

Byron-Bethany Irrigation District REGULAR MEETING OF THE BOARD OF DIRECTORS

BOARD MEETING

Tuesday, October 21, 2025 10:00 A.M.

DISTRICT HEADQUARTERS
7995 Bruns Road / Byron, California 94514-1625
Telephone: 209-835-0375 / Facsimile: 209-835-2869

TIM MAGGIORE Director Division III

PETE PETROVICH Director Division I

MARK MAGGIORE Director Division II

AMANJIT SINGH SANDHU Director Division IV



AGENDA

CHARLES TUSO President Division V

TOM PEREIRA Director Division VI

JACK ALVAREZ Vice-President Division VII

EDWIN PATTISON General Manager

Regular Meeting of the Board of Directors In Person Meeting 7995 Bruns Road, Byron, CA 94514

October 21, 2025 10:00 AM

The Board may act on any of the items listed on this agenda regardless of whether an item is described as an action item, a report, or an informational or discussion item. As provided under Government Code section 54954.3, subdivision (a), during a Regular Meeting members of the public may address the Board concerning any item on the agenda or on any matter within the jurisdiction of the Byron-Bethany Irrigation District by filling out a speaker request form, available at the Auditorium or conference room entrance, and submitting the speaker form to the District Secretary/General Manager. Comments will be taken during the "Public Comment" section of the agenda.

This facility complies with the Americans with Disabilities Act. If any special accommodations are needed for you to participate, please contact the District Secretary/General Manager not less than 24 hours prior to the start of the Board meeting.

Agendas, agenda-packet materials, and other supporting documents are available for inspection at the District headquarters. A fee will be charged for copies.

Food will be available for staff and Board members during the half-hour before the Board meeting. If Board members are present, they will not discuss District business.

- I. CALL MEETING TO ORDER
- II. PLEDGE OF ALLEGIANCE
- III. ROLL CALL
- IV. ADOPTION OF THE AGENDA AND CONSIDERATION OF ADDITIONS OR CORRECTIONS TO THE AGENDA OF ITEMS, AS AUTHORIZED BY GOVERNMENT CODE SECTION 54950 et seq.
- V. PUBLIC COMMENT (Please observe a two-minute time limit)

This section of the agenda is provided so that the public may express comments on any item on the agenda or on matters within the District's jurisdiction not listed on the agenda. Unless extended by the Board President, public comment is limited to no more than two (2) minutes

per person and twenty (20) minutes total for all speakers. Board members may refer a matter to staff, or direct staff to place a matter of business on a future agenda.

VI. CONSENT CALENDAR

The following items are routine and non-controversial and can be acted on in one consolidated motion as recommended, or at the request of any Director all or some of the items may be removed from the Consent Calendar and separately considered.

- 1. Approve Meeting Minute Summary of September 16, 2025.
- 2. Accept Treasurer's Reports and Reconciliations for the Month of September 2025.
- 3. Approve Check Register for the Month of September 2025.

VII. DISCUSSION/ACTION CALENDAR

None.

VIII. CLOSED SESSION

CONFERENCE WITH LEGAL COUNSEL - EXISTING LITIGATION (NON-SETTLEMENT; Gov. Code, § 54956.9, subd. (d)(1)): State Water Resources Control Board Administrative Hearings Office's Public Hearing on Pending Petitions for Change of Water Right Permits 16478, 16479, 16481, and 16482 filed by Department of Water Resources.

VIII. COMMUNICATION/REPORTS/COMMENTS

Directors

Consultants

General Counsel

General Manager

State and Federal Legislative Affairs:

- Dennis Caroza, Foley & Larder, LLP
- Richard Pombo, Gavel Resources, LLC
- Dennis Albiani, California Advocates

IX. ADJOURNMENT

CHARLES TUSO President Division V

JACK ALVAREZ Vice President Division VII

MARK MAGGIORE Director Division II

AMANJIT SINGH SANDHU Director Division IV



AGENDA ITEM NO: 1

TIM MAGGIORE Director Division III

TOM PEREIRA Director Division VI

PETE PETROVICH Director Division I

EDWIN PATTISON General Manager

Regular Meeting of the Board of Directors In Person Meeting Tuesday, September 16, 2025 10:00 AM

PLEDGE OF ALLEGIANCE CALL TO ORDER – ROLL CALL 10:00 a.m.

Adoption of the agenda and to consider additions or corrections to the agenda of items, as authorized by government code section 54950 et seq.

(M/S/C Petrovich/Pereira) Alvarez, M.Maggiore, T.Maggiore, Pereira, Petrovich and Tuso; Absent: Sandhu)

PUBLIC COMMENT (Please observe a three-minute time limit)

This section of the agenda is provided so that the public may express comments on any item within the District's jurisdiction not listed on the agenda. Board members may refer a matter to staff, or follow Board procedures to direct staff to place a matter of business on a future agenda. The public may express comments on agenda items at the time of Board consideration.

CONSENT CALENDAR

- 1. Approve Meeting Minute Summary of August 19, 2025.
- 2. Accept Treasurer's Reports and Reconciliations for the Month of August 2025.
- 3. Approve Check Register for the Month of August 2025.
- 4. Approve Quitclaim deeds for the Byron-Brentwood-Knightsen Union Cemetery District.

General Counsel Mike Vergara briefly explained to the Board of Directors how the Byron-Brentwood-Knightsen Union Cemetery District is a public agency that is seeking a quitclaim over the District's unused facilities and it's our best interest to proceed with abandoning the existing easement with no reimbursement.

(M/S/C Alvarez/T.Maggiore) Alvarez, M.Maggiore, T.Maggiore, Pereira, Petrovich and Tuso; Absent: Sandhu)

Adoption of the Consent Calendar

(M/S/C Alvarez/Pereira) Alvarez, M.Maggiore, T.Maggiore, Pereira, Petrovich and Tuso; Absent: Sandhu)

DISCUSSION/ACTION CALENDAR

5. Discussion/Action Approving Pre-Application for the United States Department of Agriculture Loan Program for the Wicklund Cut Pump Station Improvement Project.

BBID's Water Specialist Brad Mizuno explained to the Board of Directors the pre-application for the United States Department of Agriculture Loan Program (USDA) for the Wicklund Cut Pump Station Improvement Project, summarizing how the program provides low-interest loans, grants, and loan guarantees to support community facilities and water infrastructure. GM Pattison clarified to the Board that this is the first step used by USDA to determine if the project is eligible for federal funding. GM Pattison added that once USDA determines eligibility and invites BBID to submit a full application, it takes about one-year to develop and submit the full application, including engineering design, environmental analysis, permitting, and full financial disclosure of district assets and liabilities before a final financial loan/grant offer is made to BBID for the Wicklund project.

Approve Resolution No. 2025-14 Authorizing the General Manager to submit pre-application to USDA (M/S/C T.Maggiore/Pereira) Alvarez, M.Maggiore, T.Maggiore, Pereira, Petrovich and Tuso; Absent: Sandhu)

6. Consider approval of Gavel Resources Legislative Advocacy Engagement Letter.

General Manager Ed Pattison introduced former Republican Congressman Richard Pombo, Gavel Resources, to the Board of Directors. GM Pattison summarized how Mr. Pombo has unique ties to the community, the district, and the Republican Party that is currently enjoying the majority in Washington DC. Given the Republicans status, GM Pattison stated that Mr. Pombo may be an asset and possesses a positive work history and relationship with BBID's current federal legislative advocate, Mr. Dennis Cardoza, Foley & Larder. Additionally, GM Pattison expressed how BBID is facing unique legislative and regulatory challenges as well as significant federal and state grant funding opportunities for major infrastructure improvements as BBID works to modernize its 100+ year old infrastructure.

Approval of Gavel Resources Legislative Advocacy Engagement Letter (M/S/C Petrovich/Alvarez) Alvarez, M.Maggiore, T.Maggiore, Pereira, Petrovich and Tuso; Absent: Sandhu)

CLOSED SESSION

No Closed Session Item(s)

REPORTS / DIRECTOR COMMENTS

Eric Neill, Hazen & Sawyer, reported to the Board of Directors on-going efforts on the Wicklund Cut Pump Station Improvement Project, giving the Board a brief overview and updated cost estimates and alternatives on building materials and design to minimize costs. General Manager Ed Pattison reported to the Board of Directors on the recent tour of other irrigation districts such as West Stanislaus Irrigation District, Patterson Irrigation District & San Luis Canal Company to gather insight on pump station cost, designs and features. Additionally, GM Pattison reported on the recent emergency repairs at Wicklund due to pipeline cracks, highlighting infrastructure vulnerabilities.

ADJOURNMENT 11:47 a.m.	
Submitted on September 24, 2025	Approved on October 21, 2025
Ms. Ilona Ruiz, Board Secretary	Mr. Charles Tuso, President

ATTENDANCE

Directors Present: Staff/Consultants/Present:

Charles Tuso Division V Ed Pattison, General Manager

 Jack Alvarez
 Division VII
 Nader Shareghi, Assistant General Manager

 Pete Petrovich
 Division I
 Ilona Ruiz, Board Secretary

 Tom Pergina
 Division VI
 Michael Vorgara, Downey Brand

Tom PereiraDivision VIMichael Vergara, Downey BrandMark MaggioreDivision IIBrad Mizuno, Water SpecialistTim MaggioreDivision IIIJulia Gavrilenko, Accountant

David Vaz, Operations/Maintenance Supervisor

Jerimy Borchardt, Hazen & Sawyer

Eric Neill, Hazen & Sawyer

Nick Janes, J'Comm

Richard Pombo, Gavel Resources, LLC

ABSENT:

Amanjit Sandhu Division IV

\$42,938,736

(\$27,210,000)

BYRON BETHANY IRRIGATION DISTRICT Treasurer's Monthly Report of Investments as of Sept 2025 Unaudited For Management Purposes Only

Investment	Transfer Account (1010C)	Transfer Account (1010D)	Payroll Account (1011A)	Investment Acct (1026)	Investment Acct (1003)	Investment Acct (1002)	Investment Acct (1017)	Petty Cash (1080)	
Institution	OVCB Muni	OVCB Liquidity Plus	OVCB Payroll	King Capital Advisors****	LAIF	CAMP	Comerica JPMorgan Chase	On-Hand	Total
Interest Rate	0.00%	3.50%	0.00%	4.35%	4.34%	4.36%	3.12%		
Maturity				05/26/26			04/30/29		
Portfolio	1.40%	2.33%	0.00%	54.33%	3.78%	37.63%	0.53%		100.00%
Beginning Balance	\$600,000	\$721,053	\$0	\$23,237,977	\$1,621,137	\$17,197,685	\$230,656	\$180	\$43,608,688
Activity	(\$2,728,971)	(\$941,281)	(\$188,897)	\$0	\$0	(\$1,100,000)	(\$2,550)	\$0	(\$4,961,699)
Deposits	\$2,728,972	\$1,221,723	\$188,897	\$90,749	\$0	\$61,384	\$22	\$0	\$4,291,747
	2000 004	A4 004 405	60	¢02 200 700	£4 C24 427	£46 450 060	\$228,128	\$190	\$42,938,736
CLOSING BALANCE	\$600,001	\$1,001,495	\$U	\$23,328,726	\$1,021,137	\$10,159,009	\$220,120	\$ 10U	442,330,730
CLOSING BALANCE	\$600,001	\$1,001,495	\$ 0	\$23,326,726	\$1,021,137	\$10,159,009	\$220,120		442,330,730
RESERVES	: \$600,001	\$1,001,495	\$0	\$23,328,726	\$1,021,137	\$10,159,009	\$220,120	Account Code	Total
RESERVES			\$0	\$23,328,726	\$1,621,137	\$10,159,009	\$220,120	Account	
RESERVES		eserves:	\$0	\$23,328,726	\$1,621,137	\$10,138,009	\$220,120	Account	
RESERVES	nclude the following Re	eserves: serve	20	\$23,328,728	\$1,621,137	\$10,138,009	\$220,120	Account Code	Total
RESERVES	nclude the following Re Insurance/SIR Re Rolling Stock Rep	eserves: serve		\$23,328,720	\$1,021,137	\$10,13 3 ,003	\$220,120	Account Code	Total \$360,000
	nclude the following Re Insurance/SIR Re Rolling Stock Rep	eserves: serve lacement Reserve pment Replacement		\$23,328,720	\$1,021,137	\$10,13 3 ,003	\$220,120	Account Code GL 3103 GL 3105	Total \$360,000 \$200,000 \$300,000
RESERVES	nclude the following Re Insurance/SIR Re Rolling Stock Rep Construction Equi	eserves: serve lacement Reserve pment Replacement agement Program		\$23,328,720	\$1,021,137	\$10,13 3 ,003	\$220,120	Account Code GL 3103 GL 3105 GL 3106	Total \$360,000 \$200,000
RESERVES	Insurance/SIR Research Rolling Stock Repi Construction Equi Groundwater Man	eserves: serve lacement Reserve pment Replacement agement Program	Reserve	\$23,328,720	\$1,021,137	\$10,139,009	\$220,120	Account Code GL 3103 GL 3105 GL 3106 GL 3107	Total \$360,000 \$200,000 \$300,000 \$200,000
RESERVES	Include the following Re Insurance/SIR Res Rolling Stock Repi Construction Equi Groundwater Man OME & GA Resen Mountain House Ir	eserves: serve lacement Reserve pment Replacement agement Program ve	Reserve	\$23,328,720	\$1,021,137	\$10,139,009	\$220,120	Account Code GL 3103 GL 3105 GL 3106 GL 3107 GL 3110	\$360,000 \$200,000 \$300,000 \$200,000 \$4,000,000
RESERVES	Include the following Re Insurance/SIR Res Rolling Stock Repi Construction Equi Groundwater Man OME & GA Resen Mountain House Ir	eserves: serve lacement Reserve pment Replacement agement Program ve nfrastructure Replace	Reserve	\$23,328,720	\$1,021,137	\$10,139,009	\$220,120	Account Code GL 3103 GL 3105 GL 3106 GL 3107 GL 3110 GL 3123	\$360,000 \$200,000 \$300,000 \$200,000 \$4,000,000 \$2,000,000
RESERVES	Include the following Re Insurance/SIR Res Rolling Stock Rep Construction Equi Groundwater Man OME & GA Resen Mountain House Ir CVP Service Area PERS Contribution	eserves: serve lacement Reserve pment Replacement agement Program ve nfrastructure Replace	Reserve ement nt	\$23,328,720	\$1,021,137	\$10,139,009	\$220,120	Account Code GL 3103 GL 3105 GL 3106 GL 3107 GL 3110 GL 3123 GL 3122	Total \$360,000 \$200,000 \$300,000 \$200,000 \$4,000,000 \$2,000,000 \$50,000
RESERVES	Include the following Re Insurance/SIR Res Rolling Stock Rep Construction Equi Groundwater Man OME & GA Resen Mountain House Ir CVP Service Area PERS Contribution	eserves: serve lacement Reserve pment Replacement agement Program ve nfrastructure Replace c Capital Improvemen	Reserve ement nt	\$23,328,720	\$1,021,137	\$10,139,009	\$220,120	Account Code GL 3103 GL 3105 GL 3106 GL 3107 GL 3110 GL 3123 GL 3122 GL 3117	Total \$360,000 \$200,000 \$300,000 \$200,000 \$4,000,000 \$2,000,000 \$50,000
RESERVES	Insurance/SIR Reserved in Surance/SIR Reserved in Stock Reproduced in Surance/SIR Reserved in Surance/SIR Reserved in Surance in Sur	eserves: serve lacement Reserve pment Replacement agement Program ve infrastructure Replace in Capital Improvemen in Contingency ent Plan - Ten year C	Reserve ement nt	\$23,328,720	\$1,021,137	\$10,139,009	\$220,120	Account Code GL 3103 GL 3105 GL 3106 GL 3107 GL 3110 GL 3123 GL 3122 GL 3117 GL 3102	Total \$360,000 \$200,000 \$300,000 \$200,000 \$4,000,000 \$50,000 \$50,000 \$10,000,000
RESERVES	Include the following Re Insurance/SIR Res Rolling Stock Rep Construction Equil Groundwater Man OME & GA Resen Mountain House Ir CVP Service Area PERS Contribution Capital Improveme Legal Reserve 2017 Series Debt	eserves: serve lacement Reserve pment Replacement agement Program ve infrastructure Replace in Capital Improvemen in Contingency ent Plan - Ten year C	Reserve ement nt	\$23,328,720	\$1,021,137	\$10,139,009	\$220,120	Account Code GL 3103 GL 3105 GL 3106 GL 3107 GL 3110 GL 3123 GL 3122 GL 3117 GL 3102 GL 3100	Total \$360,000 \$200,000 \$300,000 \$200,000 \$4,000,000 \$50,000 \$50,000 \$10,000,000 \$2,000,000
RESERVES	Include the following Re Insurance/SIR Res Rolling Stock Repi Construction Equi Groundwater Man OME & GA Resen Mountain House Ir CVP Service Area PERS Contribution Capital Improveme Legal Reserve 2017 Series Debt 2018 Revenue Bo	eserves: serve lacement Reserve pment Replacement agement Program ve infrastructure Replace in Capital Improvement Contingency ent Plan - Ten year C	Reserve ement nt CIP Plan Reserve	\$23,328,720	\$1,021,137	\$10,139,009	\$220,120	Account Code GL 3103 GL 3105 GL 3106 GL 3107 GL 3110 GL 3123 GL 3122 GL 3117 GL 3102 GL 3100 GL 3124	Total \$360,000 \$200,000 \$300,000 \$200,000 \$2,000,000 \$50,000 \$50,000 \$10,000,000 \$1,600,000

UNDESIGNATED RESERVES \$15,728,736

- * No investments were made pursuant to Subdivision (I) of Section 53601, 53601.1, and Subdivision (I) Section 53635 of the Government Code.
- ** All investments were made in accordance with the Treasurer's annual statement of investment policy and Board instruction.
- *** The amounts and maturities of the investments will enable the District to fund its cash flow requirements during the next six months (Gov't Code Sec. 53646 (b) (3)).

