

# Byron-Bethany Irrigation District REGULAR MEETING OF THE BOARD OF DIRECTORS

**BOARD MEETING** 

Tuesday, May 20, 2025 10:00 A.M.

DISTRICT HEADQUARTERS 7995 Bruns Road / Byron, California 94514-1625 Telephone: 209-835-0375 / Facsimile: 209-835-2869 TIM MAGGIORE Director Division III

PETE PETROVICH Director Division I

MARK MAGGIORE Director Division II

AMANJIT SINGH SANDHU Director Division IV



## **AGENDA**

CHARLES TUSO President Division V

TOM PEREIRA Director Division VI

JACK ALVAREZ Vice-President Division VII

EDWIN PATTISON General Manager

## Regular Meeting of the Board of Directors In Person Meeting 7995 Bruns Road, Byron, CA 94514

May 20, 2025 10:00 AM

The Board may act on any of the items listed on this agenda regardless of whether an item is described as an action item, a report, or an informational or discussion item. As provided under Government Code section 54954.3, subdivision (a), during a Regular Meeting members of the public may address the Board concerning any item on the agenda or on any matter within the jurisdiction of the Byron-Bethany Irrigation District by filling out a speaker request form, available at the Auditorium or conference room entrance, and submitting the speaker form to the District Secretary/General Manager. Comments will be taken during the "Public Comment" section of the agenda.

This facility complies with the Americans with Disabilities Act. If any special accommodations are needed for you to participate, please contact the District Secretary/General Manager not less than 24 hours prior to the start of the Board meeting.

Agendas, agenda-packet materials, and other supporting documents are available for inspection at the District headquarters. A fee will be charged for copies.

Food will be available for staff and Board members during the half-hour before the Board meeting. If Board members are present, they will not discuss District business.

- I. CALL MEETING TO ORDER
- II. PLEDGE OF ALLEGIANCE
- III. ROLL CALL
- IV. ADOPTION OF THE AGENDA AND CONSIDERATION OF ADDITIONS OR CORRECTIONS TO THE AGENDA OF ITEMS, AS AUTHORIZED BY GOVERNMENT CODE SECTION 54950 et seq.
- V. PUBLIC COMMENT (Please observe a two-minute time limit)

This section of the agenda is provided so that the public may express comments on any item on the agenda or on matters within the District's jurisdiction not listed on the agenda. Unless extended by the Board President, public comment is limited to no more than two (2) minutes

per person and twenty (20) minutes total for all speakers. Board members may refer a 6038608894matter to staff, or direct staff to place a matter of business on a future agenda.

## VI. CONSENT CALENDAR

The following items are routine and non-controversial and can be acted on in one consolidated motion as recommended, or at the request of any Director all or some of the items may be removed from the Consent Calendar and separately considered.

- 1. Approve Meeting Minute Summary of April 15, 2025.
- 2. Accept Treasurer's Reports and Reconciliations for the Month of April 2025.
- 3. Approve Check Registers for the Month of April 2025.

## VII. DISCUSSION/ACTION CALENDAR

4. Consider Approval of Revised Annual Reserve Fund Policy

## VIII. COMMUNICATION/REPORTS/COMMENTS

Directors
Consultants
General Counsel
General Manager

## IX. CLOSED SESSION

## X. ADJOURNMENT

CHARLES TUSO President Division V

JACK ALVAREZ Vice President Division VII

MARK MAGGIORE Director Division II

AMANJIT SINGH SANDHU Director Division IV



AGENDA ITEM NO: 1

TIM MAGGIORE Director Division III

TOM PEREIRA Director Division VI

PETE PETROVICH Director Division I

EDWIN PATTISON General Manager

Regular Meeting of the Board of Directors In Person Meeting Tuesday, April 15, 2025 10:00 AM

PLEDGE OF ALLEGIANCE CALL TO ORDER – ROLL CALL 10:00 a.m.

Adoption of the agenda and to consider additions or corrections to the agenda of items, as authorized by government code section 54950 et seq.

(M/S/C Petrovich/Alvarez) Alvarez, M.Maggiore, T.Maggiore, Pereira, Petrovich and Tuso; Absent: Sandhu)

#### PUBLIC COMMENT (Please observe a three-minute time limit)

This section of the agenda is provided so that the public may express comments on any item within the District's jurisdiction not listed on the agenda. Board members may refer a matter to staff, or follow Board procedures to direct staff to place a matter of business on a future agenda. The public may express comments on agenda items at the time of Board consideration.

## CONSENT CALENDAR

- 1. Approve Meeting Minute Summary of March 18, 2025.
- 2. Accept Treasurer's Reports and Reconciliations for the Month of March 2025.
- 3. Approve Check Registers for the Month of March 2025.
- 4. Approve Easement Quitclaim Deed to Indus Wall Street, LLC for 28-foot Easement over San Joaquin County Assessor Parcel Number 233-066-140.

Assistant General Counsel Aly Ackerman provided an overview of the quitclaim deed to Indus Wall Street identifying the quitclaim as relinquishing a twenty-eight foot public utilities, flume or pipeline easement. Based on information provided by staff, the easement is not currently used and no longer needed, and the landowner has reimbursed the District for all costs associated with the preparation and filing of the quitclaim.

Adoption of the Consent Calendar

(M/S/C T.Maggiore/Petrovich) Alvarez, M.Maggiore, T.Maggiore, Pereira, Petrovich and Tuso; Absent: Sandhu)

#### DISCUSSION/ACTION CALENDAR

 Discussion/Action to Consider Adoption of Emergency Resolution for Wicklund Cut Pump Station.

General Manager Ed Pattison summarized the unexpected emergency failure of the Wicklund Cut Pump Station's transformer, VFDs, and related electrical equipment, resulting in a loss of about half of the total pump station capacity. Without repair or replacement, a substantial risk exists that the pump station could lose all pumping capacity due to the age of the old split case pumps. General Manager Pattison referenced the emergency declaration under California Public Contract Code Section 1102, which may enable to BBID waive standard bidding and environmental requirements, as well as enhance opportunities for state and federal grant funding. GM Pattison expressed to the Board of Directors the ongoing work to upgrade the facility, such as the recently completed feasibility study and current progress on the Basis of Design Report, will lead to 100% engineering design expected to begin this fall, with a 12- to 18-month timeline for completion of final engineering design of the full replacement project. BBID's Operations & Maintenance Supervisor David Vaz shared an incident and analysis report and photos of the damaged facilities.

Adopt resolution declaring a state of emergency for the Wicklund Cut Pump Station (M/S/C Pereira/M.Maggiore) Alvarez, M.Maggiore, T.Maggiore, Pereira, Petrovich and Tuso; Absent: Sandhu)

6. Discussion/Action to Consider Approval of Resolution Establishing 2025 Water Rates.

Assistant General Manager Nader Shareghi brought the 2025 water rate resolution back to the Board to reduce the Central Valley Project (CVP) water rates, as well as add the water rate for Musco Olive. Mr. Shareghi summarized the three revisions on the resolution: (1) CVP Ag rate is \$248.22 per acre foot (AF)AF; (2) CVP M&I rate is \$308.46 per AF; and (3) Musco Olive rate is \$313.47 per A/F. General Manager Pattison noted that the water rates for CVP water are established by the United States Bureau of Reclamation (USBR) each year, based on water allocations that can vary by month until about June each year. The USBR water supply allocation is inverse to its rates: as the USBR water allocation goes up, the CVP water rate goes down.

Adopt revised resolution establishing 2025 water rates (M/S/C Alvarez/T.Maggiore) Alvarez, M.Maggiore, T.Maggiore, Pereira, Petrovich and Tuso; Absent: Sandhu)

 Discussion/Action to Consider Approval of Resolutions Updating Healthcare Coverage for Directors and/or Employees.

Water Resource Specialist Brad Mizuno reported that he brought back to the Board for consideration two resolutions regarding healthcare coverage: (1) establishing *retiree* healthcare coverage for qualified employees, directors, and their spouses (collectively, "Retirees") through the Association of California Water Agencies Joint Powers Insurance Authority (ACWA JPIA) healthcare insurance program; and (2) establishing healthcare coverage for active directors and their spouses through the ACWA JPIA healthcare insurance program.

Mr. Mizuno reported the current levels of coverage for Retirees, noting that the consolidation with the former West Side Irrigation District created an opportunity to align coverage for Retirees of each district. Mr. Mizuno then reviewed the scope of Retirees' potential coverage under Resolution 2025-06, answering clarifying questions from the Board as they arose. Director Tom Pereira moved to adopt Resolution 2025-

06 regarding healthcare coverage for Retirees, subject to a revision to "grandfather in" the current policy for employees and/or directors employed and/or elected, respectively, prior to April 15, 2025, such that Resolution 2025-06 applies to retired employees hired and/or directors elected after April 15, 2025. Director Mark Maggoire seconded the motion. The Secretary to the Board took a roll-call vote and votes were cast as follows:

(M/S/C Pereira/M.Maggiore) Alvarez, M.Maggiore, T.Maggiore, Pereira, Petrovich and Tuso; Absent: Sandhu)

The motion to adopt Resolution 2025-06 regarding healthcare coverage for Retirees carried.

Mr. Mizuno then reviewed the scope of potential coverage for active directors and their spouses under Resolution 2025-07, noting that it will not provide coverage to dependents of active directors. He reported to the Board that the District currently does not have an official policy regarding coverage for dependents of active directors, and that Resolution 2025-07 will provide such policy. Director Tom Pereira moved to adopt Resolution 2025-07 regarding healthcare coverage for active directors and their spouses, subject to a revision to "grandfather in" District-provided healthcare coverage to active directors, their spouses, and (if applicable) dependents receiving any such coverage, such that Resolution 2025-07 will apply to those directors elected after April 15, 2025 and their spouses. Vice President Alvarez seconded the motion. The Secretary to the Board took a roll-call vote and votes were cast as follows:

(M/S/C Pereira/Alvarez) Alvarez, M.Maggiore, T.Maggiore, Pereira, Petrovich and Tuso; Absent: Sandhu)

The motion to adopt Resolution 2025-07 regarding healthcare coverage for active directors and their spouse carried.

8. Discussion/Action to Consider Authorizing the District's General Manager and the District's Consultant Frances Mizuno to Negotiate a Potential Water Transfer to Cross Valley Water Contractor.

General Manager Ed Pattison stated that BBID was approached by "South of Delta" or "SOD" water district interested in negotiating a water transfer. Staff asked the Board for Mr. Ed Pattison, General Manager, and Ms. Frances Mizuno, BBID Consultant, to be identified by the BBID Board as negotiators and authorization to negotiate the water transfer.

(M/S/C Petrovich/T.Maggiore) Alvarez, M.Maggiore, T.Maggiore, Pereira, Petrovich and Tuso; Absent: Sandhu)

 Discussion/Action to Consider Approval and Execution of Pipeline Easement Agreement with South Parcel Investor, LLC in West Side Service Area as part International Park of Commerce.

Assistant General Counsel Aly Ackerman reported that the Pipeline Easement Agreement with South Parcel Investor, LLC is substantially similar to the Pipeline Easement Agreement with Prologis that was pulled from the April Board meeting agenda due to ownership issues. Ms. Ackerman summarized to the Board of Directors that the easement will provide the District certain rights associated with relocated District lateral pipelines (i.e., the 150 Lateral and Ornellas Lateral). The new, relocated pipeline will run north-south along the east side of future Pavilion Parkway, then eastward, running east-west along the north side of future Pavilion Parkway. Ms. Ackerman added that approving the easement with South Parcel

Investor, LLC will facilitate Prologis' completion of the International Park of Commerce (IPC), specifically the future roadways.

Approve the grant of easement from South Parcel Investor, LLC to BBID (M/S/C T.Maggiore/Pereira) Alvarez, M.Maggiore, T.Maggiore, Pereira, Petrovich and Tuso; Absent: Sandhu)

#### REPORTS / DIRECTOR COMMENTS

Eric Neill, Hazen & Sawyer, reported to the Board of Directors his on-going efforts regarding drainage agreements in the West-Side Service Area and the capacity in the West Side Service Area's (WSSA) Upper Main Canal (UMC) as well as his coordination meetings with the City of Tracy. General Manager Ed Pattison recommended moving forward with 100% design on the Wicklund Pump Station project, stating that the first installment would hopefully be 30% complete by fall, costing approximately \$1.8M. General Manager Ed Pattison and Operations & Maintenance Supervisor David Vaz presented the completed Tennant bridge to the Board of Directors as well as the on-going projects such as the cross pump repair, Masri pipeline repair, motor repairs at Pump Station #3, A&E well contactor issue and repair, blue line repair, Wicklund Cut water meter project and more.

The Board entered Closed Session at 12:55 P.M. to discuss:

- 10. CONFERENCE WITH LEGAL COUNSEL EXISTING LITIGATION (one case under Govt. Code, § 54956.9, subsection (d)(1)): State Water Resources Curtailment Cases, case No. 22CV402030 (CJJP No. 5229)
- 11. Conference With Real Property Negotiators to Discuss the Terms of a Potential Water Transfer (Govt. Code section 54956.8).

The Board returned to Open Session at 1:12 P.M.

The Board of Directors authorized Ms. Frances Mizuno, District Consultant and General Manager Ed Pattison to negotiate a contract for the potential transfer of Central Valley Project (CVP) water to Cross Valley Contractors.

ADJOURNMENT 1:14 p.m.

Submitted on April 21, 2025

Approved on May 20, 2025

Ms. Ilona Ruiz, Board Secretary

Mr. Charles Tuso, President

Staff/Consultants/Present:

Eric Neill, Hazen & Sawyer

Ed Pattison, General Manager

Nader Shareghi, Assistant General Manager

**ATTENDANCE** 

Directors Present:

Charles Tuso Division V

Jack Alvarez Division VII

Pete Petrovich Division I

Mark Maggiore Division II

Tim Maggiore Division III

Tom Pereira Division VI

sion I Ilona Ruiz, Board Secretary
sion II Michael Vergara, SSD Law
sion III Aly Ackerman, SSD Law
sion VI Brad Mizuno, Water Specialist
Jerimy Borchardt, Hazen & Sawyer
David Vaz, Operations/Maintenance Supervisor
Julia Gavrilenko, District Accountant

ABSENT:

Amanjit Sandhu Division IV

\$25,835,839.08

# BYRON BETHANY IRRIGATION DISTRICT Treasurer's Monthly Report of Investments as of April 2025 Unaudited For Management Purposes Only

Investment	Transfer Account (1010C)	Transfer Account (1010D)	Payroll Account (1011A)	Investment Acct (1026)	Investment Acct (1003)	Investment Acct (1002)	Investment Acct (1017)	Petty Cash (1080)	100
Institution	OVCB Muni	OVCB Liquidity Plus	OVCB Payroll	King Capital Advisors***	LAIF	CAMP	Comerica JPMorgan Chase	On-Hand	Total
Interest Rate	0.000%	3.573%	0.000%	4.470%	4.480%	4.450%	3.960%		
Maturity				05/26/26			04/30/29		
Portfolio	1.56%	1.48%	0.00%	58.41%	4.18%	33.79%	0.58%		100.00%
Beginning Balance	\$600,000.00	\$130,933.97	\$0.00	\$21,851,419.88	\$1,586,089.70	\$13,417,978.04	\$218,163.02	\$160.00	\$37,804,744.61
Activity	(\$3,051,484.06)	(\$1,264,705.43)	(\$180,822.68)	\$0.00	\$0.00	(\$500,000.00)	\$0.00	\$0.00	(\$4,997,012.17)
Deposits	\$3,051,485.06	\$1,699,821.37	\$180,822.68	\$563,158.09	\$17,478.53	\$47,423.79	\$5,252.28	\$0.00	\$5,565,441.80
CLOSING BALANCI	E \$600,001.00	\$566,049.91	\$0.00	\$22,414,577.97	\$1 603 568 23	\$12,965,401.83	\$223,415.30	\$160.00	\$38,373,174.24
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RESERVES								Code	Total
	nclude the following Reserves:							Code	Total
	nclude the following Reserves: Insurance/SIR Reserve							Code GL 3103	
		Reserve							\$105,000.00
	Insurance/SIR Reserve							GL 3103	\$105,000.00 \$100,000.00 \$100,000.00
	Insurance/SIR Reserve Rolling Stock Replacement I	placement Reserve						GL 3103 GL 3105	\$105,000.00 \$100,000.00
	Insurance/SIR Reserve Rolling Stock Replacement I Construction Equipment Rep	placement Reserve						GL 3103 GL 3105 GL 3106	\$105,000.00 \$100,000.00 \$100,000.00
	Insurance/SIR Reserve Rolling Stock Replacement I Construction Equipment Rep	placement Reserve Program						GL 3103 GL 3105 GL 3106 GL 3107	\$105,000.00 \$100,000.00 \$100,000.00 \$200,000.00 \$3,406,249.64
	Insurance/SIR Reserve Rolling Stock Replacement I Construction Equipment Rep Groundwater Management F OME & GA Reserve	Program  Tre Replacement						GL 3103 GL 3105 GL 3106 GL 3107 GL 3110	\$105,000.00 \$100,000.00 \$100,000.00 \$200,000.00
	Insurance/SIR Reserve Rolling Stock Replacement I Construction Equipment Rep Groundwater Management F OME & GA Reserve Mountain House Infrastructu	placement Reserve Program  Tre Replacement  Inprovement						GL 3103 GL 3105 GL 3106 GL 3107 GL 3110 GL 3123	\$105,000.00 \$100,000.00 \$100,000.00 \$200,000.00 \$3,406,249.64 \$2,000,000.00
	Insurance/SIR Reserve Rolling Stock Replacement I Construction Equipment Rep Groundwater Management F OME & GA Reserve Mountain House Infrastructu CVP Service Area Capital In	Program  Pre Replacement  Inprovement  Procy						GL 3103 GL 3105 GL 3106 GL 3107 GL 3110 GL 3123 GL 3122	\$105,000.00 \$100,000.00 \$100,000.00 \$200,000.00 \$3,406,249.64 \$2,000,000.00 \$50,000.00
	Insurance/SIR Reserve Rolling Stock Replacement I Construction Equipment Rep Groundwater Management F OME & GA Reserve Mountain House Infrastructu CVP Service Area Capital In PERS Contribution Continge	Program  Pre Replacement  Inprovement  Procy						GL 3103 GL 3105 GL 3106 GL 3107 GL 3110 GL 3123 GL 3122 GL 3117	\$105,000.00 \$100,000.00 \$100,000.00 \$200,000.00 \$3,406,249.64 \$2,000,000.00 \$50,000.00
	Insurance/SIR Reserve Rolling Stock Replacement I Construction Equipment Rep Groundwater Management F OME & GA Reserve Mountain House Infrastructu CVP Service Area Capital In PERS Contribution Continge Capital Improvement Plan -	Program  The Replacement of the Provement of the Provemen						GL 3103 GL 3105 GL 3106 GL 3107 GL 3110 GL 3123 GL 3122 GL 3117 GL 3102 GL 3100	\$105,000.00 \$100,000.00 \$100,000.00 \$200,000.00 \$3,406,249.64 \$2,000,000.00 \$50,000.00 \$1,476,085.52 \$1,000,000.00
	Insurance/SIR Reserve Rolling Stock Replacement I Construction Equipment Rep Groundwater Management F OME & GA Reserve Mountain House Infrastructu CVP Service Area Capital In PERS Contribution Continge Capital Improvement Plan - Legal Reserve 2017 Series Debt Payment I 2018 Revenue Bonds Debt I	Program  The Replacement of the Program of the Prog						GL 3103 GL 3105 GL 3106 GL 3107 GL 3110 GL 3123 GL 3122 GL 3117 GL 3102	\$105,000.00 \$100,000.00 \$100,000.00 \$200,000.00 \$3,406,249.64 \$2,000,000.00 \$50,000.00 \$1,476,085.52
The above investments in	Insurance/SIR Reserve Rolling Stock Replacement I Construction Equipment Rep Groundwater Management F OME & GA Reserve Mountain House Infrastructu CVP Service Area Capital In PERS Contribution Continge Capital Improvement Plan - Legal Reserve 2017 Series Debt Payment I	Program  The Replacement of the Program of the Prog						GL 3103 GL 3105 GL 3106 GL 3107 GL 3110 GL 3123 GL 3122 GL 3117 GL 3102 GL 3100 GL 3124	\$105,000.00 \$100,000.00 \$100,000.00 \$200,000.00 \$3,406,249.64 \$2,000,000.00 \$500,000.00 \$1,476,085.52 \$1,000,000.00 \$1,000,000.00
	Insurance/SIR Reserve Rolling Stock Replacement I Construction Equipment Rep Groundwater Management F OME & GA Reserve Mountain House Infrastructu CVP Service Area Capital In PERS Contribution Continge Capital Improvement Plan - Legal Reserve 2017 Series Debt Payment I 2018 Revenue Bonds Debt I	Program  The Replacement of the Program of the Prog						GL 3103 GL 3105 GL 3106 GL 3107 GL 3110 GL 3123 GL 3122 GL 3117 GL 3102 GL 3100 GL 3124 GL 3125	\$105,000.00 \$100,000.00 \$100,000.00 \$200,000.00 \$3,406,249.64 \$2,000,000.00 \$500,000.00 \$1,476,085.52 \$1,000,000.00 \$1,600,000.00 \$1,000,000.00
TOTAL RESERVES	Insurance/SIR Reserve Rolling Stock Replacement I Construction Equipment Rep Groundwater Management F OME & GA Reserve Mountain House Infrastructu CVP Service Area Capital In PERS Contribution Continge Capital Improvement Plan - Legal Reserve 2017 Series Debt Payment I 2018 Revenue Bonds Debt I	Program  The Replacement of the Program of the Prog						GL 3103 GL 3105 GL 3106 GL 3107 GL 3110 GL 3123 GL 3122 GL 3117 GL 3102 GL 3100 GL 3124 GL 3125	\$105,000.00 \$100,000.00 \$100,000.00 \$200,000.00 \$3,406,249.64 \$2,000,000.00 \$500,000.00 \$500,000.00 \$1,476,085.52 \$1,000,000.00 \$1,000,000.00 \$1,000,000.00 \$1,000,000.00 \$1,000,000.00 \$1,2537,335.16
The above investments in	Insurance/SIR Reserve Rolling Stock Replacement I Construction Equipment Rep Groundwater Management F OME & GA Reserve Mountain House Infrastructu CVP Service Area Capital In PERS Contribution Continge Capital Improvement Plan - Legal Reserve 2017 Series Debt Payment I 2018 Revenue Bonds Debt I	Program  The Replacement of the Program of the Prog						GL 3103 GL 3105 GL 3106 GL 3107 GL 3110 GL 3123 GL 3122 GL 3117 GL 3102 GL 3100 GL 3124 GL 3125	\$105,000.00 \$100,000.00 \$100,000.00 \$200,000.00 \$3,406,249.64 \$2,000,000.00 \$500,000.00 \$500,000.00 \$1,476,085.52 \$1,000,000.00 \$1,000,000.00 \$1,000,000.00 \$1,000,000.00
TOTAL RESERVES	Insurance/SIR Reserve Rolling Stock Replacement I Construction Equipment Rep Groundwater Management F OME & GA Reserve Mountain House Infrastructu CVP Service Area Capital In PERS Contribution Continge Capital Improvement Plan - Legal Reserve 2017 Series Debt Payment I 2018 Revenue Bonds Debt I	Program  The Replacement of the Program of the Prog						GL 3103 GL 3105 GL 3106 GL 3107 GL 3110 GL 3123 GL 3122 GL 3117 GL 3102 GL 3100 GL 3124 GL 3125	\$105,000.00 \$100,000.00 \$100,000.00 \$200,000.00 \$3,406,249.64 \$2,000,000.00 \$500,000.00 \$1,476,085.52 \$1,000,000.00 \$1,000,000.00

