



Byron-Bethany Irrigation District
REGULAR MEETING OF THE
BOARD OF DIRECTORS

BOARD MEETING

Tuesday, April 21, 2026
10:00 A.M.

DISTRICT HEADQUARTERS
7995 Bruns Road / Byron, California 94514-1625
Telephone: 209-835-0375 / Facsimile: 209-835-2869

TIM MAGGIORE
Director
Division III

PETE PETROVICH
Director
Division I

MARK MAGGIORE
Director
Division II

AMANJIT SINGH SANDHU
Director
Division IV



CHARLES TUSO
President
Division V

TOM PEREIRA
Director
Division VI

JACK ALVAREZ
Vice-President
Division VII

EDWIN PATTISON
General Manager

AGENDA

Regular Meeting of the Board of Directors In Person Meeting 7995 Bruns Road, Byron, CA 94514

April 21, 2026
10:00 AM

The Board may act on any of the items listed on this agenda regardless of whether an item is described as an action item, a report, or an informational or discussion item. As provided under Government Code section 54954.3, subdivision (a), during a Regular Meeting members of the public may address the Board concerning any item on the agenda or on any matter within the jurisdiction of the Byron-Bethany Irrigation District by filling out a speaker request form, available at the Auditorium or conference room entrance, and submitting the speaker form to the District Secretary/General Manager. Comments will be taken during the "Public Comment" section of the agenda.

This facility complies with the Americans with Disabilities Act. If any special accommodations are needed for you to participate, please contact the District Secretary/General Manager not less than 24 hours prior to the start of the Board meeting.

Agendas, agenda-packet materials, and other supporting documents are available for inspection at the District headquarters. A fee will be charged for copies.

Food will be available for staff and Board members during the half-hour before the Board meeting. If Board members are present, they will not discuss District business.

- I. CALL MEETING TO ORDER***
- II. PLEDGE OF ALLEGIANCE***
- III. ROLL CALL***
- IV. ADOPTION OF THE AGENDA AND CONSIDERATION OF ADDITIONS OR CORRECTIONS TO THE AGENDA OF ITEMS, AS AUTHORIZED BY GOVERNMENT CODE SECTION 54950 et seq.***
- V. PUBLIC COMMENT (Please observe a two-minute time limit)***

This section of the agenda is provided so that the public may express comments on any item on the agenda or on matters within the District's jurisdiction not listed on the agenda. Unless extended by the Board President, public comment is limited to no more than two (2) minutes

per person and twenty (20) minutes total for all speakers. Board members may refer a matter to staff, or direct staff to place a matter of business on a future agenda.

VI. CONSENT CALENDAR

The following items are routine and non-controversial and can be acted on in one consolidated motion as recommended, or at the request of any Director all or some of the items may be removed from the Consent Calendar and separately considered.

1. Approve Meeting Minute Summary of March 17, 2026.
2. Accept Treasurer's Reports and Reconciliations for the Month of March 2026.
3. Approve Check Register for the Month of March 2026.

VII. DISCUSSION/ACTION CALENDAR

4. San Luis & Delta-Mendota Water Authority Update (Federico Barajas).
5. Legislative Advocacy Affairs Update.
6. Discussion/Action Regarding B.F. Sisk Dam Raise and Reservoir Expansion Project Update.
7. Consider Quitclaiming District's Interest in Easement Over Parcel Located Near W. Schulte Road, East of Hansen Road, and Assigned San Joaquin County Assessor's Parcel Number 209-230-020-000 (Costco Parcel), Which is Under Development By Costco.
8. Consider Approving Draft Quitclaim Deed for Easement Over Costco Parcel.
9. Discussion/Action Regarding Modification of Board of Directors and Employees Health Insurance Policy.
10. Consider Adoption of Emergency Response Plan.

VIII. CLOSED SESSION

11. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION (one case under Gov. Code, § 54956.9, subsection (d)(1)): State Water Resources Curtailment Cases, Case No. 22CV402030 (CJJP No. 5229)

IX. COMMUNICATION / REPORTS / COMMENTS

Directors
Consultants
General Counsel
General Manager

X. ADJOURNMENT

CHARLES TUSO
President
Division V

JACK ALVAREZ
Vice President
Division VII

MARK MAGGIORE
Director
Division II

AMANJIT SINGH SANDHU
Director
Division IV



AGENDA ITEM NO: 1

TIM MAGGIORE
Director
Division III

TOM PEREIRA
Director
Division VI

PETE PETROVICH
Director
Division I

EDWIN PATTISON
General Manager

MINUTE SUMMARY

Regular Meeting of the Board of Directors
In Person Meeting
Tuesday, March 17, 2026
10:00 AM

PLEDGE OF ALLEGIANCE

CALL TO ORDER – ROLL CALL 10:00 a.m.

Adoption of the agenda and to consider additions or corrections to the agenda of items, as authorized by government code section 54950 et seq.

