$ 11,827.50	1/27/2028	052392CN5	1/27/2023	N/A
MS Bank NA	CD	\$100.000	4.650%	\$244,000	4.65%	\$ 11,346.00	2/18/2028	61773TSD6	2/21/2023	NC1YS/A

1/31/25

Byron-Bethany ID Portfolio

BMW Bank NA	CD	\$100.000	4.300%	\$244,000	4.30%	\$	10,492.00	4/21/2028	05580AY81	4/21/2023	N/A
Discover Bank	CD	\$100.000	4.350%	\$244,000	4.35%	\$	10,614.00	4/24/2028	2546734D5	4/26/2023	N/A
USALLIANCE FCU	CD	\$100.000	4.650%	\$249,000	4.65%	\$	11,578.50	4/28/2028	90352RCZ6	4/28/2023	N/A
Bank of NY - Aa3/A/AA-	CORP	\$97.655	3.850%	\$350,000	4.63%	\$	13,475.00	4/28/2028	06406RAH0	1/14/2025	N/A
Cy-Fair FCU	CD	\$100.000	4.500%	\$249,000	4.50%	\$	11,205.00	5/12/2028	23248UAB3	5/12/2023	N/A
Capital One NA	CD	\$100.000	4.400%	\$244,000	4.40%	\$	10,736.00	5/17/2028	14042RVS7	5/17/2023	N/A
Timberland Bank	CD	\$100.000	5.050%	\$100,000	5.05%	\$	5,050.00	5/17/2028	88709RAH2	5/17/2023	NC3MoMTLY
Medallion Bank	CD	\$100.000	5.000%	\$248,000	5.00%	\$	12,400.00	5/24/2028	58404DSE2	5/24/2023	NC1YMTL
Comcast A3/A-	CORP	\$98.430	4.150%	\$350,000	4.60%	\$	14,525.00	10/15/2028	20030NCT6	12/20/2024	CLB 7/15/28
FED. FARM CREDIT BANK	AG	\$100.000	5.110%	\$500,000	5.11%	\$	25,550.00	8/14/2028	3133EPTA3	9/7/2023	NC2Y AT
Synchrony Bank	CD	\$100.000	5.000%	\$243,000	5.00%	\$	12,150.00	11/3/2028	87165H3Y4	11/3/2023	N/A
FANNIE MAE	AG	\$100.545	4.550%	\$500,000	4.40%	\$	22,750.00	11/20/2028	3135GAZA2	12/19/2024	NC23mo1X
State Bank IN (Chicago)	CD	\$100.000	5.000%	\$243,000	5.00%	\$	12,150.00	11/24/2028	8562834U7	11/24/2023	N/A
FED HOME LOAN BANK	AG	\$100.680	4.750%	\$500,000	4.60%	\$	23,750.00	3/22/2029	3130BOK81	4/1/2024	NC3y1X
FED HOME LOAN BANK	AG	\$100.000	5.050%	\$515,000	5.05%	\$	26,007.50	4/9/2029	3130BORG6	4/18/2024	NC18m1X
FED. FARM CREDIT BANK	AG	\$100.000	5.000%	\$565,000	5.00%	\$	28,250.00	4/9/2029	3133ERAC5	4/12/2024	NC2Y AT
Home Depot A2/A	CORP	\$100.790	4.750%	\$350,000	4.55%	\$	16,625.00	6/25/2029	437076DC3	12/20/2024	CLB 5/25/29
FREDDIE MAC	AG	\$99.490	4.625%	\$665,000	4.74%	\$	30,756.25	6/27/2029	3134H12P7	6/27/2024	NC1Y ANN
Citibank NA Aa3/A+	CORP	\$99.340	4.838%	\$350,000	5.00%	\$	16,933.00	8/6/2029	17325FBK3	1/14/2025	N/A
FREDDIE MAC	AG	\$99.320	4.000%	\$600,000	4.15%	\$	24,000.00	8/14/2029	3134HAEB5	8/14/2024	NC9MoAN
FREDDIE MAC	AG	\$99.500	4.000%	\$280,000	4.11%	\$	11,200.00	8/14/2029	3134HAED1	8/22/2024	NC1yr2X
FHLB	AG	\$99.530	4.000%	\$550,000	4.11%	\$	22,000.00	9/11/2029	3130B2UP8	10/22/2024	NC17moAN
FAMCA	AG	\$100.410	3.970%	\$305,000	3.88%	\$	12,108.50	9/18/2029	31424W NX6	9/20/2024	NC2yrQTR
Bank Hapoalim NY	CD	\$100.000	3.800%	\$245,000	3.80%	\$	9,310.00	9/18/2029	06251FAM1	9/18/2024	N/A
FED HOME LOAN BANK	AG	\$100.000	4.100%	\$500,000	4.10%	\$	20,500.00	10/9/2029	3130B3CC5	10/29/2024	NC 2.5y 1X
FREDDIE MAC	AG	\$99.850	4.500%	\$580,000	4.53%	\$	26,100.00	10/17/2029	3134HAST1	11/15/2024	NC6mo4X
Caterpillar A2/A	CORP	\$100.880	4.700%	\$250,000	4.50%	\$	11,750.00	11/15/2029	14913UAU4	11/21/2024	N/A
Prudential Financial A3/A	CORP	\$100.000	4.500%	\$270,000	4.50%	\$	12,150.00	11/15/2029	74432BAL2	11/29/2024	N/A
ConocoPhillips (A2/A-/A)	CORP	\$100.000	4.700%	\$500,000	4.70%	\$	23,500.00	1/15/2030	20826FBJ4	1/30/2025	N/A
JP Morgan Chase A1/A/AA-	CORP	\$100.000	5.000%	\$500,000	5.00%	\$	25,000.00	2/4/2030	48135NSU1	2/4/2025	NC1Y S/A
Total & Average			4.39%	\$35,854,549	4.44%	\$	1,574,725.23	1.35 YRS			

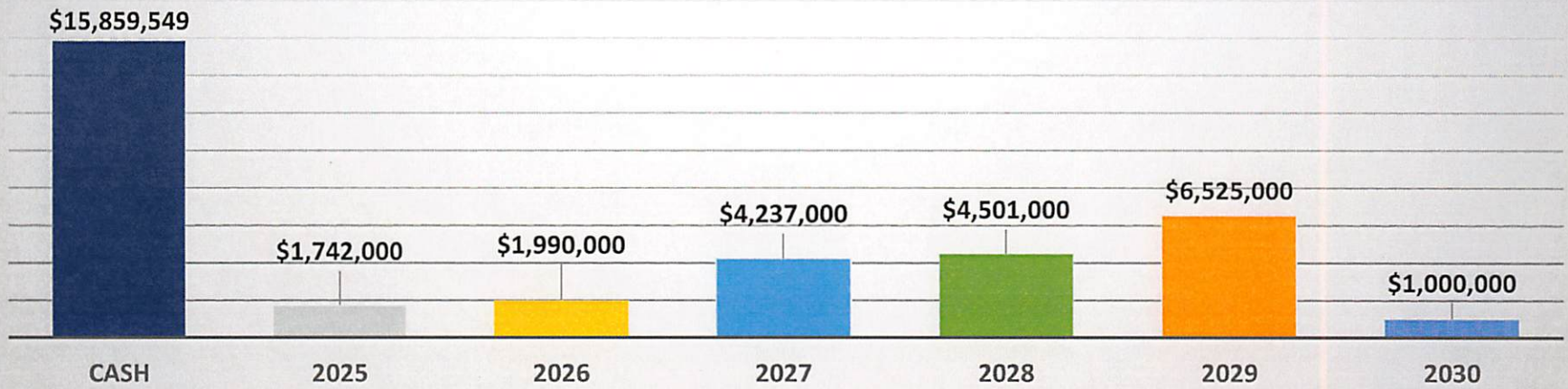
Byron-Bethany ID Portfolio



Investment	Avg Yield	Yr 1- Cash Flow	Maturity	Amount	Percentage
\$35,854,549	4.44%	\$1,574,725	CASH	\$15,859,549	44%
Avg. Yield Port. Only		4.50%	2025	\$1,742,000	5%
Avg. WAM Port. Only		3.17 YRS	2026	\$1,990,000	6%
2027			2027	\$4,237,000	12%
2028			2028	\$4,501,000	13%
2029			2029	\$6,525,000	18%
2030			2030	\$1,000,000	3%
WAM		1.35 YRS	100%		

Asset Type	Percent	AMT
CASH	44%	\$15,859,549
US Agency	25%	\$8,815,000
CDs	20%	\$7,260,000
CORP	11%	\$3,920,000
Total	100%	\$35,854,549

Expected Dollar Amount From Maturities



Byron-Bethany ID Portfolio

Glossary:

US Agencies (Government Sponsored Enterprises GSE) - Agencies of the Federal Government set up to supply credit to various classes of institutions (such as housing and farming).

Federal Home Loan Bank (FHLB) - Comprised of 12 regional banks which lend funds to provide correspondent banking services to member commercial banks, draft institutions, credit unions and insurance companies.

Federal Farm Credit Bank (FFCB) - Issues high quality debt securities in the financial markets to finance farm credit system loans, leases, and operations.

Federal Agriculture Mortgage Corp (Farmer Mac)- Serves a secondary market in agricultural loans such as real estate and rural housing.

Federal Home Loan Mortgage Corp (Freddie Mac) - Leading the US housing market, making homeownership and rental housing more accessible and affordable.

Negotiable CDs/Credit Union CDs - Certificates of Deposits insured up to \$250,000 by FDIC or NCUA Insurance. Holder has ability to sell CD prior to maturity. Price is subject to current market conditions, however holder continues to receive accrued interest until date of sale.

Weighted Average Maturity (WAM) - The overall maturity on the portfolio.

Disclosure Page

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Byron-Bethany Irrigation District
Account Reconciliation
As of Jan 31, 2025
1003 - Cash-L.A.I.F. State Treasurer
Bank Statement Date: January 31, 2025

Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance	1,586,089.70
Add: Cash Receipts	
Less: Cash Disbursements	
Add (Less) Other	
Ending GL Balance	<u>1,586,089.70</u>
Ending Bank Balance	1,586,089.70
Add back deposits in transit	
Total deposits in transit	
(Less) outstanding checks	
Total outstanding checks	
Add (Less) Other	
Total other	
Unreconciled difference	<u>0.00</u>
Ending GL Balance	<u>1,586,089.70</u>

California State Treasurer
Fiona Ma, CPA



Local Agency Investment Fund
 P.O. Box 942809
 Sacramento, CA 94209-0001
 (916) 653-3001

February 06, 2025

[LAIF Home](#)
[PMIA Average Monthly Yields](#)

BYRON BETHANY IRRIGATION DISTRICT

SECRETARY
 7995 BRUNS ROAD
 BYRON, CA 94514

Tran Type Definitions

//

Account Number:

January 2025 Statement

Effective Date	Transaction Date	Tran Type	Confirm Number	Web Confirm Number	Authorized Caller	Amount
1/15/2025	1/14/2025	QRD	1766797	N/A	SYSTEM	18,234.70

Account Summary

Total Deposit:	18,234.70	Beginning Balance:	1,567,855.00
Total Withdrawal:	0.00	Ending Balance:	1,586,089.70

Byron-Bethany Irrigation District
Account Reconciliation
As of Jan 31, 2025
1002 - CAMP - CA Asset Mngmnt Program
Bank Statement Date: January 31, 2025

Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance	10,275,446.34
Add: Cash Receipts	
Less: Cash Disbursements	
Add (Less) Other	<u>3,045,688.54</u>
Ending GL Balance	<u>13,321,134.88</u>
Ending Bank Balance	13,321,134.88
Add back deposits in transit	_____
Total deposits in transit	
(Less) outstanding checks	_____
Total outstanding checks	
Add (Less) Other	_____
Total other	
Unreconciled difference	<u>0.00</u>
Ending GL Balance	<u><u>13,321,134.88</u></u>



Account Statement

For the Month Ending **January 31, 2025**

Byron Bethany Irrigation District - Byron Bethany Irrigation District - *1*

Trade Date	Settlement Date	Transaction Description	Share or Unit Price	Dollar Amount of Transaction	Total Shares Owned
CAMP Pool					
Opening Balance					10,275,446.34
01/16/25	01/16/25	Purchase - ACH Purchase	1.00	3,000,000.00	13,275,446.34
01/31/25	02/03/25	Accrual Income Div Reinvestment - Distributions	1.00	45,688.54	13,321,134.88
Closing Balance					13,321,134.88

	Month of January	Fiscal YTD January-January
Opening Balance	10,275,446.34	10,275,446.34
Purchases	3,045,688.54	3,045,688.54
Redemptions (Excl. Checks)	0.00	0.00
Check Disbursements	0.00	0.00
Closing Balance	13,321,134.88	13,321,134.88
Cash Dividends and Income	45,688.54	45,688.54

Closing Balance	13,321,134.88
Average Monthly Balance	11,825,307.26
Monthly Distribution Yield	4.55%

Byron-Bethany Irrigation District
Account Reconciliation
As of Jan 31, 2025
1017 - Comerica
Bank Statement Date: January 31, 2025

Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance	211,685.14
Add: Cash Receipts	
Less: Cash Disbursements	
Add (Less) Other	<u> </u>
Ending GL Balance	<u>211,685.14</u>
Ending Bank Balance	211,685.14
Add back deposits in transit	<u> </u>
Total deposits in transit	
(Less) outstanding checks	<u> </u>
Total outstanding checks	
Add (Less) Other	<u> </u>
Total other	
Unreconciled difference	<u>0.00</u>
Ending GL Balance	<u>211,685.14</u>



Your Ameriprise statement

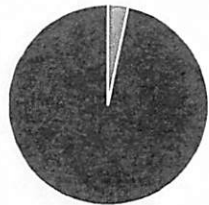
for January 1, 2024 to December 31, 2024

PREPARED FOR BYRON-BETHANY ID

Value of your investment accounts

	This year
Beginning value	\$212,054.20
Net deposits & withdrawals	\$0.00
Dividends, interest & income	\$130.94
Change in value	-\$500.00
Ending value	\$211,685.14

Your asset allocation



Asset class	Value on Dec 31, 2024	Percent of assets
Cash & cash investments*	\$6,885.14	3.3%
Fixed income	\$204,800.00	96.7%
Total assets	\$211,685.14	100%

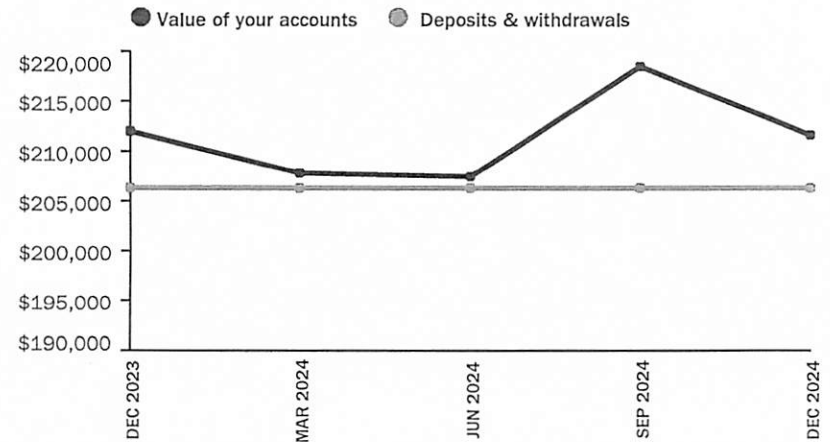
*Cash investments includes cash held inside pooled investments (e.g. mutual funds), as part of a manager's investment strategy, and is not directly accessible unless you sell some of that investment. For details visit ameriprise.com/allocation.

