

Byron-Bethany Irrigation District REGULAR MEETING OF THE BOARD OF DIRECTORS

BOARD MEETING

Tuesday, September 16, 2025 10:00 A.M.

DISTRICT HEADQUARTERS
7995 Bruns Road / Byron, California 94514-1625
Telephone: 209-835-0375 / Facsimile: 209-835-2869

TIM MAGGIORE Director Division III

PETE PETROVICH Director Division I

MARK MAGGIORE Director Division II

AMANJIT SINGH SANDHU Director Division IV



AGENDA

CHARLES TUSO President Division V

TOM PEREIRA Director Division VI

JACK ALVAREZ Vice-President Division VII

EDWIN PATTISON General Manager

Regular Meeting of the Board of Directors In Person Meeting 7995 Bruns Road, Byron, CA 94514

September 16, 2025 10:00 AM

The Board may act on any of the items listed on this agenda regardless of whether an item is described as an action item, a report, or an informational or discussion item. As provided under Government Code section 54954.3, subdivision (a), during a Regular Meeting members of the public may address the Board concerning any item on the agenda or on any matter within the jurisdiction of the Byron-Bethany Irrigation District by filling out a speaker request form, available at the Auditorium or conference room entrance, and submitting the speaker form to the District Secretary/General Manager. Comments will be taken during the "Public Comment" section of the agenda.

This facility complies with the Americans with Disabilities Act. If any special accommodations are needed for you to participate, please contact the District Secretary/General Manager not less than 24 hours prior to the start of the Board meeting.

Agendas, agenda-packet materials, and other supporting documents are available for inspection at the District headquarters. A fee will be charged for copies.

Food will be available for staff and Board members during the half-hour before the Board meeting. If Board members are present, they will not discuss District business.

- I. CALL MEETING TO ORDER
- II. PLEDGE OF ALLEGIANCE
- III. ROLL CALL
- IV. ADOPTION OF THE AGENDA AND CONSIDERATION OF ADDITIONS OR CORRECTIONS TO THE AGENDA OF ITEMS, AS AUTHORIZED BY GOVERNMENT CODE SECTION 54950 et seq.
- V. PUBLIC COMMENT (Please observe a two-minute time limit)

This section of the agenda is provided so that the public may express comments on any item on the agenda or on matters within the District's jurisdiction not listed on the agenda. Unless extended by the Board President, public comment is limited to no more than two (2) minutes

per person and twenty (20) minutes total for all speakers. Board members may refer a matter to staff, or direct staff to place a matter of business on a future agenda.

VI. CONSENT CALENDAR

The following items are routine and non-controversial and can be acted on in one consolidated motion as recommended, or at the request of any Director all or some of the items may be removed from the Consent Calendar and separately considered.

- 1. Approve Meeting Minute Summary of August 19, 2025.
- 2. Accept Treasurer's Reports and Reconciliations for the Month of August 2025.
- 3. Approve Check Register for the Month of August 2025.
- 4. Approve Quitclaim deeds for the Byron-Brentwood-Knightsen Union Cemetery District.

VII. DISCUSSION/ACTION CALENDAR

- 5. Discussion/Action Approving Pre-Application for the United States Department of Agriculture Loan Program for the Wicklund Cut Pump Station Improvement Project.
- 6. Consider approval of Gavel Resources Legislative Advocacy Engagement Letter.

VII. CLOSED SESSION

No Closed Session Item(s)

VIII. COMMUNICATION/REPORTS/COMMENTS

Directors Consultants General Counsel General Manager

IX. ADJOURNMENT

CHARLES TUSO
President
Division V

JACK ALVAREZ Vice President Division VII

MARK MAGGIORE Director Division II

AMANJIT SINGH SANDHU Director Division IV



AGENDA ITEM NO: 1

TIM MAGGIORE Director Division III

TOM PEREIRA Director Division VI

PETE PETROVICH Director Division I

EDWIN PATTISON General Manager

Regular Meeting of the Board of Directors In Person Meeting Tuesday, August 19, 2025 10:00 AM

PLEDGE OF ALLEGIANCE CALL TO ORDER – ROLL CALL 10:01 a.m.

Adoption of the agenda and to consider additions or corrections to the agenda of items, as authorized by government code section 54950 et seq.

(M/S/C Petrovich/T.Maggiore) Alvarez, M.Maggiore, T.Maggiore, Pereira, Petrovich, Sandhu and Tuso; Absent: 0)

PUBLIC COMMENT (Please observe a three-minute time limit)

This section of the agenda is provided so that the public may express comments on any item within the District's jurisdiction not listed on the agenda. Board members may refer a matter to staff, or follow Board procedures to direct staff to place a matter of business on a future agenda. The public may express comments on agenda items at the time of Board consideration.

CONSENT CALENDAR

- 1. Approve Meeting Minute Summary of June 17, 2025.
- 2. Accept Treasurer's Reports and Reconciliations for the Months of June and July, 2025.
- 3. Approve Check Registers for the Months of June and July, 2025.

Adoption of the Consent Calendar (M/S/C Alvarez/Pereira) Alvarez, M.Maggiore, T.Maggiore, Pereira, Petrovich, Sandhu and Tuso; Absent: 0)

DISCUSSION/ACTION CALENDAR

4. Discussion/Action Accepting Annual Audited Financial Report for Year Ending December 31, 2024.

Ms. Ingrid Sheipline, Managing Partner of Richardson & Company LLP, presented the Year Ending 2024 Independent Auditor's Report to the Board of Directors, highlighting that overall the District possesses good accounting practices, there are no issues on noncompliance, healthy reserve level with no material weaknesses and follows with Generally Accepted Accounting Practices. Additionally, Ms. Sheipline highlighted the

District's investment portfolio, stating there is \$1.7 million invested in corporate bonds. Ms. Ingrid Sheipline recommended segregating specific staff financial duties to improve oversight as well as tracking all District assets.

Accept and File 2024 Audit Report

(M/S/C Pereira/T.Maggiore) Alvarez, M.Maggiore, T.Maggiore, Pereira, Petrovich, Sandhu and Tuso; Absent: 0)

5. Discussion regarding the Association of California Water Agencies Joint Powers Insurance Authority Risk Management Award to the Byron Bethany Irrigation District.

General Manager Ed Pattison briefly summarized to the Board of Directors regarding ACWA JPIA's risk-sharing pool for property, liability, workers' compensation and employee benefits, which allows for more rate stability, broader coverage and expanded benefits and services than private insurance at a lower cost. Based on this assessment, ACWA JPIA staff noted that BBID is doing a great job of reducing exposure and due to no accidents and workers' compensation claims, it has resulted in overall net savings for the District.

Accept and File Report

(M/S/C Petrovich/Alvarez) Alvarez, M.Maggiore, T.Maggiore, Pereira, Petrovich, Sandhu and Tuso; Absent: 0)

6. Discussion/Action Authorizing Wage Schedules for Calendar Years 2021, 2022, 2023, And 2024.

The Board of Directors adopted the 2021-2024 Wage Schedules to comply with the audit conducted by the CalPERS' Office of Audit Services and ensure pay schedules meet the requirements for publicly available pay schedules pursuant to California Code of Regulations (CCR) section 570.5 and reported payrates meet the definition and requirements of payrates pursuant to Government Code (GC) section 20636 and CCR section 570.5.

(M/S/C T.Maggiore/Alvarez) Alvarez, M.Maggiore, T.Maggiore, Pereira, Petrovich, Sandhu and Tuso; Absent: 0)

REPORTS / DIRECTOR COMMENTS

Eric Neill, Hazen & Sawyer, reported to the Board of Directors regarding on-going efforts work on the Wicklund Cut Pump Station Improvement Project. which includes a surface water elevations study that shows that during certain seasons and years water elevations are that may affect the design of the new pump station. Nick Janes, J'COMM, reported to the Board about his recent meeting with Department of Water Resources (DWR) and Provost & Prichard regarding the water conservation presentation. General Manager Ed Pattison reported on an upcoming visit from District's lobbyist Mr. Dennis Cardoza for Wednesday, August 27, 2025, to meet with the full board. GM Pattison reported on-going communication efforts with PG&E regarding the electric substation at Wicklund Cut and expressed to the Board how it is currently running on backup diesel generators. To conclude the reports, GM Pattison reported on his recent meeting with a realtor regarding the former West Side Irrigation District office on Tracy Boulevard in Tracy to review some leasing opportunities to cut costs and generate more revenue for the District.

Ms. Ilona Ruiz, Board Secretary	Mr. Charles Tuso, President
Submitted on August 22, 2025	Approved on September 16, 2025
ADJOURNMENT 11:47 a.m.	

<u>ATTENDANCE</u>

Directors Present:

Charles Tuso

Division V

Staff/Consultants/Present:

Ed Pattison, General Manager

Jack Alvarez Division VII Nader Shareghi, Assistant General Manager

Pete PetrovichDivision IIlona Ruiz, Board SecretaryAmanjit SandhuDivision IVMichael Vergara, Downey BrandTom PereiraDivision VIAly Ackerman, Downey BrandMark MaggioreDivision IIBrad Mizuno, Water SpecialistTim MaggioreDivision IIIJulia Gavrilenko, Accountant

Ingrid Sheipline, Richardson & Company LLP

Eric Neill, Hazen & Sawyer

David Vaz, Operations/Maintenance Supervisor

Nick Janes, J'Comm

ABSENT: None

\$16,398,688

BYRON BETHANY IRRIGATION DISTRICT Treasurer's Monthly Report of Investments as of August 2025 Unaudited For Management Purposes Only

Investment	Transfer Account (1010C)	Transfer Account (1010D)	Payroll Account (1011A)	Investment Acct (1026)	Investment Acct (1003)	Investment Acct (1002)	Investment Acct (1017)	Petty Cash (1080)	
Institution	OVCB Muni	OVCB	OVCB Payroll	King Capital	LAIF	CAMP	Comerica JPMorgan Chase	On-Hand	Total
Interest Rate	0.00%	3.51%	0.00%	4.41%	4.40%	4.40%	3.52%		
Maturity				05/26/26			04/30/29		
Portfolio	1.38%	1.65%	0.00%	53.29%	3.72%	39.44%	0.53%		100.00%
Beginning Balance	\$600,001	\$833,612	\$0	\$22,586,461	\$1,621,137	\$17,632,401	\$225,458	\$180	\$43,499,251
Activity	(\$2,706,279)	(\$1,321,001)	(\$183,173)	\$0	\$0	(\$500,000)	\$0	\$0	(\$4,710,453)
Deposits	\$2,706,278	\$1,208,442	\$183,173	\$651,516	\$0	\$65,284	\$5,198	\$0	\$4,819,890
CLOSING BALANCE	\$600,000	\$721,053	\$0	\$23,237,977	\$1,621,137	\$17,197,685	\$230,656	\$180	\$43,608,688
RESERVES								Account Code	Total
The above investments include the following Reserves:									
Insurance/SIR Reserve								GL 3103	\$360,000
	Rolling Stock Repl							GL 3105	\$200,000
		oment Replacement I	Reserve					GL 3106	\$300,000
	Groundwater Mana							GL 3107	\$200,000
	OME & GA Reserv		75.1					GL 3110	\$4,000,000
	Mountain House Ir	nfrastructure Replace	ment					GL 3123	\$2,000,000
		Capital Improvemen						GL 3122	\$50,000
	PERS Contribution							GL 3117	\$500,000
	Capital Improveme	ent Plan - Ten year C	IP Plan					GL 3102	\$10,000,000
	Legal Reserve							GL 3100	\$2,000,000
	2017 Series Debt I	Payment Reserve						GL 3124	\$1,600,000
2018 Revenue Bonds Debt Payment Reserve						GL 3125	\$3,000,000		
	2021 Revenue Bonds Debt Payment Reserve							GL 3126	\$3,000,000
TOTAL RESERVES									\$27,210,000
TOTAL CASH									********
TOTAL CASH									\$43,608,688
(Less) Designated Reserv	/es								(\$27,210,000)

^{*} No investments were made pursuant to Subdivision (I) of Section 53601, 53601.1, and Subdivision (I) Section 53635 of the Government Code.

UNDESIGNATED RESERVES

^{**} All investments were made in accordance with the Treasurer's annual statement of investment policy and Board instruction.

^{***} The amounts and maturities of the investments will enable the District to fund its cash flow requirements during the next six months (Gov't Code Sec. 53646 (b) (3)).

	Current Month Actual	Year to Date Actual	Year to Date Budget	Variance	Variance %
Revenues					
CVP AG - BBID Overhead	\$ 46,660.27 \$	210,992.58 \$	200,000.00	10,992.58	105.50%
CVP M&I - BBID Overhead	8,866.21	140,026.62	110,000.00	30,026.62	127.30%
Construction Water	23,655.00	64,170.00	30,000.00	34,170.00	213.90%
Out of District Water Sale	0.00	2,859,537.91	0.00	2,859,537.91	
Mountain House Water	137,745.88	684,070.75	1,200,000.00	(515,929.25)	57.01%
Tracy Hills Water Sales	0.00	469,614.60	316,414.35	153,200.25	148.42%
BOR AG	14,814.12	66,987.81	60,000.00	6,987.81	111.65%
BOR M/I	1,965.12	31,988.67	17,000.00	14,988.67	188.17%
CVPIA Restoration (M&I)	1,864.83	30,334.10	32,000.00	(1,665.90)	94.79%
CVPIA Restoration (Ag)	7,583.49	34,291.69	28,000.00	6,291.69	122.47%
SLDMWA O&M	17,210.19	100,090.08	77,000.00	23,090.08	129.99%
Byron Ag Service Area	102,874.20	459,763.85	550,000.00	(90,236.15)	83.59%
Byron M&I Service Area	0.00	9,415.00	3,500.00	5,915.00	269.00%
Bethany Ag Service Area	78,986.05	283,160.80	340,000.00	(56,839.20)	83.28%
Bethany M&I Service Area (MEP)	2,231.73	16,877.01	27,000.00	(10,122.99)	62.51%
USBR Trinity PUD Assessment	0.00	0.00	15.00	(15.00)	0.00%
West Side Ag Service Area WSSA	153,776.35	597,534.75	910,000.00	(312,465.25)	65.66%
Grounwater Pumping SBSurcharge	4,920.75	29,139.03	42,000.00	(12,860.97)	69.38%
Encroachment Permit Fee	1,500.00	10,500.00	0.00	10,500.00	
Gas Tax Refund	0.00	3,255.50	2,934.63	320.87	110.93%
WIIN Act Debt Recovery	48,036.95	284,465.42	500,000.00	(215,534.58)	56.89%
Administration Costs - Fees	0.00	150.00	500.00	(350.00)	30.00%
Easement Detachment Fees	0.00	8,114.00	0.00	8,114.00	
Interest on Bank Accounts	273,342.42	1,291,876.98	1,500,000.00	(208,123.02)	86.13%
Stand-by Revenue	0.00	86,997.60	83,395.60	3,602.00	104.32%
WSSA Stand-by Revenue	0.25	139,743.25	139,243.00	500.25	100.36%
CVPSA Ag O&M Charge	0.00	16,386.42	13,964.57	2,421.85	117.34%
CVPSA M & I O&M Charge	0.00	135,167.95	135,167.95	0.00	100.00%
CVPSA M/I with AG Alloc Charge	(314.16)	64,259.37	64,298.97	(39.60)	99.94%
Alameda Property Tax Revenue	10,379.54	101,822.94	240,000.00	(138,177.06)	42.43%
Contra Costa Property Tax Rev	0.00	227,113.19	480,000.00	(252,886.81)	47.32%
San Joaquin 46701 Zn2 Prop Tax	7,710.00	2,781,063.31	5,900,000.00	(3,118,936.69)	47.14%
San Joaquin 47101 Zn3 Prop Tax	0.00	2,087.09	1,900.00	187.09	109.85%
Reimburse SLDMWA Membership Asse		21,595.86	200,000.00	(178,404.14)	10.80%
PG&E Power(CVPSA)Reimbursed	18,916.30	59,930.44	90,000.00	(30,069.56)	66.59%
O&M Labor Recovery	7,680.00	33,200.00	70,000.00	(36,800.00)	47.43%
Equipment Use Recovery	0.00	406.42	0.00	406.42	200.200/
O & M Materials Recovery	22,134.03	78,059.46	20,000.00	58,059.46	390.30%
Drainage Fees WSSA	0.00	55,555.25	55,555.25	0.00	100.00%
Engineering Recovery	40,883.75	76,147.85	70,000.00	6,147.85	108.78%
Admin Labor Recovery	2,800.00	20,199.83	25,200.00	(5,000.17)	80.16%
Reimburse Director's Benefit	0.00	0.00	25,000.00	(25,000.00)	0.00% 65.24%
Legal Cost Recovery	17,228.37	84,814.16	130,000.00	(45,185.84)	65.24%
Rental Unit	1,310.00	10,480.00	15,720.00	(5,240.00)	66.67%

	Current Month	Year to Date	Year to Date		
	Actual	Actual	Budget	Variance	Variance %
Agricultural Leases	0.00	12,675.00	12,675.00	0.00	100.00%
Other Income	0.00	319,805.35	0.00	319,805.35	
Total Revenues	1,057,121.34	12,013,867.89	13,718,484.32	(1,704,616.43)	87.57%
Expenses					
CIP	106,797.05	435,752.41	2,000,000.00	(1,564,247.59)	21.79%
Automotive Equipment	0.00	168,221.73	2,000,000.00	168,221.73	21.7770
BOR AG	100,527.88	281,290.80	500,000.00	(218,709.20)	56.26%
BOR M/I	1,590.96	16,100.07	40,000.00	(23,899.93)	40.25%
CVPSA Restoration (M&I)	1,493.52	18,739.00	18,000.00	739.00	104.11%
CVPSA Restoration (Ag)	50,440.72	147,882.17	162,000.00	(14,117.83)	91.29%
SLDMWA O&M	715.09	101,499.73	122,000.00	(20,500.27)	83.20%
SLDMWA OM WSSA	0.00	0.00	2,000.00	(2,000.00)	0.00%
USBR Trinity PUD Assess REIMB	0.00	0.00	615.00	(615.00)	0.00%
•				•	0.00%
O&M Auto & General Liability	0.00	0.00	59,000.00	(59,000.00)	
Transformer Maint, Maint Trans. Lines/		3,850.00	20,000.00	(16,150.00)	19.25%
SLDMWA Membership Assessment	18,838.00	37,676.00	40,000.00	(2,324.00)	94.19%
SWRCB User Fee (CVPSA)	0.00	0.00	43,000.00	(43,000.00)	0.00%
Supplemental Water Purchase	0.00	50,000.00	50,000.00	0.00	100.00%
Pump/Motor Maintenance	17,823.08	58,280.63	37,000.00	21,280.63	157.52%
Pump/Motor Lube	0.00	0.00	1,500.00	(1,500.00)	0.00%
SCADA/Telemetry-Auto Control	0.00	11,867.30	110,000.00	(98,132.70)	10.79%
Motor Control Maintenance	0.00	0.00	20,000.00	(20,000.00)	0.00%
PWRPA ASA Power	8,466.15	152,939.29	365,000.00	(212,060.71)	41.90%
PG&E Power	19,527.15	97,555.43	145,000.00	(47,444.57)	67.28%
PG&E Power(CVPSA)	13,804.62	81,164.17	220,000.00	(138,835.83)	36.89%
PG&E Power WSSA	567.66	3,553.42	6,500.00	(2,946.58)	54.67%
Emergency Generators	0.00	17,445.92	25,000.00	(7,554.08)	69.78%
WAPA Power	15,220.46	108,841.14	180,000.00	(71,158.86)	60.47%
WAPA Restoration	0.00	15,804.42	15,000.00	804.42	105.36%
Bonds Continuing Compliance	0.00	2,250.00	18,000.00	(15,750.00)	12.50%
Assistant General Manager	20,400.00	173,400.00	265,200.00	(91,800.00)	65.38%
O&M Employee Relations	(680.00)	1,264.34	1,500.00	(235.66)	84.29%
WWTF Chief Operator	0.00	0.00	20,000.00	(20,000.00)	0.00%
O&M Labor Full Time	97,342.93	768,482.94	1,509,571.00	(741,088.06)	50.91%
O&M Part Time Labor	1,920.00	17,620.00	0.00	17,620.00	
O&M Other Compensation	6,005.28	79,219.64	230,409.00	(151,189.36)	34.38%
O&M Health Insurance	19,288.80	153,381.82	310,817.00	(157,435.18)	49.35%
O&M Dental Insurance	459.76	3,645.24	6,699.00	(3,053.76)	54.41%
O&M Vision Insurance	259.84	2,060.16	3,786.00	(1,725.84)	54.42%
O&M Retirement (PERS)	40,820.83	234,731.01	284,285.00	(49,553.99)	82.57%
O&M Worker's Comp	0.00	24,433.33	53,000.00	(28,566.67)	46.10%
O&M Medicare	1,614.11	13,072.59	23,932.00	(10,859.41)	54.62%
O&M Social Security	6,901.90	55,897.51	101,088.00	(45,190.49)	55.30%
Octivi Social Security	0,901.70	55,677.51	101,000.00	(10,170.77)	33.3070