(M/S/C Petrovich/T.Maggiore) M. Maggiore, T.Maggiore, Pereira, Petrovich, Sandhu and Tusso; Absent: Alvarez)

PUBLIC COMMENT (Please observe a three-minute time limit)

This section of the agenda is provided so that the public may express comments on any item within the District's jurisdiction not listed on the agenda. Board members may refer a matter to staff, or follow Board procedures to direct staff to place a matter of business on a future agenda. The public may express comments on agenda items at the time of Board consideration.

CONSENT CALENDAR

1. Approve Meeting Minute Summary of February 17, 2026.
2. Accept Treasurer's Reports and Reconciliations for the Month of February 2026.
3. Approve Check Register for the Month of February 2026.

Adoption of the Consent Calendar

(M/S/C Pereira/Sandhu) M. Maggiore, T.Maggiore, Pereira, Petrovich, Sandhu and Tusso; Absent: Alvarez)

DISCUSSION/ACTION CALENDAR

4. Legislative Advocacy Affairs Update:

- Foley & Lardner: Dennis Cardoza, Katie Schoettler, and Jared Rifis
- Gavel Resources, Richard Pombo
- California Advocacy: Dennis Albiani and Adam Quinonez.

The District's federal legislative advocates, Mr. Dennis Cardoza and Ms. Katie Schoettler of Foley & Lardner LLP, provided the Board of Directors with a legislative update regarding federal funding opportunities for the Wicklund Cut Pump Station Replacement Project and various other projects. Mr. Cardoza summarized potential grant programs for the District, including Prop 4. Mr. Cardoza reported to the Board of Directors on an appropriation bill that passed, securing a \$3 million earmark for Wicklund Cut Pump Station Replacement Project. Mr. Richard Pombo of Gavel Resources reported on his ongoing efforts to secure funding. Mr. Dennis Albiani of California Advocates briefed the Board on key legislation and several bills that are currently being introduced as well as the 2026 statewide election.

5. Discussion/action Regarding Board of Directors and Employees Health Insurance Coverage Policy.

Water Resources Specialist Brad Mizuno presented the health insurance coverage policy options to the Board of Directors. Currently, BBID provides one hundred percent (100%) health care coverage to its active employees and Directors of the Board, and fifty-percent (50%) to employee spouse and/or dependents, and fifty-percent (50%) to active Director spouses; no other dependents. Mr. Mizuno evaluated the cost implications associated with paying 100% for spouses and dependents of active Directors and Employees. Director Pete Petrovich moved to increase spouse/dependent coverage from 50% to 100%, because there was no second for the motion, Mr. Petrovich withdrew it. President Charles Tuso recommended analyzing additional options and providing the Board with a cost analysis for 80% coverage for both spouses and dependent.

6. B.F. Sisk Dam Raise and Reservoir Expansion Project Update.

Ms. Frances Mizuno provided the Board of Directors with an update on the B.F. Sisk Dam Raise and San Luis Reservoir Expansion Project. Ms. Mizuno informed the Board that the total project cost for the expansion is estimated at \$847 million, with BBID's share estimated at approximately \$7 million, representing a 1.16% participation interest, equating to about 1,059 acre-feet of storage. General Manager Ed Pattison reported that BBID has expended approximately \$53,000 to date related to the San Luis Reservoir project. The Board of Directors discussed whether to continue participation in the project due to upfront mitigation costs. After brief discussion, President Charles Tuso tabled the item and will schedule a Special Meeting of the Board of Directors at which all Directors will be in attendance.

CLOSED SESSION

The Board entered Closed Session at 12:22 P.M. to discuss:

7. CONFERENCE WITH LEGAL COUNSEL- ANTICIPATED LITIGATION
(Paragraph (2) or (3) of subdivision (d) of Gov. Code § 54956.9)

The Board returned to Open Session at 1:21 P.M.

No reportable action.

REPORTS / DIRECTOR COMMENTS

Nick Janes of J'Comm recently reported on several videos he produced for the District. One of these is "Flowing Forward," the District's staff spotlight video series, which highlights the people who keep our water systems—and our communities—moving forward. The first episode features Assistant General Manager Nader Shareghi. In addition, the "Your Dollars at Work" video showcases BBID's aging pipeline infrastructure and highlights ongoing capital improvement efforts, including the Byron Highway Culvert Project and the Wicklund Pump Station Replacement Project. The video also covers other critical work underway, such as the repair of essential valves throughout the system. Eric Neill of Hazen & Sawyer reported to the Board of Directors on the ongoing efforts related to the Basis of Design for the Wicklund Cut Pump Station Improvement Project. The Basis of Design is nearing completion, with the draft submittal forthcoming. Assistant General Manager Nader Shareghi is currently preparing a Request for Proposals (RFP) to be issued to several engineering firms for bidding. General Manager Ed Pattison reported to the Board the challenges the District is facing with PG&E regarding the electrical substation at Wicklund Cut.

ADJOURNMENT 1:26 p.m.