TOTAL CASH

(Less) Designated Reserves

	Current Month Actual	Year to Date Actual	Year to Date Budget		Variance %
Revenues					
CVP AG - BBID Overhead	\$ 39,152.38		-	50,144.96	125.07%
CVP M&I - BBID Overhead	4,232.50	144,259.12	110,000.00	34,259.12	131.14%
Construction Water	41,225.00	105,395.00	30,000.00	75,395.00	351.32%
Out of District Water Sale	0.00	2,859,537.91	0.00	2,859,537.91	
Mountain House Water	148,743.71	832,814.46	1,200,000.00	(367,185.54)	69.40%
Tracy Hills Water Sales	0.00	469,614.60	316,414.35	153,200.25	148.42%
BOR AG	12,430.46	79,418.27	60,000.00	19,418.27	132.36%
BOR M/I	938.09	32,926.76	17,000.00	15,926.76	193.69%
CVPIA Restoration (M&I)	890.21	31,224.31	32,000.00	(775.69)	97.58%
CVPIA Restoration (Ag)	6,363.24	40,654.93	28,000.00	12,654.93	145.20%
SLDMWA O&M	13,670.64	113,760.72	77,000.00	36,760.72	147.74%
Byron Ag Service Area	57,564.00	517,327.85	550,000.00	(32,672.15)	94.06%
Byron M&I Service Area	2,708.00	12,123.00	3,500.00	8,623.00	346.37%
Bethany Ag Service Area	58,595.55	341,756.35	340,000.00	1,756.35	100.52%
Bethany M&I Service Area (MEP)	2,399.05	19,276.06	27,000.00	(7,723.94)	71.39%
USBR Trinity PUD Assessment	0.00	0.00	15.00	(15.00)	0.00%
West Side Ag Service Area WSSA	105,093.80	702,628.55	910,000.00	(207,371.45)	77.21%
Grounwater Pumping SBSurcharge	3,933.32	33,072.35	42,000.00	(8,927.65)	78.74%
Encroachment Permit Fee	3,000.00	13,500.00	0.00	13,500.00	
Gas Tax Refund	0.00	3,255.50	2,934.63	320.87	110.93%
WIIN Act Debt Recovery	38,397.48	322,862.90	500,000.00	(177,137.10)	64.57%
Administration Costs - Fees	25.00	175.00	500.00	(325.00)	35.00%
Easement Detachment Fees	0.00	8,114.00	0.00	8,114.00	
Interest on Bank Accounts	151,094.43	1,442,971.41	1,500,000.00	(57,028.59)	96.20%
Stand-by Revenue	120.00	87,117.60	83,395.60	3,722.00	104.46%
WSSA Stand-by Revenue	0.00	139,743.25	139,243.00	500.25	100.36%
CVPSA Ag O&M Charge	0.00	16,386.42	13,964.57	2,421.85	117.34%
CVPSA M & I O&M Charge	0.00	135,167.95	135,167.95	0.00	100.00%
CVPSA M/I with AG Alloc Charge	0.00	64,259.37	64,298.97	(39.60)	99.94%
Alameda Property Tax Revenue	9,094.71	110,917.65	240,000.00	(129,082.35)	46.22%
Contra Costa Property Tax Rev	0.00	227,113.19	480,000.00	(252,886.81)	47.32%
San Joaquin 46701 Zn2 Prop Tax	59,731.36	2,840,794.67	5,900,000.00	(3,059,205.33)	48.15%
San Joaquin 47101 Zn3 Prop Tax	0.00	2,087.09	1,900.00	187.09	109.85%
Reimburse SLDMWA Assess	1,886.19	23,482.05	200,000.00	(176,517.95)	11.74%
PG&E Power(CVPSA)Reimbursed	15,480.45	75,410.89	90,000.00	(14,589.11)	83.79%
O&M Labor Recovery	7,760.00	40,960.00	70,000.00	(29,040.00)	58.51%
Equipment Use Recovery	0.00	406.42	0.00	406.42	
O & M Materials Recovery	1,440.61	79,500.07	20,000.00	59,500.07	397.50%
Drainage Fees WSSA	0.00	55,555.25	55,555.25	0.00	100.00%
Engineering Recovery	0.00	76,147.85	70,000.00	6,147.85	108.78%
Admin Labor Recovery	2,800.00	22,999.83	25,200.00	(2,200.17)	91.27%
Reimburse Director's Benefit	0.00	0.00	25,000.00	(25,000.00)	0.00%
Legal Cost Recovery	13,326.00	98,140.16	130,000.00	(31,859.84)	75.49%

	Current	Year to Date	Year to Date		Variance
D (177.4	Month Actual	Actual	Budget		% 75.00%
Rental Unit	1,310.00	11,790.00	15,720.00	• • • • • • • • • • • • • • • • • • • •	75.00%
Agricultural Leases	0.00	12,675.00	12,675.00		100.00%
Other Income	0.00	319,805.35	0.00	319,805.35	
Total Revenues	803,406.18	12,817,274.07	13,718,484.32	(901,210.25)	93.43%
Expenses					
CIP	5,818.28	482,060.82	2,000,000.00	(1,517,939.18)	24.10%
Automotive Equipment	0.00	168,221.73	0	168,221.73	
BOR AG	25,021.60	320,599.85	500,000.00	(179,400.15)	64.12%
BOR M/I	3,243.35	19,343.42	40,000.00	(20,656.58)	48.36%
CVPSA Restoration (M&I)	976.65	19,715.65	18,000.00	1,715.65	109.53%
CVPSA Restoration (Ag)	9,610.93	174,810.27	162,000.00	12,810.27	107.91%
SLDMWA O&M	6,832.11	108,331.84	122,000.00	(13,668.16)	88.80%
SLDMWA OM WSSA	0.00	0.00	2,000.00	(2,000.00)	0.00%
USBR Trinity PUD Assess REIMB	0.00	0.00	615.00	(615.00)	0.00%
O&M Auto & General Liability	0.00	0.00	59,000.00	(59,000.00)	0.00%
Transformer Maintenance	0.00	3,850.00	20,000.00	(16,150.00)	19.25%
SLDMWA Membership Assessment	0.00	37,676.00	40,000.00	(2,324.00)	94.19%
SWRCB User Fee (CVPSA)	0.00	0.00	43,000.00	(43,000.00)	0.00%
Supplemental Water Purchase	1,000.00	51,000.00	50,000.00	1,000.00	102.00%
Pump/Motor Maintenance	5,516.58	63,797.21	37,000.00	26,797.21	172.42%
Pump/Motor Lube	0.00	0.00	1,500.00	(1,500.00)	0.00%
SCADA/Telemetry-Auto Control	0.00	11,867.30	110,000.00	(98,132.70)	10.79%
Motor Control Maintenance	0.00	0.00	20,000.00	(20,000.00)	0.00%
PWRPA ASA Power	9,847.00	158,502.26	350,000.00	(191,497.74)	45.29%
PWRPA P3	280.64	4,564.67	15,000.00	(10,435.33)	30.43%
PG&E Power	13,293.45	110,848.88	145,000.00	(34,151.12)	76.45%
PG&E Power(CVPSA)	12,013.91	93,178.08	220,000.00	(126,821.92)	42.35%
PG&E Power WSSA	634.42	4,187.84	6,500.00	(2,312.16)	64.43%
Emergency Generators	0.00	17,445.92	25,000.00	(7,554.08)	69.78%
WAPA Power	9,502.92	118,344.06	180,000.00	(61,655.94)	65.75%
WAPA Restoration	0.00	15,804.42	15,000.00	804.42	105.36%
Bonds Continuing Compliance	0.00	2,250.00	18,000.00	(15,750.00)	12.50%
Assistant General Manager	20,400.00	193,800.00	265,200.00	(71,400.00)	73.08%
O&M Employee Relations	32.63	1,296.97	1,500.00	(203.03)	86.46%
WWTF Chief Operator	0.00	0.00	20,000.00	(20,000.00)	0.00%
O&M Labor Full Time	97,719.07	866,202.01	1,509,571.00	(643,368.99)	57.38%
O&M Part Time Labor	3,510.00	21,130.00	0.00	21,130.00	
O&M Other Compensation	7,947.72	87,167.36	230,409.00	(143,241.64)	37.83%
O&M Health Insurance	19,288.80	172,670.62	310,817.00	(138,146.38)	55.55%
O&M Dental Insurance	459.76	4,105.00	6,699.00	(2,594.00)	61.28%
O&M Vision Insurance	259.84	2,320.00	3,786.00	(1,466.00)	61.28%

	Current Month Actual	Year to Date Actual	Year to Date Budget	Variance	Variance %
O&M Retirement (PERS)	12,043.55	246,774.56	284,285.00	(37,510.44)	86.81%
O&M Worker's Comp	0.00	24,433.33	53,000.00	(28,566.67)	46.10%
O&M Medicare	1,705.21	14,777.80	23,932.00	(9,154.20)	61.75%
O&M Social Security	7,291.36	63,188.87	101,088.00	(37,899.13)	62.51%
O&M Life Insurance	401.69	3,598.02	6,381.00	(2,782.98)	56.39%
O&M Longevity	720.00	6,815.00	9,360.00	(2,782.98)	72.81%
O&M Licenses	420.00	3,170.00	6,630.00	(3,460.00)	47.81%
O&M Overtime	10,795.55	55,820.21	130,000.00	(74,179.79)	42.94%
O&M - Employee Assist Program	34.72	310.00	506.00	(196.00)	61.26%
Canal Maintenance	76.07	3,981.51	25,000.00	(21,018.49)	15.93%
Station Maintenance		=	•	• • •	
Laterals/Structures	1,455.42	46,118.65	21,000.00	25,118.65	219.61% 0.00%
Laterals/Structures Material/Hardware/Fasteners	0.00	0.00	10,000.00	(10,000.00)	
	1,619.48	78,960.11	25,000.00	53,960.11	315.84%
Sub laterals/Pipelines	1,226.95	14,807.84	15,000.00	(192.16)	98.72%
Canal Gate Maintenance	0.00	4,373.25	14,000.00	(9,626.75)	31.24%
Surface Drains	0.00	17.81	5,000.00	(4,982.19)	0.36%
Tile Drains	0.00	0.00	2,500.00	(2,500.00)	0.00%
Canal Crossings	0.00	0.00	2,000.00	(2,000.00)	0.00%
Communications	814.98	12,360.04	21,000.00	(8,639.96)	58.86%
Communications WSSA	704.40	6,272.48	7,500.00	(1,227.52)	83.63%
Small Tools & Equipment	3,371.16	6,349.29	10,000.00	(3,650.71)	63.49%
Building Maintenance	181.59	1,518.18	40,000.00	(38,481.82)	3.80%
Building Maintenance WSSA	0.00	0.00	1,500.00	(1,500.00)	0.00%
Grounds Maintenance	1,090.00	21,642.68	16,600.00	5,042.68	130.38%
Fire System	863.46	4,628.38	9,500.00	(4,871.62)	48.72%
Security System	0.00	2,154.00	7,000.00	(4,846.00)	30.77%
HVAC Service Supplies	2,619.00	11,951.31	5,500.00	6,451.31	217.30%
Janitorial Services/Supply	2,261.60	15,922.59	23,000.00	(7,077.41)	69.23%
Pest Management	156.00	1,084.00	2,000.00	(916.00)	54.20%
Grounds Maintenance WSSA	365.00	3,285.00	4,700.00	(1,415.00)	69.89%
Janitorial Serv/Supply WSSA	100.00	850.00	3,000.00	(2,150.00)	28.33%
Uniforms/Clothing Allowance	643.23	9,053.85	12,500.00	(3,446.15)	72.43%
Shop Supplies	4,287.83	12,504.67	12,000.00	504.67	104.21%
Welding Shop & Supplies	210.00	3,889.18	10,000.00	(6,110.82)	38.89%
Meter Shop	0.00	0.00	1,000.00	(1,000.00)	0.00%
Vehicle Maintenance	3,710.29	22,155.49	36,000.00	(13,844.51)	61.54%
Equipment Maint.	1,721.91	21,084.21	27,000.00	(5,915.79)	78.09%
Fuel/Lube/Oil/Tires	11,385.71	118,167.56	120,000.00	(1,832.44)	98.47%
MileageReimbursement	144.97	1,028.38	1,200.00	(171.62)	85.70%
Waste Oil Disposal	0.00	363.00	1,000.00	(637.00)	36.30%
Canal Fences	0.00	0.00	2,500.00	(2,500.00)	0.00%
Rodent Control	949.84	4,818.77	5,000.00	(181.23)	96.38%
Right of Way Weed Control	21,336.76	30,121.01	50,000.00	(19,878.99)	60.24%
Weed Burning	0.00	160.00	4,000.00	(3,840.00)	4.00%

	Current Month Actual	Year to Date Actual	Year to Date Budget	Variance	Variance %
Aquatic Weed Control	0.00	36,027.12	90,000.00	(53,972.88)	40.03%
Road Maint. & Right of Way	0.00	0.00	5,000.00	(5,000.00)	0.00%
Water Quality Testing	0.00	9,029.15	5,000.00	4,029.15	180.58%
Flow Meter Repairs	0.00	9,587.57	20,000.00	(10,412.43)	47.94%
Flow Meter Repairs(CVPSA)	0.00	0.00	4,000.00	(4,000.00)	0.00%
Safety Supplies/Equipment	1,953.06	8,595.56	15,000.00	(6,404.44)	57.30%
Worker Safety Training	0.00	1,190.00	4,500.00	(3,310.00)	26.44%
Physical Exams	0.00	931.60	4,000.00	(3,068.40)	23.29%
Engineering	106,203.48	559,401.64	600,000.00	(40,598.36)	93.23%
GSA Implementation	0.00	25,314.81	40,000.00	(14,685.19)	63.29%
O&M Continuing Education	140.00	1,060.00	25,000.00	(23,940.00)	4.24%
Permits/Licenses(CVPSA)	0.00	0.00	1,000.00	(1,000.00)	0.00%
Electrical Repairs & Material	0.00	1,560.00	0.00	1,560.00	0.0070
Propane Facilities	0.00	90.00	2,500.00	(2,410.00)	3.60%
Refuse/Disposal	0.00	3,359.62	4,500.00	(1,140.38)	74.66%
Bottled Water Service	603.96	4,045.69	6,000.00	(1,954.31)	67.43%
General Manager	23,460.00	222,870.00	319,142.00	(96,272.00)	69.83%
Admin Support Staff	15,415.39	138,827.96	242,860.00	(104,032.04)	57.16%
Admin Other Compensation	2,351.70	37,611.62	86,010.00	(48,398.38)	43.73%
Admin Health Insurance	8,096.30	72,866.70	126,878.00	(54,011.30)	57.43%
Admin Dental Insurance	197.04	1,773.36	2,759.00	(985.64)	64.28%
Admin Vision Insurance	111.36	1,773.30	1,559.00	(556.76)	64.29%
	11,167.12	142,358.43	1,339.00	41,628.43	141.33%
Admin Retirement (PERS)	26.00	2,518.26	5,000.00	(2,481.74)	50.37%
Admin Worker's Comp	0.00	0.00	-	(108,925.00)	0.00%
Senior Administative Analyst			108,925.00		56.66%
Admin Social Security	1,908.41	38,141.96	67,320.00	(29,178.04) (5,518.61)	64.95%
Admin Medicare	1,089.57	10,225.39	15,744.00 5,104.00	` ' '	63.00%
Admin Life Insurance Admin Longevity	357.30	3,215.70	·	(1,888.30)	72.88%
Admin License	210.00	1,935.00 380.00	2,655.00 520.00	(720.00)	72.88%
	40.00			(140.00)	73.08%
Vehicle Stipend	500.00 11,464.00	4,750.00 100,310.00	6,500.00	(1,750.00) (54,690.00)	64.72%
Water Resources Specialist Admin Employee Relations	11,464.00	231.56	155,000.00 500.00	(268.44)	46.31%
State Unemployment Insurance	19.50	1,129.93	3,000.00	(1,870.07)	37.66%
FUTA Tax	7.80	451.98	1,000.00	(548.02)	45.20%
Office Supplies	258.32	2,092.86	7,000.00	(4,907.14)	29.90%
Payroll Services	590.42	5,595.17	8,000.00	(2,404.83)	69.94%
Postage	0.00	604.24	-		33.57%
•	0.00	0.00	1,800.00 1,500.00	(1,195.76) (1,500.00)	0.00%
Printing, Forms, Maps, Etc	0.00	2,180.09	800.00	1,380.09	272.51%
Printing (Legal) WSSA Utilities	366.89	3,003.77		•	66.75%
	929.40	8,539.72	4,500.00	(1,496.23)	56.93%
DHQ Telephone Bank Fees	0.00	67.38	15,000.00 200.00	(6,460.28) (132.62)	33.69%
				•	
Dir -Employee Assist Program	14.88	133.92	179.00	(45.08)	74.82%