	Current Month	Year to Date	Year to Date		
00141.6.1	Actual	Actual	Budget	Variance	Variance %
O&M Life Insurance	402.60	3,196.33	6,381.00	(3,184.67)	50.09%
O&M Longevity O&M Licenses	720.00	6,095.00	9,360.00	(3,265.00)	65.12%
O&M Overtime	420.00	2,750.00	6,630.00	(3,880.00)	41.48%
	6,832.47	45,024.66	130,000.00	(84,975.34)	34.63%
O&M - Employee Assist Program Canal Maintenance	34.72 805.16	275.28	506.00	(230.72)	54.40%
Station Maintenance	0.00	3,905.44 8,368.39	25,000.00 15,000.00	(21,094.56) (6,631.61)	15.62% 55.79%
Station Maintenance WSSA	189.58	36,008.33	6,000.00	30,008.33	600.14%
Laterals/Structures	0.00	0.00	10,000.00	(10,000.00)	0.00%
Material/Hardware/Fasteners	22,134.03	77,340.63	25,000.00	52,340.63	309.36%
Sub laterals/Pipelines	0.00	13,580.89	15,000.00	(1,419.11)	90.54%
Canal Gate Maintenance	4,250.21	4,373.25	14,000.00	(9,626.75)	31.24%
Surface Drains	0.00	17.81	5,000.00	(4,982.19)	0.36%
Tile Drains	0.00	0.00	2,500.00	(2,500.00)	0.00%
Canal Crossings	0.00	0.00	2,000.00	(2,000.00)	0.00%
Communications	814.98	11,545.06	21,000.00	(9,454.94)	54.98%
Communications WSSA	702.98	5,568.08	7,500.00	(1,931.92)	74.24%
Small Tools & Equipment	142.46	2,978.13	10,000.00	(7,021.87)	29.78%
Building Maintenance	277.90	1,336.59	40,000.00	(38,663.41)	3.34%
Building Maintenance WSSA	0.00	0.00	1,500.00	(1,500.00)	0.00%
Grounds Maintenance	9,465.00	20,552.68	16,600.00	3,952.68	123.81%
Fire System	0.00	3,764.92	9,500.00	(5,735.08)	39.63%
Security System	0.00	2,154.00	7,000.00	(4,846.00)	30.77%
HVAC Service Supplies	2,707.22	9,332.31	5,500.00	3,832.31	169.68%
Janitorial Services/Supply	2,649.29	13,860.05	23,000.00	(9,139.95)	60.26%
Pest Management	76.00	928.00	2,000.00	(1,072.00)	46.40%
Grounds Maintenance WSSA	365.00	2,920.00	4,700.00	(1,780.00)	62.13%
Janitorial Serv/Supply WSSA	100.00	750.00	3,000.00	(2,250.00)	25.00%
Uniforms/Clothing Allowance	674.68	8,410.62	12,500.00	(4,089.38)	67.28%
Shop Supplies	1,322.39	6,802.55	7,000.00	(197.45)	97.18%
Welding Shop & Supplies	517.78	3,670.72	10,000.00	(6,329.28)	36.71%
Meter Shop	0.00	0.00	1,000.00	(1,000.00)	0.00%
WSSA Shop & Supplies	0.00	1,414.29	5,000.00	(3,585.71)	28.29%
Vehicle Maintenance	1,108.43	18,445.20	36,000.00	(17,554.80)	51.24%
Equipment Maint.	1,774.91	19,362.30	27,000.00	(7,637.70)	71.71% 88.98%
Fuel/Lube/Oil/Tires	11,687.72 64.33	106,781.85 883.41	120,000.00 1,200.00	(13,218.15) (316.59)	73.62%
MileageReimbursement	8.00	363.00	1,200.00	(637.00)	36.30%
Waste Oil Disposal Canal Fences	0.00	0.00	2,500.00	(2,500.00)	0.00%
Rodent Control	46.38	3,868.93	5,000.00	(1,131.07)	77.38%
Right of Way Weed Control	0.00	8,784.25	50,000.00	(41,215.75)	17.57%
Weed Burning	0.00	160.00	4,000.00	(3,840.00)	4.00%
Aquatic Weed Control	1,365.00	36,027.12	90,000.00	(53,972.88)	40.03%
Road Maint. & Right of Way	0.00	0.00	5,000.00	(5,000.00)	0.00%
Water Quality Testing	9,029.15	9,029.15	5,000.00	4,029.15	180.58%
and Annual Looming	,,527.15	-,	-,	,	

	Current Month	Year to Date	Year to Date		
	Actual	Actual	Budget	Variance	Variance %
Flow Meter Repairs	0.00	9,587.57	24,000.00	(14,412.43)	39.95%
Safety Supplies/Equipment	44.91	6,642.50	15,000.00	(8,357.50)	44.28%
Worker Safety Training	0.00	1,190.00	4,500.00	(3,310.00)	26.44%
Physical Exams	85.00	931.60	4,000.00	(3,068.40)	23.29%
Engineering	124,884.93	453,198.16	600,000.00	(146,801.84)	75.53%
GSA Implementation	1,247.12	25,314.81	40,000.00	(14,685.19)	63.29%
O&M Continuing Education	40.00	920.00	25,000.00	(24,080.00)	3.68%
Permits/Licenses(CVPSA)	0.00	0.00	1,000.00	(1,000.00)	0.00%
Electrical Repairs & Material	1,560.00	1,560.00	0.00	1,560.00	
Propane Facilities	0.00	90.00	2,500.00	(2,410.00)	3.60%
Refuse/Disposal	696.00	3,359.62	4,500.00	(1,140.38)	74.66%
Bottled Water Service	0.00	3,441.73	6,000.00	(2,558.27)	57.36%
General Manager	23,460.00	199,410.00	319,142.00	(119,732.00)	62.48%
Admin Support Staff	16,993.39	123,412.57	242,860.00	(119,447.43)	50.82%
Admin Other Compensation	2,180.18	35,259.92	86,010.00	(50,750.08)	41.00%
Admin Health Insurance	8,096.30	64,770.40	126,878.00	(62,107.60)	51.05%
Admin Dental Insurance	197.04	1,576.32	2,759.00	(1,182.68)	57.13%
Admin Vision Insurance	111.36	890.88	1,559.00	(668.12)	57.14%
Admin Retirement (PERS)	28,740.61	131,191.31	100,730.00	30,461.31	130.24%
Admin Worker's Comp	26.00	2,492.26	5,000.00	(2,507.74)	49.85%
Senior Administative Analyst	0.00	0.00	108,925.00	(108,925.00)	0.00%
Admin Social Security	2,491.13	36,233.55	67,320.00	(31,086.45)	53.82%
Admin Medicare	1,091.12	9,135.82	15,744.00	(6,608.18)	58.03%
Admin Life Insurance	357.30	2,858.40	5,104.00	(2,245.60)	56.00%
Admin Longevity	210.00	1,725.00	2,655.00	(930.00)	64.97%
Admin License	40.00	340.00	520.00	(180.00)	65.38%
Vehicle Stipend	500.00	4,250.00	6,500.00	(2,250.00)	65.38%
Water Resources Specialist	11,464.00	88,846.00	155,000.00	(66,154.00)	57.32%
Admin Employee Relations	0.00	62.00	500.00	(438.00)	12.40%
State Unemployment Insurance	0.00	1,110.43	3,000.00	(1,889.57)	37.01%
FUTA Tax	0.00	444.18	1,000.00	(555.82)	44.42%
Office Supplies	34.43	1,834.54	7,000.00	(5,165.46)	26.21%
Payroll Services	795.46	5,004.75	8,000.00	(2,995.25)	62.56%
Postage	0.00	604.24	1,800.00	(1,195.76)	33.57%
Printing, Forms, Maps, Etc	0.00	0.00	1,500.00	(1,500.00)	0.00%
Printing (Legal)	0.00	2,180.09	800.00	1,380.09	272.51%
WSSA Utilities	347.57	2,636.88	4,500.00	(1,863.12)	58.60%
DHQ Telephone	929.40	7,610.32	15,000.00	(7,389.68)	50.74%
Bank Fees	0.00	67.38	200.00	(132.62)	33.69%
Dir -Employee Assist Program	14.88	119.04	179.00	(59.96)	66.50%
Admin-Employee Assist Program	14.88	119.04	208.00	(88.96)	57.23%
Cyber Liability Program	0.00	2,031.00	2,000.00	31.00	101.55%
Admin Auto & Liability Program	0.00	0.00	42,000.00	(42,000.00)	0.00%
Property Insurance	0.00	63,374.07	77,000.00	(13,625.93)	82.30%
Business Systems Services	978.45	6,938.12	12,500.00	(5,561.88)	55.50%

Byron-Bethany Irrigation District Income Statement Compared with Budget For the Eight Months Ending August 31, 2025

	Current Month	Year to Date	Year to Date		
	Actual	Actual	Budget	Variance	Variance %
Pension Fund - 401A	1,173.00	8,746.61	15,207.00	(6,460.39)	57.52%
Retiree's Health Insurance	9,259.77	76,127.96	118,244.00	(42,116.04)	64.38%
State Emp. Training Tax	0.00	74.05	200.00	(125.95)	37.03%
Director's Fees/ Expenses	297.60	6,267.23	15,000.00	(8,732.77)	41.78%
Director's Benefits	10,606.64	84,853.12	117,529.00	(32,675.88)	72.20%
District Officials'	7,167.26	22,029.70	35,000.00	(12,970.30)	62.94%
Legal Services	134,942.53	975,416.95	2,784,000.00	(1,808,583.05)	35.04%
CVPSA - Legal	0.00	9,479.80	40,000.00	(30,520.20)	23.70%
Auditing	0.00	22,800.00	45,000.00	(22,200.00)	50.67%
Actuarial Services	0.00	0.00	8,500.00	(8,500.00)	0.00%
Election	0.00	0.00	1,000.00	(1,000.00)	0.00%
Record Retention	0.00	0.00	250.00	(250.00)	0.00%
Rental Unit	0.00	5,054.51	2,000.00	3,054.51	252.73%
Permits, Dues & Subscriptions	0.00	18,926.03	57,000.00	(38,073.97)	33.20%
Permits, Dues & Subs WSSA	0.00	767.74	4,200.00	(3,432.26)	18.28%
Admin. Continuing Education	0.00	300.00	10,000.00	(9,700.00)	3.00%
Recording Fees	0.00	82.50	250.00	(167.50)	33.00%
Interest Expense	0.00	42,184.99	170,921.90	(128,736.91)	24.68%
Hardware/Software	1,452.16	24,183.13	100,000.00	(75,816.87)	24.18%
Hardware/Software WSSA	0.00	62.50	2,000.00	(1,937.50)	3.13%
Public Outreach	4,900.00	39,379.76	78,800.00	(39,420.24)	49.97%
Website	2,100.00	14,605.77	25,400.00	(10,794.23)	57.50%
State/Federal Representation	17,500.00	130,390.00	215,000.00	(84,610.00)	60.65%
HR Consulting	0.00	0.00	3,000.00	(3,000.00)	0.00%
Total Expenses	1,047,864.58	6,623,048.28	13,814,673.90	(7,191,625.62)	47.94%
Net Income	\$ 9,256.76 \$	5,390,819.61 (\$ 96,189.58)	5,487,009.19	

Byron-Bethany Irrigation District Balance Sheet August 31, 2025

ASSETS

Current Assets CAMP - CA Asset Mngmnt Program Cash-L.A.I.F. State Treasurer OVCB Muni Liquidity Plus Comerica Investments Petty Cash Petty Cash - WSSA Accts Receivable Accts Receivable - Other Prepaid Insurance	\$	17,197,684.78 1,621,136.99 466,282.49 721,052.95 230,656.43 23,237,976.90 180.00 100.00 443,920.48 47,035.65 107,833.89		
Total Current Assets	_			44,073,860.56
Property and Equipment Allowance for Depreciation Allowance for Depreciation WSSA District Lands General Properties CVPSA Distribution System Pumping Plant Telemetry/SCADA Office Equipment Automotive Equipment General Tools & Equipment PL 984 Project Mariposa Energy Plant General Properties WSSA General Equipment WSSA Drainage Systems CIP Disposal Work in Progress		(22,669,192.66) (3,824,351.34) 2,043,265.52 16,500,707.44 809,239.71 27,789,150.47 261,167.19 165,421.91 1,686,205.76 1,527,161.78 2,123,774.17 4,716,153.80 5,400,391.91 694,864.65 594,983.66 884,912.61 642,934.86		
Total Property and Equipment				39,346,791.44
Other Assets	-			
Total Other Assets			_	0.00
Total Assets			\$_	83,420,652.00
			-	

LIABILITIES AND CAPITAL

Accounts Payable \$ 151,528.28 Health Insurance Payable \$ (1,059.13	3))
Health Insurance Payable (1.059.13))
110aith illbarance x ayacke	
Deferred Comp - Payable 2,475.00	1
Accrued Vacation 207,259.04	
Dental Insurance Payable (1,419.89)	"
Supplem Life Insurance Payable (230.00))
Accrued Vacation - LT 26,991.00)
Social Security Tax Payable (1.24)	ŧ)
Medicare Withholding Tax Pay (0.29)))
FUTA Tax Payable (2,366.7)	2)
Local Tax - CASDI Payable (0.1)	3)
Net Pension Liability 988,476.00)

Unaudited - For Management Purposes Only

Byron-Bethany Irrigation District Balance Sheet August 31, 2025

Deferred Inflows Deferred Outflows Deferred Outflows Contribution Net OPEB Liability/Asset Deferred Inflows (OPEB) Deferred Outflows (OPEB) Unearned Revenue CalPERS Contributions Accrual	47,654.00 (296,724.00) (61,845.00) 248,844.00 1,245,127.00 (103,234.00) 324,000.00 116,190.85		
Total Current Liabilities			2,891,664.72
Long-Term Liabilities 2018 Enterprise Revenue Bond 2017 Revenue Refi Bond 2021 Enterprise Revenue Bond	3,300,000.00 772,000.01 2,773,000.00		
Total Long-Term Liabilities		_	6,845,000.01
Total Liabilities			9,736,664.73
Capital Retained Earnings Legal Reserve 10 Year CIP Reserve Insurance/SIR Reserve Rolling Stock Replacement Res. Construction Equipment Replace Groundwater Mgmt Program Res Op & Maint, Eng. & Gen. Admin. PERS Contribution Contingency CVPSA Capital Improve Reserve RWSAInfrastructure Replacement 2017 Series Debt Payment Reser 2018 Revenue Bonds Debt Pmt Re 2021 Rev. Bonds Debt Reserve Net Investment in Capital Asse Net Income	24,133,954.36 1,000,000.00 1,476,085.52 105,000.00 100,000.00 200,000.00 3,406,249.64 500,000.00 2,000,000.00 1,600,000.00 1,000,000.00 1,000,000.00 3,017,904.00 5,994,793.75		
Total Capital			73,683,987.27
Total Liabilities & Capital		\$	83,420,652.00

Byron-Bethany Irrigation District Account Reconciliation As of Aug 31, 2025 1010C - OVCB Muni

Bank Statement Date: August 31, 2025 Filter Criteria includes: Report is printed in Detail Format.

					
Beginning GL Balance	- · · · · · · · · · · · · · · · · · · ·		****	591,113.53	
Add: Cash Receipts				883,045.62	
Less: Cash Disbursements				(914,088.62)	
Add (Less) Other				(93,788.04)	
Ending GL Balance			-	466,282.49	
Ending Bank Balance			=	600,000.00	
Add back deposits in transit					
Total deposits in transit					
(Less) outstanding checks	Aug 4, 2025 Aug 12, 2025 Aug 12, 2025 Aug 18, 2025 Aug 19, 2025 Aug 28, 2025	47683 47729 47730 47738 47744 47747 47755 47756 47757 47758 47759 47760 47761 47762 47763 47764	(960.00) (20,424.11) (3,000.00) (434.56) (960.00) (9,029.15) (174.35) (85.00) (8,375.00) (23,482.11) (12,436.91) (10,000.00) (13,804.62) (20,218.64) (498.31) (9,834.75)		
Total outstanding checks				(133,717.51)	
Add (Less) Other					
Total other					
Unreconciled difference				0.00	



OAK VALLEY COMMUNITY BANK TRACY 1034 NORTH CENTRAL AVE. TRACY CA 95376 (209) 834-3340

BYRON BETHANY IRRIGATION DISTRICT

MUNI ACCOUNT 7995 BRUNS ROAD

BYRON CA 94514-1625

ACCOUNT NUMBER:

STATEMENT DATE:

8/29/25 PAGE: 1 OF

WEB SITE: www.ovcb.com

www.escbank.com

TOLL FREE NUMBER:

600,001.00

866-844-7500

ECONOMY CHECKING-PUBLIC

BYRON BETHANY IRRIGATION DISTRICT

Acct

MUNI ACCOUNT

Beginning Balance Deposits / Misc Credits Withdrawals / Misc Debits

** Ending Balance Service Charge

8/01/25 19

2,706,278.09 2,706,279.09 600,000.00 102

8/31/25 .00

Enclosures

82

DEPOSITS/CREDITS

Date	Deposits	Withdrawals	Activity Description
8/01 8/05 8/08	450,587.48 3,033.00 206,856.16		Trnsfr from Checking Acct Ending in 0095 Trnsfr from Checking Acct Ending in 0095 DEPOSIT
8/11 8/12 8/13 8/14	55,945.72 232,316.44 2,688.43 117,782.12		Trnsfr from Checking Acct Ending in 0095 Trnsfr from Checking Acct Ending in 0095 Trnsfr from Checking Acct Ending in 0095 Trnsfr from Checking Acct Ending in 0095
8/15 8/15	84,480.66 2,231.73		DEPOSIT MARIPOSA ENERGY,/MELPMT RMR*IV*0000017650 27783**2231.73*2231 .73\
8/18 8/19 8/20 8/21	21,758.76 1,910.00 135.99 500,000.00		Trnsfr from Checking Acct Ending in 0095 Trnsfr from Checking Acct Ending in 0095 Trnsfr from Checking Acct Ending in 0095 CAMP ACH/REDEMPTION CAMP Redemption
8/22 8/25 8/26 8/27 8/28 8/29	250,677.27 120,075.18 45,368.29 268,944.85 341,031.53 454.48		DEPOSIT Trnsfr from Checking Acct Ending in 0095 Trnsfr from Checking Acct Ending in 0095 Trnsfr from Checking Acct Ending in 0095 DEPOSIT Trnsfr from Checking Acct Ending in 0095

Byron-Bethany Irrigation District Account Reconciliation As of Aug 31, 2025 1010D - Liquidity Plus

Bank Statement Date: August 31, 2025 Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance	833,612.19
Add: Cash Receipts	
Less: Cash Disbursements	
Add (Less) Other	(112,559.24)
Ending GL Balance	721,052.95
Ending Bank Balance	721,052.95
Add back deposits in transit	
Total deposits in transit	
(Less) outstanding checks	
Total outstanding checks	
Add (Less) Other	
Total other	
Unreconciled difference	0.00
Ending GL Balance	721,052.95



OAK VALLEY COMMUNITY BANK TRACY 1034 NORTH CENTRAL AVE. TRACY CA 95376 (209) 834-3340

BYRON BETHANY IRRIGATION DISTRICT

7995 BRUNS ROAD BYRON CA 94514-1625 ACCOUNT NUMBER:

STATEMENT DATE:

8/29/25

PAGE:

1 OF 2

WEB SITE: www.ovcb.com

www.escbank.com

TOLL FREE NUMBER: 866-844-7500

OAK TREE CHECKING-PUBLIC

BYRON BETHANY IRRIGATION DISTRICT Acct

Beginning Balance 8/01/25 833,612.19 Deposits / Misc Credits 5
Withdrawals / Misc Debits 13 1,208,441.50 1,321,000.74 ** Ending Balance 8/31/25 721,052.95 Service Charge .00

Interest Paid Thru 8/31/25 1,344.77 Interest Paid Year To Date 21,836.88 Minimum Balance 99,921

DEPOSITS/CREDITS

Date	Deposits	Withdrawals	Activity Description
8/08	128,662.49		Trnsfr from Checking Acct Ending in 0060
8/15	80,874.55		Trnsfr from Checking Acct Ending in 0060
8/22	750,676.27		Trnsfr from Checking Acct Ending in 0060
8/28	246,883.42		Trnsfr from Checking Acct Ending in 0060
8/29	1,344.77		INTEREST EARNED

OTHER WITHDRAWALS/DEBITS

Date	Deposits	Withdrawals	Activity Description	
8/01		450,587.48	Trnsfr to Checking Acct H	Ending in 0060
8/05		3,033.00	Trnsfr to Checking Acct H	
8/11		55,945.72	Trnsfr to Checking Acct F	
8/12		232,316.44	Trnsfr to Checking Acct F	
8/13		2,688.43	Trnsfr to Checking Acct E	
8/14		117,782.12	Trnsfr to Checking Acct E	
8/18		21,758.76	Trnsfr to Checking Acct F	Ending in 0060
8/19		1,910.00	Trnsfr to Checking Acct H	Ending in 0060
8/20		135.99	Trnsfr to Checking Acct E	
8/25		120,075.18	Trnsfr to Checking Acct E	
8/26		45,368.29	Trnsfr to Checking Acct E	Ending in 0060
8/27		268,944.85	Trnsfr to Checking Acct E	Ending in 0060
8/29		454.48	Trnsfr to Checking Acct E	