Your personal advisor
Chris Theut

TR Financial Group

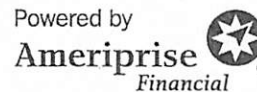
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248.645.4173
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www.ameripriseadvisors.com/chris.theut

Value of your investment accounts over time



This chart provides a five-year view of your account values. The black line shows the value of your accounts, while the gray line shows your net contributions (deposits less withdrawals).

Get all the details online at ameriprise.com. Click the Portfolio tab to find your latest account value, activity and asset allocation. Your Ameriprise financial advisor can help you understand how the stated account value shown here may differ from the amount you'd receive if you sold your assets (after any tax withholding, outstanding loans, pending transactions and potential fees).



Securities offered through Ameriprise Financial Services, LLC. Member FINRA/SIPC.

Byron-Bethany Irrigation District
Account Reconciliation
As of Jan 31, 2025
1080 - Petty Cash
Bank Statement Date: January 31, 2025

Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance	200.00
Add: Cash Receipts	
Less: Cash Disbursements	
Add (Less) Other	
Ending GL Balance	<u>200.00</u>
Ending Bank Balance	200.00
Add back deposits in transit	
Total deposits in transit	
(Less) outstanding checks	
Total outstanding checks	
Add (Less) Other	
Total other	
Unreconciled difference	<u>0.00</u>
Ending GL Balance	<u>200.00</u>

Byron Bethany Irrigation District
Petty Cash Reconciliation

Beg. Balance
\$200.00

Date	Description	Debit	Credit	GL	Running Balance
					\$200.00
					\$200.00

Currency on Hand	Quantity	Total
\$0.01	x	-
\$0.05	23	1.15
\$0.10	51	5.10
\$0.25	55	13.75
\$1.00	7	7.00
\$1.00	28	28.00
\$5.00	1	5.00
\$10.00	x	-
\$20.00	2	40.00
\$50.00	2	100.00
\$100.00	x	-
Total Cash on Hand		200.00

Prepared By: Julia Gavrilenko

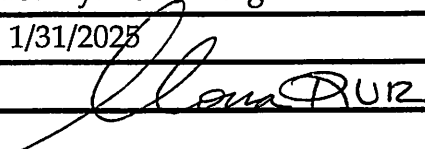
Checked By: Ilona Malgorzata Ruiz

Date: 1/31/2025

Date: 1/31/2025

Approved By: 

Date:


Ilona Ruiz

**Byron-Bethany Irrigation District
Check Register**

For the Period From Jan 1, 2025 to Jan 31, 2025

Filter Criteria includes: Report order is by Date.

Check #	Date	Payee	Cash Acc	Amount
47109	1/7/25	Michael Cervantes	1010C	175.00
47110	1/7/25	City of Tracy	1010C	140.97
47111	1/7/25	Natividad Clark	1010C	175.00
47112	1/7/25	Comcast	1010C	132.85
47113	1/7/25	Central Valley Community Bank	1010C	17,679.42
47114	1/7/25	Cameron Davis	1010C	175.00
47115	1/7/25	Bobby Farmer	1010C	175.00
47116	1/7/25	Home Depot Credit Services	1010C	556.03
47117	1/7/25	Ilona Ruiz	1010C	175.00
47118	1/7/25	J-COMM Inc	1010C	7,000.00
47119	1/7/25	Julia Gavrilenko	1010C	175.00
47120	1/7/25	Richard Martinez	1010C	175.00
47121	1/7/25	Richard Martinez	1010C	175.00
47122	1/7/25	Robert Scott Mehring	1010C	175.00
47123	1/7/25	Marcus Navejas	1010C	175.00
47124	1/7/25	Ruben Orozco	1010C	175.00
47125	1/7/25	Edwin R. Pattison Jr.	1010C	175.00
47126	1/7/25	Pacific Gas & Electric 2085	1010C	2,217.92
47127	1/7/25	PWRPA	1010C	11,964.66
47128	1/7/25	Joseph Resendes	1010C	175.00
47129	1/7/25	Nader Shareghi	1010C	175.00
47130	1/7/25	Stericycle, Inc.	1010C	450.56
47131	1/7/25	Target Specialty Products	1010C	92,932.32
47132	1/7/25	Tesco Controls, LLC	1010C	1,900.00
47133	1/7/25	David Vaz	1010C	175.00
47134	1/7/25	Ricardo Vega	1010C	175.00
47135	1/7/25	U.S. BANK, NATIONAL ASSOCIATION	1010C	8,600.00
47136	1/7/25	ACWA Joint Powers Insurance Authority	1010C	53,817.87
47137	1/7/25	Alhambra Water Service	1010C	554.04
47138	1/7/25	Avitec Bird Control Inc.	1010C	375.00
47139	1/7/25	California Welding Supply	1010C	217.00
47140	1/7/25	Creative Outdoor Environments, Inc.	1010C	1,750.00

Byron-Bethany Irrigation District
Check Register
For the Period From Jan 1, 2025 to Jan 31, 2025

Filter Criteria includes: Report order is by Date.

Check #	Date	Payee	Cash Acc	Amount
47141	1/7/25	McCauley Ag Services	1010C	76.00
47142	1/7/25	Mizuno Consulting, Inc.	1010C	5,512.50
47143	1/7/25	CENCAL Auto & Truck Parts Inc.	1010C	121.37
47144	1/7/25	Pacific Gas & Electric 4120	1010C	688.88
47145	1/7/25	UBEO West LLC	1010C	134.95
47146	1/7/25	SJC Mosquito & Vector Control District	1010C	467.74
47147	1/7/25	TechnoFlo Systems	1010C	4,837.93
47148	1/7/25	UniFirst Corporation	1010C	399.05
47149	1/7/25	Western Area Power Administration	1010C	2,634.07
47150	1/7/25	I Spy Vision	1010C	135.00
47151	1/7/25	Lingo	1010C	311.73
47152	1/7/25	Pacific Gas & Electric WSSA	1010C	368.34
47153	1/7/25	Plus IT, Inc.	1010C	1,061.50
47154	1/7/25	Pitney Bowes Bank Inc. Reserve Account	1010C	500.00
47155	1/7/25	Ramos Oil Co., Inc.	1010C	1,011.89
47156	1/7/25	Dornoch Inc.	1010C	2,542.92
47157	1/7/25	Western Area Power Administration	1010C	3,374.00
47158	1/7/25	Lingo	1010C	155.86
47159	1/7/25	Scott Bell	1010C	1,800.00
47160	1/8/25	Central Valley Software Solutions, LLC	1010C	3,700.00
47161	1/8/25	Don Pedro Pump	1010C	7,235.04
47162	1/9/25	California Advocates	1010C	7,630.00
47163	1/21/25	AT&T	1010C	195.45
47164	1/21/25	Clifton Weed Abatement	1010C	49,990.00
47165	1/21/25	CoreLogic Solutions, LLC	1010C	308.00
47166	1/21/25	Creative Outdoor Environments, Inc.	1010C	1,455.00
47167	1/21/25	Tracy Delta Solid Waste Management, Inc	1010C	173.22
47168	1/21/25	Exponent, Inc.	1010C	913.00
47169	1/21/25	Foley & Lardner LLP	1010C	1,375.00
47170	1/21/25	Bradley Mizuno	1010C	175.00
47171	1/21/25	Joseph Padilla	1010C	175.00
47172	1/21/25	Somach, Simmons & Dunn	1010C	87,898.93

Byron-Bethany Irrigation District
Check Register
For the Period From Jan 1, 2025 to Jan 31, 2025

Filter Criteria includes: Report order is by Date.

Check #	Date	Payee	Cash Acc	Amount
47173	1/21/25	Sunset Fencing & Patio Covers	1010C	35,000.00
47174	1/21/25	Western Area Power Administration	1010C	4,855.65
47175	1/21/25	U.S. BANK, NATIONAL ASSOCIATION	1010C	6,600.00
47176	1/21/25	Wells Fargo Financial Leasing	1010C	494.25
47177	1/21/25	ACWA Joint Powers Insurance Authority	1010C	11,543.75
47178	1/21/25	AT & T Mobility	1010C	531.12
47179	1/21/25	Brentwood Ace Hardware	1010C	54.39
47180	1/21/25	Delta Cable & Supply, Inc.	1010C	718.88
47181	1/21/25	Lingo	1010C	318.35
47182	1/21/25	Pacific Gas & Electric WSSA	1010C	100.49
47183	1/21/25	The Trailer Specialist	1010C	15,650.45
47184	1/21/25	McCauley Ag Services	1010C	156.00
47185	1/21/25	Julia Gavrilenko	1010C	78.76
47186	1/21/25	Rossana Talavera	1010C	1,025.00
47187	1/21/25	Wagner & Bonsignore CCE	1010C	183.22
47188	1/21/25	Julia Gavrilenko	1010C	193.43
Total				<u>467,949.75</u>

Byron-Bethany Irrigation District
Purchase Journal
For the Period From Jan 1, 2025 to Jan 31, 2025

Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
1/1/25	01012025	Mosquito, Vector & Disease Control Assessment - WSSA FY 2024-25	467.74	
1/1/25	01012025	SJC Mosquito & Vector Control District		467.74
1/1/25	1019768	Calender Year 2025 O&M Cost; Contract #03-SNR-00559	3,374.00	
1/1/25	1019768	Western Area Power Administration		3,374.00
1/1/25	12262024	Internet Service for the period 1/6/25 - 2/5/25	132.85	
1/1/25	12262024	Account #8155 60 053 0156887		
1/1/25	12262024	Comcast		132.85
1/1/25	241161	Monthly Managed Services - 17 PkC/Laptop, 3 Servers	499.00	
1/1/25	241161	Plus IT, Inc.		499.00
1/1/25	30062660	Garbage Service WSSA - Service address: 20100 Wicklund, Tracy, CA - January 2025	173.22	
1/1/25	30062660	Tracy Delta Solid Waste Management, Inc		173.22
1/1/25	34262759	Monthly Service Charge for 490 Hoffman Line (Account #412466573) 12/27/2024 - 1/26/2025	155.86	
1/1/25	34262759	Lingo		155.86
1/1/25	851	Quarterly Alarm Monitoring - A&E Groundwater Well, Jan- March 2025	135.00	
1/1/25	851	I Spy Vision		135.00
1/1/25	January 2025	Janitorial Fee For: January 2025 - WSSA	100.00	
1/1/25	January 2025	Laurina Rocha		100.00
1/2/25	2025Benefits0704896	February 2025		
1/2/25	2025Benefits0704896	ALV01 - Director Health Benefits	2,073.58	
1/2/25	2025Benefits0704896	ALV01 - Director Dental Benefits	68.97	
1/2/25	2025Benefits0704896	ALV01 - Director Vision Benefits	18.56	
1/2/25	2025Benefits0704896	ALV01 - Director Life Benefits	9.50	
1/2/25	2025Benefits0704896	ALV01 - Director Employee Assistance Program	2.48	
1/2/25	2025Benefits0704896	CER01 - O&M Health Benefits	928.58	
1/2/25	2025Benefits0704896	CER01 - O&M Dental Benefits	32.84	
1/2/25	2025Benefits0704896	CER01 - O&M Vision Benefits	18.56	
1/2/25	2025Benefits0704896	CER01 - O&M Life Benefits	35.12	
1/2/25	2025Benefits0704896	CER01 - O&M Employee Assistance Program	2.48	
1/2/25	2025Benefits0704896	DAV01 - O&M Health Benefits	928.58	
1/2/25	2025Benefits0704896	DAV01 - O&M Dental Benefits	32.84	
1/2/25	2025Benefits0704896	DAV01 - O&M Vision Benefits	18.56	
1/2/25	2025Benefits0704896	DAV01 - O&M Life Benefits	13.13	
1/2/25	2025Benefits0704896	DAV01 - O&M Employee Assistance Program	2.48	
1/2/25	2025Benefits0704896	FAR01 - O&M Health Benefits	1,555.19	
1/2/25	2025Benefits0704896	FAR01 - O&M Health Benefits Liability	518.39	
1/2/25	2025Benefits0704896	FAR01 - O&M Dental Benefits	32.84	
1/2/25	2025Benefits0704896	FAR01 - O&M Dental Benefits Liability	36.13	
1/2/25	2025Benefits0704896	FAR01 - O&M Vision Benefits	18.56	
1/2/25	2025Benefits0704896	FAR01 - O&M Life Benefits	39.26	
1/2/25	2025Benefits0704896	FAR01 - O&M Employee Assistance Program	2.48	
1/2/25	2025Benefits0704896	GAV01 - Admin Health Benefits	928.58	
1/2/25	2025Benefits0704896	GAV01 - Admin Dental Benefits	32.84	
1/2/25	2025Benefits0704896	GAV01 - Admin Vision Benefits	18.56	
1/2/25	2025Benefits0704896	GAV01 - Admin Life Benefits	34.00	
1/2/25	2025Benefits0704896	GAV01 - Admin Employee Assistance Program	2.48	
1/2/25	2025Benefits0704896	RUI01 - Admin Health Benefits	928.58	
1/2/25	2025Benefits0704896	RUI01 - Admin Dental Benefits Liability	36.13	
1/2/25	2025Benefits0704896	RUI01 - Admin Dental Benefits	32.84	
1/2/25	2025Benefits0704896	RUI01 - Admin Vision Benefits	18.56	
1/2/25	2025Benefits0704896	RUI01 - Admin Life Benefits	13.13	
1/2/25	2025Benefits0704896	RUI01 - Admin Employee Assistance Program	2.48	