- \* No investments were made pursuant to Subdivision (I) of Section 53601, 53601.1, and Subdivision (I) Section 53635 of the Government Code.
- \*\* All investments were made in accordance with the Treasurer's annual statement of investment policy and Board instruction.
- \*\*\* The amounts and maturities of the investments will enable the District to fund its cash flow requirements during the next six months (Gov't Code Sec. 53646 (b) (3)).

UNDESIGNATED RESERVES

## Byron-Bethany Irrigation District Income Statement Compared with Budget For the Four Months Ending April 30, 2025

	Current Month			•••	
Davianuas	Actual	Actual	Budget	Varience \	Varience %
Revenues CVP AG - BBID Overhead	18,417.35	18,417.35	200,000.00	(181,582.65)	9.21%
CVP M&I - BBID Overhead	132,145.88	142,196.71	110,000.00	32,196.71	129.27%
Construction Water	2,895.00	6,070.00	30,000.00	(23,930.00)	20.23%
Mountain House Water	67,320.06	179,865.24	1,200,000.00	(1,020,134.76)	14.99%
Tracy Hills Water Sales	0.00	469,614.60	316,414.35	153,200.25	148.42%
BOR AG	5,847.30	5,847.30	60,000.00	(54,152.70)	9.75%
BOR M/I	29,289.01	32,469.64	17,000.00	15,469.64	191.00%
CVPIA Restoration (M&I)	27,794.15	30,790.52	32,000.00	(1,209.48)	96.22%
CVPIA Restoration (Ag)	2,993.29	2,993.29	28,000.00	(25,006.71)	10.69%
SLDMWA O&M	34,149.96	37,008.09	77,000.00	(39,991.91)	48.06%
Byron Ag Service Area	17,304.30	17,304.30	550,000.00	(532,695.70)	3.15%
Byron M&I Service Area	0.00	0.00	3,500.00	(3,500.00)	0.00%
Bethany Ag Service Area	20,085.00	20,085.00	340,000.00	(319,915.00)	5.91%
Bethany M&I Service Area (MEP)	2,482.71	7,531.79	27,000.00	(19,468.21)	27.90%
USBR Trinity PUD Assessment	0.00	0.00	15.00	(15.00)	0.00%
West Side Ag Service Area WSSA	32,247.30	32,607.30	910,000.00	(877,392.70)	3.58%
Grounwater Pumping SBSurcharge	9,790.72	11,195.10	42,000.00	(30,804.90)	26.66%
Encroachment Permit Fee	0.00	6,000.00	0.00	6,000.00	
Gas Tax Refund	0.00	3,255.50	2,934.63	320.87	110.93%
WIIN Act Debt Recovery	95,578.43	109,294.12	500,000.00	(390,705.88)	21.86%
Administration Costs - Fees	75.00	125.00	500.00	(375.00)	25.00%
Easement Detachment Fees	0.00	8,114.00	0.00	8,114.00	
Interest on Bank Accounts	241,333.83	649,439.04	1,500,000.00	(850,560.96)	43.30%
Stand-by Revenue	0.00	86,797.60	83,395.60	3,402.00	104.08%
WSSA Stand-by Revenue	500.00	139,743.00	139,243.00	500.00	100.36%
CVPSA Ag O&M Charge	0.00	16,386.42	13,964.57	2,421.85	117.34%
CVPSA M & I O&M Charge	0.00	135,167.95	135,167.95	0.00	100.00%
CVPSA M/I with AG Alloc Charge	0.00	64,573.53	64,298.97	274.56	100.43%
Alameda Property Tax Revenue	88,922.25	89,089.37	240,000.00	(150,910.63)	37.12%
Contra Costa Property Tax Rev	192,769.10	192,769.10	480,000.00	(287,230.90)	40.16%
San Joaquin 46701 Zn2 Prop Tax	0.00	17,087.00	5,900,000.00	(5,882,913.00)	0.29%
San Joaquin 47101 Zn3 Prop Tax	0.00	1,764.09	1,900.00	(135.91)	92.85%
Reimburse SLDMWA Assess	4,695.06	12,990.99	200,000.00	(187,009.01)	6.50%
Supplemental Water CVPSA	0.00	0.00	15,000.00	(15,000.00)	0.00%
PG&E Power(CVPSA)Reimbursed	1,845.22	1,845.22	90,000.00	(88,154.78)	2.05%
O&M Labor Recovery	5,200.00	12,000.00	70,000.00	(58,000.00)	17.14%
O & M Materials Recovery	1,836.75	12,141.19	20,000.00	(7,858.81)	60.71%
Drainage Fees WSSA	0.00	56,305.25	55,555.25	750.00	101.35%
Engineering Recovery	26,032.53	26,032.53	70,000.00	(43,967.47)	37.19%
Admin Labor Recovery	3,500.00	8,299.83	25,200.00	(16,900.17)	32.94%
Reimburse Director's Benefit	0.00	0.00	25,000.00	(25,000.00)	0.00%
Legal Cost Recovery	24,176.00	49,176.00	130,000.00	(80,824.00)	37.83%
Rental Unit	1,310.00	5,240.00	15,720.00	(10,480.00)	33.33%
Agricultural Leases	0.00	12,675.00	12,675.00	0.00	100.00%

## Byron-Bethany Irrigation District Income Statement Compared with Budget For the Four Months Ending April 30, 2025

	Current Month Actual	Year to Date Actual	Year to Date Budget	Varience	Varience %
Other Income	0.00	54.19	0.00	54.19	varience /o
Total Revenues	1,090,536.20	2,730,362.15	13,733,484.32	(11,003,122.17)	19.88%
Expenses					
CIP	53,293.64	277,449.63	2,000,000.00	(1,722,550.37)	13.87%
Automotive Equipment	0	146,484.44	0	146,484.44	
BOR AG	22,658.51	63,308.99	500,000.00	(436,691.01)	12.66%
BOR M/I	3,935.00	8,724.38	40,000.00	(31,275.62)	21.81%
CVPSA Restoration (M&I)	5,707.38	11,858.14	18,000.00	(6,141.86)	65.88%
CVPSA Restoration (Ag)	15,506.22	38,456.27	162,000.00	(123,543.73)	23.74%
SLDMWA O&M	19,514.09	30,823.91	122,000.00	(91,176.09)	25.27%
SLDMWA OM WSSA	0.00	0.00	2,000.00	(2,000.00)	0.00%
USBR Trinity PUD Assess REIMB	0.00	0.00	615.00	(615.00)	0.00%
O&M Auto & General Liability	0.00	0.00	59,000.00	(59,000.00)	0.00%
Transformer Maintenance	0.00	0.00	3,000.00	(3,000.00)	0.00%
Maintenance Trans. Lines/Poles	0.00	0.00	10,000.00	(10,000.00)	0.00%
Pump Control Panels	0.00	0.00	3,500.00	(3,500.00)	0.00%
Sub-Station	0.00	0.00	3,500.00	(3,500.00)	0.00% 47.10%
SLDMWA Membership Assessment	0.00 0.00	18,838.00 0.00	40,000.00 43,000.00	(21,162.00) (43,000.00)	0.00%
SWRCB User Fee (CVPSA)	0.00	50,000.00	50,000.00	0.00	100.00%
Supplemental Water Purchase Pump/Motor Maintenance	718.73	18,735.67	37,000.00	(18,264.33)	50.64%
Pump/Motor Lube	0.00	0.00	1,500.00	(1,500.00)	0.00%
SCADA/Telemetry-Auto Control	3,075.30	11,567.30	110,000.00	(98,432.70)	10.52%
Motor Control Maintenance	0.00	0.00	10,000.00	(10,000.00)	0.00%
Motor Control Maint. (CVPSA)	0.00	0.00	5,000.00	(5,000.00)	0.00%
Motor Control Maint. (RWSA1)	0.00	0.00	5,000.00	(5,000.00)	0.00%
PWRPA ASA Power	29,778.99	52,185.14	350,000.00	(297,814.86)	14.91%
PWRPA P3	848.70	1,487.28	15,000.00	(13,512.72)	9.92%
PG&E Power	9,799.22	17,573.12	145,000.00	(127,426.88)	12.12%
PG&E Power(CVPSA)	21,480.38	25,530.68	220,000.00	(194,469.32)	11.60%
PG&E Power WSSA	326.01	1,591.46	6,500.00	(4,908.54)	24.48%
Emergency Generators	168.74	168.74	25,000.00	(24,831.26)	0.67%
WAPA Power	915.75	24,269.70	180,000.00	(155,730.30)	13.48%
WAPA Restoration	2,634.07	10,536.28	15,000.00	(4,463.72)	70.24%
Bonds Continuing Compliance	0.00	2,250.00	18,000.00	(15,750.00)	12.50%
Assistant General Manager	20,400.00	81,600.00	265,200.00	(183,600.00)	30.77%
O&M Employee Relations	0.00	288.33	1,500.00	(1,211.67)	19.22%
WWTF Chief Operator	0.00	0.00	20,000.00	(20,000.00)	0.00%
O&M Labor Full Time	97,269.92	344,520.73	1,509,571.00	(1,165,050.27)	22.82%
O&M Part Time Labor	3,080.00	5,570.00	0.00	5,570.00	
O&M Other Compensation	6,697.17	48,034.93	230,409.00	(182,374.07)	20.85%
O&M Health Insurance	19,288.80	76,226.62	310,817.00	(234,590.38)	24.52%
O&M Dental Insurance	459.76	1,806.20	6,699.00	(4,892.80)	26.96%

## Byron-Bethany Irrigation District Income Statement Compared with Budget

For the Four Months Ending April 30, 2025

	<b>Current Month</b>	Year to Date	Year to Date		
	Actual	Actual	Budget	Varience V	arience %
O&M Vision Insurance	259.84	1,020.80	3,786.00	(2,765.20)	26.96%
O&M Retirement (PERS)	19,604.43	92,670.01	284,285.00	(191,614.99)	32.60%
O&M Worker's Comp	12,605.56	12,605.56	53,000.00	(40,394.44)	23.78%
O&M Medicare	1,597.64	5,914.52	23,932.00	(18,017.48)	24.71%
O&M Social Security	6,831.39	25,289.98	101,088.00	(75,798.02)	25.02%
O&M Life Insurance	400.78	1,591.39	6,381.00	(4,789.61)	24.94%
O&M Longevity	720.00	2,855.00	9,360.00	(6,505.00)	30.50%
O&M Licenses	320.00	1,280.00	6,630.00	(5,350.00)	19.31%
O&M Overtime	5,176.71	11,212.07	130,000.00	(118,787.93)	8.62%
O&M - Employee Assist Program	34.72	136.40	506.00	(369.60)	26.96%
Canal Maintenance	0.00	0.00	20,000.00	(20,000.00)	0.00%
Canal Maintenance WSSA	0.00	0.00	5,000.00	(5,000.00)	0.00%
Station Maintenance	8,672.04	11,372.17	21,000.00	(9,627.83)	54.15%
Laterals/Structures	0.00	0.00	5,000.00	(5,000.00)	0.00%
Laterals/Structures(CVPSA)	0.00	0.00	5,000.00	(5,000.00)	0.00%
Material/Hardware/Fasteners	2,406.55	12,933.80	25,000.00	(12,066.20)	51.74%
Sub laterals/Pipelines	158.21	12,605.69	15,000.00	(2,394.31)	84.04%
Canal Gate Maintenance	0.00	123.04	14,000.00	(13,876.96)	0.88%
Surface Drains	0.00	17.81	5,000.00	(4,982.19)	0.36%
Tile Drains	0.00	0.00	2,500.00	(2,500.00)	0.00%
Canal Crossings	0.00	0.00	2,000.00	(2,000.00)	0.00%
Communications	826.08	5,869.46	21,000.00	(15,130.54)	27.95%
Communications WSSA	703.62	2,752.93	7,500.00	(4,747.07)	36.71%
Small Tools & Equipment	196.30	1,163.74	10,000.00	(8,836.26)	11.64%
Building Maintenance	312.21	926.39	40,000.00	(39,073.61)	2.32%
Building Maintenance WSSA	0.00	0.00	1,500.00	(1,500.00)	0.00%
Grounds Maintenance	1,920.56	7,490.67	16,600.00	(9,109.33)	45.12%
Fire System	0.00	2,346.46	9,500.00	(7,153.54)	24.70%
Security System	312.00	1,842.00	7,000.00	(5,158.00)	26.31%
HVAC Service Supplies	4,642.59	4,642.59	5,500.00	(857.41)	84.41%
Janitorial Services/Supply	1,747.56	6,595.21	23,000.00	(16,404.79)	28.67%
Pest Management	76.00	464.00	2,000.00	(1,536.00)	23.20%
Grounds Maintenance WSSA	365.00	1,460.00	4,700.00	(3,240.00)	31.06%
Janitorial Serv/Supply WSSA	100.00	400.00	3,000.00	(2,600.00)	13.33%
Uniforms/Clothing Allowance	536.25	5,606.53	12,500.00	(6,893.47)	44.85%
Shop Supplies	1,445.79	3,873.61	7,000.00	(3,126.39)	55.34%
Welding Shop & Supplies	210.00	1,819.01	10,000.00	(8,180.99)	18.19%
Meter Shop	0.00	0.00	1,000.00	(1,000.00)	0.00%
WSSA Shop & Supplies	100.58	769.16	5,000.00	(4,230.84)	15.38%
Vehicle Maintenance	576.03	5,400.49	36,000.00	(30,599.51)	15.00%
Equipment Maint.	6,936.60	12,198.05	27,000.00	(14,801.95)	45.18%
Fuel/Lube/Oil/Tires	14,748.40	38,404.71	120,000.00	(81,595.29)	32.00%
MileageReimbursement	113.26	319.70	1,200.00	(880.30)	26.64%
Waste Oil Disposal	0.00	137.00	1,000.00	(863.00)	13.70%
Canal Fences	0.00	0.00	2,500.00	(2,500.00)	0.00%

## Byron-Bethany Irrigation District Income Statement Compared with Budget For the Four Months Ending April 30, 2025

	<b>Current Month</b>	Year to Date	Year to Date		
	Actual	Actual	Budget	Varience V	/arience %
Rodent Control	361.30	2,300.53	5,000.00	(2,699.47)	46.01%
Right of Way Weed Control	0.00	70.67	50,000.00	(49,929.33)	0.14%
Weed Burning	0.00	0.00	4,000.00	(4,000.00)	0.00%
Aquatic Weed Control	2,340.45	10,167.70	90,000.00	(79,832.30)	11.30%
Road Maint. & Right of Way	0.00	0.00	5,000.00	(5,000.00)	0.00%
Water Quality Testing	0.00	0.00	5,000.00	(5,000.00)	0.00%
Flow Meter Repairs	9,587.57	9,587.57	20,000.00	(10,412.43)	47.94%
Flow Meter Repairs(CVPSA)	0.00	0.00	4,000.00	(4,000.00)	0.00%
Safety Supplies/Equipment	15.75	4,518.74	15,000.00	(10,481.26)	30.12%
Worker Safety Training	0.00	1,190.00	4,500.00	(3,310.00)	26.44%
Physical Exams	391.60	721.60	4,000.00	(3,278.40)	18.04%
Engineering	78,584.96	214,703.25	600,000.00	(385,296.75)	35.78%
GSA Implementation	0.00	20,548.38	40,000.00	(19,451.62)	51.37%
O&M Continuing Education	0.00	880.00	25,000.00	(24,120.00)	3.52%
Permits/Licenses(CVPSA)	0.00	0.00	1,000.00	(1,000.00)	0.00%
Propane Facilities	0.00	90.00	2,500.00	(2,410.00)	3.60%
Refuse/Disposal	0.00	1,238.62	4,500.00	(3,261.38)	27.52%
Bottled Water Service	540.26	1,720.81	6,000.00	(4,279.19)	28.68%
General Manager	23,460.00	93,840.00	319,142.00	(225,302.00)	29.40%
Admin Support Staff	12,595.44	55,729.79	242,860.00	(187,130.21)	22.95%
Admin Other Compensation	4,937.22	17,906.53	86,010.00	(68,103.47)	20.82%
Admin Health Insurance	8,096.30	32,385.20	126,878.00	(94,492.80)	25.52%
Admin Dental Insurance	197.04	788.16	2,759.00	(1,970.84)	28.57%
Admin Vision Insurance	111.36	445.44	1,559.00	(1,113.56)	28.57%
Admin Retirement (PERS)	12,960.43	34,798.81	100,730.00	(65,931.19)	34.55%
Admin Worker's Comp	1,231.27	1,309.27	5,000.00	(3,690.73)	26.19%
Senior Administative Analyst	0.00	0.00	108,925.00	(108,925.00)	0.00%
Admin Social Security	4,563.60	18,211.87	67,320.00	(49,108.13)	27.05%
Admin Medicare	1,067.33	4,259.31	15,744.00	(11,484.69)	27.05%
Admin Life Insurance	357.30	1,429.20	5,104.00	(3,674.80)	28.00%
Admin Longevity	210.00	780.00	2,655.00	(1,875.00)	29.38%
Admin License	40.00	160.00	520.00	(360.00)	30.77%
Vehicle Stipend	500.00	2,000.00	6,500.00	(4,500.00)	30.77%
Water Resources Specialist	11,464.00	40,124.00	155,000.00	(114,876.00)	25.89%
Admin Employee Relations	0.00	62.00	500.00	(438.00)	12.40%
State Unemployment Insurance	0.00	1,083.43	3,000.00	(1,916.57)	36.11%
FUTA Tax	0.00	433.38	1,000.00	(566.62)	43.34%
Office Supplies	938.96	1,178.93	7,000.00	(5,821.07)	16.84%
Payroll Services	548.35	2,476.53	8,000.00	(5,523.47)	30.96%
Postage	0.00	104.24	1,800.00	(1,695.76)	5.79%
Printing, Forms, Maps, Etc	0.00	0.00	1,500.00	(1,500.00)	0.00%
Printing (Legal)	1,989.39	2,180.09	800.00	1,380.09	272.51%
WSSA Utilities	488.46	1,326.90	4,500.00	(3,173.10)	29.49%
DHQ Telephone	774.76	3,892.72	15,000.00	(11,107.28)	25.95%
Bank Fees	0.00	35.00	200.00	(165.00)	17.50%