Byron-Bethany Irrigation District Account Reconciliation As of Aug 31, 2025 1011A - OVCB Payroll

Bank Statement Date: August 31, 2025

Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance	
Add: Cash Receipts	
Less: Cash Disbursements	
Add (Less) Other	
Ending GL Balance	
Ending Bank Balance	
Add back deposits in transit	
Total deposits in transit	
(Less) outstanding checks	
Total outstanding checks	
Add (Less) Other	
Total other	
Unreconciled difference	0.00
Ending GL Balance	



OAK VALLEY COMMUNITY BANK TRACY 1034 NORTH CENTRAL AVE. TRACY CA 95376 (209) 834-3340

BYRON BETHANY IRRIGATION DISTRICT

ACCOUNT NUMBER:

PAYROLL ACCOUNT 7995 BRUNS ROAD

STATEMENT DATE:

8/29/25 PAGE: 1 OF 2

BYRON CA 94514-1625

WEB SITE:

www.ovcb.com www.escbank.com

TOLL FREE NUMBER:

866-844-7500

ECONOMY CHECKING-PUBLIC

BYRON BETHANY IRRIGATION DISTRICT

Acct

PAYROLL ACCOUNT

8/01/25

.00 183,172.96

Beginning Balance Deposits / Misc Credits Withdrawals / Misc Debits

6 183,172.96 10

** Ending Balance

8/31/25

.00

Service Charge

.00

DEPOSITS/CREDITS

Date	Deposits	Withdrawals	Activity Description
8/01 8/14 8/15 8/20 8/28 8/29	238.48 95,230.39 246.84 71.66 87,147.11 238.48		Trnsfr from Checking Acct Ending in 0060

OTHER	WITHDRAWALS/DEBITS	

Date	Deposits	Withdrawals	Activity Description
8/01 8/14 8/14 8/14 8/15 8/20 8/28 8/28 8/28 8/29		238.48 70.00 30,113.59 65,046.80 246.84 71.66 70.00 27,288.58 59,788.53 238.48	PAYCHEX EIB/INVOICE PAYCHEX CGS/GARNISH PAYCHEX TPS/TAXES PAYCHEX - RCX/PAYROLL PAYCHEX EIB/INVOICE PAYCHEX-OAB/INVOICE PAYCHEX CGS/GARNISH PAYCHEX TPS/TAXES PAYCHEX/PAYROLL PAYCHEX EIB/INVOICE

Byron-Bethany Irrigation District Account Reconciliation As of Aug 31, 2025 1026 - Investments

Bank Statement Date: August 31, 2025 Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance	22,586,461.39	
Add: Cash Receipts		
Less: Cash Disbursements		
Add (Less) Other	651,515.51	
Ending GL Balance	23,237,976.90	
Ending Bank Balance	23,237,976.90	
Add back deposits in transit		
Total deposits in transit		
(Less) outstanding checks		
Total outstanding checks		
Add (Less) Other		
Total other		
Unreconciled difference	0.00	
Ending GL Balance	23,237,976.90	



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Advisory services through Cambridge investment Research Advisors, Inc., a Registered investment Adviser. Cambridge and
King Capital Advisors are not affiliate.

Account Overview

CHANGE IN ACCOUNT VALUE	Current Period	Year-to-Date
BEGINNING VALUE	\$23,036,461.39	\$21,601,193.82
Additions and Withdrawals	\$0.00	\$843,000.00
Misc. & Corporate Actions	\$0.00	\$0.00
Income	\$105,750.56	\$618,446.34
Taxes, Fees and Expenses	\$0.00	\$0.00
Change in Value	\$95,764.95	\$175,336.74
ENDING VALUE (AS OF 08/31/25)	\$23,237,976.90	\$23,237,976.90
Total Accrued Interest	\$216,788.72	
Ending Value with Accrued Interest	\$23,454,765.62	

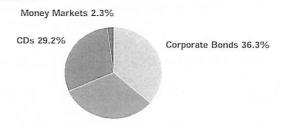
Refer to Miscellaneous Footnotes for more information on Change in Value.

INCOME		
TAXABLE	Current Period	Year-to-Date
Taxable Dividends	\$198.80	\$12,704.24
Taxable Interest	\$105,551.76	\$605,742.10
TOTAL TAXABLE	\$105,750.56	\$618,446.34
TOTAL INCOME	\$105,750.56	\$618,446.34

Taxable income is determined based on information available to NFS at the time the statement was prepared, and is subject to change. Final information on taxation of interest and dividends is available on Form 1099-Div, which is mailed in February of the subsequent year.

REALIZED GAIN (LOSS)	Current Period	Year-to-Date
Short Term Gain	\$0.00	\$0.00
Short Term Loss	\$0.00	\$0.00
Disallowed Short Term Loss	\$0.00	\$0.00
TOTAL SHORT TERM GAIN (LOSS)	\$0.00	\$0.00

ACCOUNT ALLOCATION



U.S. Treasury / Agency Sec. 32.2%

	Percent	Prior Period	Current Period
Money Markets	2.3 %	\$5,221.93	\$552,592.42
Bank Deposits	0.0	\$497,871.02	\$83.65
CDs	29.2	\$6,763,419.31	\$6,779,234.60
Corporate Bonds	36.3	\$7,318,292.93	\$8,423,831.83
U.S. Treasury / Agency Sec.	32.2	\$8,451,656.20	\$7,482,234.40
TOTAL	100.0 %	\$23,036,461.39	\$23,237,976.90

Account Allocation shows the percentage that each asset class represents of your total account value. Account Allocation for equities, fixed income, and other categories may include mutual funds and may be net of short positions. NFS has made assumptions concerning how certain mutual funds are allocated. Closed-end mutual funds and Exchange Traded Products (ETPs) listed on an exchange may be included in the equity allocation. The chart may not reflect your actual portfolio allocation. Consult your broker/dealer prior to making investment decisions.

Byron-Bethany ID Portfolio

<u>Issuer</u>	Type	<u>Price</u>	CPN	AMOUNT	YIELD	(Cash Flow	MAT.	Cusip#	<u>Settle</u>	CALL
FIDELITY GOV'T MMKT	CASH	\$1.00	4.04%	\$552,592	4.04%	\$	22,324.72	9/2/2025	FDRXX	DAILY	
INSURED MMKT	CASH	\$1.00	0.50%	\$0	0.50%	\$		9/2/2025	QIDPQ	DAILY	
CAMP	CASH	\$1.00	4.41%	\$15,074,049	4.41%	\$	664,765.56	9/2/2025	CAMP	DAILY	
LAIF	CASH	\$1.00	4.25%	\$1,603,568	4.25%	\$	68,151.64	9/2/2025	LAIF	DAILY	
OVCB	CASH		3.52%	\$1,495,193	3.52%	\$	52,630.79	9/2/2025	OVCB	DAILY	
Greenstate CU	CD	\$100.000	4.750%	\$249,000	4.75%	\$	11,827.50	10/28/2025	39573LDW5	4/28/2023	N/A
FED FARM CREDIT BANK	AG	\$99.525	4.125%	\$500,000	4.30%	\$	20,625.00	12/12/2025	3133ENK82	1/31/2023	NC9moAT
FED FARM CREDIT BANK	AG	\$99.625	4.125%	\$500,000	4.32%	\$	20,625.00	1/22/2026	3133EPW68	1/31/2024	N/A
Mountain America FCB	CD	\$100.000	4.700%	\$249,000	4.70%	\$	11,703.00	4/28/2026	62384RAT3	4/28/2023	N/A
FNB Middle Tennessee	CD	\$100.000	4.500%	\$244,000	4.50%	\$	10,980.00	5/11/2026	32116QBJ4	5/11/2026	N/A
Lakeside Bank	CD	\$100.000	4.500%	\$249,000	4.50%	\$	11,205.00	5/12/2026	51210SUT2	5/12/2023	N/A
CIBC USA Bank	CD	\$100.000	4.600%	\$244,000	4.60%	\$	11,224.00	5/15/2026	12547CBH0	5/16/2023	N/A
Alma Bank	CD	\$100.000	4.500%	\$249,000	4.50%	\$	11,205.00	5/19/2026	020080CN5	5/19/2023	N/A
FED HOME LOAN BANK	AG	\$99.000	4.000%	\$255,000	4.30%	\$	10,200.00	9/8/2026	3130ASZS1	2/9/2023	NC9moQT
First United B&T	CD	\$100.000	4.000%	\$249,000	4.00%	\$	9,960.00	2/8/2027	33742CCS4	2/8/2023	N/A
America's CU	CD	\$100.000	4.000%	\$249,000	4.00%	\$	9,960.00	4/30/2027	03065AAZ6	10/31/2024	N/A
Liberty First Credit Union	CD	\$100.000	4.500%	\$249,000	4.50%	\$	11,205.00	4/26/2027	530520AJ4	4/25/2023	N/A
UBS Bank USA	CD	\$100.000	4.500%	\$249,000	4.50%	\$	11,205.00	4/26/2027	90355GCW4	4/26/2023	N/A
American Express (A2/A-)	CORP	\$97.675	3.300%	\$500,000	4.36%	\$	16,500.00	5/3/2027	025816CP2	1/3/2025	N/A
Global Federal CU	CD	\$100.000	4.600%	\$249,000	4.60%	\$	11,454.00	5/12/2027	37892MAF1	5/12/2023	N/A
Univest Bank	CD	\$100.000	4.450%	\$249,000	4.45%	\$	11,080.50	5/12/2027	91527PBX4	5/12/2023	N/A
Workers FCU	CD	\$100.000	4.000%	\$249,000	4.00%	\$	9,960.00	8/30/2027	98138MCK4	8/30/2024	N/A
Ally Bank	CD	\$100.000	3.750%	\$245,000	3.75%	\$	9,187.50	9/27/2027	02007G3R2	9/26/2024	N/A
FAMCA	AG	\$98.840	3.580%	\$500,000	4.00%	\$	17,900.00	10/7/2027	31424WPZ9	10/29/2024	N/A
Toyota - (A1/A+)	CORP	\$100.000	4.350%	\$500,000	4.35%	\$	21,750.00	10/22/2027	89236TMU6	12/13/2024	NC22mo 2X
Texas Exchange Bank	CD	\$100.000	4.000%	\$249,000	4.00%	\$	9,960.00	12/10/2027	88241TTV2	10/28/2024	N/A
MS Private Bank	CD	\$100.000	4.400%	\$244,000	4.40%	\$	10,736.00	1/21/2028	61768UCE5	1/30/2023	NC1YS/A
Austin Telco FCU	CD	\$100.000	4.750%	\$249,000	4.75%	\$	11,827.50	1/27/2028	052392CN5	1/27/2023	N/A
MS Bank NA	CD	\$100.000	4.650%	\$244,000	4.65%	\$	11,346.00	2/18/2028	61773TSD6	2/21/2023	NC1YS/A
BMW Bank NA	CD	\$100.000	4.300%	\$244,000	4.30%	\$	10,492.00	4/21/2028	05580AY81	4/21/2023	N/A
Discover Bank	CD	\$100.000	4.350%	\$244,000	4.35%	\$	10,614.00	4/24/2028	2546734D5	4/26/2023	N/A
USALLIANCE FCU	CD	\$100.000	4.650%	\$249,000	4.65%	\$	11,578.50	4/28/2028	90352RCZ6	4/28/2023	N/A
Bank of NY - (Aa3/A/AA-)	CORP	\$97.655	3.850%	\$350,000	4.63%	\$	13,475.00	4/28/2028	06406RAH0	1/14/2025	N/A

Byron-Bethany ID Portfolio

Cy-Fair FCU	CD	\$100.000	4.500%	\$249,000	4.50%	\$ 11,205.00	5/12/2028	23248UAB3	5/12/2023	N/A
Capital One NA	CD	\$100.000	4.400%	\$244,000	4.40%	\$ 10,736.00	5/17/2028	14042RVS7	5/17/2023	N/A
Timberland Bank	CD	\$100.000	5.050%	\$100,000	5.05%	\$ 5,050.00	5/17/2028	88709RAH2	5/17/2023	NC3MoMTLY
Citibank NA	CD	\$100.000	4.250%	\$200,000	4.25%	\$ 8,500.00	6/30/2028	17290GMH7	6/30/2025	NC6moS/A
Comcast (A3/A-)	CORP	\$98.430	4.150%	\$350,000	4.60%	\$ 14,525.00	10/15/2028	20030NCT6	12/20/2024	CLB 7/15/28
Synchrony Bank	CD	\$100.000	5.000%	\$243,000	5.00%	\$ 12,150.00	11/3/2028	87165H3Y4	11/3/2023	N/A
FANNIE MAE	AG	\$100.545	4.550%	\$500,000	4.40%	\$ 22,750.00	11/20/2028	3135GAZA2	12/19/2024	NC23mo1X
State Bank IN (Chicago)	CD	\$100.000	5.000%	\$243,000	5.00%	\$ 12,150.00	11/24/2028	8562834U7	11/24/2023	N/A
FED HOME LOAN BANK	AG	\$100.680	4.750%	\$500,000	4.60%	\$ 23,750.00	3/22/2029	3130B0K81	4/1/2024	NC3y1X
FED HOME LOAN BANK	AG	\$100.000	5.050%	\$515,000	5.05%	\$ 26,007.50	4/9/2029	3130B0RG6	4/18/2024	NC18m1X
FED. FARM CREDIT BANK	AG	\$100.000	5.000%	\$565,000	5.00%	\$ 28,250.00	4/9/2029	3133ERAC5	4/12/2024	NC2Y AT
Home Depot A2/A	CORP	\$100.790	4.750%	\$350,000	4.55%	\$ 16,625.00	6/25/2029	437076DC3	12/20/2024	CLB 5/25/29
Citibank NA (Aa3/A+)	CORP	\$99.340	4.838%	\$350,000	5.00%	\$ 16,933.00	8/6/2029	17325FBK3	1/14/2025	N/A
FREDDIE MAC	AG	\$99.320	4.000%	\$600,000	4.15%	\$ 24,000.00	8/14/2029	3134HAEB5	8/14/2024	NC9MoAN
FREDDIE MAC	AG	\$99.500	4.000%	\$280,000	4.11%	\$ 11,200.00	8/14/2029	3134HAED1	8/22/2024	NC1yr2X
FHLB	AG	\$99.530	4.000%	\$550,000	4.11%	\$ 22,000.00	9/11/2029	3130B2UP8	10/22/2024	NC17moAN
FAMCA	AG	\$100.410	3.970%	\$305,000	3.88%	\$ 12,108.50	9/18/2029	31424WNX6	9/20/2024	NC2yrQTR
Bank Hapoalim NY	CD	\$100.000	3.800%	\$245,000	3.80%	\$ 9,310.00	9/18/2029	06251FAM1	9/18/2024	N/A
FED HOME LOAN BANK	AG	\$100.000	4.100%	\$500,000	4.10%	\$ 20,500.00	10/9/2029	3130B3CC5	10/29/2024	NC 2.5y 1X
FREDDIE MAC	AG	\$99.850	4.500%	\$580,000	4.53%	\$ 26,100.00	10/17/2029	3134HAST1	11/15/2024	NC6mo4X
Caterpillar (A2/A)	CORP	\$100.880	4.700%	\$250,000	4.50%	\$ 11,750.00	11/15/2029	14913UAU4	11/21/2024	N/A
Prudential Financial (A3/A)	CORP	\$100.000	4.500%	\$270,000	4.50%	\$ 12,150.00	11/15/2029	74432BAL2	11/29/2024	N/A
ConocoPhillips (A2/A-/A)	CORP	\$100.000	4.700%	\$500,000	4.70%	\$ 23,500.00	1/15/2030	20826FBJ4	1/30/2025	N/A
FAMCA	AG	\$100.540	4.790%	\$500,000	4.67%	\$ 23,950.00	1/28/2030	31424WUD2	2/5/2025	NC2yrQTR
JP Morgan Chase (A1/A/AA-)	CORP	\$100.000	5.000%	\$500,000	5.00%	\$ 25,000.00	2/4/2030	48135NSU1	2/4/2025	NC1Y S/A
IBM Corp (A3/A-/A-)	CORP	\$100.220	4.800%	\$500,000	4.75%	\$ 24,000.00	2/10/2030	459200LG4	2/10/2025	N/A
US Bank (A3/A/A)	CORP	\$100.000	5.100%	\$500,000	5.10%	\$ 25,500.00	2/28/2030	91159XBB0	2/28/2025	NC1Y S/A
Capital Impact Part. (A+/A+)	CORP	\$100.000	5.200%	\$295,000	5.20%	\$ 15,340.00	3/15/2030	14020AE67	3/13/2025	N/A
Morgan Stanley (A1/A-/A+)	CORP	\$100.000	4.650%	\$500,000	4.65%	\$ 23,250.00	4/23/2030	61770QTB0	4/23/2025	N/A
State Street Corp (Aa3/A+AA-)	CORP	\$101.450	4.834%	\$300,000	4.50%	\$ 14,502.00	4/24/2030	857477DB6	5/5/2025	N/A
Royal Bank of CA (A1/A/AA-)	CORP	\$100.000	5.000%	\$250,000	5.00%	\$ 12,500.00	4/30/2030	78014RA91	4/30/2025	NC18mo S/A
FAMCA	AG	\$100.440	4.430%	\$325,000	4.33%	\$ 14,397.50	5/28/2030	31424WB68	6/2/2025	NC2yrQTR
John Deere Cap. (A1/A/A+)	CORP	\$101.087	4.550%	\$525,000	4.30%	\$ 23,887.50	6/5/2030	24422EYE3	7/15/2025	N/A
Goldman Sachs Bk USA (A1/A+)	CORP	\$100.000	4.500%	\$500,000	4.50%	\$ 22,500.00	7/5/2030	38151G3T6	7/7/2025	NC2yrQTR

Byron-Bethany ID Portfolio

Wells Fargo Bank (Aa2/A+/AA-) CORP \$100.000 4.400% \$500,000 4.40% 22,000.00 8/7/2030 8/7/2025 95004HAG3 NC3yrS/A 4.400% Lockheed Martin (A2/A-/A) CORP \$100.875 \$550,000 4.20% 24,200.00 8/15/2030 8/18/2025 539830CL1 N/A

Total & Average

4.39%

\$41,259,402

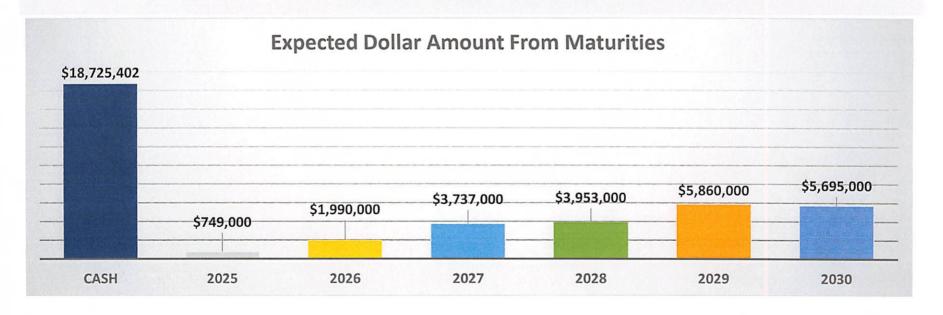
4.41%

1.50 YRS

\$ 1,809,935.21



Investment	Avg Yield	Yr 1- Cash Flow	Maturity	Amount	Pecentage
\$41,259,402	4.41%	\$1,809,935	CASH	\$18,725,402	45%
Avg. Yield Port.	. Only	4.49%	2025	\$749,000	2%
Avg. WAM Por	t. Only	3.14 YRS	2026	\$1,990,000	5%
Asset Type	Percent	AMT	2027	\$3,737,000	9%
CASH	45%	\$18,725,402	2028	\$3,953,000	10%
US Agency	18%	\$7,475,000	2029	\$5,860,000	14%
CDs	16%	\$6,719,000	2030	\$5,695,000	14%
CORP	20%	\$8,340,000	WAM	1.50 YRS	99%
Total	100%	\$41,259,402			



Byron-Bethany Irrigation District Account Reconciliation As of Aug 31, 2025

1003 - Cash-L.A.I.F. State Treasurer Bank Statement Date: August 31, 2025

Filter Criteria includes: Report is printed in Detail Format.

eginning GL Balance	1,621,136.99
dd: Cash Receipts	
ess: Cash Disbursements	
dd (Less) Other	
nding GL Balance	1,621,136.99
nding Bank Balance	1,621,136.99
dd back deposits in transit	
otal deposits in transit	
ess) outstanding checks	
tal outstanding checks	
d (Less) Other	
otal other	
nreconciled difference	0.00
nding GL Balance	1,621,136.99