Byron-Bethany Irrigation District
Purchase Journal
For the Period From Jan 1, 2025 to Jan 31, 2025

Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
1/2/25	2025Benefits0704896	MAG10 - Director Health Benefits	2,747.49	
1/2/25	2025Benefits0704896	MAG10 - Director Dental Benefits	128.32	
1/2/25	2025Benefits0704896	MAG10 - Director Vision Benefits	18.56	
1/2/25	2025Benefits0704896	MAG10 - Director Life Benefits	7.10	
1/2/25	2025Benefits0704896	MAG10 - Director Employee Assistance Program	2.48	
1/2/25	2025Benefits0704896	MAG11 - Director Health Benefits	1,036.79	
1/2/25	2025Benefits0704896	MAG11 - Director Dental Benefits	68.97	
1/2/25	2025Benefits0704896	MAG11 - Director Vision Benefits	18.56	
1/2/25	2025Benefits0704896	MAG11 - Director Life Benefits	9.50	
1/2/25	2025Benefits0704896	MAG11 - Director Employee Assistance Program	2.48	
1/2/25	2025Benefits0704896	MAR01 - O&M Health Benefits	2,108.19	
1/2/25	2025Benefits0704896	MAR01 - O&M Health Benefits Liability	702.73	
1/2/25	2025Benefits0704896	MAR01 - O&M Dental Benefits	32.84	
1/2/25	2025Benefits0704896	MAR01 - O&M Dental Benefits Liability	36.13	
1/2/25	2025Benefits0704896	MAR01 - O&M Vision Benefits	18.56	
1/2/25	2025Benefits0704896	MAR01 - O&M Life Benefits	70.95	
1/2/25	2025Benefits0704896	MAR01 - O&M Employee Assistance Program	2.48	
1/2/25	2025Benefits0704896	MAR02 - O&M Health Benefits	1,405.46	
1/2/25	2025Benefits0704896	MAR02 - O&M Dental Benefits	32.84	
1/2/25	2025Benefits0704896	MAR02 - O&M Dental Benefits Liability	36.13	
1/2/25	2025Benefits0704896	MAR02 - O&M Vision Benefits	18.56	
1/2/25	2025Benefits0704896	MAR02 - O&M Life Benefits	12.08	
1/2/25	2025Benefits0704896	MAR02 - O&M Employee Assistance Program	2.48	
1/2/25	2025Benefits0704896	MEH01 - O&M Health Benefits	1,405.46	
1/2/25	2025Benefits0704896	MEH01 - O&M Dental Benefits	32.84	
1/2/25	2025Benefits0704896	MEH01 - O&M Vision Benefits	18.56	
1/2/25	2025Benefits0704896	MEH01 - O&M Life Benefits	66.05	
1/2/25	2025Benefits0704896	MEH01 - O&M Employee Assistance Program	2.48	
1/2/25	2025Benefits0704896	NAV01 - O&M Health Benefits	1,405.46	
1/2/25	2025Benefits0704896	NAV01 - O&M Dental Benefits	32.84	
1/2/25	2025Benefits0704896	NAV01 - O&M Vision Benefits	18.56	
1/2/25	2025Benefits0704896	NAV01 - O&M Life Benefits	13.52	
1/2/25	2025Benefits0704896	NAV01 - O&M Employee Assistance Program	2.48	
1/2/25	2025Benefits0704896	ORO01 - O&M Health Benefits	1,755.02	
1/2/25	2025Benefits0704896	ORO01 - O&M Health Benefits Liability	826.43	
1/2/25	2025Benefits0704896	ORO01 - O&M Dental Benefits	32.84	
1/2/25	2025Benefits0704896	ORO01 - O&M Dental Benefits Liability	95.48	
1/2/25	2025Benefits0704896	ORO01 - O&M Vision Benefits	18.56	
1/2/25	2025Benefits0704896	ORO01 - O&M Life Benefits	17.44	
1/2/25	2025Benefits0704896	ORO01 - O&M Employee Assistance Program	2.48	
1/2/25	2025Benefits0704896	PAT01 - Admin Health Benefits	1,892.14	
1/2/25	2025Benefits0704896	PAT01 - Admin Health Benefits Liability	855.35	
1/2/25	2025Benefits0704896	PAT01 - Admin Dental Benefits	32.84	
1/2/25	2025Benefits0704896	PAT01 - Admin Dental Benefits Liability	95.48	
1/2/25	2025Benefits0704896	PAT01 - Admin Vision Benefits	18.56	
1/2/25	2025Benefits0704896	PAT01 - Admin Life Benefits	104.00	
1/2/25	2025Benefits0704896	PAT01 - Admin Employee Assistance Program	2.48	
1/2/25	2025Benefits0704896	PER01 - Director Health Benefits	1,036.79	
1/2/25	2025Benefits0704896	PER01 - Director Dental Benefits	32.84	
1/2/25	2025Benefits0704896	PER01 - Director Vision Benefits	18.56	
1/2/25	2025Benefits0704896	PER01 - Director Life Benefits	7.10	
1/2/25	2025Benefits0704896	PER01 - Director Employee Assistance Program	2.48	
1/2/25	2025Benefits0704896	PET10 - Director Health Benefits	1,036.79	
1/2/25	2025Benefits0704896	PET10 - Director Dental Benefits	68.97	
1/2/25	2025Benefits0704896	PET10 - Director Vision Benefits	18.56	

Byron-Bethany Irrigation District
Purchase Journal
For the Period From Jan 1, 2025 to Jan 31, 2025

Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
1/2/25	2025Benefits0704896	PET10 - Director Life Benefits		10.25
1/2/25	2025Benefits0704896	PET10 - Director Employee Assistance Program		2.48
1/2/25	2025Benefits0704896	PET01 - Admin Health Benefits	1,555.19	
1/2/25	2025Benefits0704896	PET01 - Admin Health Benefits Liability	518.39	
1/2/25	2025Benefits0704896	PET01 - Admin Dental Benefits	32.84	
1/2/25	2025Benefits0704896	PET01 - Admin Dental Benefits Liability	36.13	
1/2/25	2025Benefits0704896	PET01 - Admin Vision Benefits	18.56	
1/2/25	2025Benefits0704896	PET01 - Admin Life Benefits	54.17	
1/2/25	2025Benefits0704896	PET01 - Admin Employee Assistance Program	2.48	
1/2/25	2025Benefits0704896	RES01 - O&M Health Benefits	928.58	
1/2/25	2025Benefits0704896	RES01 - O&M Dental Benefits	32.84	
1/2/25	2025Benefits0704896	RES01 - O&M Vision Benefits	18.56	
1/2/25	2025Benefits0704896	RES01 - O&M Life Benefits	26.00	
1/2/25	2025Benefits0704896	RES01 - O&M Employee Assistance Program	2.48	
1/2/25	2025Benefits0704896	SHA01 - Admin Health Benefits	1,755.02	
1/2/25	2025Benefits0704896	SHA01 - Admin Health Benefits Liability	826.43	
1/2/25	2025Benefits0704896	SHA01 - Admin Dental Benefits	32.84	
1/2/25	2025Benefits0704896	SHA01 - Admin Dental Benefits Liability	95.48	
1/2/25	2025Benefits0704896	SHA01 - Admin Vision Benefits	18.56	
1/2/25	2025Benefits0704896	SHA01 - Admin Life Benefits	152.00	
1/2/25	2025Benefits0704896	SHA01 - Admin Employee Assistance Program	2.48	
1/2/25	2025Benefits0704896	SHA01 - Admin Supplemental Life Insurance Liability Dec 2024 - Feb 2025		390.00
1/2/25	2025Benefits0704896	CLA01 - O&M Health Benefits	1,392.87	
1/2/25	2025Benefits0704896	CLA01 - O&M Health Benefits Liability	464.29	
1/2/25	2025Benefits0704896	CLA01 - O&M Dental Benefits	32.84	
1/2/25	2025Benefits0704896	CLA01 - O&M Dental Benefits Liability	36.13	
1/2/25	2025Benefits0704896	CLA01 - O&M Vision Benefits	18.56	
1/2/25	2025Benefits0704896	CLA01 - O&M Life Benefits	25.52	
1/2/25	2025Benefits0704896	CLA01 - O&M Employee Assistance Program	2.48	
1/2/25	2025Benefits0704896	TUS15 - Director Health Benefits	2,073.58	
1/2/25	2025Benefits0704896	TUS15 - Director Dental Benefits	68.97	
1/2/25	2025Benefits0704896	TUS15 - Director Vision Benefits	18.56	
1/2/25	2025Benefits0704896	TUS15 - Director Life Benefits	9.77	
1/2/25	2025Benefits0704896	TUS15 - Director Employee Assistance Program	2.48	
1/2/25	2025Benefits0704896	VAZ01 - O&M Health Benefits	1,755.02	
1/2/25	2025Benefits0704896	VAZ01 - O&M Health Benefits Liability	826.43	
1/2/25	2025Benefits0704896	VAZ01 - O&M Dental Benefits	32.84	
1/2/25	2025Benefits0704896	VAZ01 - O&M Dental Benefits Liability	95.48	
1/2/25	2025Benefits0704896	VAZ01 - O&M Vision Benefits	18.56	
1/2/25	2025Benefits0704896	VAZ01 - O&M Life Benefits	34.00	
1/2/25	2025Benefits0704896	VAZ01 - O&M Employee Assistance Program	2.48	
1/2/25	2025Benefits0704896	VEG01 - O&M Health Benefits	1,755.02	
1/2/25	2025Benefits0704896	VEG01 - O&M Health Benefits Liability	826.43	
1/2/25	2025Benefits0704896	VEG01 - O&M Dental Benefits	32.84	
1/2/25	2025Benefits0704896	VEG01 - O&M Dental Benefits Liability	36.13	
1/2/25	2025Benefits0704896	VEG01 - Admin Vision Benefits	18.56	
1/2/25	2025Benefits0704896	VEG01 - O&M Life Benefits	25.16	
1/2/25	2025Benefits0704896	VEG01 - O&M Employee Assistance Program	2.48	
1/2/25	2025Benefits0704896	Arnaudo - Retiree Health Benefits	512.45	
1/2/25	2025Benefits0704896	Bedford - Retiree Health Benefits	1,024.90	
1/2/25	2025Benefits0704896	Carson - Retiree Health Benefits	512.45	
1/2/25	2025Benefits0704896	Griffith - Retiree Health Benefits	1,036.79	
1/2/25	2025Benefits0704896	KAG01 - Retiree Health Benefits	512.45	
1/2/25	2025Benefits0704896	Kleinert - Retiree Health Benefits	1,024.90	

Byron-Bethany Irrigation District
Purchase Journal
For the Period From Jan 1, 2025 to Jan 31, 2025

Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
1/2/25	2025Benefits0704896	Kopp - Retiree Health Benefits	512.45	
1/2/25	2025Benefits0704896	Martinez - Retiree Health Benefits	1,024.90	
1/2/25	2025Benefits0704896	Pombo - Retiree Health Benefits	1,549.24	
1/2/25	2025Benefits0704896	Serpa - Retiree Health Benefits	1,036.79	
1/2/25	2025Benefits0704896	Shoemaker - Retiree Health Benefits	512.45	
1/2/25	2025Benefits0704896	Zahn - Retiree Health Benefits	512.45	
1/2/25	2025Benefits0704896	ACWA Joint Powers Insurance Authority		53,817.87
1/2/25	2360131278	DHQ Janitorial Supplies	40.68	
1/2/25	2360131278	Weekly Uniform Service for the week ending 1/2/2025	144.49	
1/2/25	2360131278	UniFirst Corporation		185.17
1/2/25	25108	Fees for Professional Legal Services January 2025	7,630.00	
1/2/25	25108	California Advocates		7,630.00
1/6/25	010625	Communications, Outreach and Public Affairs for January 2025	4,900.00	
1/6/25	010625	Website Services for January 2025	2,100.00	
1/6/25	010625	J-COMM Inc		7,000.00
1/6/25	115647	Battery for Unit #76-08	202.20	
1/6/25	115647	CENCAL Auto & Truck Parts Inc.		202.20
1/6/25	115648	Core Deposit, Invoice #114709		19.49
1/6/25	115648	CENCAL Auto & Truck Parts Inc.	19.49	
1/6/25	694	Storm Annual Support Agreement (2025)	3,700.00	
1/6/25	694	Central Valley Software Solutions, LLC		3,700.00
1/7/25	287253183134X011525	Mobile Data plan & Usage for the Period: 1/8/2025 - 2/7/2025; Account #287253183134	531.12	
1/7/25	287253183134X011525	AT & T Mobility		531.12
1/7/25	5032769697	Ricoh Copier Rental (Contract #603-0227169-000; Serial #3129RA00486; Model IM C4500) 1/1/25-1/31/25	494.25	
1/7/25	5032769697	Wells Fargo Financial Leasing		494.25
1/7/25	Boots2025	2025 Boots allowance	175.00	
1/7/25	Boots2025	Natividad Clark		175.00
1/7/25	Boots2025	2025 Boots allowance	175.00	
1/7/25	Boots2025	Ilona Ruiz		175.00
1/7/25	Boots2025	2025 Boots allowance	175.00	
1/7/25	Boots2025	Julia Gavrilenko		175.00
1/7/25	Boots2025	2025 Boots allowance	175.00	
1/7/25	Boots2025	Robert Scott Mehring		175.00
1/7/25	Boots2025	2025 Boots allowance	175.00	
1/7/25	Boots2025	Ruben Orozco		175.00
1/7/25	Boots2025	2025 Boots allowance	175.00	
1/7/25	Boots2025	Joseph Resendes		175.00
1/7/25	Boots2025	2025 Boots allowance	175.00	
1/7/25	Boots2025	David Vaz		175.00
1/7/25	Boots2025	2025 Boots allowance	175.00	
1/7/25	Boots2025	Ricardo Vega		175.00
1/7/25	Boots2025	2025 Boots allowance	175.00	
1/7/25	Boots2025	Richard Martinez		175.00
1/7/25	Boots2025	2025 Boots allowance	175.00	
1/7/25	Boots2025	Richard Martinez		175.00
1/7/25	Boots2025	2025 Boots allowance	175.00	
1/7/25	Boots2025	Edwin R. Pattison Jr.		175.00
1/7/25	Boots2025	2025 Boots allowance	175.00	
1/7/25	Boots2025	Bobby Farmer		175.00
1/7/25	Boots2025	2025 Boots allowance	175.00	
1/7/25	Boots2025	Marcus Navejas		175.00
1/7/25	Boots2025	2025 Boots allowance	175.00	