	Current	Year to Date	Year to Date	Variance	Variance %
A Lotte Donalesses Assist December	Month Actual	Actual	Budget		
Admin-Employee Assist Program	14.88	133.92	208.00	(74.08)	64.38%
Cyber Liability Program	0.00	2,031.00	2,000.00	31.00	101.55%
Admin Auto & Liability Program	0.00	0.00	42,000.00	(42,000.00)	0.00%
Property Insurance	0.00	63,374.07	77,000.00	(13,625.93)	82.30%
Business Systems Services	1,009.96	7,948.08	12,500.00	(4,551.92)	63.58%
Pension Fund - 401A	1,759.50	10,506.11	15,207.00	(4,700.89)	69.09%
Retiree's Health Insurance	9,259.77	85,387.73	118,244.00	(32,856.27)	72.21%
State Emp. Training Tax	1.30	75.35	200.00	(124.65)	37.68%
Director's Fees/ Expenses	1,592.03	7,859.26	15,000.00	(7,140.74)	52.40%
Director's Benefits	10,606.64	95,459.76	117,529.00	(22,069.24)	81.22%
District Officials'	9,924.74	31,954.44	35,000.00	(3,045.56)	91.30%
Legal Services	107,025.19	1,082,442.14	2,784,000.00	(1,701,557.86)	38.88%
CVPSA - Legal	6,970.50	16,450.30	40,000.00	(23,549.70)	41.13%
Auditing	0.00	22,800.00	45,000.00	(22,200.00)	50.67%
Actuarial Services	0.00	0.00	8,500.00	(8,500.00)	0.00%
Election	0.00	0.00	1,000.00	(1,000.00)	0.00%
Record Retention	0.00	0.00	250.00	(250.00)	0.00%
Rental Unit	424.11	5,478.62	2,000.00	3,478.62	273.93%
Permits, Dues & Subscriptions	21,320.00	40,246.03	57,000.00	(16,753.97)	70.61%
Permits, Dues & Subs WSSA	0.00	767.74	4,200.00	(3,432.26)	18.28%
Admin. Continuing Education	0.00	300.00	10,000.00	(9,700.00)	3.00%
Recording Fees	78.50	161.00	250.00	(89.00)	64.40%
Interest Expense	31,668.90	73,853.89	170,921.90	(97,068.01)	43.21%
Hardware/Software	3,877.88	28,061.01	100,000.00	(71,938.99)	28.06%
Hardware/Software WSSA	0.00	62.50	2,000.00	(1,937.50)	3.13%
Public Outreach	4,900.00	44,279.76	78,800.00	(34,520.24)	56.19%
Website	2,100.00	16,705.77	25,400.00	(8,694.23)	65.77%
State/Federal Representation	22,500.00	152,890.00	215,000.00	(62,110.00)	71.11%
HR Consulting	0.00	0.00	3,000.00	(3,000.00)	0.00%
oundaring			2,000.00	(0,000,00)	
Total Expenses	770,602.75	7,465,841.69	13,814,673.90	(6,348,832.21)	54.04%
Net Income	\$ 32,803.43	\$ 5,351,432.38 ((\$ 96,189.58)	5,447,621.96	

Byron-Bethany Irrigation District Balance Sheet September 30, 2025

ASSETS

Current Assets CAMP - CA Asset Mngmnt Program Cash-L.A.I.F. State Treasurer OVCB Muni Liquidity Plus Comerica Investments Petty Cash Petty Cash - WSSA Accts Receivable Accts Receivable - Other	\$	16,159,069.17 1,621,136.99 571,991.65 1,001,494.66 228,128.39 23,328,725.75 180.00 100.00 445,084.88 12,000.61		
Prepaid Insurance Total Current Assets	-	107,833.89		12 175 715 00
Total Current Assets				43,475,745.99
Property and Equipment Allowance for Depreciation Allowance for Depreciation Allowance for DepreciationWSSA District Lands General Properties CVPSA Distribution System Pumping Plant Telemetry/SCADA Office Equipment Automotive Equipment General Tools & Equipment PL 984 Project Mariposa Energy Plant General Properties WSSA General Equipment WSSA Drainage Systems CIP Disposal Work in Progress		(22,669,192.66) (3,824,351.34) 2,043,265.52 16,500,707.44 809,239.71 27,789,150.47 261,167.19 165,421.91 1,686,205.76 1,527,161.78 2,123,774.17 4,716,153.80 5,400,391.91 694,864.65 594,983.66 884,912.61 694,243.27		
Total Property and Equipment				39,398,099.85
Other Assets	_			
Total Other Assets			_	0.00
Total Assets			\$_	82,873,845.84
			=	

LIABILITIES AND CAPITAL

Current Liabilities	
Accounts Payable	\$ 284,717.64
Health Insurance Payable	(1,548.70)
Deferred Comp - Payable	2,000.00
Accrued Vacation	207,259.04
Dental Insurance Payable	(1,468.64)
Supplem Life Insurance Payable	(240.00)
Accrued Vacation - LT	26,991.00
Social Security Tax Payable	(1.24)
Medicare Withholding Tax Pay	(0.29)
FUTA Tax Payable	(2,366.72)
Local Tax - CASDI Payable	(0.18)
Net Pension Liability	988,476.00

Unaudited - For Management Purposes Only

Byron-Bethany Irrigation District Balance Sheet September 30, 2025

Deferred Inflows	47,654.00		
Deferred Outflows	(296,724.00)		
Deferred Outflows Contribution	(61,845.00)		
Net OPEB Liability/Asset	248,844.00		
Deferred Inflows (OPEB)	1,245,127.00		
Deferred Outflows (OPEB)	(103,234.00)		
Unearned Revenue	324,000.00		
CalPERS Contributions Accrual	125,119.49		
Can Ero Controllono Acorda	123,117.17		
Total Current Liabilities			3,032,759.40
Long-Term Liabilities			
2018 Enterprise Revenue Bond	3,300,000.00		
2017 Revenue Refi Bond	520,000.01		
2021 Enterprise Revenue Bond	2,330,000.00		
Total Long-Term Liabilities			6,150,000.01
		_	
Total Liabilities			9,182,759.41
Capital			
Retained Earnings	24,133,954.36		
Legal Reserve	1,000,000.00		
10 Year CIP Reserve	1,476,085.52		
Insurance/SIR Reserve	105,000.00		
Rolling Stock Replacement Res.	100,000.00		
Construction Equipment Replace	100,000.00		
Groundwater Mgmt Program Res	200,000.00		
Op & Maint, Eng. & Gen. Admin.	3,406,249.64		
PERS Contribution Contingency	500,000.00		
CVPSA Capital Improve Reserve	50,000.00		
RWSAInfrastructure Replacement	2,000,000.00		
2017 Series Debt Payment Reser	1,600,000.00		
2018 Revenue Bonds Debt Pmt Re	1,000,000.00		
2021 Rev. Bonds Debt Reserve	1,000,000.00		
Net Investment in Capital Asse	31,017,904.00		
Net Income	6,001,892.91		
Total Capital			73,691,086.43
Total Liabilities & Capital		\$_	82,873,845.84

Byron-Bethany Irrigation District Account Reconciliation As of Sep 30, 2025 1010C - OVCB Muni

Bank Statement Date: September 30, 2025 Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance				466,282.49
Add: Cash Receipts				685,291.44
Less: Cash Disbursements				(454,235.69)
Add (Less) Other			_	(125,346.59)
Ending GL Balance			_	571,991.65
Ending Bank Balance			_	600,001.00
Add back deposits in transit				
Total deposits in transit				
(Less) outstanding checks	Aug 12, 2025 Aug 19, 2025 Sep 2, 2025 Sep 15, 2025 Sep 15, 2025 Sep 15, 2025	47730 47744 47774 47807 47809 47818	(3,000.00) (960.00) (2,260.00) (115.24) (20,424.11) (1,250.00)	
Total outstanding checks				(28,009.35)
Add (Less) Other				
Total other				
Unreconciled difference			_	0.00
Ending GL Balance				571,991.65



OAK VALLEY COMMUNITY BANK TRACY 1034 NORTH CENTRAL AVE. TRACY CA 95376 (209) 834-3340

BYRON BETHANY IRRIGATION DISTRICT

MUNI ACCOUNT 7995 BRUNS ROAD BYRON CA 94514-1625 ACCOUNT NUMBER:

STATEMENT DATE: 9/30/25 PAGE: 1 OF 3

WEB SITE: www.ovcb.com

www.escbank.com

TOLL FREE NUMBER: 866-844-7500

ECONOMY CHECKING-PUBLIC

BYRON BETHANY IRRIGATION DISTRICT

Acct

MUNI ACCOUNT

Beginning Balance 9/01/23
Deposits / Misc Credits 18
88 9/30/25 ** Ending Balance Service Charge

600,000.00 2,728,971.70 2,728,970.70

600,001.00 .00

Enclosures

69

DEPOSITS/CREDITS

Date	Deposits	Withdrawals	Activity Description
9/08 9/09 9/10 9/11	81,935.87 96,258.07 51,123.46 2,399.05		Trnsfr from Checking Acct Ending in 0095 Trnsfr from Checking Acct Ending in 0095 Trnsfr from Checking Acct Ending in 0095 MARIPOSA ENERGY,/DGCPMT RMR*IV*0000017760 27877**2399.05*2399
9/11 9/12 9/15	114,327.56 98,447.27 85.00		.05\ Trnsfr from Checking Acct Ending in 0095 Trnsfr from Checking Acct Ending in 0095 Trnsfr from Checking Acct Ending in 0095 DEPOSIT
9/17 9/18 9/19 9/22 9/23 9/24	292,276.73 90,004.08 600.00 31,200.08 24,655.71 83,098.02		Trnsfr from Checking Acct Ending in 0095
9/25 9/26 9/29 9/29	277,487.05 8,475.10 261,070.99 1,100,000.00		DEPOSIT Trnsfr from Checking Acct Ending in 0095 Trnsfr from Checking Acct Ending in 0095 CAMP ACH/REDEMPTION CAMP Redemption
9/30	115,527.66		DEPOSIT

Byron-Bethany Irrigation District Account Reconciliation 1010D - Liquidity Plus Bank Statement Date: September 30, 2025 Filter Criteria includes: Report is printed in Detail Format. As of Sep 30, 2025

Beginning GL Balance	721,052.95
Add: Cash Receipts	
Less: Cash Disbursements	
Add (Less) Other	280,441.71
Ending GL Balance	1,001,494.66
Ending Bank Balance	1,001,494.66
Add back deposits in transit	
Total deposits in transit	
(Less) outstanding checks	
Total outstanding checks	
Add (Less) Other	
Total other	
Unreconciled difference	0.00
Ending GL Balance	1,001,494.66



OAK VALLEY COMMUNITY BANK TRACY 1034 NORTH CENTRAL AVE. TRACY CA 95376 (209)834-3340

BYRON BETHANY IRRIGATION DISTRICT

7995 BRUNS ROAD

BYRON CA 94514-1625

ACCOUNT NUMBER:

STATEMENT DATE:

PAGE:

Acct

9/30/25 1 OF 2

WEB SITE:

www.ovcb.com

TOLL FREE NUMBER: www.escbank.com 866-844-7500

OAK TREE CHECKING-PUBLIC

BYRON BETHANY IRRIGATION DISTRICT

 Beginning Balance
 9/01/25
 721,052.95

 Deposits / Misc Credits
 4
 1,221,722.92

 Withdrawals / Misc Debits
 13
 941,281.21

** Ending Balance 9/30/25 1,001,494.66
Service Charge .00

Interest Paid Thru 9/30/25 1,489.23 Interest Paid Year To Date 23,326.11 Minimum Balance 250,387

DEPOSITS/CREDITS

Date Deposits Withdrawals Activity Description

9/17 290,176.88 Trnsfr from Checking Acct Ending in 0060

9/25 180,439.03 Trnsfr from Checking Acct Ending in 0060

9/30 749,617.78 Trnsfr from Checking Acct Ending in 0060

9/30 1,489.23 INTEREST EARNED

_ _ _ _ _ _ _ OTHER WITHDRAWALS/DEBITS

Date	Deposits	Withdrawals	Activity Description
9/08 9/09 9/10 9/11 9/12 9/15 9/18 9/19 9/22 9/23 9/24 9/26 9/29		81,935.87 96,258.07 51,123.46 114,327.56 98,447.27 85.00 90,004.08 600.00 31,200.08 24,655.71 83,098.02 8,475.10 261,070.99	Trnsfr to Checking Acct Ending in 0060

10/2/25 at 11:11:27.39 Page: 1

Byron-Bethany Irrigation District Account Reconciliation As of Sep 30, 2025 1011A - OVCB Payroll

1011A - OVCB Payroll Bank Statement Date: September 30, 2025

Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance	
Add: Cash Receipts	
Less: Cash Disbursements	
Add (Less) Other	
Ending GL Balance	
Ending Bank Balance	
Add back deposits in transit	
Total deposits in transit	
(Less) outstanding checks	
Total outstanding checks	
Add (Less) Other	
Total other	
Unreconciled difference	0.00
Ending GL Balance	



OAK VALLEY COMMUNITY BANK TRACY 1034 NORTH CENTRAL AVE. TRACY CA 95376 (209) 834-3340

BYRON BETHANY IRRIGATION DISTRICT

PAYROLL ACCOUNT 7995 BRUNS ROAD BYRON CA 94514-1625 ACCOUNT NUMBER:

STATEMENT DATE: PAGE:

9/30/25 1 OF

WEB SITE:

.00

www.ovcb.com

www.escbank.com

TOLL FREE NUMBER:

866-844-7500

ECONOMY CHECKING-PUBLIC

BYRON BETHANY IRRIGATION DISTRICT

Acct

PAYROLL ACCOUNT

9/01/25 Beginning Balance Deposits / Misc Credits 5 Withdrawals / Misc Debits 9/30/25

188,896.98 9 188,896.98 .00

** Ending Balance .00 Service Charge

DEPOSITS/CREDITS

Date	Deposits	Withdrawals	Activity Description
9/11 9/12 9/22 9/25 9/26	91,485.00 242.66 71.66 96,821.56 276.10		Trnsfr from Checking Acct Ending in 0060

OTHER WITHDRAWALS/DEBITS

Date	Deposits	Withdrawals	Activity Description
9/11 9/11 9/11 9/12 9/22 9/25 9/25 9/25 9/25	Deposits	70.00 28,874.04 62,540.96 242.66 71.66 70.00 29,742.23 67,009.33 276.10	PAYCHEX CGS/GARNISH PAYCHEX TPS/TAXES PAYCHEX/PAYROLL PAYCHEX EIB/INVOICE PAYCHEX-OAB/INVOICE PAYCHEX CGS/GARNISH PAYCHEX TPS/TAXES PAYCHEX - RCX/PAYROLL PAYCHEX EIB/INVOICE
2/40		2,0,10	

DAILY BALANCE SUMMARY

Date	Balance	Date	Balance	Date	Balance
9/11	.00	9/12	.00	9/22	.00

Byron-Bethany Irrigation District Account Reconciliation As of Sep 30, 2025 1026 - Investments

Bank Statement Date: September 30, 2025

Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance	23,237,976.90	
Add: Cash Receipts		
Less: Cash Disbursements		
Add (Less) Other	90,748.85	
Ending GL Balance	23,328,725.75	
Ending Bank Balance	23,328,725.75	
Add back deposits in transit		
Total deposits in transit		
(Less) outstanding checks		
Total outstanding checks		
Add (Less) Other		
Total other		
Unreconciled difference	0.00	
Ending GL Balance	23,328,725.75	

Statement for the Period September 1, 2025 to September 30, 2025

BYRON-BETHANY IRRIGATION DISTRICT - Unincorporated Assn Account Number:



Securities offered through Cambridge Investment Research, Inc. Member FBNRA/IIPC.
Advisory services through Cambridge Investment Research Advisors, Inc., a Registered Investment Adviser. Cambridge and
King Capital Advisors are not affiliate.

Account Overview

CHANGE IN ACCOUNT VALUE	Current Period	Year-to-Date
BEGINNING VALUE	\$23,237,976.90	\$21,601,193.82
Additions and Withdrawals	\$0.00	\$843,000.00
Misc. & Corporate Actions	\$0.00	\$0.00
Income	\$70,206.93	\$688,653.27
Taxes, Fees and Expenses	\$0.00	\$0.00
Change in Value	\$20,541.92	\$195,878.66
ENDING VALUE (AS OF 09/30/25)	\$23,328,725.75	\$23,328,725.75
Total Accrued Interest	\$232,546.02	
Ending Value with Accrued Interest	\$23,561,271,77	

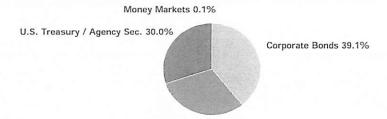
Refer to Miscellaneous Footnotes for more information on Change in Value.

INCOME		
TAXABLE	Current Period	Year-to-Date
Taxable Dividends	\$676.50	\$13,380.74
Taxable Interest	\$69,530.43	\$675,272.53
TOTAL TAXABLE	\$70,206.93	\$688,653.27
TOTAL INCOME	\$70,206.93	\$688,653.27

Taxable income is determined based on information available to NFS at the time the statement was prepared, and is subject to change. Final information on taxation of interest and dividends is available on Form 1099-Div, which is mailed in February of the subsequent year.

REALIZED GAIN (LOSS)	Current Period	Year-to-Date
Short Term Gain	\$0.00	\$0.00
Short Term Loss	\$0.00	\$0.00
Disallowed Short Term Loss	\$0.00	\$0.00
TOTAL SHORT TERM GAIN (LOSS)	\$0.00	\$0.00

ACCOUNT ALLOCATION



CDs 30.8%

Percent	Prior Period	Current Period
0.1 %	\$552,592.42	\$37,677.99
0.0	\$83.65	\$0.00
30.8	\$6,779,234.60	\$7,180,316.67
39.1	\$8,423,831.83	\$9,123,272.54
	0.1 % 0.0 30.8	0.1 % \$552,592.42 0.0 \$83.65 30.8 \$6,779,234.60

U.S. Treasury / Agency Sec.	30.0	\$7,482,234.40	\$6,987,458.55
TOTAL	100.0 %	\$23.237.976.90	\$23.328.725.75

Account Allocation shows the percentage that each asset class represents of your total account value. Account Allocation for equities, fixed income, and other categories may include mutual funds and may be net of short positions. NFS has made assumptions concerning how certain mutual funds are allocated. Closed-end mutual funds and Exchange Traded Products (ETPs) listed on an exchange may be included in the equity allocation. The chart may not reflect your actual portfolio allocation. Consult your broker/dealer prior to making investment decisions.