California State Treasurer *Fiona Ma, cpA*



Local Agency Investment Fund P.O. Box 942809 Sacramento, CA 94209-0001 (916) 653-3001

September 02, 2025

LAIF Home PMIA Average Monthly Yields

BYRON BETHANY IRRIGATION DISTRICT

SECRETARY 7995 BRUNS ROAD BYRON, CA 94514

Tran Type Definitions

1

Account Number:

August 2025 Statement

Account Summary

Total Deposit:

0.00 Beginning Balance:

1,621,136.99

Total Withdrawal:

0.00 Ending Balance:

1,621,136.99

Byron-Bethany Irrigation District Account Reconciliation As of Aug 31, 2025

1002 - CAMP - CA Asset Mngmnt Program Bank Statement Date: August 31, 2025

Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance	17,632,400.66
Add: Cash Receipts	
Less: Cash Disbursements	
Add (Less) Other	(434,715.88)
Ending GL Balance	17,197,684.78
Ending Bank Balance	17,197,684.78
Add back deposits in transit	
Total deposits in transit	
(Less) outstanding checks	
Total outstanding checks	
Add (Less) Other	
Total other	
Unreconciled difference	0.00
Ending GL Balance	17,197,684.78





Account Statement

The second secon	ny Irrigation		3			ATTENDED BY A CONTRACT OF BUILDING	BESTERN ASKARADO MINAVA
Trade	Settlement				Share or	Dollar Amount	Total
CAMP Pool	Date	Transaction Description		United Models Page 2015	Unit Price	of Transaction	Shares Owned
Opening Balan	ce						17,632,400.66
08/21/25	08/21/25	Redemption - ACH Redemption			1.00	(500,000.00)	17,132,400.66
08/29/25	09/02/25	Accrual Income Div Reinvestment	- Distributions		1.00	65,284.12	17,197,684.78
Closing Balanc	e						17,197,684.78
		Month of August	Fiscal YTD January-August				
Opening Balan	ce	17,632,400.66	10,275,446.34	Closing Balance		17,197,684.78	
Purchases		65,284.12	7,922,238.44	Average Monthly Balance		17,461,299.12	
Redemptions (Excl. Checks)	(500,000.00)	(1,000,000.00)	Monthly Distribution Yield	Ŭ.	4.40%	
Check Disburs	ements	0.00	0.00				
Closing Balanc	e	17,197,684.78	17,197,684.78				
Cash Dividend	s and Income	65,284.12	422,238.44				

Byron-Bethany Irrigation District Account Reconciliation As of Aug 31, 2025 1017 - Comerica

Bank Statement Date: August 31, 2025
Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance	225,458.41	-
Add: Cash Receipts		
Less: Cash Disbursements		
Add (Less) Other	5,198.02	
Ending GL Balance	230,656.43	
Ending Bank Balance	230,656.43	
Add back deposits in transit		
Total deposits in transit		
(Less) outstanding checks		
Total outstanding checks		
Add (Less) Other		
Total other		
Unreconciled difference	0.00	
Ending GL Balance	230,656.43	



Your Ameriprise statement

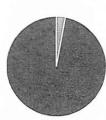
for August 1, 2025 to August 31, 2025

PREPARED FOR BYRON-BETHANY ID

Value of your investment accounts

	This month	This year
Beginning value	\$225,458.41	\$211,685.14
Net deposits & withdrawals	\$0.00	\$0.00
Dividends, interest & income	\$23.02	\$96.29
Change in value	\$5,175.00	\$18,875.00
Ending value	\$230,656.43	\$230,656.43

Your asset allocation



Asset class	Aug 31, 2025	assets	
Cash & cash investments*	\$6,906.43	3.0%	
Fixed income	\$223,750.00	97.0%	
Total assets	\$230,656.43	100%	

*Cash investments includes cash held inside pooled investments (e.g. mutual funds), as part of a manager's investment strategy, and is not directly accessible unless you sell some of that investment. For details visit ameriprise.com/allocation.

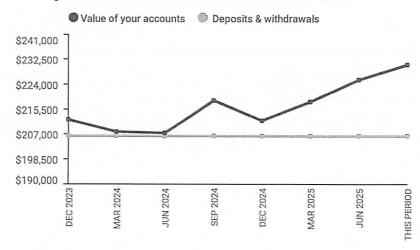
Your personal advisor Chris Theut

TR Financial Group

A financial advisory practice of Ameriprise Financial Services, LLC 39400 Woodward Ave Ste 255
Bloomfield Hills, MI 48304-5150
248.645.4173
Chris Theut@comericafinancialadvisors.com

Chris.Theut@comericafinancialadvisors.com www.ameripriseadvisors.com/chris.theut

Value of your investment accounts over time



This chart provides a five-year view of your account values. The black line shows the value of your accounts, while the gray line shows your net contributions (deposits less withdrawals).



Get all the details online at ameriprise.com. Click the Portfolio tab to find your latest account value, activity and asset allocation. Your Ameriprise financial advisor can help you understand how the stated account value shown here may differ from the amount you'd receive if you sold your assets (after any tax withholding, outstanding loans, pending transactions and potential fees).



Securities offered through Ameriprise Financial Services, LLC. Member FINRA/SIPC.

Byron-Bethany Irrigation District Account Reconciliation As of Aug 31, 2025 1080 - Petty Cash

Bank Statement Date: August 31, 2025

Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance	180.00
Add: Cash Receipts	
Less: Cash Disbursements	
Add (Less) Other	
Ending GL Balance	180.00
Ending Bank Balance	180.00
Add back deposits in transit	
Total deposits in transit	
(Less) outstanding checks	
Total outstanding checks	
Add (Less) Other	
Total other	
Unreconciled difference	0.00
Ending GL Balance	180.00

Byron Bethany Irrigation District Petty Cash Reconciliation

Beg.	Balance
\$1	80.00

Date	Description	Debit	Credit	GL	Running Balance
					\$180.00

rrency on Hand	I	Quantity	Total
\$0.01	x		
\$0.05	x	18	0.90
\$0.10	x	46	4.60
\$0.25	x	46	11.50
\$1.00	x	3	3.00
\$1.00	x	10	10.00
\$5.00	x	12	60.00
\$10.00	×	1	10.00
\$20.00	x	4	80.00
\$50.00	x		-
\$100.00	X		-
l Cash on Han	d		180.00

Prepared By: Julia Gavrilenko			Checked By: Ilona Malgorzata Ruiz		
Date:	9/8/2025	A	Date: 9/8/2025	llanau12	
Approve	ed By:				
Date:					

AGENDA ITEM NO.___

Byron-Bethany Irrigation District Check Register For the Period From Aug 1, 2025 to Aug 31, 2025 Filter Criteria includes: Report order is by Date.

Check #	Date	Payee	Cash Account	Amount
47675	8/4/25	Comcast	1010C	132.85
47676	8/4/25	Fruit Growers Laboratory Inc.	1010C	910.00
47 677	8/4/25	J-COMM Inc	1010C	7,000.00
47678	8/4/25	Pacific Gas & Electric 2085	1010C	22,724.92
47679	8/4/25	PWRPA	1010C	52,907.11
47680	8/4/25	Ramos Oil Co., Inc.	1010C	11,458.48
47681	8/4/25	White Cap, L.P.	1010C	747.91
47682	8/4/25	California Advocates	1010C	7,500.00
47683	8/4/25	Christian Denney	1010C	960.00
47684	8/4/25	Don Pedro Pump	1010C	6,138.54
47685	8/4/25	PDM Steel Service Centers, Inc	1010C	1,696.22
47686	8/4/25	Pacific Gas & Electric 4120	1010C	16,331.02
47687	8/4/25	Plus IT, Inc.	1010C	673.90
47688	8/4/25	Rossana Talavera	1010C	1,625.00
47689	8/4/25	Dornoch Inc.	1010C	261.76
47690	8/4/25	California Welding Supply	1010C	125.74
47691	8/4/25	Beckley, Inc	1010C	3,191.42
47692	8/4/25	Central Valley Community Bank	1010C	13,670.75
47693	8/4/25	Foley & Lardner LLP	1010C	10,000.00
47694	8/4/25	Hazen & Sawyer	1010C	22,396.25
47695	8/4/25	Home Depot Credit Services	1010C	164.23
47696	8/4/25	Lingo	1010C	155.48
47697	8/4/25	M&L Trucking	1010C	804.75
47698	8/4/25	Pape Machinery, Inc.	1010C	21,737.29
47699	8/4/25	San Joaquin Valley APCD	1010C	160.00
47700	8/4/25	Stericycle, Inc.	1010C	159.44
47701	8/4/25	Western Area Power Administration	1010C	17,275.69
47702	8/4/25	ACWA Joint Powers Insurance Authority	1010C	63,374.07
47703	8/4/25	Arnaudo Construction, Inc.	1010C	17,119.94
47704	8/4/25	Bob Harkrader and Sons Trucking, Inc.	1010C	2,004.19
47705	8/4/25	Brentwood Ace Hardware	1010C	52.82
47706	8/4/25	City of Tracy	1010C	145.78

Byron-Bethany Irrigation District Check Register Filter Criteria includes: Report order is by Date.

Check #	Date	Payee	Cash Account	Amount
7707	8/4/25	FarWest Corrosion Control Co	1010C	10,750.00
7708	8/4/25	W. W. Grainger, Inc.	1010C	337.81
7709	8/4/25	J. Milano Co., Inc.	1010C	137.07
710	8/4/25	UBEO West LLC	1010C	498.31
711	8/4/25	UniFirst Corporation	1010C	1,318.36
712	8/4/25	Underground Services Alert of NorCA &NV	1010C	1,507.31
713	8/4/25	ACWA Joint Powers Insurance Authority	1010C	56,259.59
714	8/4/25	Herc Rentals Inc.	1010C	2,360.22
15	8/4/25	CENCAL Auto & Truck Parts Inc.	1010C	790.33
716	8/4/25	Pape Machinery	1010C	177.31
717	8/4/25	Richardson & Company, LLP	1010C	20,800.00
718	8/4/25	JLT2 Electric	1010C	5,377.00
379V	8/5/25	PWRPA	1010C	-52,907.11
19	8/12/25	Business Card	1010C	34.43
20	8/12/25	Bureau of Reclamation	1010C	9,370.92
21	8/12/25	CoreLogic Solutions, LLC	1010C	302.50
22	8/12/25	Creative Outdoor Environments, Inc.	1010C	1,455.00
23	8/12/25	Tracy Delta Solid Waste Management, Inc	1010C	869.22
24	8/12/25	Laurina Rocha	1010C	100.00
25	8/12/25	Mizuno Consulting, Inc.	1010C	5,075.00
26	8/12/25	Pacific Gas & Electric WSSA	1010C	189.37
27	8/12/25	PWRPA	1010C	8,466.15
28	8/12/25	San Luis Delta Mendota Water Authority	1010C	18,838.00
29	8/12/25	Viking Manufacturing, Inc.	1010C	20,424.11
730	8/12/25	Water Education Foundation	1010C	3,000.00
31	8/18/25	Bureau of Reclamation	1010C	54,202.50
32	8/18/25	Downey Brand	1010C	93,649.19
3	8/18/25	Somach, Simmons & Dunn	1010C	25,249.45
34	8/18/25	AT&T	1010C	193.20
735	8/18/25	Bureau of Reclamation	1010C	99,850.58
'36	8/18/25	Asbury Environmental Services	1010C	8.00
7	8/18/25	California Welding Supply	1010C	217.00

Byron-Bethany Irrigation District Check Register

For the Period From Aug 1, 2025 to Aug 31, 2025 Filter Criteria includes: Report order is by Date.