Byron-Bethany Irrigation District
Purchase Journal
For the Period From Jan 1, 2025 to Jan 31, 2025

Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
1/7/25	Boots2025	Michael Cervantes		175.00
1/7/25	Boots2025	2025 Boots allowance	175.00	
1/7/25	Boots2025	Cameron Davis		175.00
1/7/25	Boots2025	2025 Boots allowance	175.00	
1/7/25	Boots2025	Nader Shareghi		175.00
1/9/25	0180152	Unleaded (\$3.120 per gallon) Clear Diesel (\$3.477 per gallon)	1,640.60	
1/9/25	0180152	Ramos Oil Co., Inc.		1,640.60
1/9/25	0180209	SH Tellus S2 MX 46	1,810.37	
1/9/25	0180209	Ramos Oil Co., Inc.		1,810.37
1/9/25	2360132995	DHQ Janitorial Supplies	40.69	
1/9/25	2360132995	Weekly Uniform Service for the week ending 1/9/2025	106.96	
1/9/25	2360132995	UniFirst Corporation		147.65
1/9/25	3-1	Visit BBID, review modernization report, discuss flow measurement at Wicklund pumping plant, SCADA - January 2025	3,480.00	
1/9/25	3-1	Charles M. Burt		3,480.00
1/10/25	000022857852	WSSA Shop Phone Service 12/10/2024 - 1/9/2025	70.38	
1/10/25	000022857852	Acct #9391053473		
1/10/25	000022857852	AT&T		70.38
1/10/25	000022857853	WSSA Office Phone Service 12/10/2024 - 1/9/2025	125.07	
1/10/25	000022857853	Acct #9391053474		
1/10/25	000022857853	AT&T		125.07
1/10/25	219825	Shop Supplies - Batteries, Screws & Fasteners	32.48	
1/10/25	219825	Brentwood Ace Hardware		32.48
1/10/25	24122143343	WIN-911 Pro Subscription & Premium Voice Renewal (Pro-rate 1-year subscription)	2,150.00	
1/10/25	24122143343	License Tracking #8009873		
1/10/25	24122143343	SmartSights, LLC		2,150.00
1/10/25	2501-56	Landscape Grounds Maintenance for the period of: January 2025	1,090.00	
1/10/25	2501-56	Creative Outdoor Environments, Inc.		1,090.00
1/10/25	2501-57	Landscape Grounds Maintenance for the period of: January 2025 - WSSA Office	365.00	
1/10/25	2501-57	Creative Outdoor Environments, Inc.		365.00
1/13/25	01132025	To install 2 Patio Covers - Down Payment (Yard Remodeling)	35,000.00	
1/13/25	01132025	Sunset Fencing & Patio Covers		35,000.00
1/15/25	116271	Construction Maintenance Equipment Supplies - Marine Flooded Battery for PJ Trailer	580.82	
1/15/25	116271	CENCAL Auto & Truck Parts Inc.		580.82
1/15/25	116288	Construction Maintenance Equipment Supplies - Hose Fittings & DEF Fluid for Loader, Unit #63	218.54	
1/15/25	116288	CENCAL Auto & Truck Parts Inc.		218.54
1/15/25	13694337	Monthly Pest Control Service at BBID: 1/15/2025	76.00	
1/15/25	13694337	McCauley Ag Services		76.00
1/15/25	13694351	Bi Monthly Pest Control Service: 1/15/2025 - 7777 Bruns Rd	80.00	
1/15/25	13694351	McCauley Ag Services		80.00
1/15/25	Boots2025	2025 Boots allowance	175.00	
1/15/25	Boots2025	Bradley Mizuno		175.00
1/15/25	Boots2025	2025 Boots allowance	175.00	
1/15/25	Boots2025	Joseph Padilla		175.00
1/15/25	INV-6278	Monthly Service Charge for DHQ Landlines - January 2025	462.95	
1/15/25	INV-6278	Quality Communications		462.95
1/16/25	219953	Shop Supplies	36.83	

Byron-Bethany Irrigation District
Purchase Journal
For the Period From Jan 1, 2025 to Jan 31, 2025

Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
1/16/25	219953	Brentwood Ace Hardware		36.83
1/16/25	2360134279	DHQ Janitorial Supplies	40.69	
1/16/25	2360134279	Weekly Uniform Service for the week ending 1/16/2025	106.96	
1/16/25	2360134279	UniFirst Corporation		147.65
1/16/25	34294155	Monthly Service Charge for DHQ Landlines (Account #412466572)	318.35	
1/16/25	34294155	Lingo		318.35
1/17/25	01172025	Mileage Reimbursement	78.76	
1/17/25	01172025	Julia Gavrilenko		78.76
1/17/25	01172025	Pacific Gas & Electric Charges Account #9158717444-1 - 12/18/24-1/16/25	353.68	
1/17/25	01172025	Pacific Gas & Electric WSSA		353.68
1/17/25	01172025	Purchase of 2025 Diamond C Equipment Trailer; VIN #46UDE2029S1295510	15,650.45	
1/17/25	01172025	The Trailer Specialist		15,650.45
1/17/25	0181549	Unleaded (\$3.310 per gallon)	1,041.40	
1/17/25	0181549	Ramos Oil Co., Inc.		1,041.40
1/17/25	49484	Construction Maintenance Equipment Supplies for Unit #83-14	718.88	
1/17/25	49484	Delta Cable & Supply, Inc.		718.88
1/17/25	EO&M000030225	FY2026 CVP O&M Program 4th Billing	6,600.00	
1/17/25	EO&M000030225	U.S. BANK, NATIONAL ASSOCIATION		6,600.00
1/18/25	8009564422	Shred It Service Dates: 1/14/25	150.83	
1/18/25	8009564422	Stericycle, Inc.		150.83
1/19/25	00235387-00	Physical DOT Joseph Padilla, New Employee 1/13/25	195.00	
1/19/25	00235387-00	Co Occupational Medical Partners		195.00
1/21/25	01212025	Shop Supplies - Cloths & Rust Stop	57.81	
1/21/25	01212025	Construction Maintenance Equipment Supplies - Materials & Parts for Unit #92-20	574.35	
1/21/25	01212025	DHQ Maintenance Supplies - Ice Machine	21.61	
1/21/25	01212025	WSSA Shop Supplies - Stake Flags, Paint & Cleaning Supplies	118.57	
1/21/25	01212025	WSSA Shop Supplies - LED Tube & Salt	275.95	
1/21/25	01212025	DHQ Maintenance Supplies - Ice Machine	121.69	
1/21/25	01212025	Late Fee	35.00	
1/21/25	01212025	Home Depot Credit Services		1,204.98
1/21/25	01212025	1/21/2025 Board Meeting Lunch & Snacks	193.43	
1/21/25	01212025	Julia Gavrilenko		193.43
1/21/25	01212025	Janitorial Fee For: 1/16, 1/17, and 1/21/25	900.00	
1/21/25	01212025	Janitorial Fee For: 1/16/25 (Modular Home)	125.00	
1/21/25	01212025	Rossana Talavera		1,025.00
1/21/25	116655	Core Deposit for Marine Flooded Battery for PJ Trailer, Invoice #116271		38.97
1/21/25	116655	CENCAL Auto & Truck Parts Inc.	38.97	
1/21/25	116656	Price Update on a Battery for Utility Trailer, Invoice #74653	10.92	
1/21/25	116656	CENCAL Auto & Truck Parts Inc.		10.92
1/21/25	71855473	Utility Services for WSSA	167.25	
1/21/25	71855473	Account #2004100 - 5023784		167.25
1/21/25	71855473	City of Tracy		167.25
1/22/25	133301	Service Call - Replace 4" waterflow switch at the shop	1,483.00	
1/22/25	133301	Thorpe Design, Inc.		1,483.00
1/22/25	2025-M111	Bond Counsel Fees & Expenses for 2024 CDIAC ADTR BBPFA-2021 RBs (WIIN ACT and Water)	450.00	
1/22/25	2025-M111	Weist Law		450.00

Byron-Bethany Irrigation District
Purchase Journal
For the Period From Jan 1, 2025 to Jan 31, 2025

<u>Date</u>	<u>Invoice/CM #</u>	<u>Line Description</u>	<u>Debit Amount</u>	<u>Credit Amount</u>
1/22/25	2025-M113	Bond Counsel Fees & Expenses for 2024 CDIAC ADTR		
1/22/25	2025-M113	BBJPA-2018 RBs (Pump & Water Line)	450.00	
1/22/25	55833	Weist Law		450.00
1/22/25	55833	On-site Service - New Laptop Setup	562.50	
1/22/25	55833	Plus IT, Inc.		562.50
1/23/25	183760	Maintenance on HVAC, Air Conditioning at PS5	460.00	
1/23/25	183760	Matrix HG, Inc.		460.00
1/23/25	2025175539	2025 Membership Fee for WSSA	300.00	
1/23/25	2025175539	Underground Service Alert of		300.00
1/23/25	2360135773	DHQ Janitorial Supplies	111.68	
1/23/25	2360135773	Weekly Uniform Service for the week ending 1/23/2025	165.71	
1/23/25	2360135773	UniFirst Corporation		277.39
1/24/25	01242025	M&I Water Reclamation Charge	1,222.47	
1/24/25	01242025	CVPIA M&I Restoration Charge	1,129.67	
1/24/25	01242025	Contract No. 14-06-200-785-LTR1-P		
1/24/25	01242025	Bureau of Reclamation		2,352.14
1/24/25	0182866	Unleaded (\$3.242 per gallon)	827.68	
1/24/25	0182866	Ramos Oil Co., Inc.		827.68
1/24/25	63111	Sand for DHQ Facility	819.86	
1/24/25	63111	Bob Harkrader and Sons Trucking, Inc.		819.86
1/24/25	63112	Sand for DHQ Facility	870.49	
1/24/25	63112	Bob Harkrader and Sons Trucking, Inc.		870.49
1/26/25	01262025	Internet Service for the period 2/6/25 - 3/5/25	132.85	
1/26/25	01262025	Account #8155 60 053 0156887		
1/26/25	01262025	Comcast		132.85
1/26/25	10440271 012625	Bottled Water Deliveries on 1/8/25, 1/22/25	278.14	
1/26/25	10440271 012625	Alhambra Water Service		278.14
1/27/25	01272025	Pacific Gas & Electric Charges Account #4120785230 Irrigation Pump-Walnuts for Service Period 12/20/2024 - 1/20/2025	22.05	
1/27/25	01272025	Pacific Gas & Electric Charges Account #4122301135 Sandhu MP17.59 for Service Period 12/20/2024 - 1/20/2025	49.31	
1/27/25	01272025	Pacific Gas & Electric Charges Account #4120100230 WO DM C OTL for Service Period 12/20/2024 - 1/20/2025	22.05	
1/27/25	01272025	Pacific Gas & Electric Charges Account #4120785189 Spatafore AT DM C & Lammers Rd for Service Period 12/20/2024 - 1/20/2025	22.05	
1/27/25	01272025	Pacific Gas & Electric Charges Account #4120785354 Tatla MP19.15 Chrisman Road for Service Period 12/20/2024 - 1/20/2025	45.87	
1/27/25	01272025	Pacific Gas & Electric Charges Account #4129023266 Delta Mendota Canal for Service Period 12/20/2024 - 1/20/2025	29.30	
1/27/25	01272025	Pacific Gas & Electric Charges Account #412684479 Pumping Cost for Well on Corral Hollow for Service Period 12/20/2024 - 1/20/2025		58.70
1/27/25	01272025	Pacific Gas & Electric 4120		131.93
1/27/25	34306436	Monthly Service Charge for 490 Hoffman Line (Account #412466573) 1/27/2025 - 2/26/2025	159.74	
1/27/25	34306436	Lingo		159.74
1/27/25	ITRC February 2025	Pumps - February 5-7, 2025, Nader Shareghi	150.00	
1/27/25	ITRC February 2025	Flow Measurement - February 26-28, 2025, Nader Shareghi	150.00	
1/27/25	ITRC February 2025	Cal Poly Corporation - ITRC		300.00
1/28/25	01282025	Adobe - Monthly Adobe Subscription	24.98	
1/28/25	01282025	Microsoft Subscription	187.50	
1/28/25	01282025	SiriusXM	35.03	

Byron-Bethany Irrigation District
Purchase Journal
For the Period From Jan 1, 2025 to Jan 31, 2025