CDs Corporate U.

Byron-Bethany ID Portfolio

<u>Issuer</u>	<u>Type</u>	<u>Price</u>	<u>CPN</u>	AMOUNT	YIELD	(Cash Flow	MAT.	Cusip#	<u>Settle</u>	CALL
FIDELITY GOV'T MMKT	CASH	\$1.00	3.84%	\$37,678	3.84%	\$	1,446.83	10/2/2025	FDRXX	DAILY	
INSURED MMKT	CASH	\$1.00	0.50%	\$0	0.50%	\$		10/2/2025	QIDPQ	DAILY	
CAMP	CASH	\$1.00	4.27%	\$17,197,685	4.27%	\$	734,341.15	10/2/2025	CAMP	DAILY	
LAIF	CASH	\$1.00	4.24%	\$1,621,137	4.24%	\$	68,736.21	10/2/2025	LAIF	DAILY	
OVCB	CASH		3.51%	\$1,321,053	3.51%	\$	46,368.96	10/2/2025	OVCB	DAILY	
Greenstate CU	CD	\$100.000	4.750%	\$249,000	4.75%	\$	11,827.50	10/28/2025	39573LDW5	4/28/2023	N/A
FED FARM CREDIT BANK	AG	\$99.625	4.125%	\$500,000	4.32%	\$	20,625.00	1/22/2026	3133EPW68	1/31/2024	N/A
Mountain America FCB	CD	\$100.000	4.700%	\$249,000	4.70%	\$	11,703.00	4/28/2026	62384RAT3	4/28/2023	N/A
FNB Middle Tennessee	CD	\$100.000	4.500%	\$244,000	4.50%	\$	10,980.00	5/11/2026	32116QBJ4	5/11/2026	N/A
Lakeside Bank	CD	\$100.000	4.500%	\$249,000	4.50%	\$	11,205.00	5/12/2026	51210SUT2	5/12/2023	N/A
CIBC USA Bank	CD	\$100.000	4.600%	\$244,000	4.60%	\$	11,224.00	5/15/2026	12547CBH0	5/16/2023	N/A
Alma Bank	CD	\$100.000	4.500%	\$249,000	4.50%	\$	11,205.00	5/19/2026	020080CN5	5/19/2023	N/A
FED HOME LOAN BANK	AG	\$99.000	4.000%	\$255,000	4.30%	\$	10,200.00	9/8/2026	3130ASZS1	2/9/2023	NC9moQT
First United B&T	CD	\$100.000	4.000%	\$249,000	4.00%	\$	9,960.00	2/8/2027	33742CCS4	2/8/2023	N/A
America's CU	CD	\$100.000	4.000%	\$249,000	4.00%	\$	9,960.00	4/30/2027	03065AAZ6	10/31/2024	N/A
Liberty First Credit Union	CD	\$100.000	4.500%	\$249,000	4.50%	\$	11,205.00	4/26/2027	530520AJ4	4/25/2023	N/A
UBS Bank USA	CD	\$100.000	4.500%	\$249,000	4.50%	\$	11,205.00	4/26/2027	90355GCW4	4/26/2023	N/A
American Express (A2/A-)	CORP	\$97.675	3.300%	\$500,000	4.36%	\$	16,500.00	5/3/2027	025816CP2	1/3/2025	N/A
Global Federal CU	CD	\$100.000	4.600%	\$249,000	4.60%	\$	11,454.00	5/12/2027	37892MAF1	5/12/2023	N/A
Univest Bank	CD	\$100.000	4.450%	\$249,000	4.45%	\$	11,080.50	5/12/2027	91527PBX4	5/12/2023	N/A
Workers FCU	CD	\$100.000	4.000%	\$249,000	4.00%	\$	9,960.00	8/30/2027	98138MCK4	8/30/2024	N/A
Ally Bank	CD	\$100.000	3.750%	\$245,000	3.75%	\$	9,187.50	9/27/2027	02007G3R2	9/26/2024	N/A
FAMCA	AG	\$98.840	3.580%	\$500,000	4.00%	\$	17,900.00	10/7/2027	31424WPZ9	10/29/2024	N/A
Toyota - (A1/A+)	CORP	\$100.000	4.350%	\$500,000	4.35%	\$	21,750.00	10/22/2027	89236TMU6	12/13/2024	NC22mo 2X
Texas Exchange Bank	CD	\$100.000	4.000%	\$249,000	4.00%	\$	9,960.00	12/10/2027	88241TTV2	10/28/2024	N/A
MS Private Bank	CD	\$100.000	4.400%	\$244,000	4.40%	\$	10,736.00	1/21/2028	61768UCE5	1/30/2023	NC1YS/A
Austin Telco FCU	CD	\$100.000	4.750%	\$249,000	4.75%	\$	11,827.50	1/27/2028	052392CN5	1/27/2023	N/A
MS Bank NA	CD	\$100.000	4.650%	\$244,000	4.65%	\$	11,346.00	2/18/2028	61773TSD6	2/21/2023	NC1YS/A
BMW Bank NA	CD	\$100.000	4.300%	\$244,000	4.30%	\$	10,492.00	4/21/2028	05580AY81	4/21/2023	N/A
Discover Bank	CD	\$100.000	4.350%	\$244,000	4.35%	\$	10,614.00	4/24/2028	2546734D5	4/26/2023	N/A
USALLIANCE FCU	CD	\$100.000	4.650%	\$249,000	4.65%	\$	11,578.50	4/28/2028	90352RCZ6	4/28/2023	N/A
Bank of NY - (Aa3/A/AA-)	CORP	\$97.655	3.850%	\$350,000	4.63%	\$	13,475.00	4/28/2028	06406RAH0	1/14/2025	N/A
Cy-Fair FCU	CD	\$100.000	4.500%	\$249,000	4.50%	\$	11,205.00	5/12/2028	23248UAB3	5/12/2023	N/A

Byron-Bethany ID Portfolio

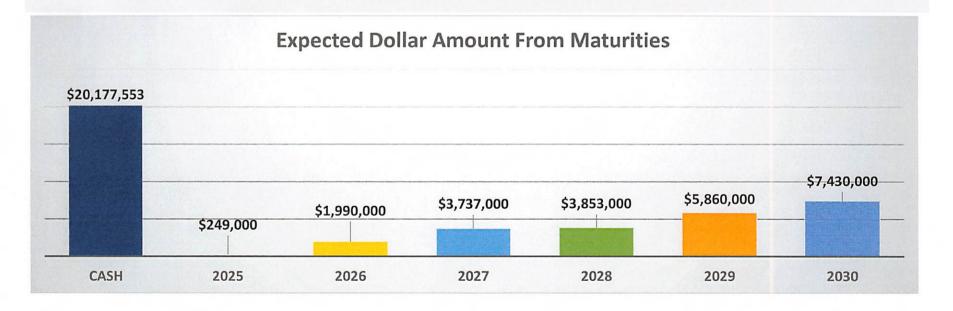
Capital One NA	CD	\$100.000	4.400%	\$244,000	4.40%	\$ 10,736.00	5/17/2028	14042RVS7	5/17/2023	N/A
Citibank NA	CD	\$100.000	4.250%	\$200,000	4.25%	\$ 8,500.00	6/30/2028	17290GMH7	6/30/2025	NC6moS/A
Comcast (A3/A-)	CORP	\$98.430	4.150%	\$350,000	4.60%	\$ 14,525.00	10/15/2028	20030NCT6	12/20/2024	CLB 7/15/28
Synchrony Bank	CD	\$100.000	5.000%	\$243,000	5.00%	\$ 12,150.00	11/3/2028	87165H3Y4	11/3/2023	N/A
FANNIE MAE	AG	\$100.545	4.550%	\$500,000	4.40%	\$ 22,750.00	11/20/2028	3135GAZA2	12/19/2024	NC23mo1X
State Bank IN (Chicago)	CD	\$100.000	5.000%	\$243,000	5.00%	\$ 12,150.00	11/24/2028	8562834U7	11/24/2023	N/A
FED HOME LOAN BANK	AG	\$100.680	4.750%	\$500,000	4.60%	\$ 23,750.00	3/22/2029	3130B0K81	4/1/2024	NC3y1X
FED HOME LOAN BANK	AG	\$100.000	5.050%	\$515,000	5.05%	\$ 26,007.50	4/9/2029	3130B0RG6	4/18/2024	NC18m1X
FED. FARM CREDIT BANK	AG	\$100.000	5.000%	\$565,000	5.00%	\$ 28,250.00	4/9/2029	3133ERAC5	4/12/2024	NC2Y AT
Home Depot A2/A	CORP	\$100.790	4.750%	\$350,000	4.55%	\$ 16,625.00	6/25/2029	437076DC3	12/20/2024	CLB 5/25/29
Citibank NA (Aa3/A+)	CORP	\$99.340	4.838%	\$350,000	5.00%	\$ 16,933.00	8/6/2029	17325FBK3	1/14/2025	N/A
FREDDIE MAC	AG	\$99.320	4.000%	\$600,000	4.15%	\$ 24,000.00	8/14/2029	3134HAEB5	8/14/2024	NC9MoAN
FREDDIE MAC	AG	\$99.500	4.000%	\$280,000	4.11%	\$ 11,200.00	8/14/2029	3134HAED1	8/22/2024	NC1yr2X
FHLB	AG	\$99.530	4.000%	\$550,000	4.11%	\$ 22,000.00	9/11/2029	3130B2UP8	10/22/2024	NC17moAN
FAMCA	AG	\$100.410	3.970%	\$305,000	3.88%	\$ 12,108.50	9/18/2029	31424WNX6	9/20/2024	NC2yrQTR
Bank Hapoalim NY	CD	\$100.000	3.800%	\$245,000	3.80%	\$ 9,310.00	9/18/2029	06251FAM1	9/18/2024	N/A
FED HOME LOAN BANK	AG	\$100.000	4.100%	\$500,000	4.10%	\$ 20,500.00	10/9/2029	3130B3CC5	10/29/2024	NC 2.5y 1X
FREDDIE MAC	AG	\$99.850	4.500%	\$580,000	4.53%	\$ 26,100.00	10/17/2029	3134HAST1	11/15/2024	NC6mo4X
Caterpillar (A2/A)	CORP	\$100.880	4.700%	\$250,000	4.50%	\$ 11,750.00	11/15/2029	14913UAU4	11/21/2024	N/A
Prudential Financial (A3/A)	CORP	\$100.000	4.500%	\$270,000	4.50%	\$ 12,150.00	11/15/2029	74432BAL2	11/29/2024	N/A
ConocoPhillips (A2/A-/A)	CORP	\$100.000	4.700%	\$500,000	4.70%	\$ 23,500.00	1/15/2030	20826FBJ4	1/30/2025	N/A
FAMCA	AG	\$100.540	4.790%	\$500,000	4.67%	\$ 23,950.00	1/28/2030	31424WUD2	2/5/2025	NC2yrQTR
JP Morgan Chase (A1/A/AA-)	CORP	\$100.000	5.000%	\$500,000	5.00%	\$ 25,000.00	2/4/2030	48135NSU1	2/4/2025	NC1Y S/A
IBM Corp (A3/A-/A-)	CORP	\$100.220	4.800%	\$500,000	4.75%	\$ 24,000.00	2/10/2030	459200LG4	2/10/2025	N/A
US Bank (A3/A/A)	CORP	\$100.000	5.100%	\$500,000	5.10%	\$ 25,500.00	2/28/2030	91159XBB0	2/28/2025	NC1Y S/A
Capital Impact Part. (A+/A+)	CORP	\$100.000	5.200%	\$295,000	5.20%	\$ 15,340.00	3/15/2030	14020AE67	3/13/2025	N/A
Morgan Stanley (A1/A-/A+)	CORP	\$100.000	4.650%	\$500,000	4.65%	\$ 23,250.00	4/23/2030	61770QTB0	4/23/2025	N/A
State Street Corp (Aa3/A+AA-)	CORP	\$101.450	4.834%	\$300,000	4.50%	\$ 14,502.00	4/24/2030	857477DB6	5/5/2025	N/A
Royal Bank of CA (A1/A/AA-)	CORP	\$100.000	5.000%	\$250,000	5.00%	\$ 12,500.00	4/30/2030	78014RA91	4/30/2025	NC18mo S/A
FAMCA	AG	\$100.440	4.430%	\$325,000	4.33%	\$ 14,397.50	5/28/2030	31424WB68	6/2/2025	NC2yrQTR
John Deere Cap. (A1/A/A+)	CORP	\$101.087	4.550%	\$525,000	4.30%	\$ 23,887.50	6/5/2030	24422EYE3	7/15/2025	N/A
Goldman Sachs Bk USA (A1/A+)	CORP	\$100.000	4.500%	\$500,000	4.50%	\$ 22,500.00	7/5/2030	38151G3T6	7/7/2025	NC2yrQTR
Wells Fargo Bank (Aa2/A+/AA-)	CORP	\$100.000	4.400%	\$500,000	4.40%	\$ 22,000.00	8/7/2030	95004HAG3	8/7/2025	NC3yrS/A
Lockheed Martin (A2/A-/A)	CORP	\$100.875	4.400%	\$550,000	4.20%	\$ 24,200.00	8/15/2030	539830CL1	8/18/2025	N/A

Byron-Bethany ID Portfolio

Total & Average			4.33%	\$43,296,553	4.35%	\$ 1	,876,703.15	1.22 YRS			
Royal Bank of CA (A1/A/AA-)	CORP	\$100.000	4.100%	\$250,000	4.10%	\$	10,250.00	9/30/2030	78014RL32	9/30/2025	NC3yrS/A
Nat'l. Bank of CA (Aa2/A+/AA-)	CORP	\$100.000	4.450%	\$450,000	4.45%	\$	20,025.00	9/23/2030	63305MTF8	9/23/2025	NC1yrQTRLY
Goldman Sachs Bank USA	CD	\$100.000	3.750%	\$245,000	3.75%	\$	9,187.50	9/9/2030	38150V5W5	9/9/2025	N/A
Truist Bank	CD	\$100.000	4.150%	\$240,000	4.15%	\$	9,960.00	8/29/2030	897926BZ3	9/5/2025	NC1yrMTLY



Investment	Avg Yield	Yr 1- Cash Flow	Maturity	Amount	Pecentage
\$43,296,553	4.35%	\$1,876,703	CASH	\$20,177,553	47%
Avg. Yield Port	. Only	4.47%	2025	\$249,000	1%
Avg. WAM Por	t. Only	3.25 YRS	2026	\$1,990,000	5%
Asset Type	Percent	AMT	2027	\$3,737,000	9%
CASH	47%	\$20,177,553	2028	\$3,853,000	9%
US Agency	16%	\$6,975,000	2029	\$5,860,000	14%
CDs	16%	\$7,104,000	2030	\$7,430,000	17%
CORP	21%	\$9,040,000	WAM	1.22 YRS	100%
Total	100%	\$43,296,553			



Byron-Bethany Irrigation District Account Reconciliation As of Sep 30, 2025

1003 - Cash-L.A.I.F. State Treasurer Bank Statement Date: September 30, 2025

Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance	1,621,136.99	
Add: Cash Receipts		
Less: Cash Disbursements		
Add (Less) Other		
Ending GL Balance	1,621,136.99	
Ending Bank Balance		
Add back deposits in transit		
Total deposits in transit		
(Less) outstanding checks		
Total outstanding checks		
Add (Less) Other		
Total other		
Unreconciled difference	1,621,136.99	
Ending GL Balance	1,621,136.99	

California State Treasurer *Fiona Ma, CPA*



Local Agency Investment Fund P.O. Box 942809 Sacramento, CA 94209-0001 (916) 653-3001

October 10, 2025

LAIF Home PMIA Average Monthly Yields

BYRON BETHANY IRRIGATION DISTRICT

SECRETARY 7995 BRUNS ROAD BYRON, CA 94514

Tran Type Definitions

1.