47738 8/18/25 Delta Cable & Supply, Inc. 1010C 434.56 47739 8/18/25 Michael A. Jerzykowski 1010C 3,889.60 47740 8/18/25 JLT2 Electric 1010C 7,706.76 47741 8/18/25 Julia Gavrilenko 1010C 64.33 47742 8/18/25 McCauley Ag Services 1010C 76.00 47743 8/18/25 Western Area Power Administration 1010C 5,385.71 47744 8/19/25 Christian Denney 1010C 960.00 47748 8/19/25 Rossana Talavera 1010C 600.00 47748 8/19/25 AT & T Mobility 1010C 637.03 47747 8/19/25 Equipco Sales and Service 1010C 9,029.15 47748 8/19/25 Exponent, Inc. 1010C 37.85.60 47749 8/19/25 Michael A. Jerzykowski 1010C 310.97 47750 8/19/25 Matrix HG, Inc. 1010C 310.97 47751 8/19/25 <t< th=""><th>Check #</th><th>Date</th><th>Payee</th><th>Cash Account</th><th>Amount</th></t<>	Check #	Date	Payee	Cash Account	Amount
47740 8/18/25 JLT2 Electric 1010C 7,706.75 47741 8/18/25 Julia Gavrilenko 1010C 64.33 47742 8/18/25 McCauley Ag Services 1010C 76.00 47743 8/18/25 Western Area Power Administration 1010C 5,385.71 47744 8/19/25 Christian Denney 1010C 960.00 47745 8/19/25 Rossana Talavera 1010C 600.00 47746 8/19/25 AT & T Mobility 1010C 637.03 47747 8/19/25 Equipco Sales and Service 1010C 9,029.15 47748 8/19/25 Exponent, Inc. 1010C 12,540.00 47748 8/19/25 Michael A. Jerzykowski 1010C 37,785.60 47750 8/19/25 Matrix HG, Inc. 1010C 310.97 47751 8/19/25 Pacific Gas & Electric WSSA 1010C 378.29 47753 8/19/25 Pacific Gas & Electric WSSA 1010C 3,867.50 47754 8/19/25	47738	8/18/25	Delta Cable & Supply, Inc.	1010C	434.56
47741 8/18/25 Julia Gavrilenko 1010C 64.33 47742 8/18/25 McCauley Ag Services 1010C 76.00 47743 8/18/25 Western Area Power Administration 1010C 5,385.71 47744 8/19/25 Christian Denney 1010C 960.00 47745 8/19/25 Rossana Talavera 1010C 600.00 47746 8/19/25 AT & T Mobility 1010C 637.03 47747 8/19/25 Equipco Sales and Service 1010C 9,029.15 47748 8/19/25 Exponent, Inc. 1010C 12,540.00 47748 8/19/25 Michael A. Jerzykowski 1010C 73,785.60 47751 8/19/25 Matrix HG, Inc. 1010C 310.97 47751 8/19/25 Matrix HG, Inc. 1010C 378.29 47753 8/19/25 Pacific Gas & Electric WSSA 1010C 378.29 47754 8/19/25 Provost & Prichard Consulting Group 1010C 3,867.50 47754 8/19/	47739	8/18/25	Michael A. Jerzykowski	1010C	3,889.60
47742 8/18/25 McCauley Ag Services 1010C 76.00 47743 8/18/25 Western Area Power Administration 1010C 5,385.71 47744 8/19/25 Christian Denney 1010C 960.00 47745 8/19/25 Rossana Talavera 1010C 600.00 47746 8/19/25 AT & T Mobility 1010C 637.03 47747 8/19/25 Equipco Sales and Service 1010C 9,029.15 47748 8/19/25 Exponent, Inc. 1010C 12,540.00 47749 8/19/25 Michael A. Jerzykowski 1010C 73,785.60 47750 8/19/25 Michael A. Jerzykowski 1010C 310.97 47751 8/19/25 Matrix HG, Inc. 1010C 2,544.12 47752 8/19/25 Pacific Gas & Electric WSSA 1010C 378.29 47753 8/19/25 Provost & Prichard Consulting Group 1010C 3,867.50 47754 8/19/25 Quality Communications 1010C 462.95 47756 8/28/25 Creative Outdoor Environments, Inc. 1010C 8,375.00	47740	8/18/25	JLT2 Electric	1010C	7,706.75
47743 8/18/25 Western Area Power Administration 1010C 5,385.71 47744 8/19/25 Christian Denney 1010C 960.00 47745 8/19/25 Rossana Talavera 1010C 600.00 47746 8/19/25 AT & T Mobility 1010C 637.03 47747 8/19/25 Equipco Sales and Service 1010C 9,029.15 47748 8/19/25 Exponent, Inc. 1010C 12,540.00 47749 8/19/25 Michael A. Jerzykowski 1010C 73,785.60 47750 8/19/25 Lingo 1010C 310.97 47751 8/19/25 Matrix HG, Inc. 1010C 2,544.12 47752 8/19/25 Pacific Gas & Electric WSSA 1010C 378.29 47753 8/19/25 Provost & Prichard Consulting Group 1010C 3,867.50 47754 8/19/25 Quality Communications 1010C 462.95 47755 8/28/25 City of Tracy 1010C 85.00 47756 8/28/25 Co Occupational Medical Partners 1010C 8,375.00 47	47741	8/18/25	Julia Gavrilenko	1010C	64.33
47744 8/19/25 Christian Denney 1010C 960.00 47745 8/19/25 Rossana Talavera 1010C 600.00 47746 8/19/25 AT & T Mobility 1010C 637.03 47747 8/19/25 Equipco Sales and Service 1010C 9,029.15 47748 8/19/25 Exponent, Inc. 1010C 12,540.00 47749 8/19/25 Michael A. Jerzykowski 1010C 73,785.60 47750 8/19/25 Lingo 1010C 310.97 47751 8/19/25 Matrix HG, Inc. 1010C 2,544.12 47752 8/19/25 Pacific Gas & Electric WSSA 1010C 378.29 47753 8/19/25 Provost & Prichard Consulting Group 1010C 3,867.50 47754 8/19/25 Quality Communications 1010C 174.35 47755 8/28/25 City of Tracy 1010C 85.00 47756 8/28/25 Co Occupational Medical Partners 1010C 8,375.00 47758 8/28/25 Central Valley Community Bank 1010C 3,482.11 47759<	47742	8/18/25	McCauley Ag Services	1010C	76.00
47745 8/19/25 Rossana Talavera 1010C 600.00 47746 8/19/25 AT & T Mobility 1010C 637.03 47747 8/19/25 Equipco Sales and Service 1010C 9,029.15 47748 8/19/25 Exponent, Inc. 1010C 12,540.00 47749 8/19/25 Michael A. Jerzykowski 1010C 73,785.60 47750 8/19/25 Lingo 1010C 310.97 47751 8/19/25 Matrix HG, Inc. 1010C 2,544.12 47752 8/19/25 Pacific Gas & Electric WSSA 1010C 378.29 47753 8/19/25 Provost & Prichard Consulting Group 1010C 3,867.50 47754 8/19/25 Quality Communications 1010C 462.95 47755 8/28/25 City of Tracy 1010C 174.35 47756 8/28/25 Co Occupational Medical Partners 1010C 8,375.00 47758 8/28/25 Creative Outdoor Environments, Inc. 1010C 8,375.00 47759 8/28/25 Dahl-Beck Electric 1010C 10,000.00	47743	8/18/25	Western Area Power Administration	1010C	5,385.71
47746 8/19/25 AT & T Mobility 1010C 637.03 47747 8/19/25 Equipco Sales and Service 1010C 9,029.15 47748 8/19/25 Exponent, Inc. 1010C 12,540.00 47749 8/19/25 Michael A. Jerzykowski 1010C 73,785.60 47750 8/19/25 Lingo 1010C 310.97 47751 8/19/25 Matrix HG, Inc. 1010C 2,544.12 47752 8/19/25 Pacific Gas & Electric WSSA 1010C 378.29 47753 8/19/25 Provost & Prichard Consulting Group 1010C 3,867.50 47754 8/19/25 Quality Communications 1010C 462.95 47755 8/28/25 City of Tracy 1010C 174.35 47756 8/28/25 Co Occupational Medical Partners 1010C 8,375.00 47758 8/28/25 Creative Outdoor Environments, Inc. 1010C 8,375.00 47759 8/28/25 Dahl-Beck Electric 1010C 12,436.91 47760 8/28/25 Poley & Lardner LLP 1010C 13,804.62 <tr< td=""><td>47744</td><td>8/19/25</td><td>Christian Denney</td><td>1010C</td><td>960.00</td></tr<>	47744	8/19/25	Christian Denney	1010C	960.00
47747 8/19/25 Equipco Sales and Service 1010C 9,029.15 47748 8/19/25 Exponent, Inc. 1010C 12,540.00 47749 8/19/25 Michael A. Jerzykowski 1010C 73,785.60 47750 8/19/25 Lingo 1010C 310.97 47751 8/19/25 Matrix HG, Inc. 1010C 2,544.12 47752 8/19/25 Pacific Gas & Electric WSSA 1010C 378.29 47753 8/19/25 Provost & Prichard Consulting Group 1010C 3,867.50 47754 8/19/25 Quality Communications 1010C 462.95 47755 8/28/25 City of Tracy 1010C 174.35 47756 8/28/25 Co Occupational Medical Partners 1010C 85.00 47757 8/28/25 Creative Outdoor Environments, Inc. 1010C 8,375.00 47758 8/28/25 Central Valley Community Bank 1010C 23,482.11 47759 8/28/25 Dahl-Beck Electric 1010C 10,000.00 47761 8/28/25 Pacific Gas & Electric 4120 1010C 13,804.62<	47745	8/19/25	Rossana Talavera	1010C	600.00
47748 8/19/25 Exponent, Inc. 1010C 12,540.00 47749 8/19/25 Michael A. Jerzykowski 1010C 73,785.60 47750 8/19/25 Lingo 1010C 310.97 47751 8/19/25 Matrix HG, Inc. 1010C 2,544.12 47752 8/19/25 Pacific Gas & Electric WSSA 1010C 378.29 47753 8/19/25 Provost & Prichard Consulting Group 1010C 3,867.50 47754 8/19/25 Quality Communications 1010C 462.95 47755 8/28/25 City of Tracy 1010C 174.35 47756 8/28/25 Co Occupational Medical Partners 1010C 85.00 47757 8/28/25 Creative Outdoor Environments, Inc. 1010C 8,375.00 47758 8/28/25 Central Valley Community Bank 1010C 23,482.11 47759 8/28/25 Dahl-Beck Electric 1010C 12,436.91 47760 8/28/25 Foley & Lardner LLP 1010C 13,804.62 47761 8/28/25 Pacific Gas & Electric 4120 1010C 20,218.64	47746	8/19/25	AT & T Mobility	1010C	637.03
47749 8/19/25 Michael A. Jerzykowski 1010C 73,785.60 47750 8/19/25 Lingo 1010C 310.97 47751 8/19/25 Matrix HG, Inc. 1010C 2,544.12 47752 8/19/25 Pacific Gas & Electric WSSA 1010C 378.29 47753 8/19/25 Provost & Prichard Consulting Group 1010C 3,867.50 47754 8/19/25 Quality Communications 1010C 462.95 47755 8/28/25 City of Tracy 1010C 174.35 47756 8/28/25 Co Occupational Medical Partners 1010C 8,375.00 47757 8/28/25 Creative Outdoor Environments, Inc. 1010C 8,375.00 47758 8/28/25 Central Valley Community Bank 1010C 23,482.11 47759 8/28/25 Dahl-Beck Electric 1010C 12,436.91 47760 8/28/25 Pacific Gas & Electric 4120 1010C 13,804.62 47762 8/28/25 Provost & Prichard Consulting Group 1010C 20,218.64 47763 8/28/25 UBEO West LLC 1010C <	47747	8/19/25	Equipco Sales and Service	1010C	9,029.15
47750 8/19/25 Lingo 1010C 310.97 47751 8/19/25 Matrix HG, Inc. 1010C 2,544.12 47752 8/19/25 Pacific Gas & Electric WSSA 1010C 378.29 47753 8/19/25 Provost & Prichard Consulting Group 1010C 3,867.50 47754 8/19/25 Quality Communications 1010C 462.95 47755 8/28/25 City of Tracy 1010C 174.35 47756 8/28/25 Co Occupational Medical Partners 1010C 85.00 47757 8/28/25 Creative Outdoor Environments, Inc. 1010C 8,375.00 47758 8/28/25 Central Valley Community Bank 1010C 23,482.11 47759 8/28/25 Dahl-Beck Electric 1010C 12,436.91 47760 8/28/25 Foley & Lardner LLP 1010C 10,000.00 47761 8/28/25 Pacific Gas & Electric 4120 1010C 13,804.62 47763 8/28/25 UBEO West LLC 1010C 498.31 47764 8/28/25 U.S. Bank, National Association 1010C 9,834.75 </td <td>47748</td> <td>8/19/25</td> <td>Exponent, Inc.</td> <td>1010C</td> <td>12,540.00</td>	47748	8/19/25	Exponent, Inc.	1010C	12,540.00
47751 8/19/25 Matrix HG, Inc. 1010C 2,544.12 47752 8/19/25 Pacific Gas & Electric WSSA 1010C 378.29 47753 8/19/25 Provost & Prichard Consulting Group 1010C 3,867.50 47754 8/19/25 Quality Communications 1010C 462.95 47755 8/28/25 City of Tracy 1010C 174.35 47756 8/28/25 Co Occupational Medical Partners 1010C 85.00 47757 8/28/25 Creative Outdoor Environments, Inc. 1010C 8,375.00 47758 8/28/25 Central Valley Community Bank 1010C 23,482.11 47759 8/28/25 Dahl-Beck Electric 1010C 12,436.91 47760 8/28/25 Foley & Lardner LLP 1010C 10,000.00 47761 8/28/25 Pacific Gas & Electric 4120 1010C 13,804.62 47762 8/28/25 Provost & Prichard Consulting Group 1010C 498.31 47764 8/28/25 U.S. Bank, National Association 1010C 9,834.75	47749	8/19/25	Michael A. Jerzykowski	1010C	73,785.60
47752 8/19/25 Pacific Gas & Electric WSSA 1010C 378.29 47753 8/19/25 Provost & Prichard Consulting Group 1010C 3,867.50 47754 8/19/25 Quality Communications 1010C 462.95 47755 8/28/25 City of Tracy 1010C 174.35 47756 8/28/25 Co Occupational Medical Partners 1010C 85.00 47757 8/28/25 Creative Outdoor Environments, Inc. 1010C 8,375.00 47758 8/28/25 Central Valley Community Bank 1010C 23,482.11 47759 8/28/25 Dahl-Beck Electric 1010C 12,436.91 47760 8/28/25 Foley & Lardner LLP 1010C 10,000.00 47761 8/28/25 Pacific Gas & Electric 4120 1010C 13,804.62 47762 8/28/25 Provost & Prichard Consulting Group 1010C 498.31 47763 8/28/25 U.S. Bank, National Association 1010C 9,834.75	47750	8/19/25	Lingo	1010C	310.97
47753 8/19/25 Provost & Prichard Consulting Group 1010C 3,867.50 47754 8/19/25 Quality Communications 1010C 462.95 47755 8/28/25 City of Tracy 1010C 174.35 47756 8/28/25 Co Occupational Medical Partners 1010C 85.00 47757 8/28/25 Creative Outdoor Environments, Inc. 1010C 8,375.00 47758 8/28/25 Central Valley Community Bank 1010C 23,482.11 47759 8/28/25 Dahl-Beck Electric 1010C 12,436.91 47760 8/28/25 Foley & Lardner LLP 1010C 10,000.00 47761 8/28/25 Pacific Gas & Electric 4120 1010C 13,804.62 47762 8/28/25 Provost & Prichard Consulting Group 1010C 20,218.64 47763 8/28/25 UBEO West LLC 1010C 9,834.75 47764 8/28/25 U.S. Bank, National Association 1010C 9,834.75	47751	8/19/25	Matrix HG, Inc.	1010C	2,544.12
47754 8/19/25 Quality Communications 1010C 462.95 47755 8/28/25 City of Tracy 1010C 174.35 47756 8/28/25 Co Occupational Medical Partners 1010C 85.00 47757 8/28/25 Creative Outdoor Environments, Inc. 1010C 8,375.00 47758 8/28/25 Central Valley Community Bank 1010C 23,482.11 47759 8/28/25 Dahl-Beck Electric 1010C 12,436.91 47760 8/28/25 Foley & Lardner LLP 1010C 10,000.00 47761 8/28/25 Pacific Gas & Electric 4120 1010C 13,804.62 47762 8/28/25 Provost & Prichard Consulting Group 1010C 20,218.64 47763 8/28/25 UBEO West LLC 1010C 498.31 47764 8/28/25 U.S. Bank, National Association 1010C 9,834.75	47752	8/19/25	Pacific Gas & Electric WSSA	1010C	378.29
47755 8/28/25 City of Tracy 1010C 174.35 47756 8/28/25 Co Occupational Medical Partners 1010C 85.00 47757 8/28/25 Creative Outdoor Environments, Inc. 1010C 8,375.00 47758 8/28/25 Central Valley Community Bank 1010C 23,482.11 47759 8/28/25 Dahl-Beck Electric 1010C 12,436.91 47760 8/28/25 Foley & Lardner LLP 1010C 10,000.00 47761 8/28/25 Pacific Gas & Electric 4120 1010C 13,804.62 47762 8/28/25 Provost & Prichard Consulting Group 1010C 20,218.64 47763 8/28/25 UBEO West LLC 1010C 498.31 47764 8/28/25 U.S. Bank, National Association 1010C 9,834.75	47753	8/19/25	Provost & Prichard Consulting Group	1010C	3,867.50
47756 8/28/25 Co Occupational Medical Partners 1010C 85.00 47757 8/28/25 Creative Outdoor Environments, Inc. 1010C 8,375.00 47758 8/28/25 Central Valley Community Bank 1010C 23,482.11 47759 8/28/25 Dahl-Beck Electric 1010C 12,436.91 47760 8/28/25 Foley & Lardner LLP 1010C 10,000.00 47761 8/28/25 Pacific Gas & Electric 4120 1010C 13,804.62 47762 8/28/25 Provost & Prichard Consulting Group 1010C 20,218.64 47763 8/28/25 UBEO West LLC 1010C 498.31 47764 8/28/25 U.S. Bank, National Association 1010C 9,834.75	47754	8/19/25	Quality Communications	1010C	462.95
47757 8/28/25 Creative Outdoor Environments, Inc. 1010C 8,375.00 47758 8/28/25 Central Valley Community Bank 1010C 23,482.11 47759 8/28/25 Dahl-Beck Electric 1010C 12,436.91 47760 8/28/25 Foley & Lardner LLP 1010C 10,000.00 47761 8/28/25 Pacific Gas & Electric 4120 1010C 13,804.62 47762 8/28/25 Provost & Prichard Consulting Group 1010C 20,218.64 47763 8/28/25 UBEO West LLC 1010C 498.31 47764 8/28/25 U.S. Bank, National Association 1010C 9,834.75	47755	8/28/25	City of Tracy	1010C	174.35
47758 8/28/25 Central Valley Community Bank 1010C 23,482.11 47759 8/28/25 Dahl-Beck Electric 1010C 12,436.91 47760 8/28/25 Foley & Lardner LLP 1010C 10,000.00 47761 8/28/25 Pacific Gas & Electric 4120 1010C 13,804.62 47762 8/28/25 Provost & Prichard Consulting Group 1010C 20,218.64 47763 8/28/25 UBEO West LLC 1010C 498.31 47764 8/28/25 U.S. Bank, National Association 1010C 9,834.75	47756	8/28/25	Co Occupational Medical Partners	1010C	85.00
47759 8/28/25 Dahl-Beck Electric 1010C 12,436.91 47760 8/28/25 Foley & Lardner LLP 1010C 10,000.00 47761 8/28/25 Pacific Gas & Electric 4120 1010C 13,804.62 47762 8/28/25 Provost & Prichard Consulting Group 1010C 20,218.64 47763 8/28/25 UBEO West LLC 1010C 498.31 47764 8/28/25 U.S. Bank, National Association 1010C 9,834.75	47757	8/28/25	Creative Outdoor Environments, Inc.	1010C	8,375.00
47760 8/28/25 Foley & Lardner LLP 1010C 10,000.00 47761 8/28/25 Pacific Gas & Electric 4120 1010C 13,804.62 47762 8/28/25 Provost & Prichard Consulting Group 1010C 20,218.64 47763 8/28/25 UBEO West LLC 1010C 498.31 47764 8/28/25 U.S. Bank, National Association 1010C 9,834.75	47758	8/28/25	Central Valley Community Bank	1010C	23,482.11
47761 8/28/25 Pacific Gas & Electric 4120 1010C 13,804.62 47762 8/28/25 Provost & Prichard Consulting Group 1010C 20,218.64 47763 8/28/25 UBEO West LLC 1010C 498.31 47764 8/28/25 U.S. Bank, National Association 1010C 9,834.75	47759	8/28/25	Dahl-Beck Electric	1010C	12,436.91
47762 8/28/25 Provost & Prichard Consulting Group 1010C 20,218.64 47763 8/28/25 UBEO West LLC 1010C 498.31 47764 8/28/25 U.S. Bank, National Association 1010C 9,834.75	47760	8/28/25	Foley & Lardner LLP	1010C	10,000.00
47763 8/28/25 UBEO West LLC 1010C 498.31 47764 8/28/25 U.S. Bank, National Association 1010C 9,834.75	47761	8/28/25	Pacific Gas & Electric 4120	1010C	13,804.62
47764 8/28/25 U.S. Bank, National Association 1010C 9,834.75	47762	8/28/25	Provost & Prichard Consulting Group	1010C	20,218.64
	47763	8/28/25	UBEO West LLC	1010C	498.31
Total 914,088.62	47764	8/28/25	U.S. Bank, National Association	1010C	9,834.75
	Total				914,088.62

For the Period From Aug 1, 2025 to Aug 31, 2025

Date	Invoice/CM #	Line Description	Debit Amount
8/1/25	0219443	Clear Diesel (\$3.625 per gallon)	923.56
8/1/25	0219443	Ramos Oil Co., Inc.	
		Communications, Outreach and Public Affairs for August	
8/1/25	080125	2025	4,900.00
8/1/25	080125	Website Services for July 2025	2,100.00
8/1/25	080125	J-COMM Inc	
8/1/25	241630	Managed Services for 2025 - 19 PkC/Laptop, 3 Servers	548.90
8/1/25	241630	Plus IT, Inc.	
8/1/25	245BBID0725	PWRPA - ASA Power for the Period of July 2025	9,847.00
8/1/25	245BBID0725	PWRPA P3 - Funding for the Period of July 2025	280.64
		Credit Adjustment to undo the assessed June Minimum	
8/1/25	245BBID0725	Energy Charge	
8/1/25	245BBID0725	PWRPA	
8/1/25	25510	Fees for Professional Legal Services August 2025	7,500.00
8/1/25	25510	California Advocates	
8/1/25	2952	Equipment Shed	20,424.11
8/1/25	2952	Viking Manufacturing, Inc.	
		Garbage Service WSSA - Service address: 20100 Wicklund,	
8/1/25	30303310	Tracy, CA - August 2025	173.22
0, 1,20	000000.0	DHQ Refuse Service Provided - 20Y Rolloff & Waste	
		Disposal on 7/24/2025 - Service address: 7995 Bruns Road,	
8/1/25	30303310	Byron, CA	696.00
8/1/25	30303310	Tracy Delta Solid Waste Management, Inc	333.33
0/1/20	00000010	Mobile Data plan & Usage for the Period: 7/2/2025 - 8/1/2025	
8/1/25	829215163X080925	WSSA, Account #829215163	152.03
8/1/25	829215163X080925	AT & T Mobility	102.00
8/1/25	INVWA1497	Membership Dues FY26 2nd Installment	18,838.00
8/1/25	INVWA1497	San Luis Delta Mendota Water Authority	10,000.00
8/4/25	08042025	Janitorial Fee For: 7/8, 7/16, 7/22, 7/29, & 8/1/25	1,500.00
8/4/25	08042025	Janitorial Fee For: 7/26/25 (Modular Home)	125.00
8/4/25	08042025	Rossana Talavera	120.00
		O&M Intern General Labor 7/22/25 - 8/1/25 (6 Days)	960.00
8/4/25	08042025 08042025	Christian Denney	300.00
8/4/25	2025Benefits	September 2025	
8/4/25 8/4/25	2025Benefits	ALV01 - Director Health Benefits	2,073.58
	2025Benefits	ALV01 - Director Dental Benefits	68.97
8/4/25		ALV01 - Director Vision Benefits	18.56
8/4/25	2025Benefits	ALV01 - Director Vision Benefits ALV01 - Director Life Benefits	9.50
8/4/25	2025Benefits		2.48
8/4/25	2025Benefits	ALV01 - Director Employee Assistance Program ARR01 - O&M Health Benefits	928.58
8/4/25	2025Benefits		
8/4/25	2025Benefits	ARR01 - O&M Dental Benefits	32.84 18.56
8/4/25	2025Benefits	ARR01 - O&M Vision Benefits	11.73
8/4/25	2025Benefits	ARR01 - O&M Life Benefits	2.48
8/4/25	2025Benefits	AR01 - O&M Employee Assistance Program	
8/4/25	2025Benefits	CER01 - O&M Health Benefits	928.58
8/4/25	2025Benefits	CER01 - O&M Dental Benefits	32.84
8/4/25	2025Benefits	CER01 - O&M Vision Benefits	18.56
8/4/25	2025Benefits	CER01 - O&M Life Benefits	35.12
8/4/25	2025Benefits	CER01 - O&M Employee Assistance Program	2.48
8/4/25	2025Benefits	DAV01 - O&M Health Benefits	928.58
8/4/25	2025Benefits	DAV01 - O&M Dental Benefits	32.84
8/4/25	2025Benefits	DAV01 - O&M Vision Benefits	18.56
8/4/25	2025Benefits	DAV01 - O&M Life Benefits	13.13
8/4/25	2025Benefits	DAV01 - O&M Employee Assistance Program	2.48

For the Period From Aug 1, 2025 to Aug 31, 2025

Date	Invoice/CM #	Line Description	Debit Amount
8/4/25	2025Benefits	FAR01 - O&M Health Benefits	1,555.19
8/4/25	2025Benefits	FAR01 - O&M Health Benefits Liability	518.39
8/4/25	2025Benefits	FAR01 - O&M Dental Benefits	32.84
8/4/25	2025Benefits	FAR01 - O&M Dental Benefits Liability	36.13
8/4/25	2025Benefits	FAR01 - O&M Vision Benefits	18.56
8/4/25	2025Benefits	FAR01 - O&M Life Benefits	39.26
8/4/25	2025Benefits	FAR01 - O&M Employee Assistance Program	2.48
8/4/25	2025Benefits	GAV01 - Admin Health Benefits	928.58
8/4/25	2025Benefits	GAV01 - Admin Dental Benefits	32.84
8/4/25	2025Benefits	GAV01 - Admin Vision Benefits	18.56
8/4/25	2025Benefits	GAV01 - Admin Life Benefits	34.00
8/4/25	2025Benefits	GAV01 - Admin Employee Assistance Program	2.48
8/4/25	2025Benefits	RUI01 - Admin Health Benefits	928.58
8/4/25	2025Benefits	RUI01 - Admin Dental Benefits Liability	36.13
8/4/25	2025Benefits	RUI01 - Admin Dental Benefits	32.84
8/4/25	2025Benefits	RUI01 - Admin Vision Benefits	18.56
8/4/25	2025Benefits	RUI01 - Admin Life Benefits	13.13
8/4/25	2025Benefits	RUI01 - Admin Employee Assistance Program	2.48
8/4/25	2025Benefits	MAG10 - Director Health Benefits	2,747.49
8/4/25	2025Benefits	MAG10 - Director Dental Benefits	128.32
8/4/25	2025Benefits	MAG10 - Director Vision Benefits	18.56
8/4/25	2025Benefits	MAG10 - Director Life Benefits	7.10
8/4/25	2025Benefits	MAG10 - Director Employee Assistance Program	2.48
8/4/25	2025Benefits	MAG11 - Director Health Benefits	1,036.79
8/4/25	2025Benefits	MAG11 - Director Dental Benefits	68.97
8/4/25	2025Benefits	MAG11 - Director Vision Benefits	18.56
8/4/25	2025Benefits	MAG11 - Director Life Benefits	9.50
8/4/25	2025Benefits	MAG11 - Director Employee Assistance Program	2.48
8/4/25	2025Benefits	MAR01 - O&M Health Benefits	2,108.19
8/4/25	2025Benefits	MAR01 - O&M Health Benefits Liability	702.73
8/4/25	2025Benefits	MAR01 - O&M Dental Benefits	32.84
8/4/25	2025Benefits	MAR01 - O&M Dental Benefits Liability	36.13
8/4/25	2025Benefits	MAR01 - O&M Vision Benefits	18.56
8/4/25	2025Benefits	MAR01 - O&M Life Benefits	70.95
8/4/25	2025Benefits	MAR01 - O&M Employee Assistance Program	2.48
8/4/25	2025Benefits	MAR02 - O&M Health Benefits	1,405.46
8/4/25	2025Benefits	MAR02 - O&M Dental Benefits	32.84
8/4/25	2025Benefits	MAR02 - O&M Dental Benefits Liability	36.13
8/4/25	2025Benefits	MAR02 - O&M Vision Benefits	18.56
8/4/25	2025Benefits	MAR02 - O&M Life Benefits	12.08
8/4/25	2025Benefits	MAR02 - O&M Employee Assistance Program	2.48
8/4/25	2025Benefits	MEH01 - O&M Health Benefits	1,405.46
8/4/25	2025Benefits	MEH01 - O&M Dental Benefits	32.84
8/4/25	2025Benefits	MEH01 - O&M Vision Benefits	18.56
8/4/25	2025Benefits	MEH01 - O&M Life Benefits	66.05
8/4/25	2025Benefits	MEH01 - O&M Employee Assistance Program	2.48
8/4/25	2025Benefits	Mizuno - Admin Health Benefits	1,036.79
8/4/25	2025Benefits	Mizuno - Admin Dental Benefits	32.84
8/4/25	2025Benefits	Mizuno - Admin Vision Benefits	18.56
8/4/25	2025Benefits	Mizuno - Admin Life Benefits	26.00
8/4/25	2025Benefits	Mizuno - Admin Employee Assistance Program	2.48
8/4/25	2025Benefits	NAV01 - O&M Health Benefits	1,405.46
8/4/25	2025Benefits	NAV01 - O&M Dental Benefits	32.84
8/4/25	2025Benefits	NAV01 - O&M Vision Benefits	18.56
8/4/25	2025Benefits	NAV01 - O&M Life Benefits	13.52