## Byron-Bethany Irrigation District Income Statement Compared with Budget For the Four Months Ending April 30, 2025

	<b>Current Month</b>		Year to Date		
	Actual	Actual	Budget	Varience V	Varience %
Dir -Employee Assist Program	14.88	59.52	179.00	(119.48)	33.25%
Admin-Employee Assist Program	14.88	59.52	208.00	(148.48)	28.62%
Cyber Liability Program	0.00	0.00	2,000.00	(2,000.00)	0.00%
Admin Auto & Liability Program	0.00	0.00	42,000.00	(42,000.00)	0.00%
Property Insurance	0.00	0.00	77,000.00	(77,000.00)	0.00%
Business Systems Services	498.31	3,130.57	12,500.00	(9,369.43)	25.04%
Pension Fund - 401A	1,173.00	4,054.61	15,207.00	(11,152.39)	26.66%
Retiree's Health Insurance	9,772.22	39,088.88	118,244.00	(79,155.12)	33.06%
State Emp. Training Tax	0.00	72.25	200.00	(127.75)	36.13%
Director's Fees/ Expenses	277.71	3,397.37	15,000.00	(11,602.63)	22.65%
Director's Benefits	10,606.64	42,426.56	117,529.00	(75,102.44)	36.10%
District Officials'	2,104.63	9,952.98	35,000.00	(25,047.02)	28.44%
Legal Services	152,910.17	453,164.55	2,784,000.00	(2,330,835.45)	16.28%
CVPSA - Legal	2,049.40	2,451.80	40,000.00	(37,548.20)	6.13%
Auditing	0.00	2,000.00	45,000.00	(43,000.00)	4.44%
Actuarial Services	0.00	0.00	8,500.00	(8,500.00)	0.00%
Election	0.00	0.00	1,000.00	(1,000.00)	0.00%
Record Retention	0.00	0.00	250.00	(250.00)	0.00%
Rental Unit	1,156.51	1,237.51	2,000.00	(762.49)	61.88%
Permits, Dues & Subscriptions	0.00	1,460.40	57,000.00	(55,539.60)	2.56%
Permits, Dues & Subs WSSA	0.00	767.74	4,200.00	(3,432.26)	18.28%
Admin. Continuing Education	0.00	300.00	10,000.00	(9,700.00)	3.00%
Recording Fees	0.00	40.00	250.00	(210.00)	16.00%
Interest Expense	84,915.47	84,915.47	170,921.90	(86,006.43)	49.68%
Hardware/Software	2,284.45	18,815.33	100,000.00	(81,184.67)	18.82%
Hardware/Software WSSA	0.00	0.00	2,000.00	(2,000.00)	0.00%
Public Outreach	4,900.00	19,779.76	78,800.00	(59,020.24)	25.10%
Website	2,100.00	8,605.77	25,400.00	(16,794.23)	33.88%
State/Federal Representation	17,630.00	60,260.00	215,000.00	(154,740.00)	28.03%
HR Consulting	0.00	0.00	3,000.00	(3,000.00)	0.00%
Total Expenses	902,974.45	3,006,715.15	13,814,673.90	(10,807,958.75)	21.76%
Net Income	\$ 187,561.75	(\$ 276,353.00)	(\$ 81,189.58)	(195,163.42)	340.38%

## Byron-Bethany Irrigation District Balance Sheet April 30, 2025

## **ASSETS**

Current Assets CAMP - CA Asset Mngmnt Program Cash-L.A.I.F. State Treasurer OVCB Muni Liquidity Plus Comerica Investments Petty Cash Petty Cash - WSSA Accts Receivable Accts Receivable - Other Prepaid Insurance	\$	12,965,401.83 1,603,568.23 597,961.00 566,049.91 223,415.30 22,414,577.97 160.00 100.00 533,994.57 21,374.12 61,229.89	
Total Current Assets	_		38,987,832.82
Property and Equipment Allowance for Depreciation Allowance for DepreciationWSSA District Lands General Properties CVPSA Distribution System Pumping Plant Telemetry/SCADA Office Equipment Automotive Equipment General Tools & Equipment PL 984 Project Mariposa Energy Plant General Properties WSSA General Equipment WSSA Drainage Systems CIP Disposal Work in Progress		(22,669,192.66) (3,824,351.34) 2,043,265.52 16,500,707.44 809,239.71 27,694,854.47 261,167.19 165,421.91 1,664,468.47 1,527,161.78 2,123,774.17 4,716,153.80 5,400,391.91 694,864.65 594,983.66 884,912.61 264,176.92	
Total Property and Equipment			38,852,000.21
Other Assets	_		
Total Other Assets			0.00
Total Assets			\$ 77,839,833.03

## LIABILITIES AND CAPITAL

Current Liabilities	
Accounts Payable	\$ 219,061.10
Health Insurance Payable	(2,038.50)
Deferred Comp - Payable	2,200.00
Accrued Vacation	108,533.04
Dental Insurance Payable	(1,517.93)
Supplem Life Insurance Payable	(250.00)
Social Security Tax Payable	(1.24)
Medicare Withholding Tax Pay	(0.29)
FUTA Tax Payable	(2,366.72)
Local Tax - CASDI Payable	(0.18)
Accrued Interest	91,191.48
Net Pension Liability	1,028,979.00

Unaudited - For Management Purposes Only

## Byron-Bethany Irrigation District Balance Sheet April 30, 2025

	• ′		
Deferred Inflows	70,730.00		
Deferred Outflows	(451,795.00)		
Deferred Outflows Contribution	(61,845.00)		
Net OPEB Liability/Asset	310,773.00		
Deferred Inflows (OPEB)	1,773,014.00		
Deferred Outflows (OPEB)	(182,201.00)		
CalPERS Contributions Accrual	73,679.67		
Cail Dico Continuations regular			
Total Current Liabilities			2,976,145.43
Long-Term Liabilities			
2018 Enterprise Revenue Bond	3,300,000.00		
2017 Revenue Refi Bond	772,000.01		
2021 Enterprise Revenue Bond	2,773,000.00		
Total Long-Term Liabilities			6,845,000.01
Total Liabilities		_	9,821,145.44
Capital			
Retained Earnings	22,495,130.36		
Legal Reserve	1,000,000.00		
10 Year CIP Reserve	1,476,085.52		
Insurance/SIR Reserve	105,000.00		
Rolling Stock Replacement Res.	100,000.00		
Construction Equipment Replace	100,000.00		
Groundwater Mgmt Program Res	200,000.00		
Op & Maint, Eng. & Gen. Admin.	3,406,249.64		
PERS Contribution Contingency	500,000.00		
CVPSA Capital Improve Reserve	50,000.00		
RWSAInfrastructure Replacement	2,000,000.00		
2017 Series Debt Payment Reser	1,600,000.00		
2018 Revenue Bonds Debt Pmt Re	1,000,000.00		
2021 Rev. Bonds Debt Reserve	1,000,000.00		
Net Investment in Capital Asse	32,793,281.00		
Net Income	192,941.07		
Total Capital		_	68,018,687.59
Total Liabilities & Capital		\$	77,839,833.03

## Byron-Bethany Irrigation District Account Reconciliation As of Apr 30, 2025 1010C - OVCB Muni

Bank Statement Date: April 30, 2025

Filter Criteria includes: Report is printed in Detail Format.

			<del></del>	
Beginning GL Balance				590,771.62
Add: Cash Receipts				1,284,296.92
Less: Cash Disbursements				(606,072.89)
Add (Less) Other			_	(671,034.65)
Ending GL Balance			_	597,961.00
Ending Bank Balance			-	600,001.00
Add back deposits in transit				
Total deposits in transit				
(Less) outstanding checks	Apr 14, 2025 Apr 14, 2025	47404 47410	(1,440.00) (600.00)	
Total outstanding checks				(2,040.00)
Add (Less) Other				
Total other				
Unreconciled difference			-	0.00
Ending GL Balance			:	597,961.00



OAK VALLEY COMMUNITY BANK TRACY 1034 NORTH CENTRAL AVE. TRACY CA 95376 (209) 834-3340

BYRON BETHANY IRRIGATION DISTRICT

ACCOUNT NUMBER:

STATEMENT DATE: 4/30/25
PAGE: 1 OF 4

MUNI ACCOUNT 7995 BRUNS ROAD BYRON CA 94514-1625

PAGE:

WEB SITE:

www.ovcb.com

www.escbank.com TOLL FREE NUMBER:

866-844-7500

ECONOMY CHECKING-PUBLIC

BYRON BETHANY IRRIGATION DISTRICT

Acct

MUNI ACCOUNT

Beginning Balance 4/01/25

600,000.00 3,051,485.06

Deposits / Misc Credits 21 Withdrawals / Misc Debits 105 4/30/25 \*\* Ending Balance

3,051,484.06 600,001.00

Service Charge

.00

Enclosures

79

DEPOSITS/CREDITS

Date	Deposits	Withdrawals	Activity Description
4/01 4/03 4/04 4/04	85,010.89 13,785.41 33,057.90 500,000.00		Trnsfr from Checking Acct Ending in 0095 Trnsfr from Checking Acct Ending in 0095 DEPOSIT CAMP ACH/REDEMPTION CAMP Redemption
4/08 4/10 4/11 4/14 4/15 4/16 4/17 4/18	470,471.36 98,606.59 151,411.49 54,785.03 492,162.18 180,388.80 10,154.20 2,482.71		Trnsfr from Checking Acct Ending in 0095 MARIPOSA ENERGY,/MELPMT RMR*IV*0000017078 27433**2482.71*2482 .71\
4/18 4/21 4/22 4/23 4/24 4/25 4/28 4/29 4/30	2,538.97 11,959.18 504,112.43 42,292.17 98,978.96 19,182.25 374.01 3,075.30 276,655.23		Trnsfr from Checking Acct Ending in 0095 Trnsfr from Checking Acct Ending in 0095 DEPOSIT Trnsfr from Checking Acct Ending in 0095 DEPOSIT

## **Byron-Bethany Irrigation District Account Reconciliation** As of Apr 30, 2025 1010D - Liquidity Plus Bank Statement Date: April 30, 2025 Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance	 130,933.97	
Add: Cash Receipts		
Less: Cash Disbursements		
Add (Less) Other	435,115.94	
Ending GL Balance	566,049.91	
Ending Bank Balance	566,049.91	
Add back deposits in transit		
Total deposits in transit		
(Less) outstanding checks		
Total outstanding checks		
Add (Less) Other		
Total other		
Unreconciled difference	0.00	
Ending GL Balance	566,049.91	



OAK VALLEY COMMUNITY BANK TRACY 1034 NORTH CENTRAL AVE. TRACY CA 95376 (209)834 - 3340

BYRON BETHANY IRRIGATION DISTRICT

ACCOUNT NUMBER:

7995 BRUNS ROAD

STATEMENT DATE: PAGE:

4/30/25 1 OF

BYRON CA 94514-1625

WEB SITE:

15,170

www.ovcb.com

TOLL FREE NUMBER:

www.escbank.com 866-844-7500

OAK TREE CHECKING-PUBLIC

BYRON BETHANY IRRIGATION DISTRICT

Acct

Beginning Balance 4/01/25 130,933.97 1,699,821.37 Deposits / Misc Credits 6 1,264,705.43 Withdrawals / Misc Debits 15 4/30/25 \*\* Ending Balance 566,049.91 .00 Service Charge

Interest Paid Thru 4/30/25 1,021.14 Interest Paid Year To Date 9,890.71 Minimum Balance

DEPOSITS/CREDITS

Activity Description Date Deposits Withdrawals 4/04 Trnsfr from Checking Acct Ending in 0060 18,658.17 497,549.32 Trnsfr from Checking Acct Ending in 0060 4/07 Trnsfr from Checking Acct Ending in 0060 Trnsfr from Checking Acct Ending in 0060 4/08 468,831.36 444,407.15 4/22 4/30 269,354.23 Trnsfr from Checking Acct Ending in 0060 INTEREST EARNED 4/30 1,021.14

OTHER WITHDRAWALS/DEBITS

Date	Deposits	Withdrawals	Activity Description
4/01 4/03 4/10 4/11 4/14 4/15 4/16 4/17 4/18 4/21 4/23		85,010.89 13,785.41 98,606.59 151,411.49 54,785.03 492,162.18 180,388.80 10,154.20 2,538.97 11,959.18 42,292.17	Trnsfr to Checking Acct Ending in 0060
4/24		98,978.96	Trnsfr to Checking Acct Ending in 0060

4/28/25 at 13:20:58.51 Page: 1

## Byron-Bethany Irrigation District Account Reconciliation As of Apr 30, 2025 1011A - OVCB Payroll

Bank Statement Date: April 30, 2025

Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance
Add: Cash Receipts
Less: Cash Disbursements
Add (Less) Other
Ending GL Balance
Ending Bank Balance
Add back deposits in transit
Total deposits in transit
(Less) outstanding checks
Total outstanding checks
Add (Less) Other
Total other

0.00

Unreconciled difference

**Ending GL Balance** 



OAK VALLEY COMMUNITY BANK TRACY 1034 NORTH CENTRAL AVE. TRACY CA 95376 (209)834-3340

BYRON BETHANY IRRIGATION DISTRICT

ACCOUNT NUMBER:

PAYROLL ACCOUNT 7995 BRUNS ROAD STATEMENT DATE: 4/30/25 PAGE: 1 OF 2

BYRON CA 94514-1625

PAGE: 1 OF

WEB SITE:

www.ovcb.com www.escbank.com

TOLL FREE NUMBER:

866-844-7500

ECONOMY CHECKING-PUBLIC

BYRON BETHANY IRRIGATION DISTRICT

PAYROLL ACCOUNT

Acct

Beginning Balance 4/01/25 .00
Deposits / Misc Credits 5 180,822.68
Withdrawals / Misc Debits 10 180,822.68
\*\* Ending Balance 4/30/25 .00

Service Charge

.00

---- DEPOSITS/CREDITS -----

Date	Deposits	Withdrawals	Activity Description
4/10 4/11 4/21 4/24 4/25	90,661.89 241.54 71.67 89,612.43 235.15		Trnsfr from Checking Acct Ending in 0060

Date	Deposits	Withdrawals	Activity Description
4/10		70.00	PAYCHEX CGS/GARNISH
4/10		30,239.64	PAYCHEX TPS/TAXES
4/10		60,352.25	PAYCHEX-RCX/PAYROLL
4/11		241.54	PAYCHEX EIB/INVOICE
4/21		.01	PAYCHEX TPS/TAXES
4/21		71.66	PAYCHEX-OAB/INVOICE
4/24		70.00	PAYCHEX CGS/GARNISH
4/24		29,705.88	PAYCHEX TPS/TAXES
4/24		59,836.55	PAYCHEX-RCX/PAYROLL
4/25		235.15	PAYCHEX EIB/INVOICE

## **Byron-Bethany Irrigation District Account Reconciliation** As of Apr 30, 2025 1026 - Investments

Bank Statement Date: April 30, 2025 Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance	21,851,419.88
Add: Cash Receipts	
Less: Cash Disbursements	
Add (Less) Other	563,158.09
Ending GL Balance	22,414,577.97
Ending Bank Balance	22,414,577.97
Add back deposits in transit	
otal deposits in transit	
_ess) outstanding checks	
otal outstanding checks	
dd (Less) Other	
otal other	
Inreconciled difference	0.00
inding GL Balance	22,414,577.97

Statement for the Period April 1, 2025 to April 30, 2025

BYRON-BETHANY IRRIGATION DISTRICT - Unincorporated Assn Account Number:



Securities offered through Cambridge Investment Research, inc. Member FNRAVSIPC.

Advisory services through Cambridge Investment Research Advisors, Inc., a Registered Investment Advisor. Cambridge and King Capital Advisors are not affiliated.

## Account Overview

CHANGE IN ACCOUNT VALUE	Current Period	Year-to-Date
BEGINNING VALUE	\$21,851,419.88	\$21,601,193.82
Additions and Withdrawals	\$393,000.00	\$393,000.00
Misc. & Corporate Actions	\$0.00	\$0.00
Income	\$116,990.44	\$316,840.47
Taxes, Fees and Expenses	\$0.00	\$0.00
Change in Value	\$53,167.65	\$103,543.68
ENDING VALUE (AS OF 04/30/25)	\$22,414,577.97	\$22,414,577.97
Total Accrued Interest	\$179,678.78	
Ending Value with Accrued Interest	\$22,594,256.75	

Refer to Miscellaneous Footnotes for more information on Change in Value.

INCOME		
TAXABLE	Current Period	Year-to-Date
Taxable Dividends	\$177.26	\$12,229.71
Taxable Interest	\$116,813.18	\$304,610.76
TOTAL TAXABLE	\$116,990.44	\$316,840.47
TOTAL INCOME	\$116,990.44	\$316,840.47

Taxable income is determined based on information available to NFS at the time the statement was prepared, and is subject to change. Final information on taxation of interest and dividends is available on Form 1099-Div, which is mailed in February of the subsequent year.

REALIZED GAIN (LOSS)	Current Period	Year-to-Date
Short Term Gain	\$0.00	\$0.00
Short Term Loss	\$0.00	\$0.00
Disallowed Short Term Loss	\$0.00	\$0.00
TOTAL SHORT TERM GAIN (LOSS)	\$0.00	\$0.00

#### ACCOUNT ALLOCATION



U.S. Treasury / Agency Sec. 41.5%

CDa	20	10/
CDS	. 20	.4%

	Percent	Prior Period	Current Period
Money Markets	1.4 %	\$53,547.97	\$308,999.15
Bank Deposits	0.0	\$2,471.24	\$0.00
CDs	30.4	\$7,300,676.02	\$6,806,940.97
Corporate Bonds	26.7	\$5,209,428.15	\$5,991,223.50
U.S. Treasury / Agency Sec.	41.5	\$9,285,296.50	\$9,307,414.35
TOTAL	100.0 %	\$21,851,419.88	\$22,414,577.97

Account Allocation shows the percentage that each asset class represents of your total account value. Account Allocation for equities, fixed income, and other categories may include mutual funds and may be net of short positions. NFS has made assumptions concerning how certain mutual funds are allocated. Closed-end mutual funds and Exchange Traded Products (ETPs) listed on an exchange may be included in the equity allocation. The chart may not reflect your actual portfolio allocation. Consult your broker/dealer prior to making investment decisions.