<u>Date</u>	<u>Invoice/CM #</u>	<u>Line Description</u>	<u>Debit Amount</u>	<u>Credit Amount</u>
1/28/25	01282025	Mister Car Wash	32.99	
1/28/25	01282025	2024 ACWA Fall Conference & Expo - Ed & Nader Marriott Hotel	752.43	
1/28/25	01282025	USPS - Stamps	104.24	
1/28/25	01282025	Taqueria Diaz - Team Meeting	39.15	
1/28/25	01282025	Dulces Antojitos - District Tour (Nader, Brad, and David)	78.57	
1/28/25	01282025	VRBO - USBR-partner meeting	2,167.20	
1/28/25	01282025	Equipco - YSI Meter Service	1,150.19	
1/28/25	01282025	Ace Hardware - Parts for Ice Maker Machine	78.25	
1/28/25	01282025	Splashtop - Remote-desktop software and remote support software	89.78	
1/28/25	01282025	CVP Project Water Association - Water User_s Conference	530.00	
1/28/25	01282025	Trader Joe's - 1/21/25 Board Meeting	76.47	
1/28/25	01282025	Taqueia La Mexicana - Meeting w/Dr. Burt, Nader	69.15	
1/28/25	01282025	Taqueia La Mexicana - Meeting w/Nader & Brad	61.68	
1/28/25	01282025	Taqueia La Mexicana	33.19	
1/28/25	01282025	Thai Cafe - Rockwell Inc. Hydrogen Fuel Cell Generation Demonstration	79.80	
1/28/25	01282025	Aatrix Software - e-file 1099 - Mizuno	56.89	
1/28/25	01282025	Vistaprint - Business Cards for Brad	35.32	
1/28/25	01282025	Chevron - Gas	30.00	
1/28/25	01282025	Shell - Gas	81.20	
1/28/25	01282025	Chewy	59.95	
1/28/25	01282025	Aatrix Software - e-file BSD's W-2s	17.50	
1/28/25	01282025	Epson Ink Cartridge	45.62	
1/28/25	01282025	The Pet Advocate	897.58	
1/28/25	01282025	Amazon.com - Shop Supplies	1,243.92	
1/28/25	01282025	Amazon.com - Shop Supplies	64.14	
1/28/25	01282025	Amazon.com - Milwaukee Rapid Charge Station	239.24	
1/28/25	01282025	Amazon.com - New Employee Rubber Boots	95.70	
1/28/25	01282025	Amazon.com - Computer Mouse	23.90	
1/28/25	01282025	Amazon.com - Laptop Bag	22.84	
1/28/25	01282025	Amazon.com - Laptop	764.35	
1/28/25	01282025	Amazon.com - A hose	97.86	
1/28/25	01282025	Amazon.com - 'Pets' Medicine	47.47	
1/28/25	01282025	Amazon.com - Tie Down Kit for the Trailer Unit #11T-25	217.49	
1/28/25	01282025	Amazon.com - Parts for the Trailer Unit #11T-25	138.78	
1/28/25	01282025	Amazon.com - PPE New Hires	471.01	
1/28/25	01282025	NomadInternet - WSSA Pump House Office Monthly Internet Service	204.90	
1/28/25	01282025	Central Valley Community Bank		10,446.26
1/28/25	NNPB000030125R	Restoration on WAPA Power for the Month of January 2025	2,634.07	
1/28/25	NNPB000030125R	Western Area Power Administration		2,634.07
1/29/25	01292025	Pacific Gas & Electric Charges Account #7267502832 490 Hoffman Ln for Period: 12/23/2024 - 1/22/2025	602.88	
1/29/25	01292025	Pacific Gas & Electric Charges Account #2085093362 6P N/Marsh Creek Rd for Period: 12/23/2024 - 1/22/2025	54.34	
1/29/25	01292025	Pacific Gas & Electric Charges Account #2085093666 WS Bethany Canal 3P for Period: 12/23/2024 - 1/22/2025	30.33	
1/29/25	01292025	Pacific Gas & Electric Charges Account #2085093230 SIM34 N/S Hwy 4 OPP: 12/23/2024 - 1/22/2025	26.55	
1/29/25	01292025	Pacific Gas & Electric Charges Account #2085093194 W SPRR S Hoffman Ln for Period: 12/23/2024 - 1/22/2025	21.36	
1/29/25	01292025	Pacific Gas & Electric Charges Account #2080801459 2200 Hoffman Ln for Period: 12/23/2024 - 1/22/2025	113.28	

Byron-Bethany Irrigation District
Purchase Journal
For the Period From Jan 1, 2025 to Jan 31, 2025

Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
1/29/25	01292025	Pacific Gas & Electric Charges Account #2086930222 2200 Hoffman Ln Pump Station: 12/23/2024 - 1/22/2025	1,017.87	
1/29/25	01292025	Pacific Gas & Electric Charges Account #2085093357 7777 Bruns Rd for Period: 12/23/2024 - 1/22/2025	184.85	
1/29/25	01292025	Pacific Gas & Electric Charges Account #2084691543 Herdlyn Rd & Byron Rd: 12/23/2024 - 1/22/2025	37.88	
1/29/25	01292025	Pacific Gas & Electric 2085		2,089.34
1/30/25	0183786	Unleaded (\$3.257 per gallon) Clear Diesel (\$3.365 per gallon)	2,528.18	
1/30/25	0183786	Ramos Oil Co., Inc.		2,528.18
1/30/25	2360137261	DHQ Janitorial Supplies	40.71	
1/30/25	2360137261	Weekly Uniform Service for the week ending 1/23/2025	224.60	
1/30/25	2360137261	UniFirst Corporation		265.31
1/30/25	308309-0001	15 Ton Excavator Rental for Canal Maintenance	6,227.25	
1/30/25	308309-0001	ECCO Equipment Company, LLC		6,227.25
1/30/25	9437	Glass Replacement - Unit #20-21	832.19	
1/30/25	9437	Mike's Auto Glass		832.19
1/31/25	200344	Welding Supplies	217.00	
1/31/25	200344	California Welding Supply		217.00
1/31/25	82236244	Realquest Geographic Package for Month of: January 2025	297.00	
1/31/25	82236244	CoreLogic Solutions, LLC		297.00
1/31/25	93990	Water Management Plan - Run Date 1/31/25-2/7/25	190.70	
1/31/25	93990	Tracy Press		190.70
			192,671.73	192,671.73



BYRON-BETHANY IRRIGATION DISTRICT STAFF REPORT

TO: THE HONORABLE PRESIDENT AND MEMBERS OF THE BOARD

FROM: EDWIN PATTISON

DATE: FEBRUARY 18, 2025

SUBJECT: OAK VALLEY COMMUNITY BANK SIGNATORY AUTHORITY

RECOMMENDATION

It is recommended that the Board of Directors update signatory authority at the Oak Valley Community Bank (OVCB) to reflect recent staffing changes to enhance and protect financial security of Byron Bethany Irrigation District (BBID or District) funds.

DISCUSSION

Board minutes are required by OVCB to effectuate the change in signatories. Since the Board minutes did not accurately reflect the Board approved changes, along with recent staffing changes, this item is coming back to the Board of Directors to consider the following updated recommendations for signatory authority:

1. Add Nader Shareghi

Currently, Vice President Jack Alvarez, Director Tim Maggiore, Director Tom Pereira, and Edwin Pattison are the OVCB authorized signatories.

BACKGROUND

Authorized signatories are required for the day-to-day operation and timely administration of the District and to protect District funds.

FISCAL IMPACT

None

Attachments

None



BYRON-BETHANY IRRIGATION DISTRICT

RESOLUTION 2025-2

RESOLUTION OF THE BOARD OF DIRECTORS NOMINATING ITS JPIA MEMBER TO THE EXECUTIVE COMMITTEE OF THE ASSOCIATION OF CALIFORNIA WATER AGENCIES JOINT POWERS INSURANCE AUTHORITY ("JPIA")

WHEREAS, the Byron Bethany Irrigation District is a member district of the JPIA that participates in all four of its programs: Liability, Property, Workers Compensation, and Employee Benefits; and

WHEREAS, the Bylaws of the JPIA provide that in order for a nomination to be made to JPIA's Executive Committee, the member district must place into nomination its member of the JPIA Board of Directors for such open position;

NOW, THEREFORE, LET IT BE RESOLVED by the Board of Directors of the Byron Bethany Water District that its member of the JPIA Board of Directors, **Brent Hastey** be nominated as a candidate for the Executive Committee for the election to be held during the JPIA's Spring 2025 Board of Directors meeting.

BE IT FURTHER RESOLVED that the Board Secretary is hereby directed to transmit a certified copy of this resolution to the JPIA at P.O. Box 619082, Roseville, CA 95661-9082, forthwith.

Ayes:

Noes:

Abstained:

Absent:

Mr. Charles Tusso, President

Secretary's Certification

I, Ilona Ruiz, Board Secretary of the Board of Directors of the Byron Bethany Irrigation District, do hereby certify that the foregoing Resolution is a true and correct copy entered into the Minutes of the Regular Meeting of 18 February, 2025 at which time a quorum was present, and no motion to amend or rescind the above resolution was made.

Ilona Ruiz, Board Secretary



Yuba County, California



ACWA JPIA Directors

FROM: [Brent Hastey](#)

REFERENCE: **Qualification for the ACWA JPIA Executive Committee**

Dear Directors,

I am writing to request your vote for the ACWA JPIA Executive Committee. As the designated JPIA Director for Reclamation District 784, I bring a wealth of experience and dedication to water management and insurance programs.

I currently serve as a board member of Reclamation District 784, a position I have held for the past two years. I was recently re-elected for a new four-year term, which underscores my commitment, and the trust placed in me by my colleagues and the community.

Reclamation District 784 participates in the ACWA JPIA Liability Program, Employee Benefits, Property, and Workers' Compensation. I currently serve on the Employee Benefits Committee.

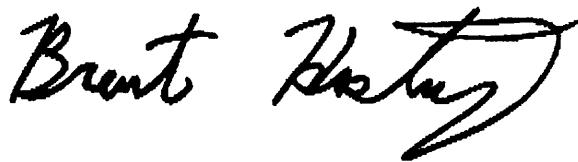
My extensive experience includes serving as a director of the Yuba Water Agency and as a member of the ACWA JPIA Executive Board and the ACWA Board, where I had the honor of serving as President. I have also served on the Yuba Community College District Board, the California Community College Trustees Board, and the Feather River State Bank Board, where I held the position of Chairman.

My diverse board experience has equipped me with a broad understanding of governance, strategic planning, and stakeholder engagement. I am passionate about water management and insurance and believe my background makes me a strong candidate for

the ACWA JPIA Executive Committee. I am eager to contribute to the Executive Committee's mission and work collaboratively with other board members to advance its goals.

Thank you for your vote and I look forward to serving you on the Executive committee.

Sincerely,

A handwritten signature in black ink that reads "Brent Hasting". The signature is written in a cursive style with a large, sweeping flourish at the end of the last name.



BYRON-BETHANY IRRIGATION DISTRICT STAFF REPORT

TO: THE HONORABLE PRESIDENT AND MEMBERS OF THE BOARD
FROM: EDWIN PATTISON, GENERAL MANAGER
DATE: FEBRUARY 18, 2025
SUBJECT: APPOINTMENT OF OFFICERS TO THE BYRON BETHANY IRRIGATION
DISTRICT BOARD OF DIRECTORS

RECOMMENDATION

No staff recommendation – Board of Directors discussion and action.

DISCUSSION

Per established Board of Director practice in preparation for the new year, the Byron-Bethany Irrigation District (BBID or District) Board of Directors appoints a slate of new officers to its Board and Committee(s), as well as two finance authorities. As part of the process of appointing officers, the Board of Directors may create or dissolve standing or ad hoc committees.

BACKGROUND

N/A

FISCAL IMPACT

None

ATTACHMENTS

List of BBID Board of Director Officers, Committee(s), and Finance Authorities



BYRON-BETHANY IRRIGATION DISTRICT

2024 COMMITTEE/AUTHORITY MEMBERS

Byron Bethany Irrigation District Finance Committee

Charles Tusso – President
Jack Alvarez – Vice President
Tim Maggiore – Director

Byron Bethany Public Finance Authority (BBPFA)

Charles Tusso – President
Jack Alvarez – Vice President
Tim Maggiore – Director
Pete Petrovich – Director
Mark Maggiore – Director
Amanjit Sandhu – Director
Tom Pereira – Director

Byron Bethany Joint Powers Authority (BBJPA)

Charles Tusso – President
Jack Alvarez – Vice President
Tim Maggiore – Director
Pete Petrovich – Director
Mark Maggiore – Director
Amanjit Sandhu – Director
Tom Pereira – Director



BYRON-BETHANY IRRIGATION DISTRICT STAFF REPORT

TO: THE HONORABLE PRESIDENT AND MEMBERS OF THE BOARD

FROM: EDWIN PATTISON

DATE: FEBRUARY 18, 2025

SUBJECT: DISCUSSION OF ASSOCIATION OF CALIFORNIA WATER AGENCIES
JOINT POWERS AUTHORITY HEALTH CARE INSURANCE
PROGRAM

RECOMMENDATION

No action – Discussion Only

DISCUSSION

At the request of a director of the Board of Directors, this item is on the agenda to discuss the Association of California Joint Powers Authority Health Care Insurance program.

BACKGROUND

The Byron Bethany Irrigation District (BBID) adopted Resolution 2008-17 Relating to Retiree Healthcare Coverage for Retired Employees and Directors and the West Side Irrigation District adopted a Resolution Relating to Health Insurance for Retired Qualified Employees and Directors. BBID consolidated with the WSID in 2021, which carried over its various provisions and policies, including the attached health care insurance program that has been 'grandfathered' into the BBID health care insurance program.

FISCAL IMPACT

N/A

ATTACHMENTS

1. The Byron Bethany Irrigation District Resolution 2008-17 Relating to Retiree Healthcare Coverage for Retired Employees and Directors
2. West Side Irrigation District Resolution Relating to Health Insurance for Retired Qualified Employees and Directors

RESOLUTION 2008-17
Relating to Retiree Healthcare Coverage
For Retired Employees and Directors

WHEREAS, the Board of Directors adopted Resolutions 1987-5 and 1994-7 regarding continuation of health plan for retired employees, including directors, hereinafter referred to as "retiree(s)".

NOW THEREFORE, BE IT RESOLVED, the Board of Directors hereby adopts the following policies regarding retiree healthcare coverage:

1. A regular employee covered by an approved District health plan with no less than fifteen (15) years of continuous service, employed prior to January 1, 1992, reaches the age of 55 and retires from the District.
2. A regular employee covered by an approved District health plan with no less than twenty (20) years of continuous service, employed after January 1, 1992 and retires from the District no less than the age of 60.
3. A Director, duly elected prior to January 1, 1993, having served no less than 4 consecutive four-year terms covered by an approved health plan of Byron Bethany Irrigation District or Plain View Water District and reaches the age of 55 at the time of his or her retirement.
4. No insurance will be provided to a Director whose term in office that begins on or after January 1, 1995 unless the retiree participates on a self-pay basis, and meets the criteria set forth in Section 3 above.
5. If a retiree reaches age 65 and becomes eligible for MediCare or otherwise becomes entitled to governmentally provided or mandated health benefits, the District may replace it's then existing approved healthcare plan with supplemental health insurance of a type and amount to be determined by the District.
6. The District's healthcare plan is provided through the Association of California Water Agencies Health Benefits Authority (ACWA-HBA) and operates pursuant to the then rules and policies of ACWA-HBA.

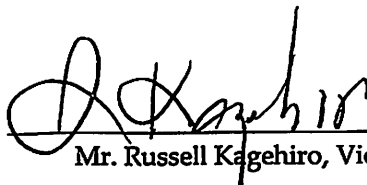
PASSED AND ADOPTED at Regular Board Meeting of the BYRON BETHANY IRRIGATION DISTRICT, Board of Directors this 16th day of September, 2008 by the following vote:

AYES: Brown, Clemons Fredrickson, Kagehiro, Tennant

NOES:

ABSENT: Franco, Maggiore, Musco, Spatafore

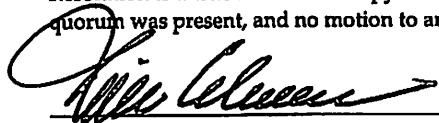
ABSTAINED:



Mr. Russell Kagehiro, Vice President

Secretary's Certification

I, Rick Gilmore, Secretary of the Board of Directors of the Byron Bethany Irrigation District, do hereby certify that the foregoing Resolution is a true and correct copy entered into the Minutes of the Regular Board Meeting of September 16, 2008, at which time a quorum was present, and no motion to amend or rescind the above resolution was made.