Submitted on March 23, 2026

Approved on April 21, 2026

 Ms. Iлона Ruiz, Board Secretary

 Mr. Charles Tuso, President
ATTENDANCE**Directors Present:**

Charles Tuso	Division V
Amanjit Sandhu	Division IV
Pete Petrovich	Division I
Tom Pereira	Division VI
Mark Maggiore	Division II
Tim Maggiore	Division III

ABSENT:

Jack Alvarez	Division VII
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Staff/Consultants/Present:

Ed Pattison, General Manager
 Nader Shareghi, Assistant General Manager
 Iлона Ruiz, Board Secretary
 Brad Mizuno, Water Resources Specialist
 Michael Vergara, Downey Brand
 Alyson Ackerman, Downey Brand
 Julia Gavrilenko, Accountant
 David Vaz, Operations/Maintenance Supervisor
 Nick Janes, J'Comm
 Eric Neill, Hazen & Sawyer
 Dennis Albiani, California Advocates
 Dennis Cardoza, Foley & Lardner
 Katie Schoettler, Foley & Lardner
 Richard Pombo, Gavel Resources, LLC
 Frances Mizuno, Mizuno Consulting
 Brian Ehlers, Provost & Pritchard Engineering

BYRON BETHANY IRRIGATION DISTRICT
Treasurer's Monthly Report of Investments as of Mar 2026
Unaudited For Management Purposes Only

Investment	Transfer Account (1010C)	Transfer Account (1010D)	Payroll Account (1011A)	Investment Acct (1026)	Investment Acct (1003)	Investment Acct (1002)	Investment Acct (1017)	Petty Cash (1080)	
Institution	OVCB Muni	OVCB Liquidity Plus	OVCB Payroll	King Capital Advisors****	LAIF	CAMP	Comerica JPMorgan Chase	On-Hand	Total
Interest Rate	0.00%	3.15%	0.00%	4.09%	4.20%	3.80%	0.21%		
Maturity				05/26/26			04/30/29		
Portfolio	1.34%	1.67%	0.00%	56.41%	3.70%	36.37%	0.51%		100.00%
Beginning Balance	\$600,001	\$1,110,798	\$0	\$23,734,340	\$1,656,175	\$18,235,049	\$232,504	\$200	\$45,569,067
Activity	(\$4,455,299)	(\$2,011,016)	(\$184,993)	(\$213,266)	\$0	(\$2,000,000)	(\$3,775)	\$0	(\$8,868,349)
Deposits	\$4,455,299	\$1,649,468	\$184,993	\$1,748,083	\$0	\$56,957	\$11	\$0	\$8,094,812
CLOSING BALANCE	\$600,001	\$749,250	\$0	\$25,269,157	\$1,656,175	\$16,292,007	\$228,740	\$200	\$44,795,529
RESERVES								Account Code	Total
The above investments include the following Reserves:									
Insurance/SIR Reserve								GL 3103	\$360,000
Rolling Stock Replacement Reserve								GL 3105	\$200,000
Construction Equipment Replacement Reserve								GL 3106	\$300,000
Groundwater Management Program								GL 3107	\$200,000
OME & GA Reserve								GL 3110	\$4,000,000
Mountain House Infrastructure Replacement								GL 3123	\$2,000,000
CVP Service Area Capital Improvement								GL 3122	\$50,000
PERS Contribution Contingency								GL 3117	\$500,000
Capital Improvement Plan - Ten year CIP Plan								GL 3102	\$10,000,000
Legal Reserve								GL 3100	\$2,000,000
2017 Series Debt Payment Reserve								GL 3124	\$1,600,000
2018 Revenue Bonds Debt Payment Reserve								GL 3125	\$3,000,000
2021 Revenue Bonds Debt Payment Reserve								GL 3126	\$3,000,000
TOTAL RESERVES									\$27,210,000
TOTAL CASH									\$44,795,529
(Less) Designated Reserves									(\$27,210,000)
UNDESIGNATED RESERVES									\$17,585,529
<p>* No investments were made pursuant to Subdivision (I) of Section 53601, 53601.1, and Subdivision (I) Section 53635 of the Government Code.</p> <p>** All investments were made in accordance with the Treasurer's annual statement of investment policy and Board instruction.</p> <p>*** The amounts and maturities of the investments will enable the District to fund its cash flow requirements during the next six months (Gov't Code Sec. 53646 (b) (3)).</p>									

Byron-Bethany Irrigation District
Income Statement
Compared with Budget
For the Three Months Ending March 31, 2026