## Byron-Bethany ID Portfolio

<u>lssuer</u>	<u>Type</u>	<u>Price</u>	<u>CPN</u>	AMOUNT	YIELD	(	Cash Flow	MAT.	Cusip#	<u>Settle</u>	CALL
FIDELITY GOV'T MMKT	CASH	\$1.00	4.01%	\$308,999	4.01%	\$	12,390.87	5/2/2025	FDRXX	DAILY	
INSURED MMKT	CASH	\$1.00	0.25%	\$0	0.25%	\$		5/2/2025	QIDPQ	DAILY	
CAMP	CASH	\$1.00	4.45%	\$13,367,247	4.45%	\$	594,842.49	5/2/2025	CAMP	DAILY	
LAIF	CASH	\$1.00	4.31%	\$1,586,089	4.31%	\$	68,360.44	5/2/2025	LAIF	DAILY	
OVCB	CASH		3.60%	\$951,550	3.60%	\$	34,255.80	5/2/2025	OVCB	DAILY	
FREDDIE MAC	AG	\$99.220	4.050%	\$500,000	4.40%	\$	20,250.00	8/28/2025	3134GXR63	4/25/2023	NC1MQT
Greenstate CU	CD	\$100.000	4.750%	\$249,000	4.75%	\$	11,827.50	10/28/2025	39573LDW5	4/28/2023	N/A
FED FARM CREDIT BANK	AG	\$99.525	4.125%	\$500,000	4.30%	\$	20,625.00	12/12/2025	3133ENK82	1/31/2023	NC9moAT
FED FARM CREDIT BANK	AG	\$99.625	4.125%	\$500,000	4.32%	\$	20,625.00	1/22/2026	3133EPW68	1/31/2024	N/A
Mountain America FCB	CD	\$100.000	4.700%	\$249,000	4.70%	\$	11,703.00	4/28/2026	62384RAT3	4/28/2023	N/A
FNB Middle Tennessee	CD	\$100.000	4.500%	\$244,000	4.50%	\$	10,980.00	5/11/2026	32116QBJ4	5/11/2026	N/A
Lakeside Bank	CD	\$100.000	4.500%	\$249,000	4.50%	\$	11,205.00	5/12/2026	51210SUT2	5/12/2023	N/A
CIBC USA Bank	CD	\$100.000	4.600%	\$244,000	4.60%	\$	11,224.00	5/15/2026	12547CBH0	5/16/2023	N/A
Alma Bank	CD	\$100.000	4.500%	\$249,000	4.50%	\$	11,205.00	5/19/2026	020080CN5	5/19/2023	N/A
FED HOME LOAN BANK	AG	\$99.000	4.000%	\$255,000	4.30%	\$	10,200.00	9/8/2026	3130ASZS1	2/9/2023	NC9moQT
First United B&T	CD	\$100.000	4.000%	\$249,000	4.00%	\$	9,960.00	2/8/2027	33742CCS4	2/8/2023	N/A
America's CU	CD	\$100.000	4.000%	\$249,000	4.00%	\$	9,960.00	4/30/2027	03065AAZ6	10/31/2024	N/A
Liberty First Credit Union	CD	\$100.000	4.500%	\$249,000	4.50%	\$	11,205.00	4/26/2027	530520AJ4	4/25/2023	N/A
UBS Bank USA	CD	\$100.000	4.500%	\$249,000	4.50%	\$	11,205.00	4/26/2027	90355GCW4	4/26/2023	N/A
American Express A2/A-	CORP	\$97.675	3.300%	\$500,000	4.36%	\$	16,500.00	5/3/2027	025816CP2	1/3/2025	N/A
Global Federal CU	CD	\$100.000	4.600%	\$249,000	4.60%	\$	11,454.00	5/12/2027	37892MAF1	5/12/2023	N/A
Univest Bank	CD	\$100.000	4.450%	\$249,000	4.45%	\$	11,080.50	5/12/2027	91527PBX4	5/12/2023	N/A
FREDDIE MAC	AG	\$100.123	4.750%	\$500,000	4.72%	\$	23,750.00	7/12/2027	3134GYPF3	4/20/2023	NC15MOAN
Workers FCU	CD	\$100.000	4.000%	\$249,000	4.00%	\$	9,960.00	8/30/2027	98138MCK4	8/30/2024	N/A
Ally Bank	CD	\$100.000	3.750%	\$245,000	3.75%	\$	9,187.50	9/27/2027	02007G3R2	9/26/2024	N/A
FAMCA	AG	\$98.840	3.580%	\$500,000	4.00%	\$	17,900.00	10/7/2027	31424WPZ9	10/29/2024	N/A
Toyota - A1/A+	CORP	\$100.000	4.350%	\$500,000	4.35%	\$	21,750.00	10/22/2027	89236TMU6	12/13/2024	NC22mo 2X
Texas Exchange Bank	CD	\$100.000	4.000%	\$249,000	4.00%	\$	9,960.00	12/10/2027	88241TTV2	10/28/2024	N/A
MS Private Bank	CD	\$100.000	4.400%	\$244,000	4.40%	\$	10,736.00	1/21/2028	61768UCE5	1/30/2023	NC1YS/A
Austin Telco FCU	CD	\$100.000	4.750%	\$249,000	4.75%	\$	11,827.50	1/27/2028	052392CN5	1/27/2023	N/A
MS Bank NA	CD	\$100.000	4.650%	\$244,000	4.65%	\$	11,346.00	2/18/2028	61773TSD6	2/21/2023	NC1YS/A
BMW Bank NA	CD	\$100.000	4.300%	\$244,000	4.30%	\$	10,492.00	4/21/2028	05580AY81	4/21/2023	N/A
Discover Bank	CD	\$100.000	4.350%	\$244,000	4.35%	\$	10,614.00	4/24/2028	2546734D5	4/26/2023	N/A

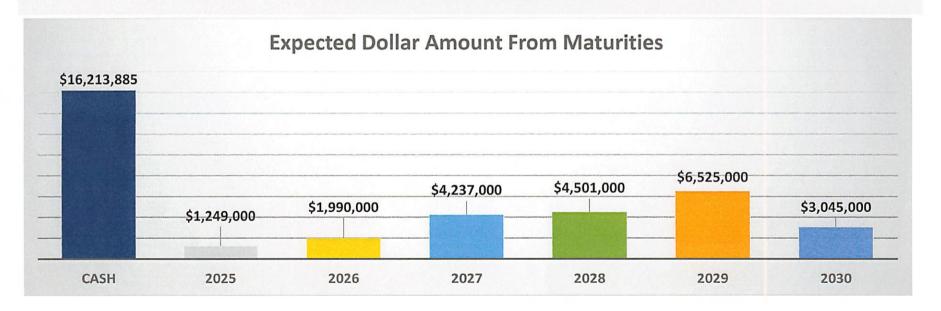
## Byron-Bethany ID Portfolio

USALLIANCE FCU	CD	\$100.000	4.650%	\$249,000	4.65%	\$ 11,578.50	4/28/2028	90352RCZ6	4/28/2023	N/A
Bank of NY - Aa3/A/AA-	CORP	\$97.655	3.850%	\$350,000	4.63%	\$ 13,475.00	4/28/2028	06406RAH0	1/14/2025	N/A
Cy-Fair FCU	CD	\$100.000	4.500%	\$249,000	4.50%	\$ 11,205.00	5/12/2028	23248UAB3	5/12/2023	N/A
Capital One NA	CD	\$100.000	4.400%	\$244,000	4.40%	\$ 10,736.00	5/17/2028	14042RVS7	5/17/2023	N/A
Timberland Bank	CD	\$100.000	5.050%	\$100,000	5.05%	\$ 5,050.00	5/17/2028	88709RAH2	5/17/2023	NC3MoMTLY
Medallion Bank	CD	\$100.000	5.000%	\$248,000	5.00%	\$ 12,400.00	5/24/2028	58404DSE2	5/24/2023	NC1YMTL
Comcast A3/A-	CORP	\$98.430	4.150%	\$350,000	4.60%	\$ 14,525.00	10/15/2028	20030NCT6	12/20/2024	CLB 7/15/28
FED. FARM CREDIT BANK	AG	\$100.000	5.110%	\$500,000	5.11%	\$ 25,550.00	8/14/2028	3133EPTA3	9/7/2023	NC2Y AT
Synchrony Bank	CD	\$100.000	5.000%	\$243,000	5.00%	\$ 12,150.00	11/3/2028	87165H3Y4	11/3/2023	N/A
FANNIE MAE	AG	\$100.545	4.550%	\$500,000	4.40%	\$ 22,750.00	11/20/2028	3135GAZA2	12/19/2024	NC23mo1X
State Bank IN (Chicago)	CD	\$100.000	5.000%	\$243,000	5.00%	\$ 12,150.00	11/24/2028	8562834U7	11/24/2023	N/A
FED HOME LOAN BANK	AG	\$100.680	4.750%	\$500,000	4.60%	\$ 23,750.00	3/22/2029	3130B0K81	4/1/2024	NC3y1X
FED HOME LOAN BANK	AG	\$100.000	5.050%	\$515,000	5.05%	\$ 26,007.50	4/9/2029	3130B0RG6	4/18/2024	NC18m1X
FED. FARM CREDIT BANK	AG	\$100.000	5.000%	\$565,000	5.00%	\$ 28,250.00	4/9/2029	3133ERAC5	4/12/2024	NC2Y AT
Home Depot A2/A	CORP	\$100.790	4.750%	\$350,000	4.55%	\$ 16,625.00	6/25/2029	437076DC3	12/20/2024	CLB 5/25/29
FREDDIE MAC	AG	\$99.490	4.625%	\$665,000	4.74%	\$ 30,756.25	6/27/2029	3134H12P7	6/27/2024	NC1Y ANN
Citibank NA Aa3/A+	CORP	\$99.340	4.838%	\$350,000	5.00%	\$ 16,933.00	8/6/2029	17325FBK3	1/14/2025	N/A
FREDDIE MAC	AG	\$99.320	4.000%	\$600,000	4.15%	\$ 24,000.00	8/14/2029	3134HAEB5	8/14/2024	NC9MoAN
FREDDIE MAC	AG	\$99.500	4.000%	\$280,000	4.11%	\$ 11,200.00	8/14/2029	3134HAED1	8/22/2024	NC1yr2X
FHLB	AG	\$99.530	4.000%	\$550,000	4.11%	\$ 22,000.00	9/11/2029	3130B2UP8	10/22/2024	NC17moAN
FAMCA	AG	\$100.410	3.970%	\$305,000	3.88%	\$ 12,108.50	9/18/2029	31424WNX6	9/20/2024	NC2yrQTR
Bank Hapoalim NY	CD	\$100.000	3.800%	\$245,000	3.80%	\$ 9,310.00	9/18/2029	06251FAM1	9/18/2024	N/A
FED HOME LOAN BANK	AG	\$100.000	4.100%	\$500,000	4.10%	\$ 20,500.00	10/9/2029	3130B3CC5	10/29/2024	NC 2.5y 1X
FREDDIE MAC	AG	\$99.850	4.500%	\$580,000	4.53%	\$ 26,100.00	10/17/2029	3134HAST1	11/15/2024	NC6mo4X
Caterpillar A2/A	CORP	\$100.880	4.700%	\$250,000	4.50%	\$ 11,750.00	11/15/2029	14913UAU4	11/21/2024	N/A
Prudential Financial A3/A	CORP	\$100.000	4.500%	\$270,000	4.50%	\$ 12,150.00	11/15/2029	74432BAL2	11/29/2024	N/A
ConocoPhillips (A2/A-/A)	CORP	\$100.000	4.700%	\$500,000	4.70%	\$ 23,500.00	1/15/2030	20826FBJ4	1/30/2025	N/A
FAMCA	AG	\$100.540	4.790%	\$500,000	4.67%	\$ 23,950.00	1/28/2030	31424WUD2	2/5/2025	NC2yrQTR
JP Morgan Chase (A1/A/AA-)	CORP	\$100.000	5.000%	\$500,000	5.00%	\$ 25,000.00	2/4/2030	48135NSU1	2/4/2025	NC1Y S/A
IBM Corp (A3/A-/A-)	CORP	\$100.220	4.800%	\$500,000	4.75%	\$ 24,000.00	2/10/2030	459200LG4	2/10/2025	N/A
<b>US Bank (A3/A/A)</b>	CORP	\$100.000	5.100%	\$500,000	5.10%	\$ 25,500.00	2/28/2030	91159XBB0	2/28/2025	NC1Y S/A
Capital Impact Part. (A+/A+)	CORP	\$100.000	5.200%	\$295,000	5.20%	\$ 15,340.00	3/15/2030	14020AE67	3/13/2025	N/A
RBC (A1/A/AA-)	CORP	\$100.000	5.000%	\$250,000	5.00%	\$ 12,500.00	4/30/2030	78014RA91	4/30/2025	NC18moS/A
Total & Average			4.43%	\$37,760,885	4.47%	\$ 1,671,381.34	1.82 YRS			

## Byron-Bethany ID Portfolio



Investment	Avg Yield	Yr 1- Cash Flow	Maturity	Amount	Pecentage
\$37,760,885	4.47%	\$1,671,381	CASH	\$16,213,885	43%
Avg. Yield Port.	. Only	4.53%	2025	\$1,249,000	3%
Avg. WAM Port	t. Only	3.17 YRS	2026	\$1,990,000	5%
Asset Type	Percent	AMT	2027	\$4,237,000	11%
CASH	43%	\$16,213,885	2028	\$4,501,000	12%
US Agency	25%	\$9,315,000	2029	\$6,525,000	17%
CDs	18%	\$6,767,000	2030	\$3,045,000	8%
CORP	14%	\$5,465,000	WAM	1.82 YRS	100%
Total	100%	\$37,760,885			



## Byron-Bethany Irrigation District Account Reconciliation As of Apr 30, 2025

1003 - Cash-L.A.I.F. State Treasurer Bank Statement Date: April 30, 2025

Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance	1,586	,089.70
Add: Cash Receipts		
Less: Cash Disbursements		
Add (Less) Other	17	,478.53
Ending GL Balance	1,603	,568.23
Ending Bank Balance	1,603	,568.23
Add back deposits in transit		
Total deposits in transit		
(Less) outstanding checks		
Total outstanding checks		
Add (Less) Other		
Total other		
Unreconciled difference		0.00
Ending GL Balance	1,603	,568.23
	<del></del>	

# California State Treasurer Fiona Ma, CPA



Local Agency Investment Fund P.O. Box 942809 Sacramento, CA 94209-0001 (916) 653-3001 May 01, 2025

LAIF Home PMIA Average Monthly Yields

## BYRON BETHANY IRRIGATION DISTRICT

SECRETARY 7995 BRUNS ROAD BYRON, CA 94514

Tran Type Definitions

1.

## Account Number:

April 2025 Statement

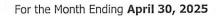
Effective Date	Transaction Date	Tran Type	Confirm Number	Web Confin Numb	rm	Amount
4/15/2025	4/14/2025	QRD	1771826	N/A	SYSTEM	17,478.53
Account S	<u>Summary</u>					
Total Depo	osit:		17,	478.53	Beginning Balance:	1,586,089.70
Total With	drawal:			0.00	Ending Balance:	1,603,568.23

## Byron-Bethany Irrigation District Account Reconciliation As of Apr 30, 2025

1002 - CAMP - CA Asset Mngmnt Program Bank Statement Date: April 30, 2025

Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance	13,417,978.04
Add: Cash Receipts	
Less: Cash Disbursements	
Add (Less) Other	(452,576.21)
Ending GL Balance	12,965,401.83
Ending Bank Balance	12,965,401.83
Add back deposits in transit	
Total deposits in transit	
(Less) outstanding checks	
Total outstanding checks	
Add (Less) Other	
Total other	
Unreconciled difference	0.00
Ending GL Balance	12,965,401.83
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## **Account Statement**

Byron Betha	ny Irrigation	District - Byron Bethany I	rrigation District -			
Trade Date	Settlement Date	Transaction Description		Share or Unit Price	Dollar Amount of Transaction	Total Shares Owned
CAMP Pool				Control of the Control of the Control		
Opening Balan	се					13,417,978.04
04/04/25	04/04/25	Redemption - ACH Redemption		1.00	(500,000.00)	12,917,978.04
04/30/25	05/01/25	Accrual Income Div Reinvestment	- Distributions	1.00	47,423.79	12,965,401.83
Closing Balance	e					12,965,401.83
		Month of April	Fiscal YTD January-April			
Opening Balar	ice	13,417,978.04	10,275,446.34	Closing Balance	12,965,401.83	
Purchases		47,423.79	3,189,955.49	Average Monthly Balance	12,969,558.83	
Redemptions	(Excl. Checks)	(500,000.00)	(500,000.00)	Monthly Distribution Yield	4.45%	
Check Disburs	ements	0.00	0.00			
Closing Balanc	ce	12,965,401.83	12,965,401.83			
Cash Dividend	s and Income	47,423.79	189,955.49			

## **Byron-Bethany Irrigation District Account Reconciliation** As of Apr 30, 2025 1017 - Comerica

Bank Statement Date: April 30, 2025
Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance	218,163.02
Add: Cash Receipts	
Less: Cash Disbursements	
Add (Less) Other	5,252.28
Ending GL Balance	223,415.30
Ending Bank Balance	223,415.30
Add back deposits in transit	
Total deposits in transit	
(Less) outstanding checks	
Total outstanding checks	
Add (Less) Other	
Total other	
Unreconciled difference	0.00
Ending GL Balance	223,415.30



## **Your Ameriprise statement**

for April 1, 2025 to April 30, 2025

PREPARED FOR BYRON-BETHANY ID

## Value of your investment accounts

	This month	This year
Beginning value	\$218,163.02	\$211,685.14
Net deposits & withdrawals	\$0.00	\$0.00
Dividends, interest & income	\$2.28	\$5.16
Change in value	\$5,250.00	\$11,725.00
Ending value	\$223,415.30	\$223,415.30

## Your asset allocation



Asset class	Value on Apr 30, 2025	Percent of assets
Cash & cash investments*	\$6,840.30	3.1%
<ul><li>Fixed income</li></ul>	\$216,575.00	96.9%
Total assets	\$223,415.30	100%

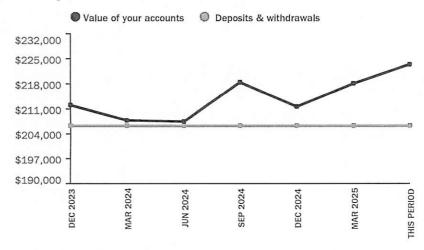
\*Cash investments includes cash held inside pooled investments (e.g. mutual funds), as part of a manager's investment strategy, and is not directly accessible unless you sell some of that investment. For details visit ameriprise.com/allocation.

Your personal advisor Chris Theut

## TR Financial Group

A financial advisory practice of Ameriprise Financial Services, LLC 39400 Woodward Ave Ste 255
Bloomfield Hills, MI 48304-5150
248.645.4173
Chris.Theut@comericafinancialadvisors.com
www.ameripriseadvisors.com/chris.theut

## Value of your investment accounts over time



This chart provides a five-year view of your account values. The black line shows the value of your accounts, while the gray line shows your net contributions (deposits less withdrawals).



Get all the details online at ameriprise.com. Click the Portfolio tab to find your latest account value, activity and asset allocation. Your Ameriprise financial advisor can help you understand how the stated account value shown here may differ from the amount you'd receive if you sold your assets (after any tax withholding, outstanding loans, pending transactions and potential fees).



Securities offered through Ameriprise Financial Services, LLC. Member FINRA/SIPC.

## **Byron-Bethany Irrigation District Account Reconciliation** As of May 31, 2025 1080 - Petty Cash

Bank Statement Date: May 31, 2025 Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance	160.00
Add: Cash Receipts	
Less: Cash Disbursements	
Add (Less) Other	
Ending GL Balance	160.00
Ending Bank Balance	
Add back deposits in transit	
Total deposits in transit	
(Less) outstanding checks	
Total outstanding checks	
Add (Less) Other	
Total other	
Unreconciled difference	160.00
Ending GL Balance	160.00

AGENDA ITEM NO.

# **Byron-Bethany Irrigation District** Check Register For the Period From Apr 1, 2025 to Apr 30, 2025 Filter Criteria includes: Report order is by Date.