Rick Gilmore, Secretary

**BEFORE THE BOARD OF DIRECTORS OF THE
WEST SIDE IRRIGATION DISTRICT**

**Resolution Relating to Health Insurance
for Retired Qualified Employees and Directors**

BE IT RESOLVED by the Board of Directors of West Side Irrigation District as Follows:

1. This Resolution becomes effective October 10, 2012 "Effective Date" and all previously adopted resolutions in conflict with it are hereby rescinded. AMENDED February 9, 2011. (added 4.c.); and AMENDED March 9, 2011 (eliminated 5.e); and AMENDED October 10, 2012 (reinstated 5.e).

2. This District shall furnish health insurance to qualified employees and directors and the spouses of such qualified employees and directors upon retirement in accordance with the requirements set forth below. A description of which employees and directors constitute "qualified" employees and directors is set forth in paragraphs 4 and 5 below.

3. Retired qualified employees and directors are referred to herein collectively as "retirees."

4. For an employee and his/her spouse to qualify for the health insurance benefits provided by this Resolution, the employee and spouse must meet the following conditions:

a. Criteria for employees employed prior to June 10, 2009:

1. The employee must have been employed on or after December 1, 1991.
2. The employee must have been employed by the District continuously as either an employee or an independent contractor for at least fourteen (14) years.
3. The employee must be covered by the District's approved health insurance plan at the time of his/her retirement.
4. The employee must have reached age fifty-five (55) prior to retirement.

b. Criteria for employees hired between June 10, 2009 and February 8, 2011:

1. The employee must have been employed by the District continuously for at least twenty-five (25) years.
2. The employee must be covered by the District's approved health insurance plan at the time of his/her retirement.

3. The employee must have reached age sixty (60) prior to retirement.

4. Only the spouse of the qualified employee who was the spouse of the employee at the time that the employee retires is eligible for health insurance benefits upon the retirement of the qualified employee. Should the qualified employee re-marry after retirement, any subsequent spouse shall not be entitled to the health insurance benefits provided by this Resolution.

c. Criteria for employees hired on or after February 9, 2011:

1. Policy Terminated

5. For a director and his/her spouse to qualify for the health insurance benefits provided by this Resolution, the director must meet the following conditions:

a. The director must have been duly elected and serving as a director for the District on or after December 1, 1991.

b. The director must have served at least four (4) consecutive four (4) year terms as a director of the District.

c. The director must be covered by the District's approved health insurance plan at the time of his/her retirement.

d. The director must have reached age fifty-five (55) prior to retirement.

e. Notwithstanding any other provision in this Resolution, no health insurance benefits will be provided to a director or his/her spouse if the director is first elected to a term of office that begins on or after January 1, 1995 unless the director and his/her spouse participates on a self pay basis and meet the criteria set forth in Section 5(a) – (d) above. Section "e." was deleted per board action on March 9, 2011. Section "e." was reinstated per board action on October 10, 2012.

6. Health insurance shall be provided for either the life of the retiree or the life of the retiree's spouse, whichever is longer, subject to the requirements set forth in Sections 4 and 5 above, and subject to the following:

a. If a retiree, or his/her spouse, reaches age sixty-five (65) and becomes eligible for Medicare or Medical or otherwise becomes eligible for governmentally provided or mandated health insurance benefits, the District may replace its then existing approved health insurance coverage with supplemental health insurance of a type and amount to be determined by the District.

b. If a retiree, or his/her spouse, reaches age sixty-five (65) and becomes eligible for Medicare, said retiree, or his/her spouse, is required to obtain at his/her own expense, Medicare Parts A & B to continue to be eligible for District-provided health insurance.

c. The District's health insurance program is purchased through the Association of California Water Agencies and operates pursuant to the rules of that Association. If those rules are changed so as to alter or deny approval of the District's health insurance program for retirees and/or their spouses as described in this Resolution, then the District's program may be changed to conform to the new rules, or terminated, if required.



BYRON-BETHANY IRRIGATION DISTRICT STAFF REPORT

TO: THE HONORABLE PRESIDENT AND MEMBERS OF THE BOARD

FROM: NADER SHAREGHI, P.E., ASSISTANT GENERAL MANAGER

DATE: FEBRUARY 18, 2025

SUBJECT: ADOPTION OF A RESOLUTION ADOPTING THE AGRICULTURAL
WATER MANAGEMENT PLAN

STAFF RECOMMENDATION

It is recommended that the BBID Board of Directors review and adopt the Byron Bethany Irrigation District's 2020 Agricultural Water Management Plan (AWMP) as well as the Urban Water Management plans (UWMPs) for the city of Tracy and the city of Mountain House by reference.

DISCUSSION

The Board of Directors received a presentation from staff at its November meeting regarding the requirements for adopting the AWMP. The Water Conservation Act of 2009 (Senate Bill X7-7) stipulated that agricultural water suppliers who provide water to 10,000 or more irrigated acres, excluding recycled water, must produce an AWMP on or before December 2012 and every five years thereafter. Additionally, since we provide water to urban areas with more than 10,000 population in the cities of Mountain House and Tracy, we are required to prepare an Urban Water Management Plan as well. However, since the city of Tracy and Mountain House are also required to prepare and publish an UWMP, we can adopt those plans, already adopted by their respective city councils, to fulfill BBID's requirement.

BACKGROUND

Hazen and Sawyer in cooperation with Provost and Prichardt prepared the AWMP for BBID. As required by state law, BBID has posted the notice of preparation in Tracy Press and posted it on its website for public review as required by state law. The two UWMPs have been posted and adopted by their respective elected bodies for Tracy and Mountain House. BBID is not required to post the preparation of these UWMPs. The link to the two UWMPs are provided below:

<https://www.mountainhouseca.gov/home/showpublisheddocument/2069/637939094330730000>

<https://www.cityoftracy.org/home/showpublisheddocument/10663/637617061148600000>

FISCAL IMPACT

The requirement under California state law to prepare an agricultural water management plan represents an unfunded mandate. Due to the technical nature and changing report requirements, outside expertise is typically required. Hazen Sawyer began the 2020 AWMP update following the consolidation with the former West Side Irrigation District in 2021 and to date has expended approximately \$90,000. During the former General Manager's absence, the AWMP was put on hold, and under the new administration, Provost and Pritchard were hired to review and finalize the AWMP, with expenses to date of approximately \$26,000. BBID is also required to post a public notice multiple times in a newspaper of local circulation, with costs of approximately \$200. Total cost expended to date to update and submit the AWMP to the state is approximately \$116,000.

ATTACHMENTS

BBID Draft Agricultural Water Management Plan

<https://www.mountainhouseca.gov/home/showpublisheddocument/2069/637939094330730000>

<https://www.cityoftracy.org/home/showpublisheddocument/10663/637617061148600000>



BYRON-BETHANY IRRIGATION DISTRICT

RESOLUTION 2025-4

RESOLUTION OF THE BOARD OF DIRECTORS ADOPTING THE AGRICULTURAL WATER MANAGEMENT PLAN AND THE URBAN WATER MANAGEMENT PLANS FOR THE CITIES OF TRACY AND MOUNTAIN HOUSE

WHEREAS, the Byron Bethany Irrigation District provides water to more than 10,000 acres of irrigated land; and

WHEREAS, the Byron Bethany Irrigation District supplies water to urban areas of Tracy and Mountain house with more than 3000 Acre-Feet of water for M&I; and

WHEREAS, the Water Conservation Act of 2009 (Senate Bill [SB] X7-7) stipulated that agricultural water suppliers who provide water to 10,000 or more irrigated acres, excluding recycled water, must produce an Agricultural Water Management Plan (AWMP) on or before December 2012 and every five years Thereafter; and

WHEREAS, the Byron Bethany Irrigation District has prepared this AWMP to satisfy the 2017 requirements; and

WHEREAS, the cities of Tracy and Mountain House have prepared their Urban Water Management Plans for 2020, and BBID can adopt them by reference; and

WHEREAS, WHEREAS, the Byron Bethany Irrigation District has provided the required notification and posting of the AWMP for public review and participation;

NOW, THEREFORE, LET IT BE RESOLVED by the Board of Directors of the Byron Bethany Irrigation District, that the AWMP and the UWMPs for the cities of Tracy and Mountain House are hereby adopted.

BE IT FURTHER RESOLVED that the Board Secretary is hereby directed to transmit a certified copy of this resolution and a copy of the AWMP electronically, within 30 days, to the Department of Water resources (DWR) and to the California State Library, forthwith.

Ayes:
Noes:
Abstained:
Absent:

Mr. Charles Tusso, President

Secretary's Certification

I, Ilona Ruiz, Board Secretary of the Board of Directors of the Byron Bethany Irrigation District, do hereby certify that the foregoing Resolution is a true and correct copy entered into the Minutes of the Regular Meeting of 18 February, 2025 at which time a quorum was present, and no motion to amend or rescind the above resolution was made.

Ilona Ruiz, Board Secretary



BYRON-BETHANY IRRIGATION DISTRICT STAFF REPORT

TO: THE HONORABLE PRESIDENT AND MEMBERS OF THE BOARD

FROM: EDWIN PATTISON, GENERAL MANAGER

DATE: FEBRUARY 18, 2025

SUBJECT: RESOLUTION RATIFYING TERMINATION OF THE LOS VAQUEROS
RESERVOIR JOINT EXERCISE OF POWER AGREEMENT AND DISSOLUTION
OF THE LOS VAQUEROS RESERVOIR JOINT POWERS AUTHORITY

STAFF RECOMMENDATION

It is recommended that the Byron Bethany Irrigation District Board of Directors adopt the proposed resolution ratifying termination of the Los Vaqueros Reservoir Joint Exercise of Powers Agreement and Dissolution of the Los Vaqueros Reservoir Joint Powers Authority.

DISCUSSION

The Los Vaqueros Reservoir Expansion Project was to include expansion of the Los Vaqueros Reservoir from its current capacity of 160 TAF to 275 TAF, construction of a pipeline between CCWD's Transfer Pump Station and the State Water Project's California Aqueduct at Bethany Reservoir (the "Transfer-Bethany Pipeline"), upgrades to the existing Transfer Pump Station Facilities, and construction of the Neroly High Lift Station.

In February 2019, the San Luis & Delta-Mendota Water Authority (Authority) Board of Directors authorized execution of a Los Vaqueros Reservoir Expansion Project Activity Agreement (Resolution No. 2019-436), which four member agencies executed and became effective April 1, 2019. The original four member agencies included the Byron Bethany Irrigation District (BBID), Del Puerto Water District, Panoche Water District, and Westlands Water District. The City of Tracy joined later. Valley Water (Santa Clara Valley Water District) and the Grasslands Water District also participated in the LVE project, but not through the Authority's First Amended and Restated Activity Agreement.

The Authority, participating member agencies, and other "Local Agency Partners" (LAPs) worked on the development of the new joint powers authority to govern the implementation of the Phase 2 Los Vaqueros Reservoir Project, including by drafting the Los Vaqueros Reservoir Joint Exercise of Powers Agreement ("JPA Agreement"). Following the Authority Board adoption of Resolution No. 2021-485 on August 5, 2021, the Authority and participating member agencies executed the First Amended and Restated Los Vaqueros Reservoir Expansion Project Activity Agreement, and then subsequently, the JPA Agreement. The JPA Agreement became effective October 6, 2021, forming the Los Vaqueros Reservoir Joint Powers Authority ("LVR Authority").

The Phase 2 Los Vaqueros Reservoir Expansion (LVE) project garnered statewide attention and the coveted top spot in water storage expansion within the State of California. Given statewide water shortages, boom/bust hydrologic cycle, the lack of water storage facilities (no significant water storage reservoir has been constructed in the State of California for the last half century despite adding nearly 30 million in population), the LVE project was poised to meet critical regional and statewide water storage needs. Diverse entities came together from urban communities, agricultural members, and the environmental sector to partner with CCWD constructing LVE. As a result, the California Water Commission and the United States Bureau of Reclamation awarded nearly \$700 million in state and federal grant funding. Unfortunately, despite multiple successful agreements and hundreds of millions of dollars spent advancing the LVE project to full design and environmental permitting, the CCWD Board of Directors voted to terminate the project, citing multiple reasons, but primarily due to the lack of a backstop water supply that met their volumetric and water quality needs. Upon learning of CCWD's backstop water needs, BBID offered to fill the gap to save and continue the project. Despite this information, CCWD declined BBID's backstop water supply due to water quality considerations.

BACKGROUND

Since formation of the LVR Authority, the Authority and the other Members have worked diligently to further the Phase 2 Project. However, over the past several years, the Phase 2 Project experienced greater than anticipated cost increases, regulatory actions have reduced some of the Phase 2 Project's public and non-public benefits, and according to CCWD, they were not able to confirm a backup water supply of desired quality despite BBID's offer to backstop CCWD if and when necessary during dam construction, to be available at times when the Reservoir will be out of service during construction of the Phase 2 Project. As a result, on September 18, 2024, CCWD's Board of Directors directed CCWD's staff to develop a plan to end CCWD's participation in the Phase 2 Project, and on November 6, 2024, CCWD's Board of Directors took action to end CCWD's participation in the Phase 2 Project, to decline the state funding described above (with the exception of planning funds already fully expended), and to withdraw CCWD's application for remaining state funding. Because CCWD is the owner and operator of the Los Vaqueros Reservoir, the ending of its participation in the Phase 2 Project effectively terminates the Phase 2 Project.

On December 11, 2024, the LVR Authority's Board of Directors unanimously voted to adopt Resolution No. 12-24-01 to, in pertinent part, direct LVR Authority staff to proceed with actions necessary to dissolve and wind up the LVR Authority, including, but not limited to, preparing a resolution concerning termination of the LVR Authority's Joint Exercise of Powers Agreement and dissolution of the LVR Authority.

Section 8.1 of the JPA Agreement requires approval of at least seventy-five percent (75%) of the LVR Authority's Board of Directors to terminate the JPA Agreement and that termination must then be ratified by the action of at least seventy-five percent (75%) of the Members acting through their respective governing boards. On January 8, 2025, the LVR Authority's Board of Directors unanimously adopted its Resolution No. 1-25-01 to terminate the JPA Agreement and to dissolve the LVR Authority (Attachment 1 to the Proposed Resolution).