	Current Month Actual	Year to Date Actual	Year to Date Budget	Variance	Variance %
Revenues					
CVP AG - BBID Overhead	\$ 6,158.27	\$ 6,158.27	\$ 255,000.00	(248,841.73)	2%
CVP M&I - BBID Overhead	6,893.52	9,328.94	145,000.00	(135,671.06)	6%
Construction Water	11,805.00	15,305.00	50,000.00	(34,695.00)	31%
Out of District Water Sale	0.00	0.00	1,250,000.00	(1,250,000.00)	0%
Mountain House Water	55,684.05	112,051.18	1,200,000.00	(1,087,948.82)	9%
Tracy Hills Water Sales	0.00	650,235.60	650,235.60	0.00	100%
BOR AG	1,955.19	1,955.19	67,000.00	(65,044.81)	3%
BOR M/I	1,527.89	2,067.68	30,000.00	(27,932.32)	7%
CVPIA Restoration (M&I)	1,466.58	1,984.71	32,000.00	(30,015.29)	6%
CVPIA Restoration (Ag)	1,008.27	1,008.27	37,000.00	(35,991.73)	3%
SLDMWA O&M	3,638.28	13,681.58	95,000.00	(81,318.42)	14%
Byron Ag Service Area	0.00	0.00	550,000.00	(550,000.00)	0%
Byron M&I Service Area	0.00	0.00	3,500.00	(3,500.00)	0%
Bethany Ag Service Area	0.00	0.00	360,000.00	(360,000.00)	0%
Bethany M&I Service Area (MEP)	2,399.05	4,798.10	27,000.00	(22,201.90)	18%
West Side Ag Service Area WSSA	0.00	0.00	825,000.00	(825,000.00)	0%
Grounwater Pumping SBSurcharge	998.62	1,147.20	35,000.00	(33,852.80)	3%
Encroachment Permit Fee	1,500.00	6,000.00	4,500.00	1,500.00	133%
Gas Tax Refund	0.00	2,814.85	3,260.00	(445.15)	86%
WIIN Act Debt Recovery	9,748.62	11,199.08	350,000.00	(338,800.92)	3%
Administration Costs - Fees	0.00	175.00	300.00	(125.00)	58%
Interest on Bank Accounts	(72,794.63)	222,788.08	1,650,000.00	(1,427,211.92)	14%
Stand-by Revenue	0.00	84,863.04	84,863.04	0.00	100%
WSSA Stand-by Revenue	0.00	141,769.00	141,769.00	0.00	100%
CVPSA Ag O&M Charge	0.00	16,241.85	16,337.49	(95.64)	99%
CVPSA M & I O&M Charge	0.00	135,167.95	158,165.68	(22,997.73)	85%
CVPSA M/I with AG Alloc Charge	0.00	64,571.55	64,416.45	155.10	100%
Alameda Property Tax Revenue	3,577.64	3,577.64	230,000.00	(226,422.36)	2%
Contra Costa Property Tax Rev	0.00	0.00	520,000.00	(520,000.00)	0%
San Joaquin 46701 Zn2 Prop Tax	29,409.75	29,409.75	6,200,000.00	(6,170,590.25)	0%
San Joaquin 47101 Zn3 Prop Tax	1,769.94	1,769.94	2,000.00	(230.06)	88%
Reimburse SLDMWA Assess	478.88	550.13	25,000.00	(24,449.87)	2%
PG&E Power(CVPSA)Reimbursed	343.77	343.77	90,000.00	(89,656.23)	0%
O&M Labor Recovery	3,680.00	8,640.00	50,000.00	(41,360.00)	17%
O & M Materials Recovery	2,736.44	3,368.63	40,000.00	(36,631.37)	8%
Drainage Fees WSSA	0.00	57,305.25	55,555.25	1,750.00	103%
Engineering Recovery	37,510.68	37,510.68	10,000.00	27,510.68	375%
Admin Labor Recovery	2,520.00	6,720.00	25,200.00	(18,480.00)	27%
COBRA Reimbursement	37.06	193.04	0.00	193.04	
Reimburse Director's Benefit	0.00	0.00	28,000.00	(28,000.00)	0%
Legal Cost Recovery	10,000.00	10,000.00	130,000.00	(120,000.00)	8%
Rental Unit	1,310.00	3,930.00	15,720.00	(11,790.00)	25%
Agricultural Leases	12,675.00	12,675.00	12,675.00	0.00	100%
Total Revenues	138,037.87	1,681,305.95	15,519,497.51	(13,838,191.56)	11%

Byron-Bethany Irrigation District
Income Statement
Compared with Budget
For the Three Months Ending March 31, 2026