Check #	Date	Payee	Cash Account	Amount
47361	4/1/25	City of Tracy	1010C	151.53
47362	4/1/25	C & L Business Solutions	1010C	135.00
47363	4/1/25	Stericycle, Inc.	1010C	301.44
47350	4/4/25	Alhambra Water Service	1010C	482.12
47351	4/4/25	CH2M HILL Engineers, Inc	1010C	1,816.25
47352	4/4/25	City of Brentwood	1010C	2,173.38
47353	4/4/25	Foley & Lardner LLP	1010C	10,000.00
47354	4/4/25	Ilona Ruiz	1010C	127.68
47355	4/4/25	Laurina Rocha	1010C	100.00
47356	4/4/25	McCauley Ag Services	1010C	156.00
47357	4/4/25	Provost & Prichard Consulting Group	1010C	6,379.24
47358	4/4/25	UBEO West LLC	1010C	456.31
47359	4/4/25	Western Area Power Administration	1010C	2,634.07
47360	4/4/25	U.S. Bank, National Association	1010C	7,300.00
47364	4/4/25	ACWA Joint Powers Insurance Authority	1010C	70,581.05
47365	4/4/25	Arnaudo Construction, Inc.	1010C	81,470.00
47366	4/4/25	Avitec Bird Control Inc.	1010C	375.00
47367	4/4/25	Brentwood Ace Hardware	1010C	93.50
47368	4/4/25	Bureau of Reclamation	1010C	12,298.60
47369	4/4/25	California Advocates	1010C	7,630.00
47370	4/4/25	California Welding Supply	1010C	217.00
47371	4/4/25	Comcast	1010C	132.85
47372	4/4/25	Beckley, Inc	1010C	1,496.04
47373	4/4/25	Central Valley Community Bank	1010C	18,989.34
47374	4/4/25	Exponent, Inc.	1010C	7,331.50
47375	4/4/25	G & L Irrigation and Farm Supply	1010C	74.02
47376	4/4/25	Hazen & Sawyer	1010C	16,871.25
47377	4/4/25	Home Depot Credit Services	1010C	4,583.97
47378	4/4/25	C & L Business Solutions	1010C	177.00
47379	4/4/25	J-COMM Inc	1010C	7,000.00
47380	4/4/25	JLT2 Electric	1010C	10,440.00
47381	4/4/25	Lingo	1010C	315.64

# Byron-Bethany Irrigation District Check Register

## For the Period From Apr 1, 2025 to Apr 30, 2025 Filter Criteria includes: Report order is by Date.

Check #	Date	Payee	Cash Account	Amount
47382	4/4/25	Mizuno Consulting, Inc.	1010C	10,154.20
47383	4/4/25	M&L Trucking	1010C	788.44
47384	4/4/25	CENCAL Auto & Truck Parts Inc.	1010C	663.07
47385	4/4/25	Pacific Gas & Electric 2085	1010C	3,681.63
47386	4/4/25	Pacific Gas & Electric 4120	1010C	2,801.08
47387	4/4/25	Pacific Gas & Electric WSSA	1010C	354.77
47388	4/4/25	Plus IT, Inc.	1010C	586.45
47389	4/4/25	PWRPA	1010C	30,627.69
47390	4/4/25	Ramos Oil Co., Inc.	1010C	6,854.88
47391	4/4/25	Rossana Talavera	1010C	725.00
47392	4/4/25	TechnoFlo Systems	1010C	7,144.49
47393	4/4/25	UniFirst Corporation	1010C	601.68
47394	4/4/25	All Bay Answering Service	1010C	1,044.00
47395	4/4/25	Christian Denney	1010C	1,640.00
47396	4/4/25	Hunt Equipment, LLC DBA	1010C	571.74
47397	4/14/25	AT & T Mobility	1010C	152.49
47398	4/14/25	Business Card	1010C	127.71
47399	4/14/25	Bureau of Reclamation	1010C	39,551.02
47400	4/14/25	Co Occupational Medical Partners	1010C	85.00
47401	4/14/25	CoreLogic Solutions, LLC	1010C	302.50
47402	4/14/25	Creative Outdoor Environments, Inc.	1010C	1,455.00
47403	4/14/25	Tracy Delta Solid Waste Management, Inc	1010C	173.22
47404	4/14/25	Christian Denney	1010C	1,440.00
47405	4/14/25	Exponent, Inc.	1010C	705.50
47406	4/14/25	Foley & Lardner LLP	1010C	10,000.00
47407	4/14/25	C & L Business Solutions	1010C	1,395.00
47408	4/14/25	Michael A. Jerzykowski	1010C	3,075.30
47409	4/14/25	Pacific Gas & Electric WSSA	1010C	30.36
47410	4/14/25	Rossana Talavera	1010C	600.00
47411	4/14/25	San Luis Delta Mendota Water Authority	1010C	18,838.00
47412	4/14/25	Somach, Simmons & Dunn	1010C	144,212.57
47413	4/14/25	Tracy Press	1010C	276.00

## **Byron-Bethany Irrigation District** Check Register

For the Period From Apr 1, 2025 to Apr 30, 2025 Filter Criteria includes: Report order is by Date.

Check #	Date	Payee	Cash Account	Amount
47414	4/14/25	AT & T Mobility	1010C	672.13
17415	4/14/25	Bob Harkrader and Sons Trucking, Inc.	1010C	3,367.82
17416	4/14/25	Bureau of Reclamation	1010C	1,502.55
47417	4/14/25	Core & Main	1010C	5,248.14
47418	4/14/25	Don Pedro Pump	1010C	750.00
47419	4/14/25	Irrigation Resources Linden	1010C	1,605.17
17420	4/14/25	San Luis Delta Mendota Water Authority	1010C	16,342.86
47421	4/14/25	TechnoFlo Systems	1010C	2,443.08
17422	4/14/25	Wienhoff Drug Testing	1010C	221.60
17423	4/15/25	AT&T	1010C	193.38
47424	4/15/25	Byron Crushing & Grinding Services	1010C	289.01
47425	4/15/25	Quality Communications	1010C	462.95
17426	4/15/25	Tesco Controls, LLC	1010C	10,025.63
Total				606,072.89

# For the Period From Apr 1, 2025 to Apr 30, 2025

Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
4/1/25	040125	Communications, Outreach and Public Affairs for April 2025	4,900.00	
4/1/25	040125	Website Services for March 2025	2,100.00	
4/1/25	040125	J-COMM Inc		7,000.00
4/1/25	120806	Hydraulic Filters, Oil & DEF Fluid	298.80	
4/1/25	120806	CENCAL Auto & Truck Parts Inc.		298.80
4/1/25	120808	Oil (Credit)		129.79
4/1/25	120808	CENCAL Auto & Truck Parts Inc.	129.79	
4/1/25	2025bENEFITS0705709	May 2025		
4/1/25	2025bENEFITS0705709	•	2,073.58	
4/1/25	2025bENEFITS0705709		68.97	
4/1/25	2025bENEFITS0705709		18.56	
4/1/25	2025bENEFITS0705709	ALV01 - Director Life Benefits	9.50	
4/1/25	2025bENEFITS0705709	ALV01 - Director Employee Assistance Program	2.48	
4/1/25	2025bENEFITS0705709	ARR01 - O&M Health Benefits	928.58	
4/1/25	2025bENEFITS0705709	ARR01 - O&M Dental Benefits	32.84	
4/1/25	2025bENEFITS0705709	ARR01 - O&M Vision Benefits	18.56	
4/1/25	2025bENEFITS0705709	ARR01 - O&M Life Benefits	11.73	
4/1/25	2025bENEFITS0705709	ARO1 - O&M Employee Assistance Program	2.48	
		CER01 - O&M Health Benefits	928.58	
4/1/25	2025bENEFITS0705709			
4/1/25	2025bENEFITS0705709	CER01 - O&M Dental Benefits CER01 - O&M Vision Benefits	32.84	
4/1/25	2025bENEFITS0705709		18.56	
4/1/25	2025bENEFITS0705709	CER01 - O&M Life Benefits	35.12	
4/1/25	2025bENEFITS0705709	CER01 - O&M Employee Assistance Program	2.48	
4/1/25	2025bENEFITS0705709	DAV01 - O&M Health Benefits	928.58	
4/1/25	2025bENEFITS0705709	DAV01 - O&M Dental Benefits	32.84	
4/1/25	2025bENEFITS0705709	DAV01 - O&M Vision Benefits	18.56	
4/1/25	2025bENEFITS0705709	DAV01 - O&M Life Benefits	13.13	
4/1/25	2025bENEFITS0705709	DAV01 - O&M Employee Assistance Program	2.48	
4/1/25	2025bENEFITS0705709	FAR01 - O&M Health Benefits	1,555.19	
4/1/25	2025bENEFITS0705709	FAR01 - O&M Health Benefits Liability	518.39	
4/1/25	2025bENEFITS0705709	FAR01 - O&M Dental Benefits	32.84	
4/1/25	2025bENEFITS0705709	FAR01 - O&M Dental Benefits Liability	36.13	
4/1/25	2025bENEFITS0705709	FAR01 - O&M Vision Benefits	18.56	
4/1/25	2025bENEFITS0705709	FAR01 - O&M Life Benefits	39.26	
4/1/25	2025bENEFITS0705709	FAR01 - O&M Employee Assistance Program	2.48	
4/1/25	2025bENEFITS0705709		928.58	
4/1/25	2025bENEFITS0705709	GAV01 - Admin Dental Benefits	32.84	
4/1/25	2025bENEFITS0705709	GAV01 - Admin Vision Benefits	18.56	
4/1/25	2025bENEFITS0705709	GAV01 - Admin Life Benefits	34.00	
4/1/25	2025bENEFITS0705709	GAV01 - Admin Employee Assistance Program	2.48	
4/1/25	2025bENEFITS0705709	RUI01 - Admin Health Benefits	928.58	
4/1/25	2025bENEFITS0705709	RUI01 - Admin Dental Benefits Liability	36.13	
4/1/25	2025bENEFITS0705709	RUI01 - Admin Dental Benefits	32.84	
4/1/25	2025bENEFITS0705709	RUI01 - Admin Vision Benefits	18.56	
4/1/25	2025bENEFITS0705709	RUI01 - Admin Life Benefits	13.13	
4/1/25	2025bENEFITS0705709	RUI01 - Admin Employee Assistance Program	2.48	
4/1/25	2025bENEFITS0705709	MAG10 - Director Health Benefits	2,747.49	
4/1/25	2025bENEFITS0705709	MAG10 - Director Dental Benefits	128.32	
4/1/25	2025bENEFITS0705709	MAG10 - Director Vision Benefits	18.56	
4/1/25	2025bENEFITS0705709	MAG10 - Director Life Benefits	7.10	
4/1/25	2025bENEFITS0705709	MAG10 - Director Employee Assistance Program	2.48	
4/1/25	2025bENEFITS0705709	MAG11 - Director Health Benefits	1,036.79	
4/1/25	2025bENEFITS0705709	MAG11 - Director Dental Benefits	68.97	
4/1/25	2025bENEFITS0705709	MAG11 - Director Vision Benefits	18.56	
4/1/25	2025bENEFITS0705709	MAG11 - Director Life Benefits	9.50	

# For the Period From Apr 1, 2025 to Apr 30, 2025

Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
4/1/25	2025bENEFITS0705709	MAG11 - Director Employee Assistance Program	2.48	
4/1/25	2025bENEFITS0705709	MAR01 - O&M Health Benefits	2,108.19	
4/1/25	2025bENEFITS0705709	MAR01 - O&M Health Benefits Liability	702.73	
4/1/25	2025bENEFITS0705709	MAR01 - O&M Dental Benefits	32.84	
4/1/25	2025bENEFITS0705709	MAR01 - O&M Dental Benefits Liability	36.13	
4/1/25	2025bENEFITS0705709	MAR01 - O&M Vision Benefits	18.56	
4/1/25	2025bENEFITS0705709	MAR01 - O&M Life Benefits	70.95	
4/1/25	2025bENEFITS0705709	MAR01 - O&M Employee Assistance Program	2.48	
4/1/25	2025bENEFITS0705709	MAR02 - O&M Health Benefits	1,405.46	
4/1/25	2025bENEFITS0705709	MAR02 - O&M Dental Benefits	32.84	
4/1/25	2025bENEFITS0705709	MAR02 - O&M Dental Benefits Liability	36.13	
4/1/25	2025bENEFITS0705709	MAR02 - O&M Vision Benefits	18.56	
4/1/25	2025bENEFITS0705709	MAR02 - O&M Life Benefits	12.08	
4/1/25	2025bENEFITS0705709	MAR02 - O&M Employee Assistance Program	2.48	
4/1/25	2025bENEFITS0705709	MEH01 - O&M Health Benefits	1,405.46	
4/1/25	2025bENEFITS0705709	MEH01 - O&M Dental Benefits	32.84	
4/1/25	2025bENEFITS0705709	MEH01 - O&M Vision Benefits	18.56	
4/1/25	2025bENEFITS0705709	MEH01 - O&M Life Benefits	66.05	
4/1/25	2025bENEFITS0705709	MEH01 - O&M Employee Assistance Program	2.48	
4/1/25	2025bENEFITS0705709	Mizuno - Admin Health Benefits	1,036.79	
4/1/25	2025bENEFITS0705709	Mizuno - Admin Dental Benefits	32.84	
4/1/25	2025bENEFITS0705709	Mizuno - Admin Vision Benefits	18.56	
4/1/25	2025bENEFITS0705709	Mizuno - Admin Life Benefits	26.00	
4/1/25	2025bENEFITS0705709	Mizuno - Admin Employee Assistance Program	2.48	
4/1/25	2025bENEFITS0705709	NAV01 - O&M Health Benefits	1,405.46	
4/1/25	2025bENEFITS0705709	NAV01 - O&M Dental Benefits	32.84	
4/1/25	2025bENEFITS0705709	NAV01 - O&M Vision Benefits	18.56	
4/1/25	2025bENEFITS0705709	NAV01 - O&M Life Benefits	13.52	
	2025bENEFITS0705709	NAV01 - O&M Employee Assistance Program	2.48	
4/1/25		ORO01 - O&M Health Benefits	1,755.02	
4/1/25 4/1/25	2025bENEFITS0705709 2025bENEFITS0705709	ORO01 - O&M Health Benefits Liability	826.43	
	2025bENEFITS0705709	ORO01 - O&M Dental Benefits	32.84	
4/1/25	2025bENEFITS0705709	ORO01 - O&M Dental Benefits Liability	95.48	
4/1/25	2025bENEFITS0705709	ORO01 - O&M Vision Benefits	18.56	
4/1/25		ORO01 - O&M Life Benefits	17.44	
4/1/25	2025bENEFITS0705709	ORO01 - O&M Employee Assistance Program	2.48	
4/1/25	2025bENEFITS0705709	Padilla - O&M Health Benefits	1,036.79	
4/1/25			32.84	
4/1/25	2025bENEFITS0705709	Padilla - O&M Dental Benefits Padilla - O&M Vision Benefits	18.56	
4/1/25	2025bENEFITS0705709	Padilla - O&M Life Benefits	10.82	
4/1/25	2025bENEFITS0705709		2.48	
4/1/25	2025bENEFITS0705709	Padilla - O&M Employee Assistance Program PAT01 - Admin Health Benefits	1,892.14	
4/1/25	2025bENEFITS0705709		855.35	
4/1/25	2025bENEFITS0705709	PAT01 - Admin Health Benefits Liability	32.84	
4/1/25	2025bENEFITS0705709	PAT01 - Admin Dental Benefits	95.48	
4/1/25	2025bENEFITS0705709	PAT01 - Admin Dental Benefits Liability PAT01 - Admin Vision Benefits	18.56	
4/1/25	2025bENEFITS0705709			
4/1/25	2025bENEFITS0705709	PAT01 - Admin Life Benefits  PAT01 - Admin Employee Assistance Brogram	104.00 2.48	
4/1/25	2025bENEFITS0705709	PAT01 - Admin Employee Assistance Program	2. <del>4</del> 8 1,036.79	
4/1/25	2025bENEFITS0705709	PER01 - Director Health Benefits	32.84	
4/1/25	2025bENEFITS0705709	PER01 - Director Dental Benefits	18.56	
4/1/25	2025bENEFITS0705709	PER01 - Director Vision Benefits	7.10	
4/1/25	2025bENEFITS0705709			
4/1/25	2025bENEFITS0705709		2.48	
4/1/25	2025bENEFITS0705709		1,036.79	
4/1/25	2025bENEFITS0705709	PET10 - Director Dental Benefits	68.97	

# For the Period From Apr 1, 2025 to Apr 30, 2025

Date	Invoice/CM #	Line Description		Credit Amount
4/1/25	2025bENEFITS0705709	PET10 - Director Vision Benefits	18.56	
4/1/25	2025bENEFITS0705709	PET10 - Director Life Benefits	10.25	
4/1/25	2025bENEFITS0705709	PET10 - Director Employee Assistance Program	2.48	
4/1/25	2025bENEFITS0705709	PET01 - Admin Health Benefits	1,555.19	
4/1/25	2025bENEFITS0705709	PET01 - Admin Health Benefits Liability	518.39	
4/1/25	2025bENEFITS0705709	PET01 - Admin Dental Benefits	32.84	
4/1/25	2025bENEFITS0705709	PET01 - Admin Dental Benefits Liability	36.13	
4/1/25	2025bENEFITS0705709	PET01 - Admin Vision Benefits	18.56	
4/1/25	2025bENEFITS0705709	PET01 - Admin Life Benefits	54.17	
4/1/25	2025bENEFITS0705709	PET01 - Admin Employee Assistance Program	2.48	
4/1/25	2025bENEFITS0705709	RES01 - O&M Health Benefits	928.58	
4/1/25	2025bENEFITS0705709	RES01 - O&M Dental Benefits	32.84	
4/1/25	2025bENEFITS0705709	RES01 - O&M Vision Benefits	18.56	
4/1/25	2025bENEFITS0705709	RES01 - O&M Life Benefits	26.00	
4/1/25	2025bENEFITS0705709	RES01 - O&M Employee Assistance Program	2.48	
4/1/25	2025bENEFITS0705709	SHA01 - Admin Health Benefits	1,755.02	
4/1/25	2025bENEFITS0705709	SHA01 - Admin Health Benefits Liability	826.43	
4/1/25	2025bENEFITS0705709	SHA01 - Admin Dental Benefits	32.84	
4/1/25	2025bENEFITS0705709	SHA01 - Admin Dental Benefits Liability	95.48	
4/1/25	2025bENEFITS0705709	SHA01 - Admin Vision Benefits	18.56	
4/1/25	2025bENEFITS0705709	SHA01 - Admin Supplemental Life Benefits Liability	130.00	
4/1/25	2025bENEFITS0705709	SHA01 - Admin Life Benefits	152.00	
4/1/25	2025bENEFITS0705709	SHA01 - Admin Employee Assistance Program	2.48	
4/1/25	2025bENEFITS0705709	CLA01 - O&M Health Benefits	1,392.87	
4/1/25	2025bENEFITS0705709	CLA01 - O&M Health Benefits Liability	464.29	
4/1/25	2025bENEFITS0705709	CLA01 - O&M Dental Benefits	32.84	
4/1/25	2025bENEFITS0705709	CLA01 - O&M Dental Benefits Liability	36.13	
4/1/25	2025bENEFITS0705709	CLA01 - O&M Vision Benefits	18.56	
4/1/25	2025bENEFITS0705709	CLA01 - O&M Life Benefits	25.52	
4/1/25	2025bENEFITS0705709	CLA01 - O&M Employee Assistance Program	2.48	
4/1/25	2025bENEFITS0705709	TUS15 - Director Health Benefits	2,073.58	
4/1/25	2025bENEFITS0705709	TUS15 - Director Dental Benefits	68.97	
4/1/25	2025bENEFITS0705709	TUS15 - Director Vision Benefits	18.56	
4/1/25	2025bENEFITS0705709	TUS15 - Director Life Benefits	9.77	
4/1/25	2025bENEFITS0705709	TUS15 - Director Employee Assistance Program	2.48	
		VAZ01 - O&M Health Benefits	1,755.02	
4/1/25		VAZ01 - O&M Health Benefits Liability	826.43	
4/1/25		VAZ01 - O&M Dental Benefits	32.84	
4/1/25		VAZ01 - O&M Dental Benefits Liability	95.48	
4/1/25		VAZ01 - O&M Vision Benefits	18.56	
4/1/25		VAZ01 - O&M Life Benefits	34.00	
4/1/25		VAZ01 - O&M Employee Assistance Program	2.48	
4/1/25		VEG01 - O&M Health Benefits	1,755.02	
4/1/25		VEG01 - O&M Health Benefits Liability	826.43	
4/1/25	2025bENEFITS0705709		32.84	
4/1/25		VEG01 - O&M Dental Benefits Liability VEG01 - Admin Vision Benefits	36.13 18.56	
4/1/25	2025bENEFITS0705709			
4/1/25	2025bENEFITS0705709	VEG01 - O&M Employee Assistance Program	25.16 2.48	
4/1/25	2025bENEFITS0705709	VEG01 - O&M Employee Assistance Program Arnaudo - Retiree Health Benefits	2.46 512.45	
4/1/25	2025bENEFITS0705709	Bedford - Retiree Health Benefits	1,024.90	
4/1/25	2025bENEFITS0705709	Carson - Retiree Health Benefits	512.45	
4/1/25	2025bENEFITS0705709	Griffith - Retiree Health Benefits	1,036.79	
4/1/25	2025bENEFITS0705709	KAG01 - Retiree Health Benefits	512.45	
4/1/25	2025bENEFITS0705709	Kleinert - Retiree Health Benefits	1,024.90	
4/1/25	2025bENEFITS0705709	Viellett - Vetilee Legitti Delletits	1,024.90	