For the Period From Aug 1, 2025 to Aug 31, 2025

Date	Invoice/CM #	Line Description	Debit Amount
8/4/25	2025Benefits	NAV01 - O&M Employee Assistance Program	2.48
8/4/25	2025Benefits	ORO01 - O&M Health Benefits	1,755.02
8/4/25	2025Benefits	ORO01 - O&M Health Benefits Liability	826.43
8/4/25	2025Benefits	ORO01 - O&M Preatit Benefits	32.84
	2025Benefits	ORO01 - O&M Dental Benefits Liability	95.48
8/4/25		ORO01 - O&M Vision Benefits	18.56
8/4/25	2025Benefits	ORO01 - O&M Life Benefits	17.44
8/4/25	2025Benefits		2.48
8/4/25	2025Benefits	ORO01 - O&M Employee Assistance Program	
8/4/25	2025Benefits	Padilla - O&M Health Benefits	1,036.79
8/4/25	2025Benefits	Padilla - O&M Dental Benefits	32.84
8/4/25	2025Benefits	Padilla - O&M Vision Benefits	18.56
8/4/25	2025Benefits	Padilla - O&M Life Benefits	12.64
8/4/25	2025Benefits	Padilla - O&M Employee Assistance Program	2.48
8/4/25	2025Benefits	PATO1 - Admin Health Benefits	1,892.14
8/4/25	2025Benefits	PAT01 - Admin Health Benefits Liability	855.35
8/4/25	2025Benefits	PAT01 - Admin Dental Benefits	32.84
8/4/25	2025Benefits	PAT01 - Admin Dental Benefits Liability	95.48
8/4/25	2025Benefits	PAT01 - Admin Vision Benefits	18.56
8/4/25	2025Benefits	PAT01 - Admin Life Benefits	104.00
8/4/25	2025Benefits	PAT01 - Admin Employee Assistance Program	2.48
8/4/25	2025Benefits	PER01 - Director Health Benefits	1,036.79
8/4/25	2025Benefits	PER01 - Director Dental Benefits	32.84
8/4/25	2025Benefits	PER01 - Director Vision Benefits	18.56
8/4/25	2025Benefits	PER01 - Director Life Benefits	7.10
8/4/25	2025Benefits	PER01 - Director Employee Assistance Program	2.48
8/4/25	2025Benefits	PET10 - Director Health Benefits	1,036.79
8/4/25	2025Benefits	PET10 - Director Dental Benefits	68.97
8/4/25	2025Benefits	PET10 - Director Vision Benefits	18.56
8/4/25	2025Benefits	PET10 - Director Life Benefits	10.25
8/4/25	2025Benefits	PET10 - Director Employee Assistance Program	2.48
8/4/25	2025Benefits	PET01 - Admin Health Benefits	1,555.19
8/4/25	2025Benefits	PET01 - Admin Health Benefits Liability	518.39
8/4/25	2025Benefits	PET01 - Admin Dental Benefits	32.84
8/4/25	2025Benefits	PET01 - Admin Dental Benefits Liability	36.13
8/4/25	2025Benefits	PET01 - Admin Vision Benefits	18.56
8/4/25	2025Benefits	PET01 - Admin Life Benefits	54.17
8/4/25	2025Benefits	PET01 - Admin Employee Assistance Program	2.48
8/4/25	2025Benefits	RES01 - O&M Health Benefits	928.58
8/4/25	2025Benefits	RES01 - O&M Dental Benefits	32.84
8/4/25	2025Benefits	RES01 - O&M Vision Benefits	18.56
8/4/25	2025Benefits	RES01 - O&M Life Benefits	26.00
8/4/25	2025Benefits	RES01 - O&M Employee Assistance Program	2.48
8/4/25	2025Benefits	SHA01 - Admin Health Benefits	1,755.02
8/4/25	2025Benefits	SHA01 - Admin Health Benefits Liability	826.43
8/4/25	2025Benefits	SHA01 - Admin Dental Benefits	32.84
8/4/25	2025Benefits	SHA01 - Admin Dental Benefits Liability	95.48
8/4/25	2025Benefits	SHA01 - Admin Vision Benefits	18.56
8/4/25	2025Benefits	SHA01 - Admin Supplemental Life Benefits Liability	130.00
8/4/25	2025Benefits	SHA01 - Admin Life Benefits	152.00
8/4/25	2025Benefits	SHA01 - Admin Employee Assistance Program	2.48
8/4/25	2025Benefits	CLA01 - O&M Health Benefits	1,392.87
8/4/25	2025Benefits	CLA01 - O&M Health Benefits Liability	464.29
8/4/25	2025Benefits	CLA01 - O&M Dental Benefits	32.84
8/4/25	2025Benefits	CLA01 - O&M Dental Benefits Liability	36.13
8/4/25	2025Benefits	CLA01 - O&M Vision Benefits	18.56

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Date	Invoice/CM #	Line Description	Debit Amount
8/4/25	2025Benefits	CLA01 - O&M Life Benefits	25.52
8/4/25	2025Benefits	CLA01 - O&M Employee Assistance Program	2.48
8/4/25	2025Benefits	TUS15 - Director Health Benefits	2,073.58
8/4/25	2025Benefits	TUS15 - Director Dental Benefits	68.97
8/4/25	2025Benefits	TUS15 - Director Vision Benefits	18.56
8/4/25	2025Benefits	TUS15 - Director Life Benefits	9.77
8/4/25	2025Benefits	TUS15 - Director Employee Assistance Program	2.48
8/4/25	2025Benefits	VAZ01 - O&M Health Benefits	1,755.02
8/4/25	2025Benefits	VAZ01 - O&M Health Benefits Liability	826.43
8/4/25	2025Benefits	VAZ01 - O&M Dental Benefits	32.84
8/4/25	2025Benefits	VAZ01 - O&M Dental Benefits Liability	95.48
8/4/25	2025Benefits	VAZ01 - O&M Vision Benefits	18.56
8/4/25	2025Benefits	VAZ01 - O&M Life Benefits	34.00
8/4/25	2025Benefits	VAZ01 - O&M Employee Assistance Program	2.48
8/4/25	2025Benefits	VEG01 - O&M Health Benefits	1,755.02
8/4/25	2025Benefits	VEG01 - O&M Health Benefits Liability	826.43
8/4/25	2025Benefits	VEG01 - O&M Dental Benefits	32.84
8/4/25	2025Benefits	VEG01 - O&M Dental Benefits Liability	36.13
8/4/25	2025Benefits	VEG01 - Admin Vision Benefits	18.56
8/4/25	2025Benefits	VEG01 - O&M Life Benefits	25.16
8/4/25	2025Benefits	VEG01 - O&M Employee Assistance Program	2.48
8/4/25	2025Benefits	Bedford - Retiree Health Benefits	1,024.90
8/4/25	2025Benefits	Carson - Retiree Health Benefits	512.45
8/4/25	2025Benefits	Griffith - Retiree Health Benefits	1,036.79
8/4/25	2025Benefits	KAG01 - Retiree Health Benefits	512.45
8/4/25	2025Benefits	Kleinert - Retiree Health Benefits	1,024.90
8/4/25	2025Benefits	Kopp - Retiree Health Benefits	512.45
8/4/25	2025Benefits	Martinez - Retiree Health Benefits	1,024.90
8/4/25	2025Benefits	Pombo - Retiree Health Benefits	1,549.24
8/4/25	2025Benefits	Serpa - Retiree Health Benefits	1,036.79
8/4/25	2025Benefits	Shoemaker - Retiree Health Benefits	512.45
8/4/25	2025Benefits	Zahn - Retiree Health Benefits	512.45
8/4/25	2025Benefits	ACWA Joint Powers Insurance Authority	312.43
01-1120	2023061161113	Repair manual transfer switch at Wicklund Rd for the 2	
8/4/25	25-16	modulars	1,560.00
8/4/25	25-16	JLT2 Electric	1,500.00
		Sub Contracted Analysis - NPDES Monitoring	450.00
8/4/25 8/4/25	550830A 550830A	Materials/Disposal	5.00
8/4/25	550830A 550830A	Fruit Growers Laboratory Inc.	5.00
		Remote Service - Ed's Printer Issue	212 50
8/4/25	56567	Plus IT, Inc.	312.50
8/4/25	56567	•	9.00
8/4/25	1500-01251174	E-manifest EPA Fee and Admin - Consolidated Manifests	8.00
8/4/25	1500-01251174	Asbury Environmental Services	
0/5/05	00050005	Pacific Gas & Electric Charges Account #4159610850-0	400.07
8/5/25	08052025	6/30/25 - 7/29/25	189.37
8/5/25	08052025	Pacific Gas & Electric WSSA	
0/5/05	100450	Construction Maintenance Equipment Supplies - Shocks for	404.04
8/5/25	128153	Unit #99-23	164.24
8/5/25	128153	CENCAL Auto & Truck Parts Inc.	
		Consulting Services for the period of: July 2025 - Water	
0/5/05	0005.7	Accounting & Payments, Transfers, Rate Analysis &	F 07F 00
8/5/25	2025-7	Development, Sisk Dam Expansion,& Misc support	5,075.00
8/5/25	2025-7	Mizuno Consulting, Inc.	4 00 4 40
8/6/25	0220445	Unleaded (\$3.261 per gallon)	1,004.40

For the Period From Aug 1, 2025 to Aug 31, 2025

Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
8/6/25	0220445	Ramos Oil Co., Inc.		1,004.40
8/7/25	08072025	Staples - Office Supplies	34.43	
8/7/25	08072025	Business Card		34.43
8/7/25	2360181242	DHQ Janitorial Supplies	39.82	
8/7/25	2360181242	Weekly Uniform Service for the week ending 8/7/2025	207.49	
8/7/25	2360181242	UniFirst Corporation		247.31
		Mobile Data plan & Usage for the Period: 8/8/2025 -		
8/7/25	287253183134X081525	9/7/2025; Account #287253183134	637.03	
8/7/25	287253183134X081525	AT & T Mobility		637.03
		Construction Maintenance Equipment Supplies - Battery &		
8/8/25	128361	Clear RTV for Unit #91-16	556.04	
8/8/25	128361	CENCAL Auto & Truck Parts Inc.		556.04
8/10/25	000023896683	WSSA Shop Phone Service 7/10/2025 - 8/9/2025	66.83	
8/10/25	000023896683	Acct #9391053473		
8/10/25	000023896683	AT&T		66.83
8/10/25	000023896684	WSSA Office Phone Service 7/10/2025 - 8/9/2025	126.37	
8/10/25	000023896684	Acct #9391053474		
8/10/25	000023896684	AT&T		126.37
•		Landscape Grounds Maintenance for the period of: August		
8/10/25	2508-68	2025	1,090.00	
	2508-68	Creative Outdoor Environments, Inc.	•	1,090.00
		Landscape Grounds Maintenance for the period of: August		·
8/10/25	2508-69	2025 - WSSA Office	365.00	
	2508-69	Creative Outdoor Environments, Inc.		365.00
	134746	Arm Asy for Unit #23-21	176.08	
	134746	Dornoch Inc.		176.08
		Engineering and/or Professional Services for the period of		
		July 2025 - General On Call Engineering Services (Project		
8/11/25	20134-000-76	#20134-001)	4,735.00	
	20134-000-76	PS 1N Retrofit Project (Project #20134-011)	260.00	
	20134-000-76	012)	4,340.00	
	20134-000-76	DCSC (Project 20134-015-203) Prologis	270.00	
0, 1, 1, 20	2010100010	Wicklund Cut Water Supply Reliability Project (Project	_, 0,00	
8/11/25	20134-000-76	20134-016)	81,767.50	
	20134-000-76	Hazen & Sawyer	01,101.00	91,372.50
07 1 1720	2010100010	Professional Legal Services (DCP Water Right Change		01,012.00
8/11/25	3024846	Petition) - July 2025	25,249.45	
	3024846	Somach, Simmons & Dunn	20,240.40	25,249.45
0/11/20	0024040	Professional Legal Services through August 1, 2025 - BBID		20,210.10
8/11/25	605205	Water Rights Consulting; Project #: 2101802.000	12,540.00	
	605205	Exponent, Inc.	12,570.00	12,540.00
	July 2025	Janitorial Fee For: 7/12/25 & 7/29/25 - WSSA	100.00	12,540.00
	July 2025	Laurina Rocha	100.00	100.00
	NNPB000030725	WAPA Power for the Month of July 2025 - Regular	5,385.71	100.00
	NNPB000030725	Western Area Power Administration	3,303.71	5,385.71
8/12/25		Install Automatic Transfer Switch at BSD	7,706.75	0,000.7 1
8/12/25		JLT2 Electric	7,700.75	7,706.75
	41614232	Contract Usage Charge for 9/1/2025 - 9/30/2025	498.31	7,700.75
	41614232	UBEO West LLC	- 1 C. 05+	498.31
	08132025	Ag Water Reclamation Charge	64,654.13	+30.31
	08132025	M&I Water Reclamation Charge	1,590.96	
	08132025	CVPIA Ag Restoration Charge	32,111.97	
		CVPIA Ag Restoration Charge CVPIA M&I Restoration Charge	32,111.97 1,493.52	
	08132025	Contract No. 14-06-200-785-LTR1-P	1,483.02	
0/13/23	08132025	OUTHI AUCTIO, 14-00-200-700-LTK1-F		

For the Period From Aug 1, 2025 to Aug 31, 2025

Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
8/13/25	08132025	Bureau of Reclamation		99,850.58
8/13/25	08132025-WSSA	Ag Water Reclamation Charge	35,873.75	
8/13/25	08132025-WSSA	CVPIA Ag Restoration Charge	18,328.75	
8/13/25	08132025-WSSA	Contract No. 7-07-20-W0045		
8/13/25	08132025-WSSA	Bureau of Reclamation		54,202.50
		Construction Maintenance Equipment Supplies - Battery for		
8/13/25	128683	Fuel Wagon	125.72	
8/13/25	128683	CENCAL Auto & Truck Parts Inc.		125.72
	13718173	Monthly Pest Control Service at BBID: 8/13/2025	76.00	
	13718173	McCauley Ag Services		76.00
		Construction Maintenance Equipment Supplies for Unit #92-		
8/13/25	49903	20	434.56	
8/13/25		Delta Cable & Supply, Inc.		434.56
		Professional Legal Services (Coordinated Petitions) - July		
8/13/25	617280	2025	22,709.00	
	617280	Matter #46888.00001		
8/13/25	617280	Downey Brand		22,709.00
	617281	Professional Legal Services (General Counsel) - July 2025	25,503.32	
	617281	Matter #46888.00008	-	
	617281	Downey Brand		25,503.32
	617282	Professional Legal Services (Legislation) - July 2025	5,293.50	·
	617282	Matter #46888.00011	·	
	617282	Downey Brand		5,293.50
	617283	Professional Legal Services (PPIG, LLC) - July 2025	332.00	
	617283	Matter #46888.00017		
	617283	Downey Brand		332.00
	617284	Professional Legal Services (Prologis) - July 2025	15,885.37	
	617284	Matter #46888.00018	•	
	617284	Downey Brand		15,885.37
		Professional Legal Services (DCP Water Rights Change		
8/13/25	617285	Petition) - July 2025	23,926.00	
	617285	Matter #46888.00028	·	
8/13/25	617285	Downey Brand		23,926.00
	2360182886	DHQ Janitorial Supplies	39.82	
	2360182886	Weekly Uniform Service for the week ending 8/14/2025	207.49	
	2360182886	UniFirst Corporation		247.31
		Professional Services regarding Strategic Counseling -		
8/14/25	51122389	Services through July 31, 2025	10,000.00	
8/14/25	51122389	Foley & Lardner LLP		10,000.00
	904788	Welding Supplies	198.27	
	904788	California Welding Supply		198.27
8/14/25	S79514	YSI Meter - BBID	9,029.15	
8/14/25	S79514	Equipco Sales and Service		9,029.15
8/15/25	0222333	gallon)	3,439.67	
8/15/25	0222333	Ramos Oil Co., Inc.		3,439.67
8/15/25	08152025	Mileage Reimbursement	64.33	
8/15/25	08152025	Julia Gavrilenko		64.33
		Engineering and/or Professional Services for the period of:		
8/15/25	122320	July 2025 - District GIS Mapping	3,867.50	
	122320	Provost & Prichard Consulting Group		3,867.50
8/15/25	2025-4978	Base Rock - BSD	3,991.81	
8/15/25	2025-4978	Byron Crushing & Grinding Services		3,991.81
8/15/25	31590	WSSA - Domestic Pump Repair	5,386.17	
8/15/25	31590	Don Pedro Pump		5,386.17

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ī	Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
- 7	8/15/25	INV-6873	Monthly Service Charge for DHQ Landlines - August 2025	462.95	
1	8/15/25	INV-6873	Quality Communications		462.95
1	8/16/25	08162025	ClearScada Server Replacement	25,919.60	
- {	8/16/25	08162025	Firewall Replacement	15,392.80	
1	8/16/25	08162025	GeoScada HMI - Upgrade/Migration	19,248.00	
1	8/16/25	08162025	New Complete SCADA Manual	13,225.20	
1	8/16/25	08162025	Michael A. Jerzykowski		73,785.60
			Monthly Service Charge for DHQ Landlines (Account		
8	8/16/25	34556755	#412466572)	310.97	
1	8/16/25	34556755	Lingo		310.97
			Pacific Gas & Electric Charges Account #9158717444-1 -		
- 8	8/18/25	08182025	7/18/25-8/17/25	378.29	
- 8	8/18/25	08182025	Pacific Gas & Electric WSSA		378.29
- 8	8/18/25	08182025	Remote Onsite Backup System	3,889.60	
1	8/18/25	08182025	Michael A. Jerzykowski		3,889.60
			DHQ Maintenance on 7/31 & 8/14/25 - City multi flashing		
8	8/18/25	188590	code	2,544.12	
ŧ	8/18/25	188590	Matrix HG, Inc.		2,544.12
1	8/18/25	8011698347	Shred It Service Dates: 7/15, 7/29, 8/12/2025	480.14	
1	8/18/25	8011698347	Stericycle, Inc.		480.14
1	8/18/25	RI25-0621	Motor Repair - PS4-Unit-3	12,436.91	
1	8/18/25	RI25-0621	Dahl-Beck Electric		12,436.91
- 8	8/19/25	08192025	Janitorial Fee For: 8/12 & 8/19	600.00	
1	8/19/25	08192025	Rossana Talavera		600.00
ŧ	8/19/25	08192025	O&M Intern General Labor 8/11/25 - 8/18/25 (6 Days)	960.00	
ł	8/19/25	08192025	Christian Denney		960.00
ŧ	8/19/25	6N74649	DHQ HVAC Service and/or Supplies	163.10	
1	8/19/25	6N74649	Platt		163.10
1	8/20/25	00258067-00	Physical DOT Scott Mehring; 8/19/25	85.00	
1	8/20/25	00258067-00	Co Occupational Medical Partners		85.00
1	8/20/25	0223359	gallon)	1,820.46	
- 8	8/20/25	0223359	Ramos Oil Co., Inc.		1,820.46
1	8/20/25	EO&M000030925	FY2026 CVP O&M Program 11th Billing	9,834.75	
- 8	8/20/25	EO&M000030925	U.S. Bank, National Association		9,834.75
- {	8/21/25	08212025	Canal Maintenance & Repair Location at Highway Check	266.59	
			Shop Supplies - Car Wash, Simple Green, Towels, Brushes		
1	8/21/25	08212025	& Batteries	390.36	
1	8/21/25	08212025	Supplies for Wicklund Well House	189.58	
1	8/21/25	08212025	Shop Supplies - Screw Sets & Spray Paint	202.07	
- {	8/21/25	08212025	Cutter Blades	95.84	
- {	8/21/25	08212025	Shop Supplies - Gloves, Homer Bucket & Trufuel	128.93	
1	8/21/25	08212025	Voltage Detector, Clamp Meter & Tape for Fuel Station	151.18	
- 8	8/21/25	08212025	Shop Supplies - Hoses, Nozzles & Clamps	232.72	
1	8/21/25	08212025	Repair or Maintenance of Canal Gates Located at WSSA	96.28	
1	8/21/25	08212025	Shop Supplies - Storage Totes	207.32	
1	8/21/25	08212025	Home Depot Credit Services		1,960.87
1	8/21/25	2360184547	DHQ Janitorial Supplies	215.56	
1	8/21/25	2360184547	Weekly Uniform Service for the week ending 8/21/2025	207.49	
1	8/21/25	2360184547	Weekly Uniform Service		197.70
1	8/21/25	2360184547	UniFirst Corporation		225.35
1	8/21/25	31640	BSD - WWTP Pump Repair	5,137.45	
1	8/21/25	31640	Don Pedro Pump		5,137.45
1	8/21/25	72054143	Utility Services for WSSA	174.35	
i	8/21/25	72054143	Account #2004100 - 5023784		