	Current Month Actual	Year to Date Actual	Year to Date Budget	Variance	Variance %
Expenses					
CIP	19,981.05	503,095.96	2,000,000.00	(1,817,836.00)	25.15%
BOR AG	(180,041.40)	(111,112.38)	500,000.00	(611,112.38)	-22%
BOR M/I	(1,574.92)	(807.85)	40,000.00	(40,807.85)	-2%
CVPSA Restoration (M&I)	(763.56)	(1,527.12)	25,000.00	(26,527.12)	-6%
CVPSA Restoration (Ag)	6,629.04	30,676.36	180,000.00	(149,323.64)	17%
SLDMWA O&M	6,827.11	6,827.11	124,000.00	(117,172.89)	6%
O&M Auto & General Liability	0.00	0.00	52,000.00	(52,000.00)	0%
Transformer Maintenance	0.00	16,000.00	17,000.00	(1,000.00)	94%
SLDMWA Membership Assessment	40,958.00	40,958.00	40,000.00	958.00	102%
Electrical Engineering Services	0.00	800.00	10,000.00	(9,200.00)	8%
SWRCB User Fee (CVPSA)	0.00	0.00	45,000.00	(45,000.00)	0%
Supplemental Water Purchase	0.00	50,000.00	50,000.00	0.00	100%
Pump/Motor Maintenance	1,059.58	1,059.58	100,000.00	(98,940.42)	1%
SCADA/Telemetry-Auto Control	868.26	2,330.58	50,000.00	(47,669.42)	5%
Motor Control Maintenance	0.00	0.00	15,000.00	(15,000.00)	0%
PWRPA ASA Power	15,923.60	33,862.62	340,000.00	(306,137.38)	10%
PWRPA P3	453.82	965.08	10,000.00	(9,034.92)	10%
PG&E Power	2,003.27	4,155.24	150,000.00	(145,844.76)	3%
PG&E Power (CVPSA)	3,057.47	6,285.97	145,000.00	(138,714.03)	4%
PG&E Power WSSA	403.69	1,543.77	7,500.00	(5,956.23)	21%
Emergency Generators	0.00	717.13	25,000.00	(24,282.87)	3%
WAPA Power	485.52	18,619.95	180,000.00	(161,380.05)	10%
WAPA Restoration	3,144.65	9,433.95	25,000.00	(15,566.05)	38%
Bonds Continuing Compliance	0.00	2,250.00	20,000.00	(17,750.00)	11%
Assistant General Manager	21,216.00	63,240.00	289,598.00	(226,358.00)	22%
O&M Employee Relations	861.30	1,263.34	2,500.00	(1,236.66)	51%
WWTF Chief Operator	0.00	0.00	10,000.00	(10,000.00)	0%
O&M Labor Full Time	97,069.60	258,899.64	1,834,418.48	(1,575,518.84)	14%
O&M Part Time Labor	5,110.00	9,750.00	50,000.00	(40,250.00)	20%
O&M Other Compensation	7,224.91	60,959.98	247,512.00	(186,552.02)	25%
O&M Health Insurance	20,282.58	60,847.74	322,957.00	(262,109.26)	19%
O&M Dental Insurance	471.66	1,414.98	6,873.00	(5,458.02)	21%
O&M Vision Insurance	259.84	779.52	3,786.00	(3,006.48)	21%
O&M Retirement (PERS)	17,251.62	65,806.76	366,948.00	(301,141.24)	18%
O&M Worker's Comp	0.00	0.00	50,000.00	(50,000.00)	0%
O&M Medicare	1,645.36	4,808.94	26,819.00	(22,010.06)	18%
O&M Social Security	7,035.28	20,562.34	114,673.00	(94,110.66)	18%
O&M Life Insurance	519.83	1,635.69	6,044.00	(4,408.31)	27%
O&M Longevity	670.00	2,050.00	9,810.00	(7,760.00)	21%
O&M Licenses	410.00	1,230.00	5,330.00	(4,100.00)	23%
O&M Overtime	8,097.82	8,510.92	115,000.00	(106,489.08)	7%
O&M - Employee Assist Program	34.72	104.16	506.00	(401.84)	21%
Canal Maintenance	2,432.38	15,784.45	30,000.00	(14,215.55)	53%
Station Maintenance	512.00	2,641.13	65,000.00	(62,358.87)	4%
Laterals/Structures	949.74	949.74	15,000.00	(14,050.26)	6%
Material/Hardware/Fasteners	390.12	5,675.34	25,000.00	(19,324.66)	23%

Byron-Bethany Irrigation District
Income Statement
Compared with Budget
For the Three Months Ending March 31, 2026