# For the Period From Apr 1, 2025 to Apr 30, 2025

Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
4/1/25	2025bENEFITS0705709	Kopp - Retiree Health Benefits	512.45	
4/1/25	2025bENEFITS0705709	Martinez - Retiree Health Benefits	1,024.90	
4/1/25	2025bENEFITS0705709	Pombo - Retiree Health Benefits	1,549.24	
4/1/25	2025bENEFITS0705709	Serpa - Retiree Health Benefits	1,036.79	
4/1/25	2025bENEFITS0705709	Shoemaker - Retiree Health Benefits	512.45	
4/1/25	2025bENEFITS0705709	Zahn - Retiree Health Benefits	512.45	
4/1/25	2025bENEFITS0705709	ACWA Joint Powers Insurance Authority		56,770.22
		Managed Services for April 2025 - 18 PkC/Laptop & 3		
4/1/25	241348	Servers	523.95	
4/1/25	241348	Plus IT, Inc.		523.95
4/1/25	241BBID0325	PWRPA - ASA Power for the Period of March 2025	29,778.99	
4/1/25	241BBID0325	PWRPA P3 - Funding for the Period of March 2025	848.70	
4/1/25	241BBID0325	PWRPA		30,627.69
4/1/25	25281	Fees for Professional Legal Services April 2025	7,630.00	
4/1/25	25281	California Advocates		7,630.00
		Garbage Service WSSA - Service address: 20100 Wicklund,		
4/1/25	30117376	Tracy, CA - April 2025	173.22	
4/1/25	30117376	Tracy Delta Solid Waste Management, Inc		173.22
4/1/25	785	Monthly Alarm Monitoring - April-June 2025	177.00	
4/1/25	785	C & L Business Solutions		177.00
		Quarterly Alarm Monitoring - A&E Groundwater Well, April-		
4/1/25	795A	June 2025	135.00	
4/1/25	795A	C & L Business Solutions		135.00
		Mobile Data plan & Usage for the Period: 3/2/2025 -		
4/1/25	829215163X040925	4/1/2025 WSSA, Account #829215163	152.49	
4/1/25	829215163X040925	AT & T Mobility		152.49
		Unleaded (\$3.962 per gallon) Clear Diesel (\$3.606 per		
4/2/25	0195166	gallon)	1,792.59	
4/2/25	0195166	Ramos Oil Co., Inc.	•	1,792.59
4/2/25	04022025	Janitorial Fee For: 3/25/25 & 4/1/25	600.00	
4/2/25	04022025	Janitorial Fee For: 3/31/25 (Modular Home)	125.00	
4/2/25	04022025	Rossana Talavera		725.00
		Consulting Services for the period of: March 2025 - Water		
		Transfers, Sisk Dam Expansion, Water Rate Analysis &		
4/2/25	2025-4	Development, Misc support	10,154.20	
	2025-4	Mizuno Consulting, Inc.	-,	10,154.20
4/2/25	49437	Flow Meters - WSSA	7,144.49	,
4/2/25	49437	TechnoFlo Systems	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	7,144.49
		O & M Workers Compensation Program for the 3rd Quarter		·
4/2/25	ACWAJPIA3rdQTR24-25	•	12,605.56	
		Admin Workers Compensation Program for the 3rd Quarter	,	
4/2/25	ACWAJPIA3rdQTR24-25	•	1,205.27	
4/2/25		ACWA Joint Powers Insurance Authority	•	13,810.83
4/3/25	04032025	O&M Intern General Labor 3/18/25-3/31/25	1,640.00	,
4/3/25	04032025	Christian Denney	ŕ	1,640.00
4/3/25	13625	Cement for the Patio and Yard Remodeling	902.62	
4/3/25	13625	M&L Trucking		902.62
=. ==	•	General Maintenance & Repair Materials for WWTP -		
		Threaded Ball Valve, Cement/Primer, Rust Stop, Tape &		
4/3/25	222067	Galvanized Pipe (Wet Well Repair)	93.50	
4/3/25	222067	Brentwood Ace Hardware		93.50
4/3/25	2360152075	DHQ Janitorial Supplies	45.96	
4/3/25	2360152075	Weekly Uniform Service for the week ending 4/3/2025	123.61	
4/3/25	2360152075	UniFirst Corporation		169.57
		•		

# For the Period From Apr 1, 2025 to Apr 30, 2025

Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
4 10 40 =	<b>=</b> 00000	Professional Legal Services for December 2024 - BBID		
4/3/25	592639	Water Rights Consulting; Project #: 2101802.000	705.50	
4/3/25	592639	Exponent, Inc.		705.50
4/4/05	0.40.40005	Pacific Gas & Electric Charges Account #4159610850-0		
4/4/25	04042025	2/28/25 - 3/31/25	30.36	00.00
4/4/25	04042025	Pacific Gas & Electric WSSA	204.00	30.36
4/4/25	129384	Drug Testing - Ricardo Vega & David Vaz	221.60	004.00
4/4/25	129384	Wienhoff Drug Testing	400.00	221.60
4/4/25	94800	BBID 2025 Water Transfer Public Notice	138.00	400.00
4/4/25 4/4/25	94800	Tracy Press WSID 2025 Water Transfer Public Notice	400.00	138.00
4/4/25 4/4/25	94801		138.00	120.00
	94801	Tracy Press	4 074 00	138.00
4/4/25	INV-099656	Pipeline Repair at Masri Location	1,271.39	4 074 20
4/4/25 4/4/25	INV-099656	Irrigation Resources Linden	2.007.45	1,271.39
	INVCCH1179	Mag H parts	2,067.45	0.007.45
4/4/25	INVCCH1179	Clear Channel	00.650.54	2,067.45
4/7/25	04072025	Ag Water Reclamation Charge	22,658.51	
4/7/25	04072025	M&I Water Reclamation Charge	3,935.00	
4/7/25	04072025	CVPIA Ag Restoration Charge	10,957.26	
4/7/25 4/7/25	04072025	CVPIA M&I Restoration Charge Contract No. 14-06-200-785-LTR1-P	2,000.25	
4/7/25	04072025	Bureau of Reclamation		20 554 02
4/7/25 4/7/25	04072025 04072025		107 71	39,551.02
		Staples - Cartridges Business Card	127.71	107 71
4/7/25	04072025		2.075.20	127.71
4/7/25	04122025	Replace SCADAPack 5606 IO Module - PS3	3,075.30	2.075.20
4/7/25	04122025	Michael A. Jerzykowski		3,075.30
AIZIOE	007050400404V044505	Mobile Data plan & Usage for the Period: 4/8/2025 -	672.13	
4/7/25	287253183134X041525	5/7/2025; Account #287253183134	0/2.13	672.13
4/7/25	287253183134X041525	AT & T Mobility		072.13
4/8/25	222216	General Maintenance & Repair Materials for RWSA1 - Key Set, Screws & Fastners	64.31	
4/8/25	222216	Brentwood Ace Hardware	04.51	64.31
4/0/23	222210	Professional Services regarding Strategic Counseling -		04.51
4/8/25	51041531	Services through March 31, 2025	10,000.00	
4/8/25	51041531	Foley & Lardner LLP	10,000.00	10,000.00
4/9/25	0196520	Unleaded (\$3.522 per gallon)	1,372.15	10,000.00
4/9/25		Ramos Oil Co., Inc.	1,012.10	1,372.15
4/9/25	1-26215	JD Disk Tires	70.58	1,072.10
4/9/25	1-26215	Beckley, Inc	10.00	70.58
	000023300731	WSSA Shop Phone Service 3/10/2025 - 4/9/2025	67.58	70.00
	000023300731	Acct #9391053473	07.00	
	000023300731	AT&T		67.58
	000023300732	WSSA Office Phone Service 3/10/2025 - 4/9/2025	125.80	07.00
	000023300732	Acct #9391053474	.20.00	
	000023300732	AT&T		125.80
	00243823-00	Physical DOT David Vaz 4/9/25	85.00	
	00243823-00	Co Occupational Medical Partners	00.00	85.00
	2360153766	DHQ Janitorial Supplies	45.96	
	2360153766	Weekly Uniform Service for the week ending 4/10/2025	123.61	
	2360153766	UniFirst Corporation		169.57
		Landscape Grounds Maintenance for the period of: April		
4/10/25	2504-77	2025	1,090.00	
	2504-77	Creative Outdoor Environments, Inc.	-	1,090.00
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# For the Period From Apr 1, 2025 to Apr 30, 2025

Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
4/40/05	0504.70	Landscape Grounds Maintenance for the period of: April	005.00	
	2504-78	2025 - WSSA Office	365.00	205.00
	2504-78	Creative Outdoor Environments, Inc.	45 440 00	365.00
	3023741	Professional Legal Services (Legislation) - March 2025 Somach, Simmons & Dunn	15,142.03	15 142 02
4/10/25	3023741			15,142.03
4 /4 O /OE	2022742	Professional Legal Services (Warren Act Contracts) - March 2025	E70 00	
	3023742 3023742		570.00	570.00
		Somach, Simmons & Dunn Professional Logal Society (CVP Incurs) Moreh 2025	1 644 40	570.00
	3023743 3023743	Professional Legal Services (CVP Issues) - March 2025 Somach, Simmons & Dunn	1,644.40	1 644 40
4/10/25	3023743			1,644.40
A/10/25	3023744	Professional Legal Services (Coordinated Petitions) - March 2025	52,478.37	
	3023744	Somach, Simmons & Dunn	32,470.37	52,478.37
	3023745	Professional Legal Services (Prologis) - March 2025	7,058.00	52,476.57
	3023745	Somach, Simmons & Dunn	7,000.00	7,058.00
4/10/25	3023743	Professional Legal Services (Gladstone Water Transfers) -		7,000.00
4/10/25	3023746	March 2025	1,058.00	
	3023746	Somach, Simmons & Dunn	1,000.00	1,058.00
4/10/25	3023740	Professional Legal Services (DCP Water Right Change		1,000.00
A/10/25	3023747	Petition) - March 2025	21,988.01	
	3023747	Somach, Simmons & Dunn	21,000.01	21,988.01
	3023748	Professional Legal Services (Pacific Gateway) - March 2025	2,602.00	21,000.01
	3023748	Somach, Simmons & Dunn	2,002.00	2,602.00
4710720	0020140	Professional Legal Services (PPIG Solar Project) - March		_,0000
4/10/25	3023749	2025	1,978.00	
	3023749	Somach, Simmons & Dunn	1,070.00	1,978.00
	3023943	Professional Legal Services (General) - March 2025	39,693.76	.,0.0.00
	3023943	Somach, Simmons & Dunn	55,5555	39,693.76
4/11/25		Stainless Steel Service Saddle - WSSA Meter Repairs	2,443.08	55,5555
4/11/25		TechnoFlo Systems	_,	2,443.08
		Professional Services regarding City of Fresno, et al. v. US -		•
4/11/25	51043463	Services through March 2025	405.00	
	51043463	Foley & Lardner LLP		405.00
	INVWA1455	BBID Turnout Abandonment MP 13.97-R	16,342.86	
4/11/25	INVWA1455	San Luis Delta Mendota Water Authority		16,342.86
		Vehicle Repair and Maintenance - Bug Wash, Car		
4/13/25	222387	Freshener, Wax Spray	36.18	
4/13/25	222387	Brentwood Ace Hardware		36.18
		Install a new Rosemont Pressure Transmitter on the MEP		
4/14/25	0085354-IN	tank	10,025.63	
4/14/25	0085354-IN	Tesco Quote #24K126Q01		
4/14/25	0085354-IN	Tesco Controls, LLC		10,025.63
4/14/25	04142025	Janitorial Fee For: 4/8/25 & 4/14/25	600.00	
4/14/25	04142025	Rossana Talavera		600.00
4/14/25	04142025	O&M Intern General Labor 4/1/25-4/11/25	1,440.00	
4/14/25	04142025	Christian Denney		1,440.00
4/14/25	6E64662	Ground Bar Kit for PS 3	25.29	
4/14/25	6E64662	Platt		25.29
		Unleaded (\$3.346 per gallon) Red Dyed (\$3.424 per gallon)		
	0197490	Clear Diesel (\$3.418 per gallon)	3,099.19	
	0197490	Ramos Oil Co., Inc.		3,099.19
4/15/25		Service Call for Milepost 19.40, Replaced Control Timer	718.73	
4/15/25		Don Pedro Pump	4-4	718.73
4/15/25	71911824	Utility Services for WSSA	151.53	