Based on the facts and circumstances relating to CCWD's prior board actions and the LVR Authority Board of Directors' adoption of Resolution No. 1-25-01 on January 8, 2025, the Activity Agreement Members participating through the Water Authority desire to have the Water Authority Board ratify the termination of the LVR Authority's Joint Exercise of Powers Agreement, as required under Section 8.1 of that Agreement, and ratify the dissolution of the LVR Authority in accordance with the terms of said Resolution No. 1-25-01.

FISCAL IMPACT

The BBID has expended approximately \$900,000 plus significant staff time to date pursuing 10,000 acre-feet of storage in the LVE project. CCWD's unilateral action to terminate the project is not addressed in the original agreement, and therefore, it remains unclear to staff at the present time on what if any funds CCWD should be responsible for reimbursing BBID and others for funds expended to date.

ATTACHMENTS

Resolution 2025-3 Ratifying Termination of the Los Vaqueros Reservoir Joint Exercise of Powers Agreement and Dissolution of the Los Vaqueros Reservoir Joint Power Authority

Resolution 1-25-01 of the Board of Directors of the Los Vaqueros Reservoir Joint Powers Authority Terminating Joint Exercise of Powers Agreement, Dissolving the Authority and Directing Staff to Proceed with Action Necessary to Dissolve the Authority



BYRON-BETHANY IRRIGATION DISTRICT

RESOLUTION 2025-3

**RESOLUTION RATIFYING TERMINATION OF THE LOS VAQUEROS RESERVOIR
JOINT EXERCISE OF POWERS AGREEMENT AND DISSOLUTION OF THE LOS
VAQUEROS RESERVOIR JOINT POWERS AUTHORITY**

WHEREAS, the Byron Bethany Irrigation District ("BBID") is a member of the Los Vaqueros Reservoir Joint Powers Authority (the "LVR Authority") through the San Luis & Delta-Mendota Water Authority, along with seven other member agencies (collectively, the "Members"); and

WHEREAS, on August 5, 2021, the Water Authority Board of Directors ("Board") adopted Resolution No. 2021-485, which authorized the BBID to execute the Los Vaqueros Reservoir Joint Exercise of Powers Agreement (the "JPA Agreement") on behalf of Activity Agreement Members, subject to a contingency whereby four named Activity Agreement Members first executed the First Amended and Restated Los Vaqueros Reservoir Expansion Project Activity Agreement, which contingency timely occurred; and

WHEREAS, on October 6, 2021, the JPA Agreement became effective, following execution by the remaining Members, with a stated purpose of providing governance and administration of the LVR Authority and assisting in the design, construction, operation, and administration of the Phase 2 expansion of the Los Vaqueros Reservoir, which consisted of the further expansion of the Los Vaqueros Reservoir's capacity to 275,000 acre-feet, along with the construction or upgrade of other conveyance and appurtenant facilities to provide enhanced regional water supply benefits, as well as increasing potential water supplies to wildlife refuges (collectively, the "Phase 2 Project"); and

WHEREAS, Contra Costa Water District ("CCWD"), one of the LVR Authority's Members, owns and operates the Los Vaqueros Reservoir and proposed the Phase 2 Project; and

WHEREAS, the Phase 2 Project contemplated a regional partnership among CCWD and the other Members to result in multiple public benefits, including water supply reliability, drought resilience, regional integration and ecosystem benefits, such as water supplies to support Central Valley wildlife refuges; and

WHEREAS, the Phase 2 Project garnered the support of state and federal agencies, as demonstrated by the financial support discussed below, and was not legally challenged by any person or entity; and

WHEREAS, in 2018, CCWD successfully received a Maximum Conditional Eligibility Determination award of \$459,000,000 (later escalated to \$477,558,343) for the Phase 2 Project from the California Water Commission under Proposition 1 and the Water Storage Investment Program; and

WHEREAS, by agreement dated April 30, 2019, CCWD and the Members entered into the Cost Share Agreement for Los Vaqueros Reservoir Expansion Project Planning, as subsequently amended by Amendments 1 through 6 (collectively, the "Cost Share Agreement"), that specifies the parties' tasks and deliverables pertaining to the Phase 2 Project and sets forth the parties' agreement to proportionately fund actions related to the Phase 2 Project; and

WHEREAS, in 2022 and 2023, in light of the regional benefits and public benefits to be derived from the Phase 2 Project, CCWD successfully obtained funding commitments totaling \$171,945,000 from the federal government, through the U.S. Bureau of Reclamation, consisting of \$92,000,000 under the Bipartisan Infrastructure Law and \$79,945,000 under the Water Infrastructure Improvements for the Nation Act; and

WHEREAS, since the formation of the LVR Authority, the BBID and the other Members have worked diligently to further the Phase 2 Project, including through engaging professional management and staff, through developing and enhancing supportive relationships with stakeholders and federal and state partners and in negotiating agreements with various federal and state agencies and CCWD; and

WHEREAS, over the past several years, the Phase 2 Project has experienced greater than anticipated cost increases, regulatory actions have reduced some of the Phase 2 Project's public and non-public benefits and CCWD has not been able to confirm a backup water supply of desired quality to be available at times when the Reservoir will be out of service during construction of the Phase 2 Project; and

WHEREAS, on September 18, 2024, CCWD's Board of Directors directed CCWD's staff to develop a plan to end CCWD's participation in the Phase 2 Project; and

WHEREAS, on November 6, 2024, CCWD's Board of Directors took action to end CCWD's participation in the Phase 2 Project, to decline the state funding described above (with the exception of planning funds already fully expended) and to withdraw CCWD's application for remaining state funding; and

WHEREAS, because CCWD is the owner and operator of the Los Vaqueros Reservoir, the ending of its participation in the Phase 2 Project effectively terminates the Phase 2 Project; and

WHEREAS, on December 11, 2024, the LVR Authority's Board of Directors unanimously voted to adopt Resolution No. 12-24-01 to, in pertinent part, direct LVR Authority staff to proceed with actions necessary to dissolve and wind down the LVR Authority, including, but not limited to, preparing a resolution concerning termination of the LVR Authority's Joint Exercise of Powers Agreement and dissolution of the LVR Authority; and

WHEREAS, Section 8.1 of the JPA Agreement requires approval of at least seventy-five percent (75%) of the LVR Authority's Board of Directors to terminate the JPA Agreement and that termination must then be ratified by the action of at least seventy-five percent (75%) of the Members acting through their respective governing boards; and

WHEREAS, on January 8, 2025, the LVR Authority's Board of Directors unanimously adopted its Resolution No. 1-25-01 to terminate the JPA Agreement and to dissolve the LVR Authority (**Attachment 1**); and

WHEREAS, based on the facts and circumstances relating to CCWD's prior board actions and the LVR Authority Board of Directors' adoption of Resolution No. 1-25-01 on January 8, 2025, the BBID's Board of Directors desires to ratify the termination of the LVR Authority's Joint Exercise of Powers Agreement, as required under Section 8.1 of that Agreement, and ratify the dissolution of the LVR Authority in accordance with the terms of said Resolution No. 1-25-01,

NOW, THEREFORE, BE IT RESOLVED, AS FOLLOWS:

Section 1. The facts stated in the recitals above are true and correct, and the Board so finds and determines.

Section 2. The Board hereby ratifies the termination of the LVR Authority's Joint Exercise of Powers Agreement, with such termination to be effective as of the first day after the last LVR Authority Board of Directors' meeting occurs (the "Termination Date"), and directs staff to notify the LVR Authority's Executive Director of this action;

Section 3. The Board hereby ratifies the dissolution, winding down, and liquidation of the LVR Authority in accordance with the terms of Authority Resolution No. 1-25-01, adopted on January 8, 2025; and

Section 4. The Board hereby directs BBID staff to cooperate with LVR Authority staff in ensuring that all necessary actions to effectuate the foregoing termination of the JPA Agreement and dissolution of the LVR Authority in an expeditious manner.

Section 5. The Executive Director, Chief Operating Officer, or such BBID employee or consultant as either of such officers may designate, is further authorized and directed to take such additional steps, and to execute such additional documents, as may be required or reasonably necessary for the completion of the activities authorized by this Resolution, subject to the budgets and approvals as set forth in the respective documents.

PASSED, APPROVED AND ADOPTED this 18th day of February, 2025, by the Board of Directors of the Byron Bethany Irrigation District.

Ayes:
Noes:
Abstained:
Absent:

Mr. Charles Tusso, President

Secretary's Certification

I, Ilona Ruiz, Board Secretary of the Board of Directors of the Byron Bethany Irrigation District, do hereby certify that the foregoing Resolution is a true and correct copy entered into the Minutes of the Regular Meeting of 18 February, 2025 at which time a quorum was present, and no motion to amend or rescind the above resolution was made.

Ilona Ruiz, Board Secretary

RESOLUTION NO. 1-25-01

**RESOLUTION OF THE BOARD OF DIRECTORS OF
THE LOS VAQUEROS RESERVOIR JOINT POWERS AUTHORITY
TERMINATING JOINT EXERCISE OF POWERS AGREEMENT, DISSOLVING THE
AUTHORITY AND DIRECTING STAFF TO PROCEED WITH ACTIONS NECESSARY
TO DISSOLVE THE AUTHORITY**

WHEREAS, Contra Costa Water District (“CCWD”) owns and operates the Los Vaqueros Reservoir, as previously expanded through the Phase 1 expansion project to a capacity of 160,000 acre-feet (the “Reservoir”); and

WHEREAS, CCWD proposed the Phase 2 further expansion of the Reservoir’s capacity to 275,000 acre-feet, along with the construction or upgrade of other conveyance and appurtenant facilities to provide enhanced regional water supply benefits, as well as increasing potential water supplies to wildlife refuges (collectively, the “Phase 2 Project”); and

WHEREAS, CCWD invited other local agency partners to participate in the Phase 2 Project, including Alameda County Water District, East Bay Municipal Utility District, Grassland Water District, San Francisco Public Utilities Commission, San Luis and Delta-Mendota Water Authority, Santa Clara Valley Water District and Zone 7 Water Agency (collectively, the “LAPs”); and

WHEREAS, the Phase 2 Project contemplated an ambitious, innovative regional partnership among CCWD and the LAPs, with municipal and industrial, agricultural and wildlife participants, to result in multiple public benefits, including water supply reliability, drought resilience, regional integration and ecosystem benefits, such as water supplies to support Central Valley wildlife refuges; and

WHEREAS, the Phase 2 Project garnered extensive support from state and federal agencies, as demonstrated by the financial support discussed below, and was not legally challenged by any person or entity; and

WHEREAS, in 2018, CCWD successfully received a Maximum Conditional Eligibility Determination award of \$459,000,000 (later escalated to \$477,558,343) for the Phase 2 Project from the California Water Commission under Proposition 1 and the Water Storage Investment Program; and

WHEREAS, by agreement dated April 30, 2019, CCWD and the LAPs entered into the Cost Share Agreement for Los Vaqueros Reservoir Expansion Project Planning, as subsequently amended by Amendments 1 through 6 (collectively, the “Cost Share Agreement”), that specifies the parties’ tasks and deliverables pertaining to the Phase 2 Project and sets forth the parties’ agreement to proportionately fund actions related to the Phase 2 Project; and

WHEREAS, on October 6, 2021, CCWD and the LAPs formed the Los Vaqueros Reservoir Joint Powers Authority (the “Authority”) to provide governance and administration and

to assist in the design, construction, operation, and administration of the Phase 2 Project (since formation of the Authority, CCWD and the LAPs are now referred to as the “Members” of the Authority); and

WHEREAS, in 2022 and 2023, in light of the regional benefits and public benefits to be derived from the Phase 2 Project, CCWD successfully obtained funding commitments totaling \$171,945,000 from the federal government, through the U.S. Bureau of Reclamation, consisting of \$92,000,000 under the Bipartisan Infrastructure Law and \$79,945,000 under the Water Infrastructure Improvements for the Nation Act; and

WHEREAS, since the formation of the Authority, the Members have worked to further the Phase 2 Project, including through engaging professional management and staff, developing and enhancing supportive relationships with stakeholders and federal and state partners, and in negotiating agreements with various federal and state agencies and CCWD; and

WHEREAS, over the past several years, the Phase 2 Project has experienced greater than anticipated cost increases, regulatory actions have reduced some of the Phase 2 Project’s public and non-public benefits and CCWD has not been able to confirm a backup water supply of desired quality to be available at times when the Reservoir will be out of service during construction of the Phase 2 Project; and

WHEREAS, on September 18, 2024, CCWD’s Board of Directors directed CCWD’s staff to develop a plan to end CCWD’s participation in the Phase 2 Project; and

WHEREAS, on November 6, 2024, CCWD’s Board of Directors took action to end CCWD’s participation in the Phase 2 Project, to decline the state funding described above (with the exception of planning funds already fully expended) and to withdraw CCWD’s application for remaining state funding; and

WHEREAS, the CCWD action as specified above effectively terminated any Federal funding for the Phase 2 Project; and

WHEREAS, because CCWD is the owner and operator of the Reservoir, the ending of its participation in the Phase 2 Project effectively terminates the Phase 2 Project; and

WHEREAS, on December 11, 2024, the Authority’s Board of Directors unanimously voted to adopt Resolution No. 12-24-01 to, in pertinent part, direct Authority staff to proceed with actions necessary to dissolve and wind up the Authority, including, but not limited to, preparing a resolution concerning termination of the Authority’s Joint Exercise of Powers Agreement and dissolution of the Authority; and

WHEREAS, in light of the adoption of the Authority’s Resolution No. 12-24-01 and direction provided to staff during the December 11, 2024 Board of Directors’ meeting, the Authority’s Board of Directors desires to terminate the Authority’s Joint Exercise of Powers Agreement, as required under Section 8.1 of that Agreement, and to dissolve the Authority as set forth herein.