Account Number:

September 2025 Statement

Account Summary

Total Deposit:

0.00 Beginning Balance:

1,621,136.99

Total Withdrawal:

0.00 Ending Balance:

1,621,136.99

Byron-Bethany Irrigation District Account Reconciliation As of Sep 30, 2025

1002 - CAMP - CA Asset Mngmnt Program Bank Statement Date: September 30, 2025

Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance	17,197,684.78	
Add: Cash Receipts		
Less: Cash Disbursements		
Add (Less) Other	(1,038,615.61)	
Ending GL Balance	16,159,069.17	
Ending Bank Balance	16,159,069.17	
Add back deposits in transit		
Total deposits in transit		
(Less) outstanding checks		
Total outstanding checks		
Add (Less) Other		
Total other		
Unreconciled difference	0.00	
Ending GL Balance	16,159,069.17	





Account Statement

Byron Betha	ny Irrigation	District - Byron Bethan	y Irrigation District -				
Trade Date	Settlement Date	Transaction Description			Share or Unit Price	Dollar Amount of Transaction	Total Shares Owned
CAMP Pool			45 。一般,这种的				
Opening Balan	ce						17,197,684.78
09/29/25	09/29/25	Redemption - ACH Redemption	n		1.00	(1,100,000.00)	16,097,684.78
09/30/25	10/01/25	Accrual Income Div Reinvestm	ent - Distributions		1.00	61,384.39	16,159,069.17
Closing Balance	e .		21-22				16,159,069.17
		Month of September	Fiscal YTD January-September				
Opening Balan	ce	17,197,684.78	10,275,446.34	Closing Balance		16,159,069.17	
Purchases		61,384.39	7,983,622.83	Average Monthly Balance		17,126,397.59	
Redemptions (Excl. Checks)	(1,100,000.00)	(2,100,000.00)	Monthly Distribution Yield		4.36%	
Check Disburse	ements	0.00	0.00				
Closing Balanc	е	16,159,069.17	16,159,069.17				
Cash Dividends	and Income	61,384.39	483,622.83				

Byron-Bethany Irrigation District Account Reconciliation As of Sep 30, 2025 1017 - Comerica

Bank Statement Date: September 30, 2025

Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance	230,656.43	
Add: Cash Receipts		
Less: Cash Disbursements		
Add (Less) Other	(2,528.04)	
Ending GL Balance	228,128.39	
Ending Bank Balance	228,128.39	
Add back deposits in transit		
Total deposits in transit		
(Less) outstanding checks		
Total outstanding checks		
Add (Less) Other		
Total other		
Unreconciled difference	0.00	
Ending GL Balance	228,128.39	



Your Ameriprise statement

for September 1, 2025 to September 30, 2025

PREPARED FOR BYRON-BETHANY ID

Value of your investment accounts

	This month	This year
Beginning value	\$230,656.43	\$211,685.14
Net deposits & withdrawals	\$0.00	\$0.00
Dividends, interest & income	\$21.96	\$118.25
Change in value	-\$2,550.00	\$16,325.00
Ending value	\$228,128.39	\$228,128.39

Your asset allocation



Asset class	Sep 30, 2025	assets	
Cash & cash investments*	\$6,928.39	3.0%	
Fixed income	\$221,200.00	97.0%	
Total assets	\$228,128.39	100%	

Value on Descent of

*Cash investments includes cash held inside pooled investments (e.g. mutual funds), as part of a manager's investment strategy, and is not directly accessible unless you sell some of that investment. For details visit ameriprise.com/allocation.

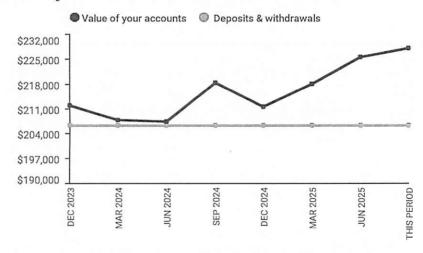
Your personal advisor

Chris Theut

TR Financial Group

A financial advisory practice of Ameriprise Financial Services, LLC 39400 Woodward Ave Ste 255
Bloomfield Hills, MI 48304-5150
248.645.4173
Chris.Theut@comericafinancialadvisors.com
www.ameripriseadvisors.com/chris.theut

Value of your investment accounts over time



This chart provides a five-year view of your account values. The black line shows the value of your accounts, while the gray line shows your net contributions (deposits less withdrawals).



Get all the details online at ameriprise.com. Click the Portfolio tab to find your latest account value, activity and asset allocation. Your Ameriprise financial advisor can help you understand how the stated account value shown here may differ from the amount you'd receive if you sold your assets (after any tax withholding, outstanding loans, pending transactions and potential fees).



Securities offered through Ameriprise Financial Services, LLC. Member FINRA/SIPC.

Byron-Bethany Irrigation District Account Reconciliation As of Sep 30, 2025 1080 - Petty Cash Bank Statement Date: September 30, 2025

Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance		180.00	
Add: Cash Receipts			
Less: Cash Disbursements			
Add (Less) Other			
Ending GL Balance		180.00	
Ending Bank Balance		180.00	
Add back deposits in transit	· · · · · · · · · · · · · · · · · · ·		
Total deposits in transit			
(Less) outstanding checks			
Total outstanding checks			
Add (Less) Other			
Total other			
Unreconciled difference		0.00	
Ending GL Balance		180.00	

Byron Bethany Irrigation District Petty Cash Reconciliation

Beg.	Balance
\$1	80.00

Date	Description	Debit	Credit	GL	Running Balance
					\$180.00

irrency on Ha	ıd	Quantity	Total
\$0.01	х		
\$0.05	x	18	0.90
\$0.10	x	46	4.60
\$0.25	x	46	11.50
\$1.00	x	3	3.00
\$1.00	x	10	10.00
\$5.00	x	12	60.00
\$10.00	x	1	10.00
\$20.00	x	4	80.00
\$50.00	x		
\$100.00	x		-
tal Cash on Ha	nd		180.00

Prepared By: Julia Gavrilenko		Checked By: Ilona Malgorzata Ruiz		
Date: 9/30/2025		Date: 9/30/2025	llone QUIZ	
Approved By:	0	,		
Date:				

AGENDA ITEM NO.

Byron-Bethany Irrigation District Check Register For the Period From Sep 1, 2025 to Sep 30, 2025

Filter Criteria includes: Report order is by Date.

Check #	Date	Payee	Cash Acco	Amount
47765	9/2/25	Avitec Bird Control Inc.	1010C	375.00
47766	9/2/25	Home Depot Credit Services	1010C	1,960.87
47767	9/2/25	Hazen & Sawyer	1010C	91,372.50
47768	9/2/25	Lingo	1010C	155.48
47769	9/2/25	Stericycle, Inc.	1010C	480.14
47770	9/2/25	Michael Vergara	1010C	3,503.89
47771	9/2/25	Brentwood Ace Hardware	1010C	160.99
47772	9/2/25	California Welding Supply	1010C	864.97
47773	9/2/25	City of Brentwood	1010C	1,247.12
47774	9/2/25	Christian Denney	1010C	2,260.00
47775	9/2/25	Don Pedro Pump	1010C	10,523.62
47776	9/2/25	Fruit Growers Laboratory Inc.	1010C	1,365.00
47777	9/2/25	J-COMM Inc	1010C	7,000.00
47778	9/2/25	P. Jack Alvarez	1010C	1,000.00
47779	9/2/25	Byron Crushing & Grinding Services	1010C	3,991.81
47780	9/2/25	M&L Trucking	1010C	979.66
47781	9/2/25	CENCAL Auto & Truck Parts Inc.	1010C	930.37
47782	9/2/25	Pacific Gas & Electric 2085	1010C	19,527.15
47783	9/2/25	Platt	1010C	163.10
47784	9/2/25	Plus IT, Inc.	1010C	923.90
47785	9/2/25	Ramos Oil Co., Inc.	1010C	9,292.61
47786	9/2/25	Rossana Talavera	1010C	775.00
47787	9/2/25	Dornoch Inc.	1010C	176.08
47788	9/2/25	ACWA Joint Powers Insurance Authority	1010C	56,258.68
47729V	9/3/25	Viking Manufacturing, Inc.	1010C	-20,424.11
47789	9/15/25	UniFirst Corporation	1010C	1,112.06
47790	9/15/25	AT & T Mobility	1010C	637.03
47791	9/15/25	CoreLogic Solutions, LLC	1010C	297.00
47792	9/15/25	Creative Outdoor Environments, Inc.	1010C	1,455.00
47793	9/15/25	Tracy Delta Solid Waste Management, Inc	1010C	173.22
47794	9/15/25	Downey Brand	1010C	89,005.08
47795	9/15/25	Julia Gavrilenko	1010C	358.85

Byron-Bethany Irrigation District Check Register For the Period From Sep 1, 2025 to Sep 30, 2025 Filter Criteria includes: Report order is by Date. Page: 2