# For the Period From Apr 1, 2025 to Apr 30, 2025

4/15/25   INV-6520	61.53 62.95 6.60 6.00
4/15/25   INV-6520   Monthly Service Charge for DHQ Landlines - April 2025   462.95	6.60
A/15/25   INV-6520   Quality Communications   Engineering and/or Professional Services for the period of:   A/16/25   118832   March 2025 - Water Conservation Project   3,216.60   A/16/25   13704105   Monthly Pest Control Service at BBID: 4/16/2025   76.00   76.00   A/16/25   13704105   Moctuley Ag Services   Total Services for the period of   March 2025 - General On Call Engineering Services (Project   A/16/25   20134-000-72   March 2025 - PS 1N Retrofit Project (Project #20134-011)   250.00   Engineering and/or Professional Services for the period of   March 2025 - PS 1N Retrofit Project (Project #20134-011)   250.00   Engineering and/or Professional Services for the period of   March 2025 - PS 1N Retrofit Project (Project #20134-011)   250.00   Engineering and/or Professional Services for the period of   March 2025 - Ag Water Management Plan (Project #20134-013)   660.00   Engineering and/or Professional Services for the period of   March 2025 - DCSC (Project 20134-015-201)   LPV Quittalaim   446.25   Engineering and/or Professional Services for the period of   March 2025 - DCSC (Project 20134-015-203)   Frologis   6,265.00   Engineering and/or Professional Services for the period of   March 2025 - DCSC (Project 20134-015-203)   Prologis   6,265.00   Engineering and/or Professional Services for the period of   March 2025 - DCSC (Project 20134-015-203)   Prologis   6,265.00   Engineering and/or Professional Services for the period of   March 2025 - DCSC (Project 20134-015-204)   Triway   Development   255.00   Engineering and/or Professional Services for the period of   March 2025 - DCSC (Project 20134-015-204)   Triway   255.00   Engineering and/or Professional Services for the period of   March 2025 - Wicklund Pump Station Replacement   4/16/25   20134-000-72   Hazen & Sawyer   27,67*   Pacific Gas & Electric Charges Account #9158717444-1 - 3/14/25   24172025   August   Au	6.60
Engineering and/or Professional Services for the period of:	6.60
4/16/25   118832	
4/16/25 13704105       Provost & Prichard Consulting Group       3,216         4/16/25 13704105       Monthly Pest Control Service at BBID: 4/16/2025       76.00         4/16/25 13704105       Moctally Ag Services at BBID: 4/16/2025       76.00         4/16/25 20134-000-72       Engineering and/or Professional Services for the period of March 2025 - General On Call Engineering Services (Project       7,711.25         4/16/25 20134-000-72       #20134-001)       7,711.25         Engineering and/or Professional Services for the period of March 2025 - PS 1N Retrofit Project (Project #20134-011)       250.00         4/16/25 20134-000-72       013)       660.00         Engineering and/or Professional Services for the period of March 2025 - DCSC (Project 20134-015-201) LPV Quitclaim       446.25         Engineering and/or Professional Services for the period of March 2025 - DCSC (Project 20134-015-203) Prologis       6,265.00         4/16/25 20134-000-72       March 2025 - DCSC (Project 20134-015-203) Prologis       6,265.00         4/16/25 20134-000-72       March 2025 - DCSC (Project 20134-015-204) Triway       255.00         4/16/25 20134-000-72       Development       255.00         Engineering and/or Professional Services for the period of March 2025 - Wicklund Pump Station Replacement       255.00         4/16/25 20134-000-72       Feasibility Study (Project 20134-016)       12,083.80         4/16/25 20134-000-7	
4/16/25       13704105       Monthly Pest Control Service at BBID: 4/16/2025       76.00         4/16/25       13704105       McCauley Ag Services       76.00         4/16/25       13704105       McCauley Ag Services of the period of March 2025 - General On Call Engineering Services (Project       7.711.25         4/16/25       20134-000-72       #20134-001)       7,711.25         Engineering and/or Professional Services for the period of March 2025 - PS 1N Retrofit Project (Project #20134-011)       250.00         4/16/25       20134-000-72       013)       660.00         Engineering and/or Professional Services for the period of March 2025 - DCSC (Project 20134-015-201) LPV Quitclaim       446.25         4/16/25       20134-000-72       March 2025 - DCSC (Project 20134-015-201) LPV Quitclaim       446.25         4/16/25       20134-000-72       March 2025 - DCSC (Project 20134-015-201) LPV Quitclaim       446.25         4/16/25       20134-000-72       March 2025 - DCSC (Project 20134-015-203) Prologis       6,265.00         4/16/25       20134-000-72       Development       255.00         4/16/25       20134-000-72       Development       255.00         4/16/25       20134-000-72       Feasibility Study (Project 20134-016)       12,083.80         4/16/25       20134-000-72       Hazen & Sawyer       27,67*	
A/16/25 13704105   McCauley Ag Services   Engineering and/or Professional Services for the period of March 2025 - General On Call Engineering Services (Project #20134-000-72 #20134-001)   T,711.25	6.00
Engineering and/or Professional Services for the period of March 2025 - General On Call Engineering Services (Project 4/16/25 20134-000-72 #20134-001) 7,711.25 Engineering and/or Professional Services for the period of March 2025 - PS 1N Retrofit Project (Project #20134-011) 250.00 Engineering and/or Professional Services for the period of March 2025 - Ag Water Management Plan (Project #20134-014) 660.00 Engineering and/or Professional Services for the period of March 2025 - Ag Water Management Plan (Project #20134-015) 660.00 Engineering and/or Professional Services for the period of March 2025 - DCSC (Project 20134-015-201) LPV Quitclaim 446.25 Engineering and/or Professional Services for the period of March 2025 - DCSC (Project 20134-015-203) Prologis 6,265.00 Engineering and/or Professional Services for the period of March 2025 - DCSC (Project 20134-015-203) Prologis 6,265.00 Engineering and/or Professional Services for the period of March 2025 - DCSC (Project 20134-015-204) Triway Development 255.00 Engineering and/or Professional Services for the period of March 2025 - Wicklund Pump Station Replacement 4/16/25 20134-000-72 Feasibility Study (Project 20134-016) 12,083.80 4/16/25 20134-000-72 Hazen & Sawyer Pacific Gas & Electric Charges Account #9158717444-1 4/17/25 04172025 Pacific Gas & Electric WSSA 295.65 4/17/25 121770 WSSA Shop Supplies 78.95 4/17/25 121770 CENCAL Auto & Truck Parts Inc. 76.4/17/25 2360155544 DHQ Janitorial Supplies 49.55 4/17/25 2360155544 Weekly Uniform Service for the week ending 4/10/2025 165.02	6.00
March 2025 - General On Call Engineering Services (Project 420134-001) 7,711.25	
4/16/25       20134-000-72       #20134-001)       7,711.25         4/16/25       20134-000-72       March 2025 - PS 1N Retrofit Project (Project #20134-011)       250.00         4/16/25       20134-000-72       Engineering and/or Professional Services for the period of March 2025 - Ag Water Management Plan (Project #20134-014)       660.00         4/16/25       20134-000-72       March 2025 - DCSC (Project 20134-015-201) LPV Quitclaim Ade.25       446.25         Engineering and/or Professional Services for the period of March 2025 - DCSC (Project 20134-015-203) Prologis       6,265.00         4/16/25       20134-000-72       March 2025 - DCSC (Project 20134-015-204) Triway         4/16/25       20134-000-72       Development Engineering and/or Professional Services for the period of March 2025 - DCSC (Project 20134-015-204) Triway       255.00         4/16/25       20134-000-72       Development Engineering Station Replacement       255.00         4/16/25       20134-000-72       Feasibility Study (Project 20134-016)       12,083.80         4/16/25       20134-000-72       Hazen & Sawyer       27,67         4/17/25       20134-000-72       Hazen & Sawyer       27,67         4/17/25       04172025       3/19/25-4/16/25       295.65         4/17/25       121770       WSSA Shop Supplies       78.95         4/17/25       2360	
Engineering and/or Professional Services for the period of March 2025 - PS 1N Retrofit Project (Project #20134-011) 250.00  Engineering and/or Professional Services for the period of March 2025 - Ag Water Management Plan (Project #20134-014) 660.00  Engineering and/or Professional Services for the period of March 2025 - Ag Water Management Plan (Project #20134-015-013) 660.00  Engineering and/or Professional Services for the period of March 2025 - DCSC (Project 20134-015-201) LPV Quitclaim 446.25  Engineering and/or Professional Services for the period of March 2025 - DCSC (Project 20134-015-203) Prologis 6,265.00  Engineering and/or Professional Services for the period of March 2025 - DCSC (Project 20134-015-204) Triway  255.00  Engineering and/or Professional Services for the period of March 2025 - DCSC (Project 20134-015-204) Triway  255.00  Engineering and/or Professional Services for the period of March 2025 - Wicklund Pump Station Replacement  4/16/25 20134-000-72 Feasibility Study (Project 20134-016) 12,083.80  4/16/25 20134-000-72 Hazen & Sawyer 27,677  Pacific Gas & Electric Charges Account #9158717444-1 - 3/17/25 04172025 Pacific Gas & Electric WSSA 295.65  4/17/25 121770 WSSA Shop Supplies 78.95  4/17/25 121770 WSSA Shop Supplies 78.95  4/17/25 2360155544 DHQ Janitorial Supplies 49.55  4/17/25 2360155544 Weekly Uniform Service for the week ending 4/10/2025 165.02	
4/16/25       20134-000-72       March 2025 - PS 1N Retrofit Project (Project #20134-011)       250.00         4/16/25       20134-000-72       013)       660.00         4/16/25       20134-000-72       March 2025 - DCSC (Project 20134-015-201) LPV Quitclaim       446.25         4/16/25       20134-000-72       March 2025 - DCSC (Project 20134-015-201) LPV Quitclaim       446.25         Engineering and/or Professional Services for the period of March 2025 - DCSC (Project 20134-015-203) Prologis       6,265.00         Engineering and/or Professional Services for the period of March 2025 - DCSC (Project 20134-015-204) Triway       255.00         4/16/25       20134-000-72       Development       255.00         4/16/25       20134-000-72       Feasibility Study (Project 20134-016)       12,083.80         4/16/25       20134-000-72       Hazen & Sawyer       27,67*         4/16/25       20134-000-72       Hazen & Sawyer       27,67*         4/17/25       04172025       3/19/25-4/16/25       295.65         4/17/25       04172025       Pacific Gas & Electric WSSA       295.65         4/17/25       121770       WSSA Shop Supplies       78.95         4/17/25       2360155544       DHQ Janitorial Supplies       49.55         4/17/25       2360155544       DHQ Janitorial Supplies<	
Engineering and/or Professional Services for the period of March 2025 - Ag Water Management Plan (Project #20134- 4/16/25 20134-000-72 013) 660.00 Engineering and/or Professional Services for the period of March 2025 - DCSC (Project 20134-015-201) LPV Quitclaim 446.25 Engineering and/or Professional Services for the period of March 2025 - DCSC (Project 20134-015-203) Prologis 6,265.00 Engineering and/or Professional Services for the period of March 2025 - DCSC (Project 20134-015-204) Prologis 6,265.00 Engineering and/or Professional Services for the period of March 2025 - DCSC (Project 20134-015-204) Triway  4/16/25 20134-000-72 Development 255.00 Engineering and/or Professional Services for the period of March 2025 - Wicklund Pump Station Replacement  4/16/25 20134-000-72 Feasibility Study (Project 20134-016) 12,083.80 4/16/25 20134-000-72 Hazen & Sawyer 27,677 Pacific Gas & Electric Charges Account #9158717444-1 - 3/19/25 4/16/25 3/19/25-4/16/25 Pacific Gas & Electric WSSA 295.65 4/17/25 121770 WSSA Shop Supplies 78.95 4/17/25 121770 CENCAL Auto & Truck Parts Inc. 78.95 4/17/25 2360155544 DHQ Janitorial Supplies 49.55 4/17/25 2360155544 Weekly Uniform Service for the week ending 4/10/2025 165.02	
March 2025 - Ag Water Management Plan (Project #20134-   4/16/25   20134-000-72   013)   Engineering and/or Professional Services for the period of   March 2025 - DCSC (Project 20134-015-201) LPV Quitclaim   446.25   Engineering and/or Professional Services for the period of   March 2025 - DCSC (Project 20134-015-203) Prologis   6,265.00   Engineering and/or Professional Services for the period of   March 2025 - DCSC (Project 20134-015-203) Prologis   6,265.00   Engineering and/or Professional Services for the period of   March 2025 - DCSC (Project 20134-015-204) Triway   255.00   Engineering and/or Professional Services for the period of   March 2025 - Wicklund Pump Station Replacement   4/16/25   20134-000-72   Feasibility Study (Project 20134-016)   12,083.80   4/16/25   20134-000-72   Hazen & Sawyer   27,67/25   Pacific Gas & Electric Charges Account #9158717444-1   4/17/25   04172025   Pacific Gas & Electric WSSA   295.65   4/17/25   121770   WSSA Shop Supplies   78.95   4/17/25   2360155544   DHQ Janitorial Supplies   49.55   4/17/25   2360155544   Weekly Uniform Service for the week ending 4/10/2025   165.02	
4/16/25       20134-000-72       013)       660.00         4/16/25       20134-000-72       March 2025 - DCSC (Project 20134-015-201) LPV Quitclaim       446.25         4/16/25       Engineering and/or Professional Services for the period of March 2025 - DCSC (Project 20134-015-203) Prologis       6,265.00         4/16/25       Engineering and/or Professional Services for the period of March 2025 - DCSC (Project 20134-015-204) Triway       255.00         4/16/25       20134-000-72       Development       255.00         4/16/25       20134-000-72       Engineering and/or Professional Services for the period of March 2025 - Wicklund Pump Station Replacement       12,083.80         4/16/25       20134-000-72       Feasibility Study (Project 20134-016)       12,083.80         4/16/25       20134-000-72       Hazen & Sawyer       27,67*         Pacific Gas & Electric Charges Account #9158717444-1 -       295.65         4/17/25       04172025       Pacific Gas & Electric WSSA       295.65         4/17/25       121770       WSSA Shop Supplies       78.95         4/17/25       2360155544       DHQ Janitorial Supplies       49.55         4/17/25       2360155544       Weekly Uniform Service for the week ending 4/10/2025       165.02	
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4/16/25       20134-000-72       March 2025 - DCSC (Project 20134-015-201) LPV Quitclaim       446.25         4/16/25       Engineering and/or Professional Services for the period of March 2025 - DCSC (Project 20134-015-203) Prologis       6,265.00         4/16/25       Engineering and/or Professional Services for the period of March 2025 - DCSC (Project 20134-015-204) Triway       255.00         4/16/25       Engineering and/or Professional Services for the period of March 2025 - Wicklund Pump Station Replacement       12,083.80         4/16/25       20134-000-72       Feasibility Study (Project 20134-016)       12,083.80         4/16/25       20134-000-72       Hazen & Sawyer       27,67°         Pacific Gas & Electric Charges Account #9158717444-1 - 3/19/25-4/16/25       295.65         4/17/25       04172025       Pacific Gas & Electric WSSA       295.65         4/17/25       121770       WSSA Shop Supplies       78.95         4/17/25       121770       CENCAL Auto & Truck Parts Inc.       76         4/17/25       2360155544       DHQ Janitorial Supplies       49.55         4/17/25       2360155544       Weekly Uniform Service for the week ending 4/10/2025       165.02	
Engineering and/or Professional Services for the period of March 2025 - DCSC (Project 20134-015-203) Prologis Engineering and/or Professional Services for the period of March 2025 - DCSC (Project 20134-015-204) Triway  4/16/25 20134-000-72 Development Engineering and/or Professional Services for the period of March 2025 - DCSC (Project 20134-015-204) Triway  255.00 Engineering and/or Professional Services for the period of March 2025 - Wicklund Pump Station Replacement  4/16/25 20134-000-72 Feasibility Study (Project 20134-016) 12,083.80  4/16/25 20134-000-72 Hazen & Sawyer Pacific Gas & Electric Charges Account #9158717444-1 -  4/17/25 04172025 3/19/25-4/16/25 Pacific Gas & Electric WSSA 295.65  4/17/25 121770 WSSA Shop Supplies 78.95  4/17/25 2360155544 DHQ Janitorial Supplies 49.55  4/17/25 2360155544 Weekly Uniform Service for the week ending 4/10/2025 165.02	
4/16/25       20134-000-72       March 2025 - DCSC (Project 20134-015-203) Prologis       6,265.00         Engineering and/or Professional Services for the period of March 2025 - DCSC (Project 20134-015-204) Triway       255.00         4/16/25       20134-000-72       Development       255.00         Engineering and/or Professional Services for the period of March 2025 - Wicklund Pump Station Replacement       12,083.80         4/16/25       20134-000-72       Feasibility Study (Project 20134-016)       12,083.80         4/16/25       20134-000-72       Hazen & Sawyer       27,67°         Pacific Gas & Electric Charges Account #9158717444-1 - 3/19/25 - 4/16/25       295.65         4/17/25       04172025       Pacific Gas & Electric WSSA       295.65         4/17/25       121770       WSSA Shop Supplies       78.95         4/17/25       2360155544       DHQ Janitorial Supplies       49.55         4/17/25       2360155544       DHQ Janitorial Supplies       49.55         4/17/25       2360155544       Weekly Uniform Service for the week ending 4/10/2025       165.02	
Engineering and/or Professional Services for the period of March 2025 - DCSC (Project 20134-015-204) Triway  4/16/25 20134-000-72 Development 255.00 Engineering and/or Professional Services for the period of March 2025 - Wicklund Pump Station Replacement  4/16/25 20134-000-72 Feasibility Study (Project 20134-016) 12,083.80  4/16/25 20134-000-72 Hazen & Sawyer 27,677 Pacific Gas & Electric Charges Account #9158717444-1 - 3/19/25 4/16/25 3/19/25-4/16/25 Pacific Gas & Electric WSSA 295.65  4/17/25 04172025 Pacific Gas & Electric WSSA 295.65  4/17/25 121770 WSSA Shop Supplies 78.95  4/17/25 2360155544 DHQ Janitorial Supplies 49.55  4/17/25 2360155544 Weekly Uniform Service for the week ending 4/10/2025 165.02	
March 2025 - DCSC (Project 20134-015-204) Triway  4/16/25 20134-000-72 Development 255.00  Engineering and/or Professional Services for the period of March 2025 - Wicklund Pump Station Replacement  4/16/25 20134-000-72 Feasibility Study (Project 20134-016) 12,083.80  4/16/25 20134-000-72 Hazen & Sawyer 27,676  Pacific Gas & Electric Charges Account #9158717444-1 - 295.65  4/17/25 04172025 3/19/25-4/16/25 295.65  4/17/25 04172025 Pacific Gas & Electric WSSA 295.65  4/17/25 121770 WSSA Shop Supplies 78.95  4/17/25 2360155544 DHQ Janitorial Supplies 49.55  4/17/25 2360155544 Weekly Uniform Service for the week ending 4/10/2025 165.02	
4/16/25       20134-000-72       Development       255.00         Engineering and/or Professional Services for the period of March 2025 - Wicklund Pump Station Replacement       12,083.80         4/16/25       20134-000-72       Feasibility Study (Project 20134-016)       12,083.80         4/16/25       20134-000-72       Hazen & Sawyer       27,67         Pacific Gas & Electric Charges Account #9158717444-1 -       295.65         4/17/25       04172025       3/19/25-4/16/25       295.65         4/17/25       121770       WSSA Shop Supplies       78.95         4/17/25       121770       WSSA Shop Supplies       78.95         4/17/25       2360155544       DHQ Janitorial Supplies       49.55         4/17/25       2360155544       Weekly Uniform Service for the week ending 4/10/2025       165.02	
Engineering and/or Professional Services for the period of March 2025 - Wicklund Pump Station Replacement  4/16/25 20134-000-72 Feasibility Study (Project 20134-016) 12,083.80  4/16/25 20134-000-72 Hazen & Sawyer 27,67  Pacific Gas & Electric Charges Account #9158717444-1 - 295.65  4/17/25 04172025 3/19/25-4/16/25 295.65  4/17/25 121770 WSSA Shop Supplies 78.95  4/17/25 121770 CENCAL Auto & Truck Parts Inc. 78  4/17/25 2360155544 DHQ Janitorial Supplies 49.55  4/17/25 2360155544 Weekly Uniform Service for the week ending 4/10/2025 165.02	
March 2025 - Wicklund Pump Station Replacement         4/16/25 20134-000-72       Feasibility Study (Project 20134-016)       12,083.80         4/16/25 20134-000-72       Hazen & Sawyer       27,677         Pacific Gas & Electric Charges Account #9158717444-1 -       295.65         4/17/25 04172025       Pacific Gas & Electric WSSA       295.65         4/17/25 121770       WSSA Shop Supplies       78.95         4/17/25 121770       CENCAL Auto & Truck Parts Inc.       78.95         4/17/25 2360155544       DHQ Janitorial Supplies       49.55         4/17/25 2360155544       Weekly Uniform Service for the week ending 4/10/2025       165.02	
4/16/25       20134-000-72       Feasibility Study (Project 20134-016)       12,083.80         4/16/25       20134-000-72       Hazen & Sawyer       27,677         Pacific Gas & Electric Charges Account #9158717444-1 -       3/19/25-4/16/25       295.65         4/17/25       04172025       Pacific Gas & Electric WSSA       295.65         4/17/25       121770       WSSA Shop Supplies       78.95         4/17/25       121770       CENCAL Auto & Truck Parts Inc.       78.95         4/17/25       2360155544       DHQ Janitorial Supplies       49.55         4/17/25       2360155544       Weekly Uniform Service for the week ending 4/10/2025       165.02	
4/16/25       20134-000-72       Hazen & Sawyer       27,67         Pacific Gas & Electric Charges Account #9158717444-1 -         4/17/25       04172025       3/19/25-4/16/25       295.65         4/17/25       04172025       Pacific Gas & Electric WSSA       295         4/17/25       121770       WSSA Shop Supplies       78.95         4/17/25       121770       CENCAL Auto & Truck Parts Inc.       78         4/17/25       2360155544       DHQ Janitorial Supplies       49.55         4/17/25       2360155544       Weekly Uniform Service for the week ending 4/10/2025       165.02	
Pacific Gas & Electric Charges Account #9158717444-1 - 4/17/25 04172025 3/19/25-4/16/25 295.65 4/17/25 04172025 Pacific Gas & Electric WSSA 295 4/17/25 121770 WSSA Shop Supplies 78.95 4/17/25 121770 CENCAL Auto & Truck Parts Inc. 76 4/17/25 2360155544 DHQ Janitorial Supplies 49.55 4/17/25 2360155544 Weekly Uniform Service for the week ending 4/10/2025 165.02	
4/17/25 04172025       3/19/25-4/16/25       295.65         4/17/25 04172025       Pacific Gas & Electric WSSA       295         4/17/25 121770       WSSA Shop Supplies       78.95         4/17/25 121770       CENCAL Auto & Truck Parts Inc.       78         4/17/25 2360155544       DHQ Janitorial Supplies       49.55         4/17/25 2360155544       Weekly Uniform Service for the week ending 4/10/2025       165.02	1.30
4/17/25       04172025       Pacific Gas & Electric WSSA       295         4/17/25       121770       WSSA Shop Supplies       78.95         4/17/25       121770       CENCAL Auto & Truck Parts Inc.       78         4/17/25       2360155544       DHQ Janitorial Supplies       49.55         4/17/25       2360155544       Weekly Uniform Service for the week ending 4/10/2025       165.02	
4/17/25       121770       WSSA Shop Supplies       78.95         4/17/25       121770       CENCAL Auto & Truck Parts Inc.       78         4/17/25       2360155544       DHQ Janitorial Supplies       49.55         4/17/25       2360155544       Weekly Uniform Service for the week ending 4/10/2025       165.02	
4/17/25       121770       CENCAL Auto & Truck Parts Inc.       78         4/17/25       2360155544       DHQ Janitorial Supplies       49.55         4/17/25       2360155544       Weekly Uniform Service for the week ending 4/10/2025       165.02	5.65
4/17/25       2360155544       DHQ Janitorial Supplies       49.55         4/17/25       2360155544       Weekly Uniform Service for the week ending 4/10/2025       165.02	
4/17/25 2360155544 Weekly Uniform Service for the week ending 4/10/2025 165.02	8.95
,	
4/17/25 2360155544 UniFirst Corporation 214	
•	4.57
Monthly Service Charge for DHQ Landlines (Account	
4/17/25 34410903 #412466572)4/17/2025 - 5/16/2025 155.91	
	5.91
4/18/25 0198361 Red Dyed (\$3.487 per gallon) 2,356.47	
4/18/25 0198361 Ramos Oil Co., Inc. 2,356	6.47
4/18/25 EO&M000030525 FY2026 CVP O&M Program 7th Billing 915.75	
THORE ESTIMOTOGODE	5.75
4/20/25 10440271 042025 Bottled Water Deliveries on 4/2/25, 4/16/25 540.26	0.00
	0.26
4/21/25 04212025 Office Supplies - Batteries 20.00	
4/21/25 04212025 Vehicle Repair and Maintenance - Rebar Tirewire 24.00	
DHQ Maintenance Supplies - Round Steel Stakes &	
4/21/25 04212025 Supplies for Yard Remodeling 119.78	
4/21/25 04212025 Materials for Pipeline Repairs 103.05	
4/21/25 04212025 DHQ Maintenance Supplies - Materials for Yard Remodeling 14.23	
General Maintenance & Repair Materials for 4 7's - Vinyl	
4/21/25 04212025 Blinds 39.49 4/21/25 04212025 DHQ Maintenance Supplies on Fence 178.61	
4/21/25 04212025 DHQ Maintenance Supplies on Fence 178.61	

# For the Period From Apr 1, 2025 to Apr 30, 2025

Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
4/21/25	04212025	Masri Pipeline Repair	3.33	
		General Maintenance & Repair Materials for 4 7's - Silicone, PVC Pipe, Screws & Tile Adhesive for Bath Tub		
4/21/25	04212025	Replacement	215.46	
4/21/25	04212025	Gloves & Cutter Blades for General Maintenance	56.20	
4/21/25	04212025	DHQ Maintenance Supplies - Concrete, Bond & Mortar for Yard Remodeling	554.15	
		General Maintenance & Repair Materials for 4 7's - Pipe,		
4/21/25	04212025	Cement, Coupling for Bath Tub Replacement	154.17	
4/21/25	04212025	Shop Supplies for WSSA - Heavy Duty Tarp	21.63	
4/21/25	04212025	Shop Supplies - Batteries & Trufuel	123.03	
4/21/25	04212025	Brush Cutter Blades	104.35	
4/21/25	04212025	Home Depot Credit Services		1,731.48
4/21/25	121993	Vehicle Repair and Maintenance - DEF Fluid	56.25	
4/21/25	121993	CENCAL Auto & Truck Parts Inc.		56.25
4/21/25	71940110	Utility Services for WSSA	163.71	
4/21/25	71940110	Account #2004100 - 5023784		
4/21/25	71940110	City of Tracy		163.71
4/22/25	0199181	Red Dyed (\$3.449 per gallon)	1,423.76	
4/22/25	0199181	Ramos Oil Co., Inc.		1,423.76
4/22/25	04222025	Mileage Reimbursement	113.26	
4/22/25	04222025	Bradley Mizuno		113.26
4/22/25	222669	Blank Cover	2.93	
4/22/25	222669	Brentwood Ace Hardware		2.93
		Unleaded (\$3.370 per gallon) Clear Diesel (\$3.485 per		
4/23/25	0199121	gallon)	2,994.60	
4/23/25	0199121	Ramos Oil Co., Inc.		2,994.60
4/23/25	122136	Vehicle Repair and Maintenance - DEF Fluid	42.19	
4/23/25	122136	CENCAL Auto & Truck Parts Inc.		42.19
4/24/25	00245384-00	Physical DOT Ricardo Vega; 4/23/25	85.00	
4/24/25	00245384-00	Co Occupational Medical Partners		85.00
4/24/25	122203	DEF Fluid for WSSA Generator	84.37	
4/24/25	122203	CENCAL Auto & Truck Parts Inc.		84.37
4/24/25	222765	Vegetables for Planting	9.98	
4/24/25	222765	Pipeline Repair Materials at L-Line	51.83	
4/24/25	222765	Brentwood Ace Hardware		61.81
4/24/25	2360157011	DHQ Janitorial Supplies	45.96	
4/24/25	2360157011	Weekly Uniform Service for the week ending 4/17/2025	124.01	
4/24/25	2360157011	UniFirst Corporation		169.97
		Pacific Gas & Electric Charges Account #4120785230		
		Irrigation Pump-Walnuts for Service Period 3/21/2025 -		
4/25/25	04252025	4/20/2025		36.87
		Pacific Gas & Electric Charges Account #4122301135		
4/25/25	04252025	Sandhu MP17.59 for Service Period	7,425.14	
		Pacific Gas & Electric Charges Account #4120100230 WO		
4/25/25	04252025	DM C OTL for Service Period		36.87
		Pacific Gas & Electric Charges Account #4120785189		
4/25/25	04252025	Spatafore AT DM C & Lammers Rd for Service Period		36.87
		Pacific Gas & Electric Charges Account #4120785354 Tatla		
4/25/25	04252025	MP19.15 Chrisman Road	2,759.06	
		Pacific Gas & Electric Charges Account #4129023266 Delta		
4/25/25	04252025	Mendota Canal		29.84
		Pacific Gas & Electric Charges Account #412684479		
4/25/25	04252025	Pumping Cost for Well on Corral Hollow	11,436.63	