	Current Month Actual	Year to Date Actual	Year to Date Budget	Variance	Variance %
Sub laterals/Pipelines	346.48	8,740.78	30,000.00	(21,259.22)	29%
Canal Gate Maintenance	0.00	1,654.69	49,000.00	(47,345.31)	3%
Surface Drains	0.00	0.00	2,000.00	(2,000.00)	0%
Canal Crossings	0.00	0.00	2,000.00	(2,000.00)	0%
Communications	1,375.40	3,146.32	23,000.00	(19,853.68)	14%
Communications WSSA	712.32	2,124.95	8,500.00	(6,375.05)	25%
Small Tools & Equipment	1,100.40	4,321.87	20,000.00	(15,678.13)	22%
Building Maintenance	4,221.07	4,477.97	25,000.00	(20,522.03)	18%
Building Maintenance WSSA	233.82	482.13	5,000.00	(4,517.87)	10%
Grounds Maintenance	516.41	2,903.54	43,000.00	(40,096.46)	7%
Fire System	1,583.46	2,302.20	13,000.00	(10,697.80)	18%
Security System	0.00	312.00	7,000.00	(6,688.00)	4%
HVAC Service Supplies	0.00	80.36	15,000.00	(14,919.64)	1%
Janitorial Services/Supply	1,340.02	3,440.02	22,000.00	(18,559.98)	16%
Pest Management	212.03	444.03	2,000.00	(1,555.97)	22%
Grounds Maintenance WSSA	0.00	750.00	3,000.00	(2,250.00)	25%
Janitorial Serv/Supply WSSA	125.00	375.00	3,000.00	(2,625.00)	13%
Uniforms/Clothing Allowance	1,477.24	6,802.45	16,000.00	(9,197.55)	43%
Shop Supplies	760.67	1,572.77	12,000.00	(10,427.23)	13%
Welding Shop & Supplies	912.92	2,629.43	18,000.00	(15,370.57)	15%
WSSA Shop & Supplies	0.00	0.00	5,000.00	(5,000.00)	0%
Vehicle Maintenance	4,535.14	6,159.30	45,000.00	(38,840.70)	14%
Equipment Maint.	2,319.72	8,139.52	40,000.00	(31,860.48)	20%
Fuel/Lube/Oil/Tires	7,547.31	23,480.33	170,000.00	(146,519.67)	14%
MileageReimbursement	0.00	151.38	1,800.00	(1,648.62)	8%
Waste Oil Disposal	0.00	65.00	1,000.00	(935.00)	7%
Canal Fences	0.00	0.00	1,500.00	(1,500.00)	0%
Rodent Control	560.15	1,311.31	7,000.00	(5,688.69)	19%
Right of Way Weed Control	175.00	175.00	45,000.00	(44,825.00)	0%
Weed Burning	0.00	0.00	2,000.00	(2,000.00)	0%
Aquatic Weed Control	0.00	29,914.30	110,000.00	(80,085.70)	27%
Road Maint. & Right of Way	0.00	1,572.97	0.00	1,572.97	
Water Quality Testing	0.00	0.00	3,000.00	(3,000.00)	0%
Flow Meter Repairs	5,412.19	9,320.90	27,000.00	(17,679.10)	35%
Safety Supplies/Equipment	782.31	1,669.31	15,000.00	(13,330.69)	11%
Worker Safety Training	0.00	0.00	3,000.00	(3,000.00)	0%
Physical Exams	258.80	258.80	3,000.00	(2,741.20)	9%
Engineering	157,941.28	283,195.41	900,000.00	(616,804.59)	31%
GSA Implementation	663.13	663.13	62,000.00	(61,336.87)	1%
O&M Continuing Education	0.00	0.00	20,000.00	(20,000.00)	0%
Propane Facilities	0.00	658.49	1,500.00	(841.51)	44%
Refuse/Disposal	0.00	588.26	7,000.00	(6,411.74)	8%
Bottled Water Service	0.00	603.96	5,500.00	(4,896.04)	11%
General Manager	24,398.38	72,725.95	333,038.00	(260,312.05)	22%
Admin Support Staff	16,382.87	44,741.00	214,507.00	(169,766.00)	21%
Admin Other Compensation	2,599.54	8,127.80	73,761.00	(65,633.20)	11%
Admin Health Insurance	6,983.30	19,239.20	110,322.00	(91,082.80)	17%

Byron-Bethany Irrigation District
Income Statement
Compared with Budget
For the Three Months Ending March 31, 2026

	Current Month Actual	Year to Date Actual	Year to Date Budget	Variance	Variance %
Admin Dental Insurance	168.45	471.66	2,426.00	(1,954.34)	19%
Admin Vision Insurance	92.80	259.84	1,336.00	(1,076.16)	19%
Admin Retirement (PERS)	11,926.63	44,549.77	230,082.00	(185,532.23)	19%
Admin Worker's Comp	0.00	0.00	4,500.00	(4,500.00)	0%
Senior Administrative Analyst	0.00	0.00	108,925.00	(108,925.00)	0%
Admin Social Security	4,789.32	14,957.89	69,340.00	(54,382.11)	22%
Admin Medicare	1,120.08	3,498.22	16,217.00	(12,718.78)	22%
Admin Life Insurance	331.23	939.52	4,558.00	(3,618.48)	21%
Admin Longevity	130.00	390.00	1,780.00	(1,390.00)	22%
Admin License	100.00	270.00	1,300.00	(1,030.00)	21%
Vehicle Stipend	500.00	1,500.00	6,500.00	(5,000.00)	23%
Water Resources Specialist	9,920.00	33,012.00	162,743.00	(129,731.00)	20%
Admin Employee Relations	0.00	0.00	600.00	(600.00)	0%
State Unemployment Insurance	30.00	806.66	2,000.00	(1,193.34)	40%
FUTA Tax	12.00	322.66	1,000.00	(677.34)	32%
Office Supplies	612.64	793.82	6,000.00	(5,206.18)	13%
Payroll Services	527.34	1,938.82	8,500.00	(6,561.18)	23%
Postage	0.00	500.00	1,800.00	(1,300.00)	28%
Printing, Forms, Maps, Etc	0.00	0.00	1,500.00	(1,500.00)	0%
Notary Commission	0.00	106.93	500.00	(393.07)	21%
Printing (Legal)	0.00	0.00	3,000.00	(3,000.00)	0%
WSSA Utilities	318.47	911.47	4,500.00	(3,588.53)	20%
DHQ Telephone	1,138.95	3,578.16	13,000.00	(9,421.84)	28%
Bank Fees	20.35	55.35	100.00	(44.65)	55%
Dir -Employee Assist Program	14.88	44.64	179.00	(134.36)	25%
Admin-Employee Assist Program	12.40	34.72	208.00	(173.28)	17%
Cyber Liability Program	0.00	0.00	2,150.00	(2,150.00)	0%
Admin Auto & Liability Program	0.00	0.00	38,000.00	(38,000.00)	0%
Property Insurance	0.00	0.00	70,000.00	(70,000.00)	0%
Business Systems Services	846.30	2,147.56	12,500.00	(10,352.44)	17%
Pension Fund - 401A	1,219.92	4,222.80	16,652.00	(12,429.20)	25%
Retiree's Health Insurance	10,110.81	30,332.43	122,341.00	(92,008.57)	25%
COBRA Health Insurance	70.90	283.60	0.00	283.60	
State Emp. Training Tax	2.00	53.78	150.00	(96.22)	36%
Director's Fees/ Expenses	2,393.08	3,131.43	17,000.00	(13,868.57)	18%
Director's Benefits	11,622.11	34,869.00	139,546.00	(104,677.00)	25%
District Officials'	4,547.66	6,946.83	42,000.00	(35,053.17)	17%
Legal Services	161,585.28	344,912.38	2,535,000.00	(2,190,087.62)	14%
CVPSA - Legal	8,172.00	13,902.00	75,000.00	(61,098.00)	19%
Auditing	3,309.58	5,369.58	26,000.00	(20,630.42)	21%
Actuarial Services	0.00	0.00	10,000.00	(10,000.00)	0%
Election	0.00	0.00	1,000.00	(1,000.00)	0%
Rental Unit	0.00	180.29	15,000.00	(14,819.71)	1%
Permits, Dues & Subscriptions	1,000.00	2,798.98	60,000.00	(57,201.02)	5%
Admin. Continuing Education	250.00	250.00	5,000.00	(4,750.00)	5%
Recording Fees	0.00	0.00	250.00	(250.00)	0%
Interest Expense	0.00	0.00	147,347.00	(147,347.00)	0%