47796 9/15/25 Quality Communications 1010C 462.95 47797 9/15/25 Bay Alarm Company 1010C 863.46 47798 9/15/25 Bureau of Reclamation 1010C 70,457.15 47799 9/15/25 Exponent, Inc. 1010C 1,100.00 47800 9/15/25 Exponent, Inc. 1010C 100.00 47801 9/15/25 Mizuno Consulting, Inc. 1010C 1,575.00 47803 9/15/25 Mizuno Consulting, Inc. 1010C 277.12 47804 9/15/25 Pacific Gas & Electric WSSA 1010C 277.12 47804 9/15/25 Trinity eDiscovery 1010C 6,997.85 47805 9/15/25 California Advocates 1010C 7,500.00 47806 9/15/25 Corncast 1010C 132.85 47807 9/15/25 Carol Petz 1010C 10,127.64 47808 9/15/25 Viking Manufacturing, Inc. 1010C 20,424.11 47810 9/15/25 <td< th=""><th>Check #</th><th>Date</th><th>Payee</th><th>Cash Acco</th><th>Amount</th></td<>	Check #	Date	Payee	Cash Acco	Amount
47798 9/15/25 Bureau of Reclamation 1010C 70,457.15 47799 9/15/25 Crane Spec Inc. 1010C 1,100.00 47800 9/15/25 Exponent, Inc. 1010C 2,859.00 47801 9/15/25 Laurina Rocha 1010C 100.00 47802 9/15/25 Mizuno Consulting, Inc. 1010C 1,575.00 47803 9/15/25 Pacific Gas & Electric WSSA 1010C 277.12 47804 9/15/25 Trinity eDiscovery 1010C 6,997.85 47805 9/15/25 California Advocates 1010C 7,500.00 47806 9/15/25 Corncast 1010C 132.85 47807 9/15/25 Carol Petz 1010C 10,127.64 47808 9/15/25 Viking Manufacturing, Inc. 1010C 20,424.11 47810 9/15/25 Bill's Mower and Saw 1010C 3,537.89 47811 9/15/25 Metrix HG, Inc. 1010C 3,537.89 47812 9/15/25 Metrix	47796	9/15/25	Quality Communications	1010C	462.95
47799 9/15/25 Crane Spec Inc. 1010C 1,100.00 47800 9/15/25 Exponent, Inc. 1010C 2,859.00 47801 9/15/25 Laurina Rocha 1010C 100.00 47802 9/15/25 Mizuno Consulting, Inc. 1010C 1,575.00 47803 9/15/25 Pacific Gas & Electric WSSA 1010C 277.12 47804 9/15/25 Trinity eDiscovery 1010C 6,997.85 47805 9/15/25 California Advocates 1010C 7,500.00 47806 9/15/25 Comcast 1010C 132.85 47807 9/15/25 Carol Petz 1010C 115.24 47808 9/15/25 PWRPA 1010C 10,127.64 47810 9/15/25 Bill's Mower and Saw 1010C 20,424.11 47810 9/15/25 Bill's Mower and Saw 1010C 3,537.89 47811 9/15/25 Matrix HG, Inc. 1010C 1,347.00 47813 9/15/25 Matrix HG, Inc. <td< td=""><td>47797</td><td>9/15/25</td><td>Bay Alarm Company</td><td>1010C</td><td>863.46</td></td<>	47797	9/15/25	Bay Alarm Company	1010C	863.46
47800 9/15/25 Exponent, Inc. 1010C 2,859.00 47801 9/15/25 Laurina Rocha 1010C 100.00 47802 9/15/25 Mizuno Consulting, Inc. 1010C 1,575.00 47803 9/15/25 Pacific Gas & Electric WSSA 1010C 277.12 47804 9/15/25 Trinity eDiscovery 1010C 6,997.85 47805 9/15/25 California Advocates 1010C 7,500.00 47806 9/15/25 Comcast 1010C 132.85 47807 9/15/25 Carol Petz 1010C 115.24 47808 9/15/25 PWRPA 1010C 10,127.64 47809 9/15/25 Wiking Manufacturing, Inc. 1010C 20,424.11 47810 9/15/25 Bill's Mower and Saw 1010C 3,537.89 47811 9/15/25 Matrix HG, Inc. 1010C 3,537.89 47812 9/15/25 Matrix HG, Inc. 1010C 6.59 47814 9/15/25 Western Area Power Administrat	47798	9/15/25	Bureau of Reclamation	1010C	70,457.15
47801 9/15/25 Laurina Rocha 1010C 100.00 47802 9/15/25 Mizuno Consulting, Inc. 1010C 1,575.00 47803 9/15/25 Pacific Gas & Electric WSSA 1010C 277.12 47804 9/15/25 Trinity eDiscovery 1010C 6,997.85 47805 9/15/25 California Advocates 1010C 7,500.00 47806 9/15/25 Comcast 1010C 132.85 47807 9/15/25 Carol Petz 1010C 115.24 47808 9/15/25 PWRPA 1010C 10,127.64 47809 9/15/25 Viking Manufacturing, Inc. 1010C 20,424.11 47810 9/15/25 Bill's Mower and Saw 1010C 3,537.89 47811 9/15/25 Bob Harkrader and Sons Trucking, Inc. 1010C 3,537.89 47812 9/15/25 Matrix HG, Inc. 1010C 6.59 47813 9/15/25 Western Area Power Administration 1010C 8,200.00 47814 9/15/25	47799	9/15/25	Crane Spec Inc.	1010C	1,100.00
47802 9/15/25 Mizuno Consulting, Inc. 1010C 1,575.00 47803 9/15/25 Pacific Gas & Electric WSSA 1010C 277.12 47804 9/15/25 Trinity eDiscovery 1010C 6,997.85 47805 9/15/25 California Advocates 1010C 7,500.00 47806 9/15/25 Comcast 1010C 132.85 47807 9/15/25 Carol Petz 1010C 115.24 47808 9/15/25 PWRPA 1010C 10,127.64 47810 9/15/25 Viking Manufacturing, Inc. 1010C 20,424.11 47810 9/15/25 Bill's Mower and Saw 1010C 46.62 47811 9/15/25 Bob Harkrader and Sons Trucking, Inc. 1010C 3,537.89 47812 9/15/25 Matrix HG, Inc. 1010C 6.59 47813 9/15/25 Western Area Power Administration 1010C 8,200.00 47814 9/15/25 Western Area Power Administration 1010C 8,200.00 47816	47800	9/15/25	Exponent, Inc.	1010C	2,859.00
47803 9/15/25 Pacific Gas & Electric WSSA 1010C 277.12 47804 9/15/25 Trinity eDiscovery 1010C 6,997.85 47805 9/15/25 California Advocates 1010C 7,500.00 47806 9/15/25 Comcast 1010C 132.85 47807 9/15/25 Carol Petz 1010C 115.24 47808 9/15/25 PWRPA 1010C 10,127.64 47809 9/15/25 Viking Manufacturing, Inc. 1010C 20,424.11 47810 9/15/25 Bill's Mower and Saw 1010C 46.62 47811 9/15/25 Bob Harkrader and Sons Trucking, Inc. 1010C 3,537.89 47812 9/15/25 Matrix HG, Inc. 1010C 1,347.00 47813 9/15/25 Western Area Power Administration 1010C 9,502.92 47814 9/15/25 WaVE Engineers, Inc. 1010C 8,200.00 47816 9/15/25 WaVE Engineers, Inc. 1010C 225.46 47817 9/15/25 Herc Rentals Inc. 1010C 2,123.91 47818	47801	9/15/25	Laurina Rocha	1010C	100.00
47804 9/15/25 Trinity eDiscovery 1010C 6,997.85 47805 9/15/25 California Advocates 1010C 7,500.00 47806 9/15/25 Comcast 1010C 132.85 47807 9/15/25 Carol Petz 1010C 115.24 47808 9/15/25 PWRPA 1010C 10,127.64 47809 9/15/25 Viking Manufacturing, Inc. 1010C 20,424.11 47810 9/15/25 Bill's Mower and Saw 1010C 46.62 47811 9/15/25 Bob Harkrader and Sons Trucking, Inc. 1010C 3,537.89 47812 9/15/25 Matrix HG, Inc. 1010C 1,347.00 47813 9/15/25 Western Area Power Administration 1010C 6.59 47814 9/15/25 Western Area Power Administration 1010C 9,502.92 47815 9/15/25 WAVE Engineers, Inc. 1010C 8,200.00 47816 9/15/25 California Welding Supply 1010C 225.46 47819 9/15/25 Herc Rentals Inc. 1010C 1,250.00 4782	47802	9/15/25	Mizuno Consulting, Inc.	1010C	1,575.00
47805 9/15/25 California Advocates 1010C 7,500.00 47806 9/15/25 Comcast 1010C 132.85 47807 9/15/25 Carol Petz 1010C 115.24 47808 9/15/25 PWRPA 1010C 10,127.64 47809 9/15/25 Viking Manufacturing, Inc. 1010C 20,424.11 47810 9/15/25 Bill's Mower and Saw 1010C 46.62 47811 9/15/25 Bob Harkrader and Sons Trucking, Inc. 1010C 3,537.89 47812 9/15/25 Matrix HG, Inc. 1010C 1,347.00 47813 9/15/25 Western Area Power Administration 1010C 9,502.92 47814 9/15/25 Western Area Power Administration 1010C 9,502.92 47815 9/15/25 WAVE Engineers, Inc. 1010C 8,200.00 47816 9/15/25 WaVE Engineers, Inc. 1010C 225.46 47817 9/15/25 Herc Rentals Inc. 1010C 2,123.91 47818 9/15/25 AT&T 1010C 1,250.00 47820 <t< td=""><td>47803</td><td>9/15/25</td><td>Pacific Gas & Electric WSSA</td><td>1010C</td><td>277.12</td></t<>	47803	9/15/25	Pacific Gas & Electric WSSA	1010C	277.12
47806 9/15/25 Comcast 1010C 132.85 47807 9/15/25 Carol Petz 1010C 115.24 47808 9/15/25 PWRPA 1010C 10,127.64 47809 9/15/25 Viking Manufacturing, Inc. 1010C 20,424.11 47810 9/15/25 Bill's Mower and Saw 1010C 46.62 47811 9/15/25 Bob Harkrader and Sons Trucking, Inc. 1010C 3,537.89 47812 9/15/25 Matrix HG, Inc. 1010C 1,347.00 47813 9/15/25 UBEO West LLC 1010C 6.59 47814 9/15/25 Western Area Power Administration 1010C 9,502.92 47815 9/15/25 WAVE Engineers, Inc. 1010C 8,200.00 47816 9/15/25 California Welding Supply 1010C 225.46 47817 9/15/25 Herc Rentals Inc. 1010C 1,250.00 47818 9/15/25 AT&T 1010C 1,250.00 47820 9/15/25 Platt 1010C 286.51 47821 9/16/25 Rossana Tal	47804	9/15/25	Trinity eDiscovery	1010C	6,997.85
47807 9/15/25 Carol Petz 1010C 115.24 47808 9/15/25 PWRPA 1010C 10,127.64 47809 9/15/25 Viking Manufacturing, Inc. 1010C 20,424.11 47810 9/15/25 Bill's Mower and Saw 1010C 46.62 47811 9/15/25 Bob Harkrader and Sons Trucking, Inc. 1010C 3,537.89 47812 9/15/25 Matrix HG, Inc. 1010C 1,347.00 47813 9/15/25 UBEO West LLC 1010C 6.59 47814 9/15/25 Western Area Power Administration 1010C 9,502.92 47815 9/15/25 WAVE Engineers, Inc. 1010C 8,200.00 47816 9/15/25 California Welding Supply 1010C 225.46 47817 9/15/25 Christian Denney 1010C 1,250.00 47818 9/15/25 Christian Denney 1010C 1,250.00 47820 9/15/25 Platt 1010C 286.51 47821 9/16/25 Rossana Talavera 1010C 600.00 47823 9/16/25	47805	9/15/25	California Advocates	1010C	7,500.00
47808 9/15/25 PWRPA 1010C 10,127.64 47809 9/15/25 Viking Manufacturing, Inc. 1010C 20,424.11 47810 9/15/25 Bill's Mower and Saw 1010C 46.62 47811 9/15/25 Bob Harkrader and Sons Trucking, Inc. 1010C 3,537.89 47812 9/15/25 Matrix HG, Inc. 1010C 1,347.00 47813 9/15/25 UBEO West LLC 1010C 6.59 47814 9/15/25 Western Area Power Administration 1010C 9,502.92 47815 9/15/25 WAVE Engineers, Inc. 1010C 8,200.00 47816 9/15/25 California Welding Supply 1010C 225.46 47817 9/15/25 Herc Rentals Inc. 1010C 2,123.91 47818 9/15/25 Christian Denney 1010C 1,250.00 47819 9/15/25 AT&T 1010C 286.51 47820 9/15/25 Platt 1010C 286.51 47821 9/16/25 Rossana Talavera 1010C 15,333.76 47824 9/16/25	47806	9/15/25	Comcast	1010C	132.85
47809 9/15/25 Viking Manufacturing, Inc. 1010C 20,424.11 47810 9/15/25 Bill's Mower and Saw 1010C 46.62 47811 9/15/25 Bob Harkrader and Sons Trucking, Inc. 1010C 3,537.89 47812 9/15/25 Matrix HG, Inc. 1010C 1,347.00 47813 9/15/25 UBEO West LLC 1010C 6.59 47814 9/15/25 Western Area Power Administration 1010C 9,502.92 47815 9/15/25 WAVE Engineers, Inc. 1010C 8,200.00 47816 9/15/25 California Welding Supply 1010C 225.46 47817 9/15/25 Herc Rentals Inc. 1010C 2,123.91 47818 9/15/25 Christian Denney 1010C 1,250.00 47820 9/15/25 AT&T 1010C 286.51 47821 9/16/25 Rossana Talavera 1010C 600.00 47823 9/16/25 Somach, Simmons & Dunn 1010C 375.00 47824 9/16/25 Avitec Bird Control Inc. 1010C 310.97	47807	9/15/25	Carol Petz	1010C	115.24
47810 9/15/25 Bill's Mower and Saw 1010C 46.62 47811 9/15/25 Bob Harkrader and Sons Trucking, Inc. 1010C 3,537.89 47812 9/15/25 Matrix HG, Inc. 1010C 1,347.00 47813 9/15/25 UBEO West LLC 1010C 6.59 47814 9/15/25 Western Area Power Administration 1010C 9,502.92 47815 9/15/25 WAVE Engineers, Inc. 1010C 8,200.00 47816 9/15/25 California Welding Supply 1010C 225.46 47817 9/15/25 Herc Rentals Inc. 1010C 2,123.91 47818 9/15/25 Christian Denney 1010C 1,250.00 47820 9/15/25 AT&T 1010C 194.62 47821 9/16/25 Rossana Talavera 1010C 600.00 47823 9/16/25 Somach, Simmons & Dunn 1010C 375.00 47824 9/16/25 Avitec Bird Control Inc. 1010C 310.97	47808	9/15/25	PWRPA	1010C	10,127.64
47811 9/15/25 Bob Harkrader and Sons Trucking, Inc. 1010C 3,537.89 47812 9/15/25 Matrix HG, Inc. 1010C 1,347.00 47813 9/15/25 UBEO West LLC 1010C 6.59 47814 9/15/25 Western Area Power Administration 1010C 9,502.92 47815 9/15/25 WAVE Engineers, Inc. 1010C 8,200.00 47816 9/15/25 California Welding Supply 1010C 225.46 47817 9/15/25 Herc Rentals Inc. 1010C 2,123.91 47818 9/15/25 Christian Denney 1010C 1,250.00 47819 9/15/25 AT&T 1010C 194.62 47820 9/15/25 Platt 1010C 286.51 47821 9/16/25 Rossana Talavera 1010C 600.00 47823 9/16/25 Somach, Simmons & Dunn 1010C 375.00 47824 9/16/25 Avitec Bird Control Inc. 1010C 310.97	47809	9/15/25	Viking Manufacturing, Inc.	1010C	20,424.11
47812 9/15/25 Matrix HG, Inc. 1010C 1,347.00 47813 9/15/25 UBEO West LLC 1010C 6.59 47814 9/15/25 Western Area Power Administration 1010C 9,502.92 47815 9/15/25 WAVE Engineers, Inc. 1010C 8,200.00 47816 9/15/25 California Welding Supply 1010C 225.46 47817 9/15/25 Herc Rentals Inc. 1010C 2,123.91 47818 9/15/25 Christian Denney 1010C 1,250.00 47819 9/15/25 AT&T 1010C 194.62 47820 9/15/25 Platt 1010C 286.51 47821 9/16/25 Rossana Talavera 1010C 600.00 47823 9/16/25 Somach, Simmons & Dunn 1010C 375.00 47824 9/16/25 Avitec Bird Control Inc. 1010C 375.00 47822 9/16/25 Lingo 1010C 310.97	47810	9/15/25	Bill's Mower and Saw	1010C	46.62
47813 9/15/25 UBEO West LLC 1010C 6.59 47814 9/15/25 Western Area Power Administration 1010C 9,502.92 47815 9/15/25 WAVE Engineers, Inc. 1010C 8,200.00 47816 9/15/25 California Welding Supply 1010C 225.46 47817 9/15/25 Herc Rentals Inc. 1010C 2,123.91 47818 9/15/25 Christian Denney 1010C 1,250.00 47819 9/15/25 AT&T 1010C 194.62 47820 9/15/25 Platt 1010C 286.51 47821 9/16/25 Rossana Talavera 1010C 600.00 47823 9/16/25 Somach, Simmons & Dunn 1010C 375.00 47824 9/16/25 Avitec Bird Control Inc. 1010C 375.00 47822 9/16/25 Lingo 1010C 310.97	47811	9/15/25	Bob Harkrader and Sons Trucking, Inc.	1010C	3,537.89
47814 9/15/25 Western Area Power Administration 1010C 9,502.92 47815 9/15/25 WAVE Engineers, Inc. 1010C 8,200.00 47816 9/15/25 California Welding Supply 1010C 225.46 47817 9/15/25 Herc Rentals Inc. 1010C 2,123.91 47818 9/15/25 Christian Denney 1010C 1,250.00 47819 9/15/25 AT&T 1010C 194.62 47820 9/15/25 Platt 1010C 286.51 47821 9/16/25 Rossana Talavera 1010C 600.00 47823 9/16/25 Somach, Simmons & Dunn 1010C 375.00 47824 9/16/25 Avitec Bird Control Inc. 1010C 375.00 47822 9/16/25 Lingo 1010C 310.97	47812	9/15/25	Matrix HG, Inc.	1010C	1,347.00
47815 9/15/25 WAVE Engineers, Inc. 1010C 8,200.00 47816 9/15/25 California Welding Supply 1010C 225.46 47817 9/15/25 Herc Rentals Inc. 1010C 2,123.91 47818 9/15/25 Christian Denney 1010C 1,250.00 47819 9/15/25 AT&T 1010C 194.62 47820 9/15/25 Platt 1010C 286.51 47821 9/16/25 Rossana Talavera 1010C 600.00 47823 9/16/25 Somach, Simmons & Dunn 1010C 375.00 47824 9/16/25 Avitec Bird Control Inc. 1010C 375.00 47822 9/16/25 Lingo 1010C 310.97	47813	9/15/25	UBEO West LLC	1010C	6.59
47816 9/15/25 California Welding Supply 1010C 225.46 47817 9/15/25 Herc Rentals Inc. 1010C 2,123.91 47818 9/15/25 Christian Denney 1010C 1,250.00 47819 9/15/25 AT&T 1010C 194.62 47820 9/15/25 Platt 1010C 286.51 47821 9/16/25 Rossana Talavera 1010C 600.00 47823 9/16/25 Somach, Simmons & Dunn 1010C 375.00 47824 9/16/25 Avitec Bird Control Inc. 1010C 375.00 47822 9/16/25 Lingo 1010C 310.97	47814	9/15/25	Western Area Power Administration	1010C	9,502.92
47817 9/15/25 Herc Rentals Inc. 1010C 2,123.91 47818 9/15/25 Christian Denney 1010C 1,250.00 47819 9/15/25 AT&T 1010C 194.62 47820 9/15/25 Platt 1010C 286.51 47821 9/16/25 Rossana Talavera 1010C 600.00 47823 9/16/25 Somach, Simmons & Dunn 1010C 15,333.76 47824 9/16/25 Avitec Bird Control Inc. 1010C 375.00 47822 9/16/25 Lingo 1010C 310.97	47815	9/15/25	WAVE Engineers, Inc.	1010C	8,200.00
47818 9/15/25 Christian Denney 1010C 1,250.00 47819 9/15/25 AT&T 1010C 194.62 47820 9/15/25 Platt 1010C 286.51 47821 9/16/25 Rossana Talavera 1010C 600.00 47823 9/16/25 Somach, Simmons & Dunn 1010C 15,333.76 47824 9/16/25 Avitec Bird Control Inc. 1010C 375.00 47822 9/16/25 Lingo 1010C 310.97	47816	9/15/25	California Welding Supply	1010C	225.46
47819 9/15/25 AT&T 1010C 194.62 47820 9/15/25 Platt 1010C 286.51 47821 9/16/25 Rossana Talavera 1010C 600.00 47823 9/16/25 Somach, Simmons & Dunn 1010C 15,333.76 47824 9/16/25 Avitec Bird Control Inc. 1010C 375.00 47822 9/16/25 Lingo 1010C 310.97	47817	9/15/25	Herc Rentals Inc.	1010C	2,123.91
47820 9/15/25 Platt 1010C 286.51 47821 9/16/25 Rossana Talavera 1010C 600.00 47823 9/16/25 Somach, Simmons & Dunn 1010C 15,333.76 47824 9/16/25 Avitec Bird Control Inc. 1010C 375.00 47822 9/16/25 Lingo 1010C 310.97	47818	9/15/25	Christian Denney	1010C	1,250.00
47821 9/16/25 Rossana Talavera 1010C 600.00 47823 9/16/25 Somach, Simmons & Dunn 1010C 15,333.76 47824 9/16/25 Avitec Bird Control Inc. 1010C 375.00 47822 9/16/25 Lingo 1010C 310.97	47819	9/15/25	AT&T	1010C	194.62
47823 9/16/25 Somach, Simmons & Dunn 1010C 15,333.76 47824 9/16/25 Avitec Bird Control Inc. 1010C 375.00 47822 9/16/25 Lingo 1010C 310.97	47820	9/15/25	Platt	1010C	286.51
47824 9/16/25 Avitec Bird Control Inc. 1010C 375.00 47822 9/16/25 Lingo 1010C 310.97	47821	9/16/25	Rossana Talavera	1010C	600.00
47822 9/16/25 Lingo 1010C <u>310.97</u>	47823	9/16/25	Somach, Simmons & Dunn	1010C	15,333.76
	47824	9/16/25	Avitec Bird Control Inc.	1010C	375.00
Total 454,235.69	47822	9/16/25	Lingo	1010C	310.97
	Total				454,235.69

For the Period From Sep 1, 2025 to Sep 30, 2025

Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
9/1/25	241696	Managed Services for 2025 - 19 PkC/Laptop, 3 Servers	548.90	
9/1/25	241696	Plus IT, Inc.		548.90
		Garbage Service WSSA - Service address: 20100 Wicklund,		
9/1/25	30340700	Tracy, CA - September 2025	173.22	
9/1/25	30340700	Tracy Delta Solid Waste Management, Inc		173.22
		Mobile Data plan & Usage for the Period: 8/2/2025 -		
9/1/25	829215163X090925	9/1/2025 WSSA, Account #829215163	152.03	
9/1/25	829215163X090925	AT & T Mobility		152.03
9/2/25	09022025	Janitorial Fee For: 8/26, 9/2/25	600.00	
9/2/25	09022025	Janitorial Fee For: 8/26/25 (Modular Home)	125.00	
9/2/25	09022025	Janitorial Fee; Deep Clean Kitchen Fridge	50.00	
9/2/25	09022025	Rossana Talavera		775.00
9/2/25	09022025	A&E Farms Expense	1,000.00	
9/2/25	09022025	P. Jack Alvarez	.,	1,000.00
0,2,20	000	O&M Intern General Labor 8/4/25 - 8/8/25; 8/19/25-8/22/25;		.,
9/2/25	09022025	8/25/25-8/29/25	2,260.00	
9/2/25	09022025	Christian Denney	_,	2,260.00
0,2,20	00022020	Communications, Outreach and Public Affairs for September		_,
9/2/25	090225	2025	4,900.00	
9/2/25	090225	Website Services for August 2025	2,100.00	
9/2/25	090225	J-COMM Inc	2,100.00	7,000.00
9/2/25	14095	Pipeline Replacement/Repair at Wicklund Cut	979.66	1,000.00
9/2/25	14095	M&L Trucking	0,0.00	979.66
JIZIZO	14000	DHQ Maintenance on 8/26/25 & 8/27/25 - City multi flashing		0.0.00
9/2/25	189003	issues	1,347.00	
9/2/25	189003	Matrix HG, Inc.	1,017.00	1,347.00
9/2/25	2025Benefits0707057	October 2025		1,011.00
9/2/25	2025Benefits0707057	ALV01 - Director Health Benefits	2,073.58	
9/2/25	2025Benefits0707057	ALV01 - Director Dental Benefits	68.97	
9/2/25	2025Benefits0707057	ALV01 - Director Vision Benefits	18.56	
9/2/25	2025Benefits0707057	ALV01 - Director Life Benefits	9.50	
9/2/25	2025Benefits0707057	ALV01 - Director Employee Assistance Program	2.48	
9/2/25	2025Benefits0707057	ARR01 - O&M Health Benefits	928.58	
9/2/25	2025Benefits0707057	ARR01 - O&M Dental Benefits	32.84	
9/2/25	2025Benefits0707057	ARR01 - O&M Vision Benefits	18.56	
9/2/25	2025Benefits0707057	ARR01 - O&M Life Benefits	11.73	
9/2/25	2025Benefits0707057	AR01 - O&M Employee Assistance Program	2.48	
9/2/25	2025Benefits0707057	CER01 - O&M Health Benefits	928.58	
9/2/25	2025Benefits0707057	CER01 - O&M Dental Benefits	32.84	
9/2/25	2025Benefits0707057	CER01 - O&M Vision Benefits	18.56	
9/2/25	2025Benefits0707057	CER01 - O&M Life Benefits	35.12	
9/2/25	2025Benefits0707057	CER01 - O&M Employee Assistance Program	2.48	
9/2/25	2025Benefits0707057	DAV01 - O&M Health Benefits	928.58	
9/2/25	2025Benefits0707057	DAV01 - O&M Dental Benefits	32.84	
9/2/25	2025Benefits0707057	DAV01 - O&M Vision Benefits	18.56	
9/2/25	2025Benefits0707057	DAV01 - O&M Life Benefits	13.13	
9/2/25	2025Benefits0707057	DAV01 - O&M Employee Assistance Program	2.48	
9/2/25	2025Benefits0707057	FAR01 - O&M Health Benefits	1,555.19	
9/2/25	2025Benefits0707057	FAR01 - O&M Health Benefits Liability	518.39	
9/2/25	2025Benefits0707057	FAR01 - O&M Dental Benefits	32.84	
9/2/25	2025Benefits0707057	FAR01 - O&M Dental Benefits Liability	36.13	
9/2/25	2025Benefits0707057	FAR01 - O&M Vision Benefits	18.56	
9/2/25	2025Benefits0707057	FAR01 - O&M Life Benefits	39.26	
9/2/25	2025Benefits0707057	FAR01 - O&M Employee Assistance Program	2.48	
9/2/25	2025Benefits0707057	GAV01 - Admin Health Benefits	928.58	