For the Period From Aug 1, 2025 to Aug 31, 2025

Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
8/21/25	72054143	City of Tracy		174.35
8/22/25	129260	Vehicle Repair and Maintenance - DEF Fluid	84.37	
8/22/25	129260	CENCAL Auto & Truck Parts Inc.		84.37
		Engineering and/or Professional Services for the period of:		
8/25/25	122600	July 2025 - Water Conservation Project	20,218.64	
8/25/25	122600	Provost & Prichard Consulting Group		20,218.64
8/25/25	2508-177	Cleaning up palm trees, haul away debris	8,375.00	
8/25/25	2508-177	Creative Outdoor Environments, Inc.		8,375.00
8/25/25	56605	Remote Şervice - DC Offline	62.50	
8/25/25	56605	Plus IT, Inc.		62.50
8/25/25	905286	Welding Supplies	102.51	
8/25/25	905286	California Welding Supply		102.51
8/26/25	08262025	Pacific Gas & Electric Charges Account #4120785230 Irrigation Pump-Walnuts for Service Period 7/22/2025 - 8/19/2025	19.98	
		Pacific Gas & Electric Charges Account #4122301135		
8/26/25	08262025	Sandhu MP17.59	9,072.94	
8/26/25	08262025	Pacific Gas & Electric Charges Account #4120100230 WO DM C OTL	19.98	
8/26/25	08262025	Pacific Gas & Electric Charges Account #4120785189 Spatafore AT DM C & Lammers Rd	246.77	
8/26/25	08262025	Pacific Gas & Electric Charges Account #4120785354 Tatla MP19.15 Chrisman Road	4,104.78	
8/26/25	08262025	Pacific Gas & Electric Charges Account #4129023266 Delta Mendota Canal	26.55	
		Pacific Gas & Electric Charges Account #412684479		
8/26/25	08262025	Pumping Cost for Well on Corral Hollow	313.62	
8/26/25	08262025	Pacific Gas & Electric 4120		13,804.62
8/26/25	08262025	Internet Service for the period 9/6/25 - 10/5/25	132.85	
8/26/25	08262025	Account #8155 60 053 0156887		
-	08262025	Comcast		132.85
8/26/25		ACWA 2025 FALL CONFÉRENCE & EXPO	3,503.89	
8/26/25	1002	Michael Vergara		3,503.89
		Monthly Service Charge for 490 Hoffman Line (Account		
	34567859	#412466573) 8/27/2025 - 9/26/2025	155.48	
	34567859	Lingo		155.48
	0224836	gallon)	2,104.52	0.404.50
	0224836	Ramos Oil Co., Inc.	0.4.00	2,104.52
	08272025	Adobe - Monthly Adobe Subscription	24.98	
	08272025	Microsoft Subscription	187.50	
	08272025	SiriusXM	60.96	
	08272025	Mister Car Wash	32.99	
8/27/25	08272025	8/27/2025	116.99	
		Trader Joe's, Sprouts, Dore Bakery, Long Ranch - Staff	004.00	
	08272025	Lunch	201.39	
	08272025	Taqueria Diaz United Airlines - September 17-20, 205 Washington DC	67.43	
	08272025	Trip; Ed & Nader	7,107.34	
	08272025	Magellans - Management Lunch	112.25	
8/27/25	08272025	Suspensionlifts.com - Lift Front Coilovers for Unit #20-21 Amazon.com - Lithium Battery & Wheel Lug Nuts	662.37	
8/27/25	08272025	Replacement for the trailer	269.53	
8/27/25	08272025	HD Shocks - Parts Unit #92-21	32.57	

For the Period From Aug 1, 2025 to Aug 31, 2025

Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
		FoodMaxx, Carniceria, La Reyna, Taqueria, Trader Joe's -		
8/27/25	08272025	8/19/25 Board Meeting	297.60	
8/27/25	08272025	Optimus - GPS Tracking Subscription	145.04	
		Costco, Walmart, Trader Joe's - PWRPA Board Meeting		
8/27/25	08272025	Lunch	738.58	
8/27/25	08272025	Global Inc A valve actuator for the Radial Gate	4,153.93	
8/27/25	08272025	Evenbrite - Vegetation Management, Stockton Vaz	40.00	
8/27/25	08272025	Safetyculture - mobile platform for work safety	18.78	
8/27/25	08272025	Chevron - Gas for the Unit #23-21	70.00	
8/27/25	08272025	Costco - Meeting with Town of Discovery Bay administration	67.31	
8/27/25	08272025	Union Jack Tools - Rakes for Canals Cleaning	538.57	
8/27/25	08272025	Steeldash.com - Materials for Generator Enclosure	2,285.64	
8/27/25	08272025	Zoro - Fuel Transfer Pump for the Fuel Island	2,140.94	
8/27/25	08272025	Total Home Supply - AC Unit for BSD	3,012.38	
8/27/25	08272025	FasTrak	8.00	
8/27/25	08272025	Costco - Janitorial Supplies	110.28	
8/27/25	08272025	Amazon.com - Automatic Transmission Fluid	133.77	
8/27/25	08272025	Amazon.com - Cat Food	46.38	
8/27/25	08272025	Amazon.com - First Aid Kit Inside Signs	44.91	
8/27/25	08272025	Amazon.com - 12V Batter	91.05	
8/27/25	08272025	Remodeling)	159.85	
8/27/25	08272025	Amazon.com - Light Bulb Replacement	277.90	
		NomadInternet - WSSA Pump House Office Monthly		
8/27/25	08272025	Internet Service	224.90	
8/27/25	08272025	Central Valley Community Bank		23,482.11
	AR15981	Groundwater Support Services for July 2025	1,247.12	
8/27/25	AR15981	City of Brentwood		1,247.12
		Pacific Gas & Electric Charges Account #7267502832 490		
8/28/25	08282025	Hoffman Ln for Period: 7/24/2025 - 8/23/2025	4,065.07	
		Pacific Gas & Electric Charges Account #2085093362 6P		
8/28/25	08282025	N/Marsh Creek Rd	2,011.01	
		Pacific Gas & Electric Charges Account #2085093666 WS		
8/28/25	08282025	Bethany Canal 3P	1,617.64	
		Pacific Gas & Electric Charges Account #2085093230		
8/28/25	08282025	SIM34 N/S Hwy 4 OPP	2,055.96	
		Pacific Gas & Electric Charges Account #2085093194 W		
8/28/25	08282025	SPRR S Hoffman Ln	19.98	
		Pacific Gas & Electric Charges Account #2080801459 2200		
8/28/25	08282025	Hoffman Ln	196.85	
		Pacific Gas & Electric Charges Account #2086930222 2200		
8/28/25	08282025	Hoffman Ln Pump Station	9,343.40	
		Pacific Gas & Electric Charges Account #2085093357 7777		
8/28/25	08282025	Bruns Rd	177.79	
		Pacific Gas & Electric Charges Account #2084691543		
8/28/25	08282025	Herdlyn Rd & Byron Rd	39.45	
8/28/25	08282025	Pacific Gas & Electric 2085		19,527.15
		Tape, Marketing Paint, Sealant, Chalk & Protective Enamel		
8/28/25	226638	for Shop	160.99	
-	226638	Brentwood Ace Hardware		160.99
8/28/25	2360185958	DHQ Janitorial Supplies	18.81	
	2360185958	Weekly Uniform Service for the week ending 8/28/2025	249.91	
	2360185958	UniFirst Corporation		268.72
	552241A	Sub Contracted Analysis - NPDES Monitoring	450.00	
8/28/25	552241A	Materials/Disposal	5.00	

Byron-Bethany Irrigation District Purchase Journal For the Period From Aug 1, 2025 to Aug 31, 2025

Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
8/28/25	552241A	Fruit Growers Laboratory Inc.		455.00
8/28/25	552242A	Sub Contracted Analysis - NPDES Monitoring	450.00	
8/28/25	552242A	Materials/Disposal	5.00	
8/28/25	552242A	Fruit Growers Laboratory Inc.		455.00
			774,299.21	774,299.21



BYRON-BETHANY IRRIGATION DISTRICT STAFF REPORT

TO:

THE HONORABLE PRESIDENT AND MEMBERS OF THE BOARD

FROM:

DOWNEY BRAND LLP

DATE:

SEPTEMBER 16, 2025

SUBJECT:

EASEMENT QUITCLAIM DEED TO BYRON-BRENTWOOD-

KNIGHTSEN UNION CEMETERY DISTRICT FOR 40-FOOT WIDE EASEMENT OVER CONTRA COSTA COUNTY ASSESSOR PARCEL

NUMBERS 011-120-013-5 AND 011-120-005-1

RECOMMENDATION

Approve the two attached Quitclaim Deeds for a portion of a forty (40) foot wide easement, crossing Contra Costa County Assessor Parcel Numbers (APNs) 011-120-013-5 and 011-120-005-1 (collectively, "Property"). The Property is located at 11545 Brentwood Blvd, Brentwood, CA 94513 and comprises a portion of the Byron-Brentwood-Knightsen Union Cemetery District (Cemetery).

DISCUSSION

The Cemetery seeks to perform certain renovations along and/near the easement. The easement traverses the Property from the northeast to the southwest. The easement, however, continues south beyond the boundaries of the Property. The portion of the easement that is beyond the Property is not subject to any quitclaim.

The Cemetery approached Byron-Bethany Irrigation District (District) regarding the District's current and future uses of the pipeline that is situated within the easement, as well as the portion of the easement that is located on the Property. District staff confirmed that the pipeline on the Property is no longer in use and is not needed for future District water service. Additionally, staff confirmed that the easement located on the Property is also not required for current or future District use.

BACKGROUND

A 1933 deed granted to the Byron-Bethany Irrigation Company (1933 Deed) two "strips" of land comprising easements for a "right of way for the construction, reconstruction, operation, maintenance, improvement and repair of an irrigation ditch or canal and appurtenant pipe lines." Both of these easements traverse diagonally the northeast quarter of Section 28, Township 1 North, Range 3 East, Mount Diablo Base and Meridian (section 28), such that they "form strip[s] of land... from the Northerly line of said Quarter Section to the Westerly line of said Quarter Section." (1933 Deed.)

Strip 1 is a forty (40) foot wide easement, and Strip 2 is eighteen (18) feet wide. Strip 2 is the subject to a quitclaim deed executed and recorded in 1999 in exchange for \$35,000 and is, therefore, not relevant to this transaction.

Only a portion of Strip 1 is the subject of the Quitclaim Deeds. The Quitclaim Deeds relinquish the District's interest in Strip 1 only to the extent that portion of the easement is situated on APN 011-120-013-5 and 011-120-005-1 (i.e., the Property). The District's approval of the Quitclaim Deeds will not impact the remaining "run" of the Strip 1, which crosses over parcels located south of the Property/Cemetery that are also situated within the northeast quarter of Section 28. Specifically, the parcels that will remain burdened by Strip 1 are APN 011-120-014-3 (13.27 acres), APN 011-120-007-7 (13.136 acres), and APN 011-120-022-6 (37.570 acres) and are all currently zoned for agricultural use. These parcels can be seen on Exhibit B of the Quitclaim Deeds.

Thus, relinquishing the District's interest under the Quitclaim Deeds will extinguish the strip 1 easement granted under the 1933 deed only to the extent the easement is situated on the Property.

During the District's March 2025 Board of Director's (Board) meeting, the Board discussed the Cemetery's request that the District proceed with investigating the District's current and future interests in the easement and potential future quitclaim thereof without the Cemetery executing the form Reimbursement Agreement. The reasons for this request were financial constraints and the potential mutual benefits of extinguishing the property right on the Property, given its current non-use. The Board recognized the Cemetery as a fellow public agency and neighbor and waived the District's policy requiring execution of a form Reimbursement Agreement prior to consideration of granting a requested quitclaim deed. It further determined that it will not assess any value for the property interest relinquished under the Quitclaim Deeds. The Cemetery and District counsel worked collaboratively preparing the attached Quitclaim Deeds, which if approved by the Board, will be recorded by the Cemetery at the Cemetery's cost, if any.

FISCAL IMPACT

None at this time.

ATTACHMENTS

EASEMENT QUITCLAIM DEEDS TO BYRON-BRENTWOOD-KNIGHTSEN UNION CEMETERY DISTRICT OVER CONTRA COSTA COUNTY APNs 011-120-013-5 AND 011-120-005-1

Recording requested by (name):	
lan A. Rambarran, Esq.	<u></u>
When recorded mail to and mail tax statements to:	
Byron -Brentwood-Knight	
c/o lan A. Rambarran, Esq., Klinedinst PC	
801 K Street, Suite 2100	
Sacramento, CA 95814	
	Recorder's Use Only
QU	ITCLAIM DEED
Assessor's Parcel No. (APN):	Declaration of Exemption From Gov't Code § 27388.1 Fee
Documentary Transfer Tax: \$	Transfer is exempt from fee per GC § 27388.1(a)(2): □ recorded concurrently "in connection with" transfer subject to □ Documentary Transfer Tax □ recorded concurrently "in connection with" a transfer of residential dwelling to an owner-occupier □ Transfer is exempt from fee per GC 27388.1(a)(1): □ Fee cap of \$225.00 reached □ Not related to real property
For a valuable consideration, receipt of which Byron-Bethany Irrigation District, a governmental en (Disclaiming Party(ies)) hereby quitclaim(s) to Byron-Brentwood-Knightsen Union Cemetery	tity operating under/by virtue of Div. 11 of the CA Water Code (District)
(Property Owner(s)) the following real propert	y in the City of Byron,
County of Contra Costa	, California (insert legal description):
September 2,1933, in Contra Costa County Red APN 011-120-013-5 INSOFAR AND ONLY INS equally on both sides of a line which runs throug Township One (1) North, Range Three (3) East Byron-Bethany Irrigation Company, hereby aba owned by District within the quitclaimed portion attached hereto, insofar as the facilities are with Assessor Parcel Map showing the portion of the	"Strip 1", recorded in Volume 322, Page 340 of Deeds, recorded cords, in deed to the Byron-Bethany Irrigation Company, situated on OFAR as such easement is a strip of land 40.00 feet wide, lying gh the North-East Quarter of Section No. Twenty-Eight (28), Mount Diablo Base and Meridian. District, successor in interest to indons any and all facilities which may have been constructed and be of the above described easement and as shown in Exhibit A hin the boundaries of APN 011-120-013-5. Exhibit B is a current easement subject to this quitclaim deed. The District expressly "Strip 1" to the extent those interests are located on an APN that is
Date:	(Signature of declarant)
	(Print name)
	•
Date:	(Signature of declarant)
-	(Print name)

EXHIBIT "A"

Legal Description

GALEN A. RICHARDSON and MARY H. RICHARDSON, his wife, AMERICAN SECURITIES COMPANY, a corporation, Trustee, AMERICAN TRUST COMPANY, a corporation, and JAMES BIAGGI, a widower, the first parties, hereby GRANT to

BYRON-BETHANY IRRIGATION COMPANY, a corporation, the second party, all

that real property situated in the County of Contra Costa, State of California, described as follows:

A right of way for the construction, reconstruction, operation, maintenance, improvement and repair of an irrigation ditch or canal and appurtenant pips lines, conduits, reads, telegraph, telephone and power lines and other necessary structures, upon, through, over and across that certain tract, piece or parcel of land situated in Contra Costa County, State of California, and more particularly described as follows, to-wit:

The Kortheast Quarter of Section 28, Township 1 North, Range 3 East, Mount Diable Base and Meridian.

The land upon which said rights of way are to be constructed are described as follows:

STRIP 1: A.strip of land 40.00 feet wide, lying equally on both sides of a line described as follows:

Commencing in the center line of the County Road from Brentwood to Byron at a point on the Northerly line of the Northeast Quarter of Section 28, Township 1 North, Range 3 East, Rount Diable Base and Meridian from which point an iron pipe set in the concrete lighway at the Northeast corner of said section 28, bears North 89° 55 East 1461.00 feet; thence, along the center line of said 40.09 feet right of way, Scuth 0° 05' East, 58.00 feet; thence South 25° 37' West, 396.40 feet; thence South 34° 07' West, 1086.50 feet; thence South 21° 08' West, 1117.52 feet; thence South 0° 14' West, 263.47 feet to a point in the Southerly boundary line of said Northeast Quarter of said Section 28, from said point an iron pipe set for the Southwest corner of said Northeast Quarter of Section 28, bears North 89° 43' West, 20.00 feet, more or less.

The exterior boundaries of said strip of land are to be extended as necessary to form a strip of land of uniform width of 40.00 feet from the Northerly line of said Quarter Section to the Westerly line of said Quarter Section.

STRIP 2: A strip of land 18.00 feet wide lying equally on both sides of a line described as follows:

Commencing in the center line of the County Road leading from Brentwood to Byron, at a point on the Northerly line of the Northeast. Quarter of Section 28, Township I North, Range 3 East, Nount Diable Base and Weridian from which point an iron pipe set in the Concrete Highway at the Northeast corner of said Section 28, bears North 89° 55' East, 1787.67 feet, from said point of commencement a cross in the opposed payement made for the Northwest corner of said Northeast Quarter of said Section 28, bears South 89° 55' West, 854.75 feet; thence

from said point of commoncement, South 25.00 feet; thence South 44° 18' West, 466.93 feet; thence North 87° 49' West, 194.19 feet; thence South 42° 30' West, 499.58 feet to a point on a line recognized as the Westerly line of the Northeast quarter of said Section 28, from said point a cross in the concrete pavement made for the Northwest corner of said quarter Section bears North 0° 14' East, 718.85 feet.

The exterior boundaries of said strip of land are to be extended as necessary to form a strip of land of uniform width of 18.00 feet from the Northerly line of said Quarter Section to the Westerly line of said Quarter Section.

The grantee shall be liable to the grantors for any and all-damage that may result to their lands or crops outside of the Right of Way, herein conveyed from flooding or otherwise, by reason of the construction, reconstruction, operation, maintenance or repair of said ditch or canal.

The grantee shall keep the right of way herein conveyed, free and clear of all noxious weeds that would otherwise spread to the lands of the grantors.

In event that the grantee at any time hereafter cease or neglect to use or operate its said ditch or canal over and along, the said right of way, for a period of Pive years, unless such failure to use said ditch or canal be due to war or public enemies, or to tune other power beyond the control of the grantee, then ell the rights acquired herein by the grantee, shall revert to and fully yest in the grantors, and their successors and assigns.