NOW, THEREFORE, the Board of Directors of the Los Vaqueros Reservoir Joint Powers Authority hereby:

1. Subject to ratification by the governing boards of at least seventy-five percent (75%) of the Members, terminates the Authority's Joint Exercise of Powers Agreement (to be effective as of the first day after the last Board of Directors' meeting occurs, the "Termination Date"), and directs staff to notify each Member of this action to request ratification of that termination by the Members' respective governing boards;
2. Subject to ratification by the governing boards of at least seventy-five percent (75%) of the Members, directs staff to proceed with the dissolution, winding up and liquidation of the Authority on the following terms:
 - a. Any remaining cash held by the Authority (including remaining project funds to be received from CCWD) shall be distributed prior to the Termination Date in equal amounts among the Members who made cash contributions under the Cost Share Agreement. Any distributions to be made in connection with the Authority's dissolution shall not take into consideration any in-kind contributions made by any Member;
 - b. If any plans related to the design of the following facilities for which Members have contributed funds under the Cost Share Agreement are subsequently used by CCWD or any other Member, the Members who have contributed such funds shall be entitled to payment by CCWD or such other Member in equal proportions of the following amounts which paid for development of such plans: (i) Los Vaqueros Reservoir Dam Expansion – estimated at \$13.9 million for 100% design; (ii) Pumping Plant 1 – estimated at \$5.6 million for 90% design; and (iii) Transfer-Bethany Pipeline – estimated at \$5.1 million for 30% design; provided that the foregoing estimated amounts shall be updated as the estimated costs set forth above are finalized by Authority staff in collaboration with CCWD prior to the Termination Date. Any monies to be paid under this subdivision shall be paid within thirty (30) days of approval of any project utilizing those plans;
 - c. Staff shall withhold from the initial distribution to be made under subdivision (a) a reasonable amount, not to exceed \$300,000, to be deposited in the Lagerlof, LLP Client Trust Account maintained by the Authority's General Counsel to be used for final expenses occurring after the cut-off date of the FY25 Audit. The Authority's General Counsel shall provide a final accounting of all payments made from the Client Trust Account and within six (6) months after the Termination Date, the General Counsel shall pay any remaining monies to the

Members who have contributed funds under the Cost Share Agreement in equal proportions.

3. As of the Termination Date, Authority staff is directed to take all actions related to the dissolution of the Authority, including, but not limited, notifying all federal, state and local agencies of the Authority's dissolution and providing all forms related to the filing by Authority Directors and Alternate Directors of the Leaving Office Statements required under the Political Reform Act; provided that Authority staff may take preparatory actions related to any such actions (e.g., preparing any forms or correspondence) prior to the Termination Date.

PASSED AND ADOPTED by the Board of Directors of the Los Vaqueros Reservoir Joint Powers Authority this 8th day of January, 2025 by the following vote:

AYES: Sethy, Martinez, Tognolini, Ortega, Ritchie, Varela, Narum, Hansen

NOES:

ABSTAIN:

ABSENT:

DocuSigned by:

Anthea G. Hansen

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Anthea G. Hansen, Chair

Attest:

DocuSigned by:

[Signature]

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Ricardo Ortega, Secretary



BYRON-BETHANY IRRIGATION DISTRICT STAFF REPORT

TO: THE HONORABLE PRESIDENT AND MEMBERS OF THE BOARD

FROM: EDWIN PATTISON, GENERAL MANAGER

DATE: FEBRUARY 18, 2025

SUBJECT: RESOLUTION AUTHORIZING EXECUTION OF FIRST AMENDED AND RESTATE B.F. SISK DAM RAISE AND RESERVOIR EXPANSION PROJECT ACTIVITY AGREEMENT

STAFF RECOMMENDATION

It is recommended that the Byron Bethany Irrigation District Board of Directors adopt the proposed resolution authorizing the execution of First Amended and Restate B.F. Sisk Dam Raise and Reservoir Expansion Project Activity Agreement.

DISCUSSION

The B.F. Sisk Dam Raise and Reservoir Expansion Project (“Reservoir Expansion Project” or “Project”) includes raising the dam crest an additional 10 feet above the 12-foot embankment raise under development by the B.F. Sisk Dam SOD Modification Project. The 10-foot embankment raise would support an increase in reservoir storage capacity of 130,000 acre-feet. In addition, the Reservoir Expansion Project includes installation of downstream stability berms and crack filters and raising the existing outlet works, intake towers, access bridge, and spillway intake by 10 feet and other modifications, including to State Route 152.

The potential benefits from the Reservoir Expansion Project include increasing long-term reliability and quantity of yearly allocations to south-of-Delta contractors dependent on San Luis Reservoir and increasing the certainty of access to supplies stored by south-of-Delta contractors in San Luis Reservoir in subsequent water years.

The San Luis & Delta-Mendota Water Authority (Authority) has worked with the U.S. Bureau of Reclamation (“Reclamation”) to analyze the proposed Reservoir Expansion Project over the past several years, including through the preparation of the draft B.F. Sisk Dam Raise and Reservoir Expansion Project Environmental Impact Report/Supplemental Environmental Impact Statement (“EIR/SEIS”), a Feasibility Report, and an addendum to the Feasibility Report. The Water Authority has also executed a series of cost share agreements with federal partners regarding collaboration on the planning, preliminary design, and environmental compliance for the Reservoir Expansion Project, to seek potential storage benefits of the Project for Water Authority member agencies.

First Amended and Restated Activity Agreement

On May 9, 2022, the Authority executed an additional cost share agreement with Reclamation to cover cost sharing for the next phase of planning, permitting, and design activities related to the Project. Rather than continuing to allocate costs to all Authority members through the existing Leg/Ops activity, per Board direction Authority staff executed an Activity Agreement, also effective on May 9, 2022, to allocate such costs to Activity Agreement participants. This initial Activity Agreement covered funding of planning, preliminary design, and environmental compliance for the Project.

The Authority and participating members (Current members include Byron Bethany Irrigation District, City of Tracy, Del Puerto Water District, San Benito County Water District, San Luis Water District, Valley Water, and Westlands Water District) have prepared the First Amended and Restated B.F. Sisk Dam Raise and Reservoir Expansion Project Activity Agreement (“Amended Activity Agreement”) to govern members’ participation in the Project through design, financing, construction, and implementation, or until Activity Participants form one or more separate joint powers authorities to govern their participation in the Project.

BACKGROUND

Upon adoption of the Activity Agreement resolution, the Authority will execute the Amended Activity Agreement. The Activity Agreement would become effective following execution by the current Activity Agreement members, e.g., BBID. Executing the Amended Activity Agreement is an administrative and organizational action that will not result in a direct physical change in the environment or a reasonably foreseeable indirect change to the environment and thus is not a project as defined by CEQA Guidelines section 15378(b)(5).

The Authority’s participation in the Amended Activity Agreement and the Management and Cost Share Agreement with Reclamation will require staff time to manage the project and coordinate with the Activity Agreement members. Activity Agreement members would be responsible for all financial (including Authority staff time) obligations and liabilities associated with the Authority’s engagement with the Project (see Article 13 of the proposed Activity Agreement).

FISCAL IMPACT

BBID has expended approximately \$38,000 to date for planning and permitting costs for its 1.1% share of storage, or about 1,100 acre-feet, of the expanded San Luis Reservoir with two cash call installments due in 2025 of about \$29,000. BBID’s estimated share of the construction cost is nearly \$16,000,000 with an allocated monthly payment of about \$38,000, or about \$456,000 per year.

ATTACHMENTS

Resolution No. 2025-5 Authorizing Execution of the First Amended and Restate B.F. Sisk Dam Raise and Reservoir Expansion Project Activity Agreement



BYRON-BETHANY IRRIGATION DISTRICT

RESOLUTION NO. 2025-5

**RESOLUTION AUTHORIZING EXECUTION OF THE FIRST AMENDED AND
RESTATED B.F. SISK DAM RAISE AND RESERVOIR EXPANSION PROJECT
ACTIVITY AGREEMENT AND ACTIONS RELATED THERETO**

WHEREAS, the B.F. Sisk Dam Raise and Reservoir Expansion Project ("Reservoir Expansion Project" or "Project") includes raising the dam crest an additional 10 feet above the 12-foot embankment raise under development by the B.F. Sisk Dam Safety of Dams ("SOD") Modification Project, which would support an increase in reservoir storage capacity of 130,000 acre-feet, and would also include installation of downstream stability berms and crack filters, raising the existing outlet works, intake towers, access bridge, and spillway intake by 10 feet, and other modifications, including to State Route 152; and

WHEREAS, the potential benefits from the Reservoir Expansion Project include increasing long-term reliability and quantity of yearly allocations to south-of-Delta contractors dependent on San Luis Reservoir and increasing the certainty of access to supplies stored by south-of-Delta contractors in San Luis Reservoir in subsequent water years; and

WHEREAS, the San Luis & Delta-Mendota Water Authority ("Water Authority") has worked with the U.S. Bureau of Reclamation ("Reclamation") to analyze the proposed Reservoir Expansion Project over the past several years, including through the preparation of the draft B.F. Sisk Dam Raise and Reservoir Expansion Project Environmental Impact Report/Supplemental Environmental Impact Statement ("EIR/SEIS"), Feasibility Report, and Addendum to the Feasibility Report; and

WHEREAS, the Water Authority authorized execution of a series of cost-share agreements with Reclamation to collaborate on the planning, preliminary design, and environmental compliance for the Reservoir Expansion Project, and to seek potential storage benefits of the Project for Water Authority member agencies; and

WHEREAS, the Water Authority and Byron-Bethany Irrigation District, Del Puerto Water District, Eagle Field Water District, Pacheco Water District, Panoche Water District, San

Benito County Water District, San Luis Water District, Santa Clara Valley Water District, Westlands Water District, and the City of Tracy (together, "Activity Agreement Members") executed the B.F. Sisk Dam Raise and Reservoir Expansion Project Activity Agreement, made effective as of May 9, 2022, to facilitate the funding of planning, preliminary design, and environmental compliance for the Reservoir Expansion Project. Eagle Field Water District, Pacheco Water District, and Panoche Water District later withdrew from the Activity Agreement; and

WHEREAS, in accordance with the National Environmental Policy Act ("NEPA") and the California Environmental Quality Act ("CEQA"), Reclamation and the Water Authority completed the B.F. Sisk Dam Raise and Reservoir Expansion Project Final Environmental Impact Report/Supplemental Environmental Impact Statement ("Final EIR/SEIS"), with Reclamation and the Water Authority signing a Record of Decision and Notice of Determination for the Project, respectively, on October 20, 2023; and

WHEREAS, over the past year, the Water Authority and the Activity Agreement Members have worked to negotiate an agreement with the United States for the management of the Project and cost share of charges associated with the raising of the B.F. Sisk Dam and increased storage capacity of the federally administered San Luis Reservoir ("Management and Cost Share Agreement"), with Reclamation and the Water Authority agreeing to an initial 30% federal share and 70% Water Authority share of costs and benefits; and

WHEREAS, following execution of the Management and Cost Share Agreement, the Authority also intends to negotiate additional, related agreements, including, but not limited to, a Contributed Funds Agreement, Spend Plan, Coordination Agreement, and O&M Agreement (together, the "Follow-On Agreements"). Together with the Management and Cost Share Agreement, the Follow-On Agreements will govern the cost sharing, design, construction, coordination activities, and operation of the Project; and

WHEREAS, the Activity Agreement Members desire to participate in the benefits and incur the obligations associated with continued project management and the anticipated Management and Cost Share Agreement and Follow-On Agreements through an amended activity agreement; and

WHEREAS, the Board has considered the latest draft of the First Amended and Restated B.F. Sisk Dam Raise and Reservoir Expansion Project Activity Agreement (Attachment 1), a copy of which has been presented to the Board and is on file with the Secretary hereof; and

WHEREAS, authorizing execution of the First Amended and Restated B.F. Sisk Dam Raise and Reservoir Expansion Project Activity Agreement does not legally bind or otherwise

commit the Water Authority or the Activity Agreement Members to participate in or otherwise proceed with the Reservoir Expansion Project, and further, executing the First Amended and Restated B.F. Sisk Dam Raise and Reservoir Expansion Project Activity Agreement is an administrative and organizational action that will not result in a direct change in the environment or a reasonably foreseeable indirect change to the environment, and thus does not constitute a project under CEQA. (CEQA Guidelines, § 15378(b)(5).)

NOW, THEREFORE, BE IT RESOLVED, AS FOLLOWS, THAT:

Section 1. The facts stated in the recitals above are true and correct, and the Board so finds and determines.

Section 2. The Board hereby authorizes the Executive Director to execute the First Amended and Restated B.F. Sisk Dam Raise and Reservoir Expansion Project Activity Agreement in substantially the form presented to the Board, subject to such additions, deletions, and other revisions as the said Executive Director shall approve prior to execution and further subject to the contingencies described in Section 3 of this Resolution.

Section 3. The authorization conferred by this Resolution, and the document executed in reliance upon it, shall be contingent upon the occurrence of the seven (7) remaining Activity Agreement Members executing the Amended Activity Agreement, unless one or more those Activity Agreement Members withdraw from the Activity Agreement.

Section 4. In the event the contingency described in Section 3 fails to occur, the authorization conferred by this Resolution for which the contingency is not satisfied is revoked *ab initio* as to the document not achieving the signatures as required by said Section 3, and any documents executed by the Water Authority in reliance upon it shall have no binding force or effect.

Section 5. The Executive Director, Chief Operating Officer, or such Water Authority employee or consultant as either of such officers may designate, is further authorized and directed to take such additional steps, and to execute such additional documents, as may be required or reasonably necessary to the completion of the activities authorized by this Resolution, subject to the budgets and approvals as set forth in the respective documents.

PASSED, APPROVED AND ADOPTED this 18th day of February, 2025, by the Board of Directors of the Byron Bethany Irrigation District.

Ayes:

Noes:

Abstained:

Absent:

Mr. Charles Tusso, President

Secretary's Certification

I, Ilona Ruiz, Board Secretary of the Board of Directors of the Byron Bethany Irrigation District, do hereby certify that the foregoing Resolution is a true and correct copy entered into the Minutes of the Regular Meeting of 18 February, 2025 at which time a quorum was present, and no motion to amend or rescind the above resolution was made.

Ilona Ruiz, Board Secretary



SUMMARY REPORT

Byron-Bethany Irrigation District

January 2025

PROJECT: Manage BBID Website

- Updated website with updated information
- Performed site maintenance and updates

Project Status: Ongoing

PROJECT: News & Social Media

- Monitored social media accounts of water districts and media outlets

Project Status: Ongoing

PROJECT: Assistance with Presentation

- Made additional edits to USBR/DWR presentation

Project Status: In Progress

PROJECT: Water Conservation Video

- Posted video on BBID site

Project Status: Complete

PROJECT: ACWA Conference & Committee Meetings

- **Attended ACWA Communications Committee meeting**
- **Attended ACWA Outreach Task Force meeting**

Project Status: Ongoing

Report Submitted by: Nick Janes

Date: 2/3/25