For the Period From Sep 1, 2025 to Sep 30, 2025

Data	Invoice/CM #	Line Deparintion	Debit Amount Credit Amou	nt
Date 9/2/25	Invoice/CM # 2025Benefits0707057	Line Description GAV01 - Admin Dental Benefits	32.84	<u></u>
9/2/25	2025Benefits0707057	GAV01 - Admin Vision Benefits	18.56	
9/2/25	2025Benefits0707057	GAV01 - Admin Vision Benefits	34.00	
			2.48	
9/2/25	2025Benefits0707057	GAV01 - Admin Employee Assistance Program RUI01 - Admin Health Benefits	928.58	
9/2/25	2025Benefits0707057		36.13	
9/2/25	2025Benefits0707057	RUI01 - Admin Dental Benefits Liability		
9/2/25	2025Benefits0707057	RUI01 - Admin Dental Benefits	32.84	
9/2/25	2025Benefits0707057	RUI01 - Admin Vision Benefits	18.56	
9/2/25	2025Benefits0707057	RUI01 - Admin Life Benefits	13.13	
9/2/25	2025Benefits0707057	RUI01 - Admin Employee Assistance Program	2.48	
9/2/25	2025Benefits0707057	MAG10 - Director Health Benefits	2,747.49	
9/2/25	2025Benefits0707057	MAG10 - Director Dental Benefits	128.32	
9/2/25	2025Benefits0707057	MAG10 - Director Vision Benefits	18.56	
9/2/25	2025Benefits0707057	MAG10 - Director Life Benefits	7.10	
9/2/25	2025Benefits0707057	MAG10 - Director Employee Assistance Program	2.48	
9/2/25	2025Benefits0707057	MAG11 - Director Health Benefits	1,036.79	
9/2/25	2025Benefits0707057	MAG11 - Director Dental Benefits	68.97	
9/2/25	2025Benefits0707057	MAG11 - Director Vision Benefits	18.56	
9/2/25	2025Benefits0707057	MAG11 - Director Life Benefits	9.50	
9/2/25	2025Benefits0707057	MAG11 - Director Employee Assistance Program	2.48	
9/2/25	2025Benefits0707057	MAR01 - O&M Health Benefits	2,108.19	
9/2/25	2025Benefits0707057	MAR01 - O&M Health Benefits Liability	702.73	
9/2/25	2025Benefits0707057	MAR01 - O&M Dental Benefits	32.84	
9/2/25	2025Benefits0707057	MAR01 - O&M Dental Benefits Liability	36.13	
9/2/25	2025Benefits0707057	MAR01 - O&M Vision Benefits	18.56	
9/2/25	2025Benefits0707057	MAR01 - O&M Life Benefits	70.95	
9/2/25	2025Benefits0707057	MAR01 - O&M Employee Assistance Program	2.48	
9/2/25	2025Benefits0707057	MAR02 - O&M Health Benefits	1,405.46	
9/2/25	2025Benefits0707057	MAR02 - O&M Dental Benefits	32.84	
9/2/25	2025Benefits0707057	MAR02 - O&M Dental Benefits Liability	36.13	
9/2/25	2025Benefits0707057	MAR02 - O&M Vision Benefits	18.56	
9/2/25	2025Benefits0707057	MAR02 - O&M Life Benefits	12.08	
9/2/25	2025Benefits0707057	MAR02 - O&M Employee Assistance Program	2.48	
9/2/25	2025Benefits0707057	MEH01 - O&M Health Benefits	1,405.46	
9/2/25	2025Benefits0707057	MEH01 - O&M Dental Benefits	32.84	
9/2/25	2025Benefits0707057	MEH01 - O&M Vision Benefits	18.56	
9/2/25	2025Benefits0707057	MEH01 - O&M Life Benefits	66.05	
9/2/25	2025Benefits0707057	MEH01 - O&M Employee Assistance Program	2.48	
9/2/25	2025Benefits0707057	Mizuno - Admin Health Benefits	1,036.79	
9/2/25	2025Benefits0707057	Mizuno - Admin Dental Benefits	32.84	
9/2/25	2025Benefits0707057	Mizuno - Admin Vision Benefits	18.56	
9/2/25	2025Benefits0707057	Mizuno - Admin Life Benefits	26.00	
9/2/25	2025Benefits0707057	Mizuno - Admin Employee Assistance Program	2.48	
9/2/25	2025Benefits0707057	NAV01 - O&M Health Benefits	1,405.46	
9/2/25	2025Benefits0707057	NAV01 - O&M Dental Benefits	32.84	
9/2/25	2025Benefits0707057	NAV01 - O&M Vision Benefits	18.56	
9/2/25	2025Benefits0707057	NAV01 - O&M Life Benefits	13.52	
9/2/25	2025Benefits0707057	NAV01 - O&M Employee Assistance Program	2.48	
9/2/25	2025Benefits0707057	ORO01 - O&M Health Benefits	1,755.02	
9/2/25	2025Benefits0707057	ORO01 - O&M Health Benefits Liability	826.43	
9/2/25	2025Benefits0707057	ORO01 - O&M Dental Benefits	32.84	
9/2/25	2025Benefits0707057	ORO01 - 0&M Dental Benefits Liability	95.48	
9/2/25	2025Benefits0707057	ORO01 - O&M Vision Benefits	18.56	
9/2/25	2025Benefits0707057	ORO01 - O&M Life Benefits	17.44	
9/2/25	2025Benefits0707057	ORO01 - O&M Employee Assistance Program	2.48	
ULLEJ	_020001161113010101	S. 1551 Sam Employee Addition Flogram	2.10	

Byron-Bethany Irrigation District

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For the Period From Sep 1, 2025 to Sep 30, 2025

Date	Invoice/CM #	Line Description	Debit Amount Credit Amount
9/2/25	2025Benefits0707057	Padilla - O&M Health Benefits	1,036.79
9/2/25	2025Benefits0707057	Padilla - O&M Dental Benefits	32.84
9/2/25	2025Benefits0707057	Padilla - O&M Vision Benefits	18.56
9/2/25	2025Benefits0707057	Padilla - O&M Life Benefits	11.73
9/2/25	2025Benefits0707057	Padilla - O&M Employee Assistance Program	2.48
9/2/25	2025Benefits0707057	PAT01 - Admin Health Benefits	1,892.14
9/2/25	2025Benefits0707057	PAT01 - Admin Health Benefits Liability	855.35
9/2/25	2025Benefits0707057	PAT01 - Admin Dental Benefits	32.84
9/2/25	2025Benefits0707057	PAT01 - Admin Dental Benefits Liability	95.48
9/2/25	2025Benefits0707057	PAT01 - Admin Vision Benefits	18.56
9/2/25	2025Benefits0707057	PAT01 - Admin Life Benefits	104.00
9/2/25	2025Benefits0707057	PAT01 - Admin Employee Assistance Program	2.48
9/2/25	2025Benefits0707057	PER01 - Director Health Benefits	1,036.79
9/2/25	2025Benefits0707057	PER01 - Director Dental Benefits	32.84
9/2/25	2025Benefits0707057	PER01 - Director Vision Benefits	18.56
9/2/25	2025Benefits0707057	PER01 - Director Life Benefits	7.10
9/2/25	2025Benefits0707057	PER01 - Director Employee Assistance Program	2.48
9/2/25	2025Benefits0707057	PET10 - Director Health Benefits	1,036.79
		PET10 - Director Dental Benefits	68.97
9/2/25	2025Benefits0707057		
9/2/25	2025Benefits0707057	PET10 - Director Vision Benefits	18.56 10.25
9/2/25	2025Benefits0707057	PET10 - Director Life Benefits	
9/2/25	2025Benefits0707057	PET10 - Director Employee Assistance Program	2.48
9/2/25	2025Benefits0707057	PET01 - Admin Health Benefits	1,555.19
9/2/25	2025Benefits0707057	PET01 - Admin Health Benefits Liability	518.39
9/2/25	2025Benefits0707057	PET01 - Admin Dental Benefits	32.84
9/2/25	2025Benefits0707057	PET01 - Admin Dental Benefits Liability	36.13
9/2/25	2025Benefits0707057	PET01 - Admin Vision Benefits	18.56
9/2/25	2025Benefits0707057	PET01 - Admin Life Benefits	54.17
9/2/25	2025Benefits0707057	PET01 - Admin Employee Assistance Program	2.48
9/2/25	2025Benefits0707057	RES01 - O&M Health Benefits	928.58
9/2/25	2025Benefits0707057	RES01 - O&M Dental Benefits	32.84
9/2/25	2025Benefits0707057	RES01 - O&M Vision Benefits	18.56
9/2/25	2025Benefits0707057	RES01 - O&M Life Benefits	26.00
9/2/25	2025Benefits0707057	RES01 - O&M Employee Assistance Program	2.48
9/2/25	2025Benefits0707057	SHA01 - Admin Health Benefits	1,755.02
9/2/25	2025Benefits0707057	SHA01 - Admin Health Benefits Liability	826.43
9/2/25	2025Benefits0707057	SHA01 - Admin Dental Benefits	32.84
9/2/25	2025Benefits0707057	SHA01 - Admin Dental Benefits Liability	95.48
9/2/25	2025Benefits0707057	SHA01 - Admin Vision Benefits	18.56
9/2/25	2025Benefits0707057	SHA01 - Admin Supplemental Life Benefits Liability	130.00
9/2/25	2025Benefits0707057	SHA01 - Admin Life Benefits	152.00
9/2/25	2025Benefits0707057	SHA01 - Admin Employee Assistance Program	2.48
9/2/25	2025Benefits0707057	CLA01 - O&M Health Benefits	1,392.87
9/2/25	2025Benefits0707057	CLA01 - O&M Health Benefits Liability	464.29
9/2/25	2025Benefits0707057	CLA01 - O&M Dental Benefits	32.84
9/2/25	2025Benefits0707057	CLA01 - O&M Dental Benefits Liability	36.13
9/2/25	2025Benefits0707057	CLA01 - O&M Vision Benefits	18.56
9/2/25	2025Benefits0707057	CLA01 - O&M Life Benefits	25.52
9/2/25	2025Benefits0707057	CLA01 - O&M Employee Assistance Program	2.48
9/2/25	2025Benefits0707057	TUS15 - Director Health Benefits	2,073.58
9/2/25	2025Benefits0707057	TUS15 - Director Dental Benefits	68.97
9/2/25	2025Benefits0707057	TUS15 - Director Vision Benefits	18.56
9/2/25	2025Benefits0707057	TUS15 - Director Life Benefits	9.77
9/2/25	2025Benefits0707057	TUS15 - Director Employee Assistance Program	2.48
9/2/25	2025Benefits0707057	VAZ01 - O&M Health Benefits	1,755.02

For the Period From Sep 1, 2025 to Sep 30, 2025

Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
9/2/25	2025Benefits0707057	VAZ01 - O&M Health Benefits Liability	826.43	
9/2/25	2025Benefits0707057	VAZ01 - O&M Dental Benefits	32.84	
9/2/25	2025Benefits0707057	VAZ01 - O&M Dental Benefits Liability	95.48	
9/2/25	2025Benefits0707057	VAZ01 - O&M Vision Benefits	18.56	
9/2/25	2025Benefits0707057	VAZ01 - O&M Life Benefits	34.00	
9/2/25	2025Benefits0707057	VAZ01 - O&M Employee Assistance Program	2.48	
9/2/25	2025Benefits0707057	VEG01 - O&M Health Benefits	1,755.02	
9/2/25	2025Benefits0707057	VEG01 - O&M Health Benefits Liability	826.43	
9/2/25	2025Benefits0707057	VEG01 - O&M Dental Benefits	32.84	
9/2/25	2025Benefits0707057	VEG01 - O&M Dental Benefits Liability	36.13	
9/2/25	2025Benefits0707057	VEG01 - Admin Vision Benefits	18.56	
9/2/25	2025Benefits0707057	VEG01 - O&M Life Benefits	25.16	
9/2/25	2025Benefits0707057	VEG01 - O&M Employee Assistance Program	2.48	
9/2/25	2025Benefits0707057	Bedford - Retiree Health Benefits	1,024.90	
9/2/25	2025Benefits0707057	Carson - Retiree Health Benefits	512.45	
9/2/25	2025Benefits0707057	Griffith - Retiree Health Benefits	1,036.79	
9/2/25	2025Benefits0707057	KAG01 - Retiree Health Benefits	512.45	
9/2/25	2025Benefits0707057	Kleinert - Retiree Health Benefits	1,024.90	
9/2/25	2025Benefits0707057	Kopp - Retiree Health Benefits	512.45	
9/2/25	2025Benefits0707057	Martinez - Retiree Health Benefits	1,024.90	
9/2/25	2025Benefits0707057	Pombo - Retiree Health Benefits	1,549.24	
9/2/25	2025Benefits0707057	Serpa - Retiree Health Benefits	1,036.79	
9/2/25	2025Benefits0707057	Shoemaker - Retiree Health Benefits	512.45	
9/2/25	2025Benefits0707057	Zahn - Retiree Health Benefits	512.45	
9/2/25		ACWA Joint Powers Insurance Authority	312. 4 3	56,258.68
9/2/25	2025Benefits0707057	PWRPA - ASA Power for the Period of August 2025	9,847.00	30,230.00
9/2/25	246BBID0825	PWRPA P3 - Funding for the Period of August 2025	280.64	
	246BBID0825	PWRPA	200.04	10,127.64
9/2/25	246BBID0825		7 500 00	10,127.04
9/2/25	25564	Fees for Professional Legal Services September 2025	7,500.00	7 500 00
9/2/25	25564	California Advocates	6.50	7,500.00
9/2/25	4999234	Contract Usage Charge for 6/1/2025 - 8/31/2025	6.59	
9/2/25	4999234	Account #R3-4741640		6.50
9/2/25	4999234	UBEO West LLC		6.59
0.00.00	0000440	Unleaded (\$3.261 per gallon) Clear Diesel (\$3.798 per	4 047 22	
9/3/25	0226143	gallon)	1,917.33	4 047 22
9/3/25	0226143	Ramos Oil Co., Inc.	6 007 05	1,917.33
9/3/25	18073	AR Record Printing (Coordinated Petitions)	6,997.85	
9/3/25	18073	Matter #46888.00001		6.007.95
9/3/25	18073	Trinity eDiscovery	445.04	6,997.85
9/4/25	09042025	Office Supplies - Staples	115.24	445.04
9/4/25	09042025	Carol Petz	400.00	115.24
9/4/25	2360187734	Weekly Uniform Service for the week ending 9/4/2025	162.03	460.00
9/4/25	2360187734	UniFirst Corporation	000 55	162.03
9/4/25	INV-102716	General Maintenance & Repair Materials	208.55	000 55
9/4/25	INV-102716	Irrigation Resources Linden		208.55
0/5/05	00050005	Pacific Gas & Electric Charges Account #4159610850-0	077.40	
9/5/25	09052025	7/30/25 - 8/28/25	277.12	077.40
9/5/25	09052025	Pacific Gas & Electric WSSA		277.12
		Construction Maintenance Equipment Supplies;		
9/5/25	16380921	Windowpane for 710 John Deere	228.85	202.25
9/5/25	16380921	Pape Machinery		228.85
 -	00.10005-	Monitoring Fee - Fire & Sprinkler Inspection Services		
9/5/25	22463258	10/1/2025 - 12/31/2025	863.46	202 42
9/5/25	22463258	Bay Alarm Company	10.00	863.46
9/5/25	226851	Shop Supplies	13.00	

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Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
9/5/25	226851	Brentwood Ace Hardware		13.00
9/5/25	50033242730	84 Cases of Bottled Water	603.96	
9/5/25	50033242730	Shop Supplies - Cement & Construction Marking Paint	2,825.28	
9/5/25	50033242730	White Cap, L.P.		3,429.24
9/5/25	August 2025	Janitorial Fee For: 8/9/25 & 8/23/25 - WSSA	100.00	
9/5/25	August 2025	Laurina Rocha		100.00
	J	Check Ground Fault, Install New Cabinet Fan, Labor &		
9/5/25	INV-102731	Materials at PS4	1,416.21	
9/5/25	INV-102731	Irrigation Resources Linden	•	1,416.21
		Consulting Services for the period of: August 2025 - Water		,
		Accounting & Payments, Transfers, Rate Analysis &		
9/7/25	2025-8	Development, Sisk Dam Expansion,& Misc support	1,575.00	
9/7/25	2025-8	Mizuno Consulting, Inc.		1,575.00
		Mobile Data plan & Usage for the Period: 9/8/2025 -		
9/7/25	287253183134X091525	10/7/2025; Account #287253183134	637.03	
9/7/25	287253183134X091525	AT & T Mobility		637.03
		Engineering and/or Professional Services for the period of:		
9/8/25	123022	August 2025 - Ag Water Management Plan	3,241.20	
9/8/25	123022	Provost & Prichard Consulting Group	·	3,241.20
3.3.23		General Maintenance & Repair Materials for BSD; Painters		
9/8/25	226899	Tape, Seal, Wire & Cable Whip	92.87	
9/8/25	226899	Brentwood Ace Hardware	02.07	92.87
9/8/25	4	Substation Upgrade - WSSA	3,200.00	02.07
9/8/25		WAVE Engineers, Inc.	0,200.00	3,200.00
310123	7	Professional Legal Services through August 29, 2025 - BBID		0,200.00
9/8/25	608081	Water Rights Consulting; Project #: 2101802.000	2,859.00	
9/8/25	608081	Exponent, Inc.	2,000.00	2,859.00
9/8/25	NNPB000030825	WAPA Power for the Month of August 2025 - Regular	9,502.92	2,000.00
9/8/25	NNPB000030825	Western Area Power Administration	9,502.92	9,502.92
9/9/25	226936	General Maintenance & Repair Materials for BSD	15.03	9,502.92
		Brentwood Ace Hardware	15.05	15.02
9/9/25	226936		1 100 00	15.03
9/9/25	4447	Annual Crane Inspection - Unit #83-14 & #92-20	1,100.00	1 100 00
9/9/25	4447	Crane Spec Inc.	67.00	1,100.00
	000024040820	WSSA Shop Phone Service 8/10/2025 - 9/9/2025	67.09	
	000024040820	Acct #9391053473		07.00
	000024040820	AT&T	407 F0	67.09
	000024040821	WSSA Office Phone Service 8/10/2025 - 9/9/2025	127.53	
	000024040821	Acct #9391053474		407.50
9/10/25	000024040821	AT&T		127.53
		Landscape Grounds Maintenance for the period of:		
	2509-65	September 2025	1,090.00	4 000 00
9/10/25	2509-65	Creative Outdoor Environments, Inc.		1,090.00
		Landscape Grounds Maintenance for the period of:		
	2509-66	September 2025 - WSSA Office	365.00	
9/10/25	2509-66	Creative Outdoor Environments, Inc.		365.00
		Professional Legal Services (Coordinated Petitions) -		
	618370	August 2025	24,241.50	
	618370	Matter #46888.00001		
	618370	Downey Brand		24,241.50
	618371	Professional Legal Services (CVP Issues) - August 2025	6,970.50	
	618371	Matter #46888.00003		
9/10/25	618371	Downey Brand		6,970.50
		Professional Legal Services (General Counsel) - August		
9/10/25	618372	2025	27,496.58	
9/10/25	618372	Matter #46888.00008		