IN TITMESS THEREOF, the said first parties have executed this conveyance this 10 a day of august

Gelen a. Richardson

AMPRICAN SECURITIES COMPANY Trustee

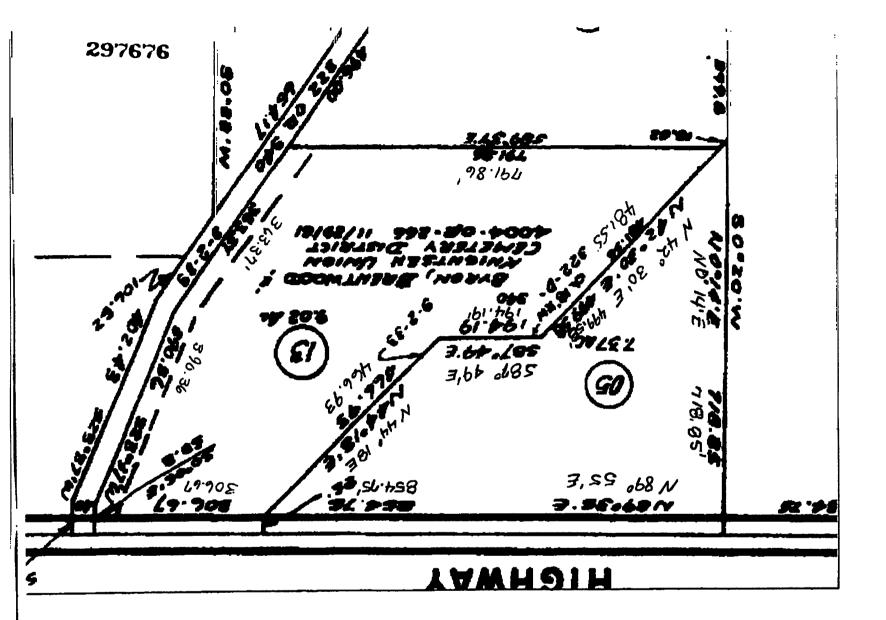
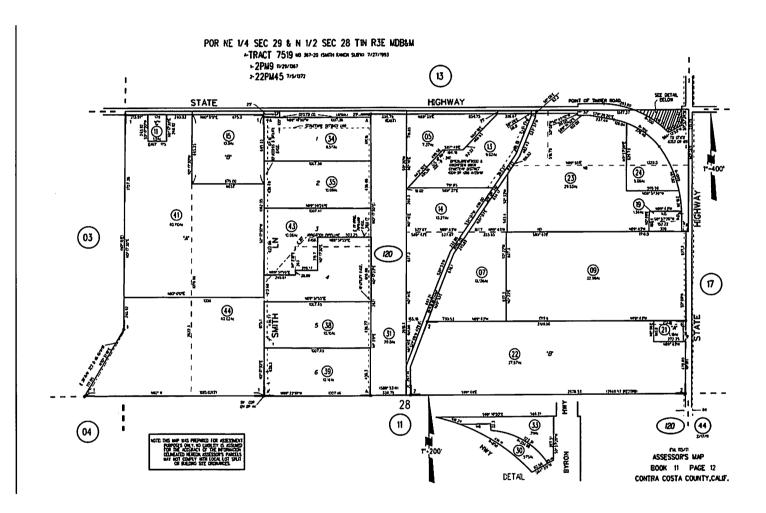


EXHIBIT "B"

Current Parcel Map Showing Strip 1 Easement



Recording requested by (name):	1
lan A. Rambarran, Esq.	
When recorded mail to and mail tax statements to:	
Byron -Brentwood-Knight	<u> </u>
c/o lan A. Rambarran, Esq., Klinedinst PC	<u>·</u>
801 K Street, Suite 2100	
Sacramento, CA 95814	
	Recorder's Use Only
QUIT	TCLAIM DEED
Assessor's Parcel No. (APN): 011-120-005-1 Documentary Transfer Tax: \$	Declaration of Exemption From Gov't Code § 27388.1 Fee ☐ Transfer is exempt from fee per GC § 27388.1(a)(2): ☐ recorded concurrently "in connection with" transfer subject to ☐ Documentary Transfer Tax ☐ recorded concurrently "in connection with" a transfer ☐ of residential dwelling to an owner-occupier ☐ Transfer is exempt from fee per GC 27388.1(a)(1): ☐ Fee cap of \$225.00 reached ☐ Not related to real property
For a valuable consideration, receipt of which is Byron-Bethany Irrigation District, a governmental entity (Disclaiming Party(ies)) hereby quitclaim(s) to Byron-Brentwood-Knightsen Union Cemetery I	y operating under/by virtue of Div. 11 of the CA Water Code (District)
(Property Owner(s)) the following real property	in the City of Byron,
County of Contra Costa	, California (insert legal description):
recorded September 2,1933, in Contra Costa Company, situated on APN 011-120-005-1 INS land 40.00 feet wide, lying equally on both side Section No. Twenty-Eight (28), Township One Meridian. District, successor in interest to Byrot facilities which may have been constructed and above described easement and as shown in Exboundaries of APN 011-120-005-1. Exhibit B is easement subject to this quitclaim deed. The D	S'Strip 1", recorded in Volume 322, Page 340 of Deeds, County Records, in deed to the Byron-Bethany Irrigation SOFAR AND ONLY INSOFAR as such easement is a strip of s of a line which runs through the North-East Quarter of (1) North, Range Three (3) East, Mount Diablo Base and in-Bethany Irrigation Company, hereby abandons any and all the owned by District within the quitclaimed portion of the whibit A attached hereto, insofar as the facilities are within the a current Assessor Parcel Map showing the portion of the district expressly reserves its interest in the easement known as ad on an APN that is not subject to this quitclaim deed.
Date:	gnature of declarant)
(Pri	int name)
Date:	gnature of declarant)
(Pri	int name)

EXHIBIT "A"

Legal Description

GALEN A. RICHARDSON and MARY H. RICHARDSON, his wife, AMERICAN SECURITIES COMPANY, a corporation, Trustee, AMERICAN TRUST COMPANY, a corporation, and JAMES BIAGGI, a widower, the first parties, hereby GRANT to

BYRON-BETHANY IRRIGATION COMPANY, a corporation, the second party, all

that real property situated in the County of Contra Costa, State of California, described as follows:

A right of way for the construction, reconstruction, operation, maintenance, improvement and repair of an irrigation ditch or canal and appurtenant pipe lines, conduits, roads, telegraph, telephone and power lines and other necessary structures, upon, through, over and across that certain tract, piece or parcel of land situated in Contra Costa County, State of California, and more particularly described as follows, to-wit:

The Northeast Quarter of Section 28, Township 1 North, Range 3 East, Mount Diable Base and Meridian.

The land upon which said rights of way are to be constructed are described as follows:

STRIP 1: A strip of land 40.00 feet wide, lying equally on both sides of a line described as follows:

Commencing in the center line of the County Road from Brentwood to Byron at a point on the Northerly line of the Northeast Quarter of Section 28, Township 1 North, Range 3 East, Rount Diable Base and Meridian from which point an iron pige set in the concrete highway at the Northeast corner of said section 28, bears North 89° 55° East 1461.00 feet; thence, along the center line of said 40.00 foot right of way, South 0° 05' East, 58.00 feet; thence South 25° 37' West, 396.40 feet; thence South 34° 07' West, 1086.50 feet; thence South 21° 08' West, 1117.52 feet; thence South 0° 14' West, 263.47 feet to a point in the Southerly boundary line of said Northeast Quarter of said Section 28, from said point an iron pipe set for the Southwest corner of said Northeast Quarter of Section 28, bears North 89° 43' West, 20.00 feet, more or less.

The exterior boundaries of said strip of land are to be extended as necessary to form a strip of land of uniform width of 40.00 feet from the Northerly line of said Quarter Section to the Westerly line of said Quarter Section.

STRIP 2: A strip of land 18.00 feet wide lying equally on both sides of a line described as follows:

Commencing in the center line of the County Road leading from Brantwood to Byron, at a point on the Northerly line of the Northeast, Quarter of Section 28, Township I North, Range 3 East, Nount Diable Base and Meridian from which point an iron pip: set in the Concrete Highway at the Northeast corner of said Section 28, bears North 89° 55' East, 1787.67 feet, from said point of commencement a cross in the concrete payment made for the Northwest corner of said Northeast Quarter of said Section 28, bears South 89° 55' West, 854.75 feet; thence

from said point of commencement, South 25.00 feet; thence South 44° 18' West, 466.93 feet; thence North 87° 49' West, 194.19 feet; thence South 42° 30' West, 499.58 feet to a point on a line recognized as the Westerly line of the Northeast quarter of said Section 28, from said point a cross in the concrete pavement made for the Northwest corner of said quarter Section bears North 0° 14' East, 718.85 feet.

The exterior boundaries of said strip of land are to be extended as necessary to form a strip of land of uniform width of 18.00 feet from the Northerly line of said Quarter Section to the Westerly line of said Quarter Section.

The grantee shall be liable to the grantors for any and alldemage that may result to their lands or crops outside of the Right of Way herein conveyed from flooding or otherwise, by reason of the construction, reconstruction, operation, maintenance or repair of said ditch or canal.

The grantee shall keep the right of way herein conveyed, free and clear of all noxious weeds that would otherwise spread to the lands of the grantors.

In event that the grantee at any time hereafter cease or neglect to use or operate its said ditch or canal over and along, the said right of way, for a period of five years, unless such failure to use said ditch or canal be due to war or public enemies, or to tune other power beyond the control of the grantee, then ell the rights acquired herein by the grantee, shall revert to and fully vest in the grantors, and their successors and assigns.

IN TITMESS THEREOF, the said first parties have executed this conveyance this 10 4 day of august 1933.

Many A Richardson -James Binggi.

AMERICAN SECURITIES COMPANY, Trustee

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- A CHARLES

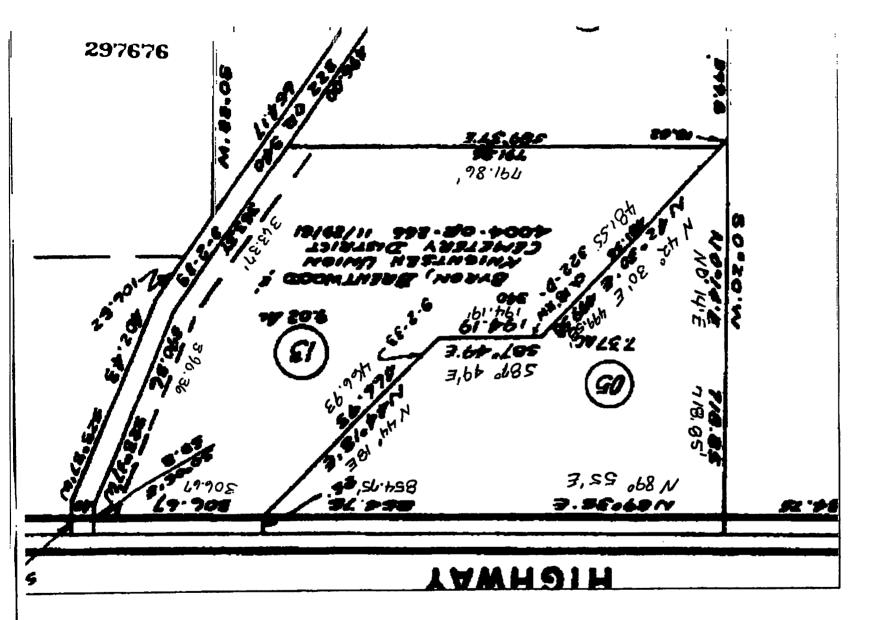
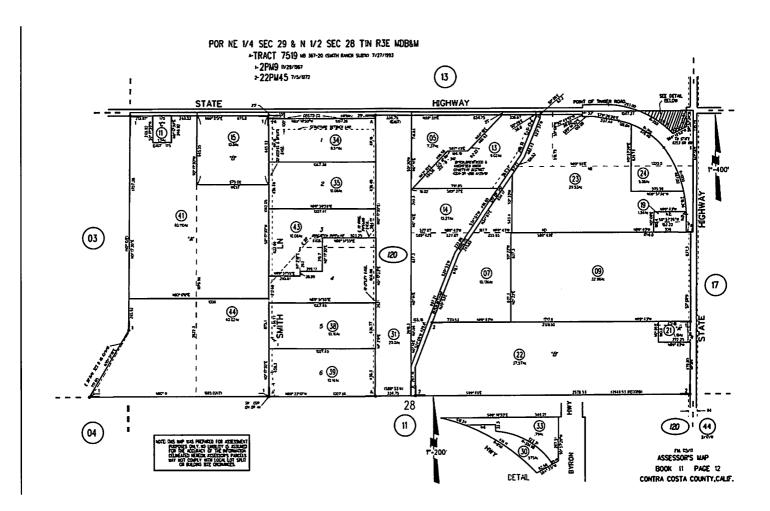


EXHIBIT "B"

Current Parcel Map Showing Strip 1 Easement





BYRON-BETHANY IRRIGATION DISTRICT STAFF REPORT

TO:

THE HONORABLE PRESIDENT AND MEMBERS OF THE BOARD

FROM:

EDWIN PATTISON, GENERAL MANAGER

DATE:

SEPTEMBER 16, 2025

SUBJECT:

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL

DEVELOPMENT COMMUNITY FACILITIES PRE-APPLICATION

LOAN PROGRAM

RECOMMENDATION

It is recommended that the Board of Directors approve Resolution No. 2025-14 authorizing the General Manager to submit a pre-application to the United States Department of Agriculture Rural Development Community Facilities loan program for the Wicklund Cut Pump Station Improvement Project.

DISCUSSION

The United States Department of Agriculture (USDA) Rural Development Community Facilities loan program provides low-interest loans, grants, and loan guarantees to support community facilities and water infrastructure. USDA's preapplication is the first step used by USDA to determine if the project is eligible for federal funding. Approval of the pre-application does not obligate the Byron Bethany Irrigation District to any loan or grant program, but instead, will commence a near year long process to develop and submit a full application to include engineering design, environmental analysis, and full financial disclosure of district assets and liabilities before a final financial loan/grant offer is made to BBID.

BACKGROUND

The Wicklund Cut Pump Station and Main Canal have seen minimal improvements since their construction over 100 years ago (1917). In its current condition, the Pump

Station has far exceeded its design life and does not meet modern energy efficiency, structural, electrical, mechanical, and environmental codes, standards and regulations. Multiple recent failures have threatened overall pump station operation and highlighted the need for an accelerated replacement of the entire pump station. Furthermore, the City of Mountain House currently relies solely on BBID's pre-1914 single source of water and is signatory to a Memorandum of Understanding with BBID to explore developing the Wicklund Pump Station Improvement Project as a backup water supply. This project will provide much-needed operational efficiency, resiliency, and water conservation for the West Side Service Area and the City of Mountain House.

FISCAL IMPACT

No fiscal impact associated with the approval of the pre-application at this time other than the staff time necessary to submit the full loan application. Any future funding offers from the USDA will require Board of Director approval at that time.

ATTACHMENTS

Resolution 2025-14



BYRON-BETHANY IRRIGATION DISTRICT

RESOLUTION NO. 2025-14

RESOLUTION AUTHORIZING GENERAL MANAGER EDWIN PATTISON TO SUBMIT A PRE-APPLICATION TO THE USDA RURAL DEVELOPMENT (RD) COMMUNITY FACILITIES LOAN AND GRANT PROGRAM

WHEREAS, Byron-Bethany Irrigation District (BBID) seeks to fund the Wicklund Cut Pump Station Improvement Project to ensure long-term reliability and operational efficiency; and

WHEREAS, the United States Department of Agriculture (USDA) Rural Development Community Facilities Loan and Grant Program offers low-interest loans, grants, and loan guarantees to support essential community facilities, including water infrastructure, in rural areas with populations of 20,000 or fewer; and

WHEREAS, submitting a pre-application to the USDA Community Facilities Program is a non-binding, exploratory step to assess eligibility for funding without financial commitment; and

WHEREAS, such exploration aligns with BBID's mission to secure sustainable financing for infrastructure improvements while minimizing financial impacts on ratepayers; and

WHEREAS, General Manager Edwin Pattison has the expertise and authority to coordinate with USDA Rural Development and evaluate financing options on behalf of the District; and

WHEREAS, any subsequent actions, including full applications or acceptance of funding, will require further approval by the Board of Directors.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of Byron-Bethany Irrigation District as follows:

- 1. The General Manager is authorized to explore financing options available through the USDA Rural Development Community Facilities Program.
- 2. The General Manager is authorized to submit a pre-application to the USDA Rural Development Community Facilities Program to assess eligibility for loans, grants, or loan guarantees for BBID's Wicklund Cut Pump Station Improvement Project.

Byron-Bethany Irrigation District on September 16, 2025 by the following vote:				
Ayes:				
Noes:				
Abstained:				
Absent:				
				
	Mr. Charles Tuso, President			
	cretary's Certification			
	of the Byron Bethany Irrigation District, do hereby certify that the foregoing			
Resolution is a true and correct copy entered into the Minutes of the Regular Meeting of 16 September, 2025 at which time a quorum was present, and no motion to amend or rescind the above resolution was made.				
•				

3. Any actions beyond the pre-application phase, including but not limited to full funding applications or acceptance of financial awards, shall require further approval

PASSED, APPROVED AND ADOPTED at a regular meeting of the Board of Directors of

by the Board of Directors.

Ilona Ruiz, Board Secretary



BYRON-BETHANY IRRIGATION DISTRICT STAFF REPORT

TO:

THE HONORABLE PRESIDENT AND MEMBERS OF THE BOARD

FROM:

EDWIN PATTISON, GENERAL MANAGER

DATE:

SEPTEMBER 16, 2025

SUBJECT:

GAVEL RESOURCES LEGISLATIVE ADVOCACY ENGAGEMENT LETTER

RECOMMENDATION

Staff recommends the Board of Directors to consider authorizing the General Manager to sign the engagement letter for Gavel Resources and assist the Byron Bethany Irrigation District with federal advocacy services.

DISCUSSION

The Byron-Bethany Irrigation District (BBID or District) continues to work with Mr. Dennis Cardoza, Foley & Lardner, and has done so for many years in providing federal legislative advocacy services. Foley & Lardner also provides legislative advocacy services to the San Luis & Delta-Mendota Water Authority. Given the unique make-up of the State of California politics (i.e., Democrat Governor, State Senators, and Congressman) combined with Washington DC politics (i.e., Republican President, Senate, and House), Mr. Cardoza has served BBID well. However, BBID has been approached by former Congressman Richard Pombo (Republican) that has worked with Mr. Cardoza and is interested in serving BBID in his unique capacity as a former Republican Congressman.

BACKGROUND

BBID is facing unique legislative and regulatory challenges as well as significant federal and state grant funding opportunities for major infrastructure improvements. Mr. Pombo is a former Republican Congressman with close ties to this community and

the district. His unique attributes may be an asset to assist Mr. Cardoza as BBID works to modernize a century-plus old irrigation district and navigate various federal regulatory challenges.

FISCAL IMPACT

If approved, the engagement will commence October 1, 2025, for a fee of \$5,000 per month.

ATTACHMENTS

Gavel Resources Engagement Letter Agreement



September 9, 2025

Mr. Ed Pattison General Manager Byron-Bethany Irrigation District 7995 Bruns Road Byron, CA 94514

Dear Mr. Pattison:

The purpose of this letter is to confirm the agreement of the Byron-Bethany Irrigation District, ("BBID") and its successors, to retain Gavel Resources, LLC ("Gavel") and its successors, as a consultant for the period from September 15, 2025, through December 31, 2026. Gavel will be responsible for developing government affairs strategies for Tracy Hills and for providing government relations services and consulting at the federal level.

Gavel will assist BBID executives in developing and implementing its regulatory and legislative agenda regarding funding for the Wicklund Cut Pump Station and other BBID priorities with the U. S. House of Representatives, the U.S. Senate, the U.S. Department of Interior, and other U.S. Departments and Agencies as agreed upon; monitor and advise BBID on federal regulatory and legislative matters related to its agenda, and advise BBID management on general public policy issues as appropriate.

This agreement shall be for an Initial Term of fifteen (15) months, commencing on September 15, 2025, and terminating on December 15, 2026, provided, however, this agreement shall be automatically renewed after the Initial Term for additional monthly terms unless either party gives the other a 30-day written notice of non-renewal prior to the termination of the Initial Term or any subsequent monthly term.

Gavel will be compensated at a base rate of \$5,000 per month. Gavel will not bill for ordinary business expenses incurred in the course of work on BBID's behalf, such as taxis, office supplies, printing, etc. However, Gavel will be reimbursed for any extraordinary expenses Gavel may incur, such as travel, with the prior approval of BBID.

Gavel will bill on a monthly basis at the beginning of each month. Gavel will report to Ed Pattison, or to whomever BBID may designate.

Understanding that BBID and Gavel Resources take pride in our values of honesty and integrity, Gavel Resources will strictly comply with all federal and state ethics and election laws at all time

Gavel Resources agrees to indemnify and hold harmless BBDI, its directors, officers, employees, agents and affiliates from and against any and all rights, claims, demands, causes of action, losses, liabilities, civil penalties, and/or fines, obligations, damages, and expenses (including attorney's fees and expenses), which they may incur or be obligated to pay in any action, claim or proceeding by any third party against them or any of them, for or by reason of any breach by, or act of, Gavel Resources, or any of its employees, volunteers, contractors, representatives, or agents, of any of the representations, warranties, covenants or obligations made by Gavel Resources in this Agreement, or any acts or omissions of Gavel Resources, its employees, volunteers, contractors, representatives or agents.

BBDI hereby agrees to indemnify and hold harmless Gavel Resources, its directors officers, employees, agents and affiliates from and against any and all rights, claims, demands, causes of action, losses, liabilities, obligations, damages, and expenses (including attorney's fees and expenses), which they may incur or be obligated to pay in any action, claim or proceeding by any third party against them or any of them, for or by reason of any breach by, or act of, BBDI or any of its employees, volunteers, contractors, representatives, or agents, of any of the representations, warranties, covenants or obligations made by BBDI in this Agreement, or any acts or omissions of BBDI, its employees, volunteers, contractors, representatives or agents (including but not limited to staff members) in connection with the performance of this Agreement.

If the foregoing correctly sets forth our understanding, please indicate by signing the enclosed copies of this letter and returning one to my attention.

Very t	ruly yours,		
GAVEL	. RESOURCES, LLC		
Ву:			
	Richard W. Pombo		
	Partner		
Agree	d to and accepted:		
BYRON	N-BETHANY IRRIGATION	DISTRICT	
Ву:		Date:	
	Ed Pattison		
	General Manager		



SUMMARY REPORT

Byron-Bethany Irrigation District

August 2025

PROJECT: Manage BBID Website

- · Updated website with updated information
- Performed site maintenance and updates

Project Status: Ongoing

PROJECT: News & Social Media

- Monitored social media accounts of water districts and media outlets
- Prepared news release re: Wicklund Cut emergency

Project Status: Ongoing

PROJECT: DWR Presentation

- Participated in follow-up presentation to DWR
- · Strategized with BBID team about next steps

Project Status: In Progress

PROJECT: ACWA Conference & Committee Meetings

Attended ACWA Communications Committee meeting in Monterey

Project Status: Ongoing

Report Submitted by: Nick Janes

Date: 9/2/25