Byron-Bethany Irrigation District
Income Statement
Compared with Budget
For the Three Months Ending March 31, 2026

	Current Month Actual	Year to Date Actual	Year to Date Budget	Variance	Variance %
Hardware/Software	15,298.58	25,066.63	71,000.00	(45,933.37)	35%
Public Outreach	4,900.00	14,700.00	68,800.00	(54,100.00)	21%
Website	2,316.23	6,516.23	25,400.00	(18,883.77)	26%
State/Federal Representation	22,500.00	57,630.00	280,000.00	(222,370.00)	21%
HR Consulting	0.00	0.00	2,000.00	(2,000.00)	0%
Total Expenses	639,246.29	2,424,626.10	14,708,432.48	(12,283,806.38)	16%
Net Income	(\$ 501,208.42)	(\$ 743,320.15)	\$ 811,065.03	(1,554,385.18)	-92%

Byron-Bethany Irrigation District
Balance Sheet
March 31, 2026

ASSETS

Current Assets		
CAMP - CA Asset Mngmnt Program	\$	16,292,006.82
Cash-L.A.I.F. State Treasurer		1,656,174.56
OVCB Muni		597,722.79
Liquidity Plus		749,250.27
Comerica		228,739.63
Investments		25,269,156.97
Petty Cash		200.00
Petty Cash - WSSA		100.00
Accts Receivable		237,239.10
Accts Receivable - Other		12,581.14
Prepaid Insurance		75,257.89
		45,118,429.17
Total Current Assets		
Property and Equipment		
Allowance for Depreciation		(24,268,442.66)
Allowance for Depreciation WSSA		(3,824,351.34)
District Lands		2,043,265.52
General Properties		16,803,765.10
CVPSA Distribution System		809,239.71
Pumping Plant		27,890,944.54
Telemetry/SCADA		261,167.19
Office Equipment		165,421.91
Automotive Equipment		2,078,898.26
General Tools & Equipment		1,562,150.04
PL 984 Project		2,123,774.17
Mariposa Energy Plant		4,716,153.80
General Properties WSSA		5,400,391.91
General Equipment WSSA		694,864.65
Drainage Systems		594,983.66
CIP Disposal		884,912.61
Work in Progress		1,071,189.03
		39,008,328.10
Total Property and Equipment		
Other Assets		
		0.00
Total Other Assets		
Total Assets	\$	84,126,757.27

LIABILITIES AND CAPITAL

Current Liabilities		
Accounts Payable	\$	234,834.56
Health Insurance Payable		(2,668.31)
Deferred Comp - Payable		1,050.00
Accrued Vacation		218,161.88
Dental Insurance Payable		(1,895.17)
Supplem Life Insurance Payable		(240.00)
Accrued Vacation - LT		63,868.00
Social Security Tax Payable		(1.24)
Medicare Withholding Tax Pay		(0.29)
FUTA Tax Payable		(4,124.72)
Local Tax - CASDI Payable		(0.18)
Net Pension Liability		988,476.00