Byron-Bethany Irrigation District

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For the Period From Sep 1, 2025 to Sep 30, 2025

Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
9/10/25	618372	Downey Brand		27,496.58
9/10/25	618373	Professional Legal Services (Legislation) - August 2025	5,267.50	
9/10/25	618373	Matter #46888.00011		
9/10/25	618373	Downey Brand		5,267.50
9/10/25	618374	Professional Legal Services (LVE) - August 2025	670.00	
9/10/25	618374	Matter #46888.00012		
9/10/25	618374	Downey Brand		670.00
		Professional Legal Services (Pacific Gateway) - August		
9/10/25	618375	2025	3,179.00	
9/10/25	618375	Matter #46888.00018		
9/10/25	618375	Downey Brand		3,179.00
9/10/25	618376	Professional Legal Services (Prologis) - August 2025	7,351.00	
9/10/25	618376	Matter #46888.00018		
9/10/25	618376	Downey Brand		7,351.00
		Professional Legal Services (Toll Brothers Project) - August		
9/10/25	618377	2025	473.00	
9/10/25	618377	Matter #46888.00018		
9/10/25	618377	Downey Brand		473.00
		Professional Legal Services (DCP Water Rights Change		
9/10/25	618378	Petition) - August 2025	13,356.00	
9/10/25	618378	Matter #46888.00028		
9/10/25	618378	Downey Brand		13,356.00
		Unleaded (\$3.320 per gallon) Clear Diesel (\$3.732 per		
9/11/25	0227993	gallon)	2,922.37	
	0227993	Ramos Oil Co., Inc.	•	2,922.37
	09112025	Deep Fryer - Yard Remodeling	358.85	·
	09112025	Julia Gavrilenko		358.85
	09112025	Ag Water Reclamation Charge	25,021.60	
	09112025	M&I Water Reclamation Charge	3,243.35	
	09112025	CVPIA Ag Restoration Charge	9,610.93	
	09112025	CVPIA M&I Restoration Charge	976.65	
	09112025	Contract No. 14-06-200-785-LTR1-P		
	09112025	Bureau of Reclamation		38,852.53
	1-27095	Tires for Unit #21-17	716.37	•
	1-27095	Beckley, Inc		716.37
	226990	General Maintenance & Repair Materials for BSD	93.91	
	226990	Brentwood Ace Hardware		93.91
	2360189151	Weekly Uniform Service for the week ending 9/11/2025	160.40	
	2360189151	UniFirst Corporation		160.40
	41845561	Contract Usage Charge for 10/1/2025 - 10/31/2025	498.31	
	41845561	UBEO West LLC		498.31
		Professional Services regarding Strategic Counseling -		
9/11/25	51140757	Services through August 31, 2025	10,000.00	
9/11/25	51140757	Foley & Lardner LLP	·	10,000.00
	• • • • • • • • • • • • • • • • • • • •	Construction Maintenance Equipment Supplies for Dump		•
9/12/25	130557	Trailer	235.43	
	130557	CENCAL Auto & Truck Parts Inc.		235.43
	35823304-001	Rental for Roller Ride-On for DHQ Yard Remodeling	2,123.91	
	35823304-001	Herc Rentals Inc.	•	2,123.91
	INVP501966188	Top Deck Aquatic Herbicide	9,102.38	·
	INVP501966188	Target Specialty Products		9,102.38
	INVP501966199	Teton Algaecide/Herbicide	12,234.38	•
	INVP501966199	Target Specialty Products	•	12,234.38
	09152025	O&M Intern General Labor 9/1/25 - 9/12/25	1,250.00	•
	09152025	Christian Denney		1,250.00
		•		-

For the Period From Sep 1, 2025 to Sep 30, 2025

			5 • • • • •	
Date Invo	ice/CM #	Line Description	Debit Amount	Credit Amount
		Engineering and/or Professional Services for the period of:		
9/15/25 1231		August 2025 - District GIS Mapping	1,407.50	
9/15/25 1231		Provost & Prichard Consulting Group		1,407.50
9/15/25 1272		Tire Repair Emergency Kit		13.52
9/15/25 1272	45Credit	CENCAL Auto & Truck Parts Inc.	13.52	
9/15/25 1273	11Credit	Brake Rotor & Pads		204.26
9/15/25 1273	11Credit	CENCAL Auto & Truck Parts Inc.	204.26	
		Construction Maintenance Equipment Supplies for Dump		
9/15/25 1306	87	Trailer; Adapters & Hose Fittings	28.75	
9/15/25 1306	87	CENCAL Auto & Truck Parts Inc.		28.75
		Professional Legal Services (DCP Water Right Change		
9/15/25 3025	277	Petition) - August 2025	15,333.76	
9/15/25 3025	277	Somach, Simmons & Dunn	•	15,333.76
		Monthly Service Charge for DHQ Landlines - September		•
9/15/25 INV-6	6962	2025	462.95	
9/15/25 INV-6		Quality Communications	.02.00	462.95
9/16/25 0916		Janitorial Fee For: 9/8/25, 9/16/25	600.00	102.00
9/16/25 0916		Rossana Talavera	000.00	600.00
			1 000 EC	000.00
9/16/25 1-27		Tires for Unit #68-20 Ford Expedition	1,806.56	4 000 EC
9/16/25 1-27		Beckley, Inc	20.00	1,806.56
9/16/25 1308		Hydraulic Hose & Hose Fittings for Fuel Island	82.93	00.00
9/16/25 1308		CENCAL Auto & Truck Parts Inc.		82.93
9/16/25 2271		General Maintenance Materials; Metal Hose Nozzle	8.80	
9/16/25 2271		Brentwood Ace Hardware		8.80
9/16/25 2677	•	Quarterly Pigeon Abatement	375.00	
9/16/25 2677	•	Avitec Bird Control Inc.		375.00
9/16/25 3173	8	Pump Repair (RWSA10	5,516.58	
9/16/25 3173	8	Don Pedro Pump		5,516.58
		Monthly Service Charge for DHQ Landlines (Account		
9/16/25 3459	1177	#412466572)	310.97	
9/16/25 3459	1177	Lingo		310.97
9/16/25 5563	6	Remote Service - Ruiz Email Password	62.50	
9/16/25 5563		Plus IT, Inc.		62.50
		Unleaded (\$3.275 per gallon) Clear Diesel (\$3.844 per		
9/17/25 0229	1087	gallon)	1,775.11	
9/17/25 0229		Ramos Oil Co., Inc.	.,	1,775.11
3/1//20 0220	,007	Pacific Gas & Electric Charges Account #9158717444-1 -		1,110.11
0/47/05 0047	2005	8/18/25-9/16/25	357.30	
9/17/25 0917			337.30	357.30
9/17/25 0917		Pacific Gas & Electric WSSA	76.00	307.30
9/17/25 1372		Monthly Pest Control Service at BBID: 9/17/2025	76.00	70.00
9/17/25 1372	1864	McCauley Ag Services		76.00
		District Design Control Contro	20.55	
9/17/25 1372		Bi Monthly Pest Control Service: 9/17/2025 - 7777 Bruns Rd	80.00	** *=
9/17/25 1372		McCauley Ag Services		80.00
9/17/25 1892	254	DHQ Maintenance on 9/3/25 - City multi flashing issues	1,272.00	
9/17/25 1892	254	Matrix HG, Inc.		1,272.00
9/17/25 2271	51	Office Supplies - Batteries	15.64	
9/17/25 2271	51	Brentwood Ace Hardware		15.64
		Government Relations Services - September 15 - October		
9/17/25 BBID	2501	14, 2025	5,000.00	
9/17/25 BBID	2501	Gavel Resources, LLC		5,000.00
9/18/25 1-27		Tires for Dump Trailer	329.23	•
9/18/25 1-27		Beckley, Inc		329.23
3, 10,20 121		General Maintenance & Repair Materials - Screw Kit, Bit		
9/18/25 2271	87	Set, Outlet Box & Cover	85.10	
UI 10120 221 1	•	Con Canot Don & Corol	55.10	

For the Period From Sep 1, 2025 to Sep 30, 2025

Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
9/18/25	227187	Brentwood Ace Hardware		85.10
9/18/25	2360190776	Weekly Uniform Service for the week ending 9/18/2025	160.40	
9/18/25	2360190776	UniFirst Corporation		160.40
9/18/25	8011996340	Shred It Service Dates: 8/26/2025 & 9/9/2025	322.52	
9/18/25	8011996340	Stericycle, Inc.		322.52
9/19/25	131039	Hydraulic Hose & Hose Fittings for Fuel Island	584.42	
9/19/25	131039	CENCAL Auto & Truck Parts Inc.		584.42
9/19/25	131041Credit	Tape for Fuel Island (Credit)		253.61
	131041Credit	CENCAL Auto & Truck Parts Inc.	253.61	
9/19/25	135888	Brake Kit & Rotor Assembly	360.82	
	135888	Dornoch Inc.		360.82
	131133	Capsules & Conventional Wipers for Truck 24	129.71	
	131133	CENCAL Auto & Truck Parts Inc.		129.71
	09212025	Shop Supplies - Tough Storage Totes	207.32	
		Drain Grates, Sewer & Drain PVC & Lumbar for		
9/21/25	09212025	Yard/Warehouse Maintenance	636.16	
0.220		Vehicle Repair and Maintenance - Spring Link for Truck #23-		
9/21/25	09212025	21	8.00	
	09212025	General Maintenance & Repair Materials for BSD	83.02	
	09212025	General Maintenance & Repair Materials for BSD	215.36	
	09212025	Canal Maintenance & Repair Location at K-Line	247.29	
	09212025	Chain Oil	16.21	
	09212025	Blade Set, Drill Set, Screws & Straps	206.52	
	09212025	Shop Supplies - Wire & Other Misc. Shop Supplies	374.82	
	09212025	Shop Supplies - Latex Gloves	120.89	
	09212025	Maintenance Materials for Bridge Over Canal	76.07	
	09212025	General Maintenance & Repair Materials	57.32	
		Shop Supplies - Rust Stop, Extension Cord & Cable Ties	151.92	
	09212025	· · · · ·	131.32	2,400.90
	09212025	Home Depot Credit Services	193.67	2,400.90
	72082737	Utility Services for WSSA	193.07	
	72082737	Account #2004100 - 5023784		193.67
9/21/25	72082737	City of Tracy		193.07
0.000.00	400550	Engineering and/or Professional Services for the period of:	1,783.40	
	123552	August 2025 - Water Conservation Project	1,703.40	1,783.40
9/22/25	123552	Provost & Prichard Consulting Group		1,705.40
		Engineering and/or Professional Services for the period of		
0.400.40.7	00404 000 77	August 2025 - General On Call Engineering Services	0.005.00	
	20134-000-77	(Project #20134-001)	2,985.00	
9/23/25	20134-000-77	PS 1N Retrofit Project (Project #20134-011)	390.00	
		PS 2 Discharge Pipelines Replacement (Project #20134-	400.00	
	20134-000-77	012)	130.00	
	20134-000-77	DCSC (Project 20134-015-200) Toll Brothers	270.00	
9/23/25	20134-000-77	DCSC (Project 20134-015-203) Prologis	405.00	
		Wicklund Cut Water Supply Reliability Project (Project	04.040.00	
	20134-000-77	20134-016)	94,016.38	00.400.00
	20134-000-77	Hazen & Sawyer	050.00	98,196.38
9/23/25		Remote Service - New Email/SCADA	250.00	050.00
9/23/25	58028	Plus IT, Inc.		250.00
		Unleaded (\$3.290 per gallon) Clear Diesel (\$3.722 per	. =====	
	0230658	gallon)	1,785.83	4 20 2 0 0
9/24/25	0230658	Ramos Oil Co., Inc.		1,785.83
		Mileage and Expense Reimbursement for: 6/27/2025 -	=	
	09242025	9/30/2025	144.97	
9/24/25	09242025	Ilona Ruiz		144.97

For the Period From Sep 1, 2025 to Sep 30, 2025

Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
		Pacific Gas & Electric Charges Account #4120785230		· · · · · · · · · · · · · · · · · · ·
		Irrigation Pump-Walnuts for Service Period 8/20/2025 -		
9/25/25	09252025	9/18/2025	20.67	
		Pacific Gas & Electric Charges Account #4122301135		
9/25/25	09252025	Sandhu MP17.59	7,453.25	
		Pacific Gas & Electric Charges Account #4120100230 WO		
9/25/25	09252025	DM C OTL	20.67	
		Pacific Gas & Electric Charges Account #4120785189		
9/25/25	09252025	Spatafore AT DM C & Lammers Rd	277.04	
		Pacific Gas & Electric Charges Account #4120785354 Tatla	0.007.40	
9/25/25	09252025	MP19.15 Chrisman Road	3,907.48	
0.05.05	00050005	Pacific Gas & Electric Charges Account #4129023266 Delta	27.47	
9/25/25	09252025	Mendota Canal	27.47	
0/25/25	09252025	Pacific Gas & Electric Charges Account #412684479 Pumping Cost for Well on Corral Hollow	307.33	
	09252025	Pacific Gas & Electric 4120	307.33	12,013.91
	2360192472	Weekly Uniform Service for the week ending 9/25/2025	160.40	12,013.31
	2360192472	UniFirst Corporation	100.40	160.40
3123123	2500192472	Monthly Service Charge for 490 Hoffman Line (Account		100.40
9/26/25	34602222	#412466573) 9/27/2025 - 10/26/2025	155.48	
	34602222	Lingo	.00.10	155.48
0,20,20	O-TOOLLLE	Pacific Gas & Electric Charges Account #7267502832 490		
9/29/25	09292025	Hoffman Ln for Period: 8/22/2025 - 9/22/2025	3,168.83	
0,20,20	***************************************	Pacific Gas & Electric Charges Account #2085093362 6P	-,	
9/29/25	09292025	N/Marsh Creek Rd	1,787.78	
	***************************************	Pacific Gas & Electric Charges Account #2085093666 WS	,	
9/29/25	09292025	Bethany Canal 3P	853.81	
		Pacific Gas & Electric Charges Account #2085093230		
9/29/25	09292025	SIM34 N/S Hwy 4 OPP	234.22	
		Pacific Gas & Electric Charges Account #2085093194 W		
9/29/25	09292025	SPRR S Hoffman Ln	22.05	
		Pacific Gas & Electric Charges Account #2080801459 2200		
9/29/25	09292025	Hoffman Ln	208.67	
		Pacific Gas & Electric Charges Account #2086930222 2200		
9/29/25	09292025	Hoffman Ln Pump Station	6,819.25	
		Pacific Gas & Electric Charges Account #2085093357 7777	455.00	
9/29/25	09292025	Bruns Rd	155.92	
		Pacific Gas & Electric Charges Account #2084691543	40.00	
	09292025	Herdlyn Rd & Byron Rd	42.92	12 202 45
	09292025	Pacific Gas & Electric 2085	24.00	13,293.45
	09292025 09292025	Adobe - Monthly Adobe Subscription Microsoft Subscription	24.98 187.50	
	09292025	SiriusXM	60.96	
	09292025	Mister Car Wash	32.99	
3123123	03232023	Directv - Satellite Service for the period 8/28/2025 -	02.00	
9/29/25	09292025	9/27/2025	116.99	
	09292025	Aantex Pest Control	500.00	
	09292025	Trader Joe's, Safeway - 9/16/25 Board Meeting	292.03	
	09292025	Taqueria Diaz	32.63	
	09292025	Safeway - Wicklund Cut PS Meeting with Hazen	53.52	
9/29/25	09292025	United Airlines -	938.00	
9/29/25	09292025	Magellans - Management Lunch with the Board	571.58	
		Tractor Supply - Well Jet Pump for 7777 Bruns Rd Rental		
	09292025	House	424.11	
9/29/25	09292025	ACWA Fall Conference	1,998.00	



SUMMARY REPORT

Byron-Bethany Irrigation District

September 2025

PROJECT: Manage BBID Website

- Updated website with updated information
- Performed site maintenance and updates

Project Status: Ongoing

PROJECT: News & Social Media

- Monitored social media accounts of water districts and media outlets
- Prepared news release re: Wicklund Cut emergency

Project Status: Ongoing

PROJECT: Wicklund Cut

• Strategized with BBID team about next steps, including new video production

Project Status: In Progress

PROJECT: DWR Presentation

• Strategized with BBID team about next steps

Project Status: In Progress

PROJECT: ACWA Conference & Committee Meetings

• Attended ACWA Communications Committee meeting (virtual)

Project Status: Ongoing

Report Submitted by: Nick Janes

Date: 10/1/25