# For the Period From Apr 1, 2025 to Apr 30, 2025

Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
4/25/25	04252025	Pacific Gas & Electric 4120		21,480.38
4/25/25	04252025	Adobe - Monthly Adobe Subscription	24.98	
4/25/25	04252025	Annual Acrobat Pro Subscription for 4 Computers	1,151.52	
4/25/25	04252025	Microsoft Subscription	187.50	
4/25/25	04252025	SiriusXM	36.96	
4/25/25	04252025	Mister Car Wash	32.99	
4/25/25	04252025	Directv - Satellite Service for the period 3/28/2025 - 4/27/2025	116.99	
		IDrive.com - Annual Renewal Fee for Idrive Cloud Backup		
4/25/25	04252025	service	99.50	
4/25/25	04252025	eBay - VFD Contactor for Wicklund PS	2,022.75	
4/25/25	04252025	Aantex Pest Control	250.00	
4/25/25	04252025	Sacramento Parking	12.00	
4/25/25	04252025	ACWA 2025 Spring Conference, Monterey, CA - Ed & Brad	1,898.00	
4/25/25	04252025	Safeway, Chewy, & Tractor Supply	111.30	
4/25/25	04252025	Costco - Plants	8.99	
4/25/25	04252025	Public Notice - Water Transfers	1,713.39	
4/25/25	04252025	Grace Alley - Flags	133.60	
4/25/25	04252025	Trader Joe's - 3/15/25 Board Meeting	110.23	
4/25/25	04252025	Taqueria Diaz - 4/15/25 Board Meeting	167.48	
4/25/25	04252025	Uncle Frank's Grill - ACWA Region 4 Tour, Ed & Brad	54.63	
		CV Salinity - Fees paid to renew the District_s participation		
4/25/25	04252025	in Salt Control Program (CV-SALTS ID #1842) 2025 BSD	974.42	
4/25/25	04252025	UPS - Mail Safety Videos	15.75	
4/25/25	04252025	Blank Checks	497.09	
4/25/25	04252025	Chevron - Fuel	94.01	
	04252025	O'Reilly Auto Parts - Shop Supplies	38.02	
4/25/25	04252025	Costco - Janitorial Supplies	235.13	
4/25/25	04252025	BBQGUYS - Grill & Gas Griddle	5,869.26	
4/25/25	04252025	ACWA - Region 4 Event (Ed & Brad)	140.00	
		Mobile Home Outfitters - 7777 Bruns Rental Bath Tube		
4/25/25	04252025	Replace	747.39	
		Amazon.com - Thread Cigarette Lighter Socket Extension		
4/25/25	04252025	Cable	61.92	
	04252025	Amazon.com - Garden Beds	596.76	
	04252025	Amazon.com - Copy Paper	294.16	
	04252025	Amazon.com - Ceiling Fans for the Patio (Returned)		708.28
	04252025	Amazon.com - Hour Meter & Lift Support Spring	39.78	
	04252025	Amazon.com - Irrigation Kits & Yard Supplies	214.83	
	04252025	Amazon.com - Vehicle Decals	67.75	
	04252025	Amazon.com - Sensor for the Air Compressor	91.95	
	04252025	Amazon.com - Pizza Oven (Backyard Remodeling)	263.16	
	04252025	Amazon.com - Hydraulic Power Unit for PJ Trailer	297.64	
	04252025	Amazon.com - Shop Supplies	1,023.33	
	04252025	Amazon.con - Tool Box for for PJ Trailer	194.65	
	04252025	Amazon.com - Shop Supplies	103.51	
	04252025	Amazon.com - Tow Hitch	37.95	
4720720	04202020	NomadInternet - WSSA Pump House Office Monthly Internet		
4/25/25	04252025	Service	224.90	
	04252025	Central Valley Community Bank	2200	19,547.89
	132139	Vehicle Repair and Maintenance	180.65	. 5,5 50
	132139	Dornoch Inc.	100.00	180.65
	NNPB000030425R	Restoration on WAPA Power for the Month of April 2025	2,634.07	.00.00
	NNPB000030425R	Western Area Power Administration	2,004.07	2,634.07
マルとびとび	14141 000000042017	7700toff / Wow F Offor / terminotication		<b>2,00</b> 1.01

# For the Period From Apr 1, 2025 to Apr 30, 2025

Date	Invoice/CM #	Line Description		Credit Amount
4/26/25	04262025	Internet Service for the period 5/6/25 - 6/5/25	132.85	
4/26/25	04262025	Account #8155 60 053 0156887		
4/26/25	04262025	Comcast		132.85
		Monthly Service Charge for 490 Hoffman Line (Account		
4/27/25	34422810	#412466573) 4/27/2025 - 5/26/2025	155.90	
4/27/25	34422810	Lingo		155.90
4/28/25	122404	DEF Fluid for WSSA Generator	84.37	
4/28/25	122404	CENCAL Auto & Truck Parts Inc.		84.37
		Install new temp wiring from bad transformer secondary to		
4/28/25	25-8	generator - Wicklund PS	5,146.00	
4/28/25	25-8	JLT2 Electric		5,146.00
		Replace compressor hour meter and troubleshoot faulty		
4/28/25	25-9	reading - Wicklund PS	1,478.00	
4/28/25	25-9	JLT2 Electric		1,478.00
		Maintenance on HVAC, Replaced Air Conditioning Unit at		
4/28/25	31978	PS5	17,478.00	
4/28/25	31978	Matrix HG, Inc.		17,478.00
4/28/25	534868A	Milepost 15.11, A&E Well	273.00	
4/28/25	534868A	Fruit Growers Laboratory Inc.		273.00
	0200297	Red Dyed Diesel for Wicklund Cut Pump Station	1,512.06	
	0200297	Ramos Oil Co., Inc.	•	1,512.06
0/_0	<b>323323</b>	Pacific Gas & Electric Charges Account #7267502832 490		•
4/29/25	04292025	Hoffman Ln for Period: 3/25/2025 - 4/22/2025	1,314.34	
	0 1202020	Pacific Gas & Electric Charges Account #2085093362 6P	.,	
4/20/25	04292025	N/Marsh Creek Rd	1,153.37	
7/20/20	04232020	Pacific Gas & Electric Charges Account #2085093666 WS	1,100.01	
A120125	04292025	Bethany Canal 3P	533.81	
4128125	04292025	Pacific Gas & Electric Charges Account #2085093230	333.01	
A12012E	04292025	SIM34 N/S Hwy 4 OPP	1,021.96	
4/29/20	04292025	•	1,021.50	
410010E	04202025	Pacific Gas & Electric Charges Account #2085093194 W SPRR S Hoffman Ln		38.25
4/29/25	04292025			30.23
4100105	0.4000000	Pacific Gas & Electric Charges Account #2080801459 2200	79.19	
4/29/25	04292025	Hoffman Ln	79.19	
4/00/05	0.4000005	Pacific Gas & Electric Charges Account #2086930222 2200	E E40 00	
4/29/25	04292025	Hoffman Ln Pump Station	5,548.23	
4.00.00	0.4000005	Pacific Gas & Electric Charges Account #2085093357 7777	208.15	
4/29/25	04292025	Bruns Rd	206.15	•
4100105	0.4000005	Pacific Gas & Electric Charges Account #2084691543		21.58
	04292025	Herdlyn Rd & Byron Rd		9,799.22
	04292025	Pacific Gas & Electric 2085	706.05	9,799.22
	1808179369	0785P 358984 - M&I Restoration Delivery 2025/03	796.25	796.25
	1808179369	Bureau of Reclamation	4 200 50	790.25
	1808179370	0785P 358985 - M&I Restoration Delivery 2025/03	1,299.50	1 200 50
	1808179370	Bureau of Reclamation	4 044 00	1,299.50
	1808179371	0785P 358986 - M&I Restoration Delivery 2025/03	1,611.38	4 644 20
	1808179371	Bureau of Reclamation	200.00	1,611.38
	1808179374	0785P 358991 - Ag Restoration Delivery 2025/03	390.00	200.00
	1808179374	Bureau of Reclamation	1 050 07	390.00
	1808179376	0785P 358994 - Ag Restoration Delivery 2025/03	1,852.87	4 050 07
	1808179376	Bureau of Reclamation	0.000.00	1,852.87
	1808179377	0785P 358995 - Ag Restoration Delivery 2025/03	2,306.09	0.000.00
4/29/25	1808179377	Bureau of Reclamation		2,306.09
		DHQ & District Wide HVAC Service and/or Supplies; Annual		
4/29/25	186052	Preventative Maintenance	4,642.59	

Page: 10

# Byron-Bethany Irrigation District Purchase Journal For the Period From Apr 1, 2025 to Apr 30, 2025

Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
4/29/25	186052	Matrix HG, Inc.		4,642.59
		Professional Legal Services through April 4, 2025 - BBID		
4/29/25	595210	Water Rights Consulting; Project #: 2101802.000	9,636.50	
4/29/25	595210	Exponent, Inc.		9,636.50
4/29/25	April 2025	Janitorial Fee For: 4/5/25 & 4/19/25 - WSSA	100.00	
4/29/25	April 2025	Laurina Rocha		100.00
4/30/25	005241	Service on WSSA Long Reach Excavator	4,397.10	
4/30/25	005241	Kutch Mobile Service		4,397.10
		Service on WSSA Long Reach Excavator (Revised Invoice		
4/30/25	005241_2	Difference)	2,009.26	
4/30/25	005241_2	Kutch Mobile Service		2,009.26
4/30/25	201735	Welding Supplies	210.00	
4/30/25	201735	California Welding Supply		210.00
4/30/25	406243	750KVA Pad Mount Transformer - WSSA	41,025.94	
4/30/25	406243	Sunbelt Solomon Services, LLC		41,025.94
		Smith pumps review & report, discussions re: Wicklund		
		Pump configuration, PS1N, regulating reservoir concepts,		
4/30/25	5	and Water Board issues	21,200.00	
4/30/25	5	Charles M. Burt		21,200.00
4/30/25	82249691	Realquest Geographic Package for Month of: April 2025	297.00	
4/30/25	82249691	CoreLogic Solutions, LLC		297.00
			596,458.64	596,458.64



# BYRON-BETHANY IRRIGATION DISTRICT STAFF REPORT

TO:

THE HONORABLE PRESIDENT AND MEMBERS OF THE BOARD

FROM:

EDWIN PATTISON, GENERAL MANAGER

DATE:

May 20, 2025

SUBJECT:

RESOLUTION ADOPTING RESERVE FUND POLICY UPDATE

### STAFF RECOMMENDATION

It is recommended that the Byron Bethany Irrigation District (BBID) Board of Directors (Board) adopt the proposed resolution updating the Reserve Fund Policy.

### **DISCUSSION**

The purpose of Byron Bethany Irrigation District's ("BBID" or "District") Reserve Fund Policy is to ensure the District maintains sufficient funding to meet operating, capital and debt service cost obligations. Reserves will be managed in a manner that allows the District to fund costs consistent with its annually updated plans as well as other long-term plans while avoiding significant rate fluctuations due to changes in cash flow requirements. Adequate reserves and sound financial policies promote BBID's bond ratings in the capital markets; provide financing flexibility; avoid potential restrictive debt covenants; and ensure stable rates for the ratepayers in the District.

### BACKGROUND

The Reserve Policy covers all reserve funds of the District. This policy establishes the level of reserves necessary for maintaining the District's credit worthiness and for adequately funding to meet the following goals:

- 1) Funding infrastructure replacement.
- 2) Economic uncertainties and other financial hardships.
- 3) Loss of significant revenue sources such as property taxes or connection fees.

- 4) Local disasters or catastrophic events.
- 5) Future debt or capital obligations.
- 6) Cash flow requirements.
- 7) Unfunded mandates, including costly regulatory requirements.

### **FISCAL IMPACT**

A sound fiscal reserve policy will improve the overall District's financial standing, credit worthiness, daily cash flow and capital improvements, along with the ability to weather unexpected events.

### **ATTACHMENTS**

Resolution No. 2025-10 Adopting Reserve Policy Update



### **RESOLUTION 2025-10**

### UPDATING RESERVE FUND POLICY

**WHEREAS**, it is appropriate and necessary for the Byron Bethany Irrigation District (BBID or District) to establish goals for its existing General Fund and Reserve Fund balances for the purpose of short- and long range financial and strategic planning; and

**WHEREAS**, the Finance and Administration Committee has developed a Reserve Fund Policy to ensure the District will have sufficient funding available to meet its operating, capital, and debt service obligations.

**NOW, THEREFORE, BE IT RESOLVED**, the Board of Directors hereby approves the Reserve Fund Policy, which is attached as Exhibit "A".

**PASSED AND ADOPTED** at a regular meeting of the Board of Directors of Byron Bethany Irrigation District on May 20, 2025 by the following vote:

Ayes:	
Noes:	
Abstained:	
Absent:	
	Mr. Charles Tuso, President
	Secretary's Certification
foregoing Resolution is a true a	f the Board of Directors of the Byron Bethany Irrigation District, do hereby certify that the nd correct copy entered into the Minutes of the Regular Meeting of May 20, 2025 at which no motion to amend or rescind the above resolution was made.
Ilona Ruiz, Board Secretary	

# EXHIBIT "A" BYRON BETHANY IRRIGATION DISTRICT RESERVE FUND POLICY

#### **PURPOSE**

The purpose of Byron Bethany Irrigation District's ("BBID" or "District") Reserve Fund Policy is to ensure that the District will have sufficient funding available to meet its operating, capital and debt service cost obligations. Reserves will be managed in a manner that allows the District to fund costs consistent with its annually updated plans as well as other long-term plans while avoiding significant rate fluctuations due to changes in cash flow requirements. Adequate reserves and sound financial policies promote BBID's bond ratings in the capital markets; provide financing flexibility; avoid potential restrictive debt covenants; and ensure stable rates for the ratepayers in the District.

#### **POLICY**

There are three major types of reserve funds:

- 1) Legally Restricted Reserves: Legally Restricted Reserves have restrictions imposed by an outside source, such as bond covenants, contractual obligations, etc.
- 2) Board Designated Reserves: Board Designated Reserves are set aside for a specific purpose as determined by the Board of Directors. The Board of Directors has the authority to redirect the use of these reserves as the needs of the District change.
- 3) Unrestricted Reserves: Unrestricted Reserves are planned for use in each update to the Capital Improvement Program and long-term plans to assist in providing for minimal orderly rate increases at or below inflation, consistent with the Board's Rate Setting Policy.

### ANNUAL PROCEDURE

The Reserve Policy covers all reserve funds of the District. At the end of each fiscal year, compliance with the Reserve Policy will be reported to the District's Board of Directors as part of each Fiscal Year-End Financial Report. BBID shall maintain reserve funds as indicated in Appendix A. Operating reserves will be maintained at a minimum level of six months of budgeted operating costs, pursuant to the California Government Code. This policy establishes the level of reserves necessary for maintaining the District's credit worthiness and for adequately providing for:

- Funding infrastructure replacement.
- 2) Economic uncertainties and other financial hardships.
- 3) Loss of significant revenue sources such as property taxes or connection fees.
- 4) Local disasters or catastrophic events.

- 5) Future debt or capital obligations.
- 6) Cash flow requirements.
- 7) Unfunded mandates including costly regulatory requirements.

The General Manager or designee shall perform a reserve analysis to be submitted to the Board of Directors upon the occurrence of the following events:

- A. Board of Directors' deliberation of the annual budget;
- B. Board of Directors' deliberation of a service charge rate increase;
- C. Upon renewal of the self-insurance excess insurance coverage; or,
- D. When a major change in conditions threatens the reserve levels established within this policy.

If the analysis indicates projected or actual reserve levels falling 10% below the levels outlined in this policy, at least one of the following actions shall be included with the analysis:

- An explanation of why the reserve levels are not at the targeted level, and/ or
- An identified course of action to bring reserve levels within the minimum levels prescribed.

Byron Bethany Irrigation District Reserve Funds	Type	Reserve
OME & GA Reserve: Operations, Maintenance, Engineering, and General/Administrative Reserve fund to sustain District requirements for a 6-month period.	2-Board Designated	\$4,000,000
CVPSA Capital Improvement: Funds set aside the necessary replacement of pumps, pipelines, and other capital equipment within the Central Valley Project Service Area.	2-Board Designated	\$50,000
Groundwater Management: Groundwater study or other groundwater management requirements.	2-Board Designated	\$200,000
Insurance / SIR (self-insured retention): Revenue necessary to meet self-insured retention limits associated with the ACWA / Joint Powers Insurance Authority (JPIA); and to purchase insurance in the market place, if necessary.	2-Board Designated	\$360,000
CalPERS Employee Pension Contribution Contingency: Set aside funds regarding CalPERS Miscellaneous Member Pool unfunded liability.	2-Board Designated	\$500,000
RWSA1 Infrastructure Replacement: Raw Water Service Area #1, initial funds for the replacement/emergency of a 30-inch water transmission line and related facilities, including pumps, required to provide reliable water service to the City of Mountain House.	2-Board Designated	\$2,000,000
Capital Improvement Project Plan: Funds set aside to fund necessary replacement of pumps, pipelines, and other capital equipment necessary to ensure reliable operation of the District.	2-Board Designated	\$5,000,000
Construction Equipment Replacement: Funds set aside for the necessary replacement of construction equipment (i.e. dump truck, backhoe, etc.)	2-Board Designated	\$300,000
Rolling Vehicle Replacement: Planning for District vehicle replacement at or around 100,000 miles of use.	2-Board Designated	\$200,000
2017 Series Debt Payment Reserve	1-Legal Required	\$1,600,000
2018 Revenue Bonds Debt Payment Reserve	1-Legal Required	\$3,000,000
2021 Revenue Bonds Debt Payment Reserve	1-Legal Required	\$3,000,000
Legal Reserve	2-Board Designated	\$2,000,000
Total Designated Reserves		\$22,210,000



### SUMMARY REPORT

### **Byron-Bethany Irrigation District**

### April 2025

PROJECT: Manage BBID Website

- · Updated website with updated information
- Performed site maintenance and updates

Project Status: Ongoing

PROJECT: News & Social Media

- Monitored social media accounts of water districts and media outlets
- Prepared news release re: Wicklund Cut emergency

Project Status: Ongoing

PROJECT: DWR Presentation

- Participated in presentation to DWR
- Made final updates/edits to presentation
- Began preps for USBR presentation

Project Status: In Progress

PROJECT: Newsletter

Began discussions for creation of bi-annual BBID newsletter

Project Status: In Progress



PROJECT: ACWA Conference & Committee Meetings

- Attended ACWA Communications Committee meeting
- Attended ACWA Outreach Task Force meeting

Project Status: Ongoing

Report Submitted by: Nick Janes

Date: 5/1/25



### SUMMARY REPORT

**Byron-Bethany Irrigation District** 

March 2025

PROJECT: Manage BBID Website

- Updated website with updated information
- Performed site maintenance and updates

Project Status: Ongoing

PROJECT: News & Social Media

- Monitored social media accounts of water districts and media outlets
- Prepared and posted BBID Water Supply update

Project Status: Ongoing

PROJECT: Assistance with Presentation

• Finalized USBR/DWR presentation

Project Status: In Progress

PROJECT: Newsletter

• Began discussions for creation of bi-annual BBID newsletter

Project Status: In Progress

### PROJECT: ACWA Conference & Committee Meetings

- Attended ACWA Communications Committee meeting
- Attended ACWA Outreach Task Force meeting

**Project Status: Ongoing** 

Report Submitted by: Nick Janes

Date: 4/1/25