Unaudited - For Management Purposes Only

Byron-Bethany Irrigation District
Balance Sheet
March 31, 2026

Deferred Inflows	47,654.00	
Deferred Outflows	(296,724.00)	
Deferred Outflows Contribution	(61,845.00)	
Net OPEB Liability/Asset	228,845.00	
Deferred Inflows (OPEB)	1,037,541.00	
Deferred Outflows (OPEB)	(320,986.00)	
Unearned Revenue	276,000.00	
CalPERS Contributions Accrual	194,740.37	
Total Current Liabilities		2,602,685.90
Long-Term Liabilities		
2018 Enterprise Revenue Bond	2,980,000.00	
2017 Revenue Refi Bond	520,000.01	
2021 Enterprise Revenue Bond	2,330,000.00	
Total Long-Term Liabilities		5,830,000.01
Total Liabilities		8,432,685.91
Capital		
Retained Earnings	16,177,979.67	
Legal Reserve	2,000,000.00	
10 Year CIP Reserve	10,000,000.00	
Insurance/SIR Reserve	360,000.00	
Rolling Stock Replacement Res.	200,000.00	
Construction Equipment Replace	300,000.00	
Groundwater Mgmt Program Res	200,000.00	
Op & Maint, Eng. & Gen. Admin.	4,000,000.00	
PERS Contribution Contingency	500,000.00	
CVPSA Capital Improve Reserve	50,000.00	
RWSA Infrastructure Replacement	2,000,000.00	
2017 Series Debt Payment Reser	1,600,000.00	
2018 Revenue Bonds Debt Pmt Re	3,000,000.00	
2021 Rev. Bonds Debt Reserve	3,000,000.00	
Net Investment in Capital Asse	31,733,987.00	
Net Income	572,104.69	
Total Capital		75,694,071.36
Total Liabilities & Capital		\$ 84,126,757.27

Byron-Bethany Irrigation District
Account Reconciliation
As of Mar 31, 2026
1010C - OVCB Muni

Bank Statement Date: March 31, 2026

Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance		588,752.02
Add: Cash Receipts		246,802.68
Less: Cash Disbursements		(889,144.53)
Add (Less) Other		651,312.62
Ending GL Balance		<u>597,722.79</u>
Ending Bank Balance		600,001.00
Add back deposits in transit		
Total deposits in transit		
(Less) outstanding checks		
	Mar 17, 2026 48266	(1,000.00)
	Mar 17, 2026 48276	(800.00)
	Mar 17, 2026 48291	<u>(478.21)</u>
Total outstanding checks		(2,278.21)
Add (Less) Other		
Total other		
Unreconciled difference		<u>0.00</u>
Ending GL Balance		<u><u>597,722.79</u></u>

Byron-Bethany Irrigation District
Account Reconciliation
As of Mar 31, 2026
1010D - Liquidity Plus
Bank Statement Date: March 31, 2026

Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance	1,110,798.12
Add: Cash Receipts	
Less: Cash Disbursements	
Add (Less) Other	<u>(361,547.85)</u>
Ending GL Balance	<u>749,250.27</u>
Ending Bank Balance	<u>749,250.27</u>
Add back deposits in transit	_____
Total deposits in transit	
(Less) outstanding checks	_____
Total outstanding checks	
Add (Less) Other	_____
Total other	
Unreconciled difference	<u>0.00</u>
Ending GL Balance	<u><u>749,250.27</u></u>



OAK VALLEY COMMUNITY BANK
 TRACY
 1034 NORTH CENTRAL AVE.
 TRACY CA 95376
 (209)834-3340

BYRON BETHANY IRRIGATION DISTRICT
 7995 BRUNS ROAD
 BYRON CA 94514-1625

PAGE: 1 of 2

ACCOUNT NUMBER:
 STATEMENT DATE: 3/31/26
 WEB SITE: www.ovcb.com
 www.escbank.com
 TOLL FREE NUMBER: 866-844-7500

OAK TREE CHECKING-PUBLIC BYRON BETHANY IRRIGATION DISTRICT Acct

Beginning Balance	3/01/26	1,110,798.12	
Deposits / Misc Credits	7	1,649,468.20	
Withdrawals / Misc Debits	16	2,011,016.05	
** Ending Balance	3/31/26	749,250.27	**
Service Charge		10.00	
Interest Paid Thru	3/31/26	2,194.91	
Interest Paid Year To Date		7,736.65	
Minimum Balance		0	

----- DEPOSITS/CREDITS -----

Date	Deposits	Withdrawals	Activity Description
3/05	42,986.52		Trnsfr from Checking Acct Ending in 0060
3/13	147,008.33		Trnsfr from Checking Acct Ending in 0060
3/17	497,024.00		Trnsfr from Checking Acct Ending in 0060
3/20	213,189.08		Trnsfr from Checking Acct Ending in 0060
3/30	719,460.82		Trnsfr from Checking Acct Ending in 0060
3/31	27,604.54		Trnsfr from Checking Acct Ending in 0060
3/31	2,194.91		INTEREST EARNED

----- OTHER WITHDRAWALS/DEBITS -----

Date	Deposits	Withdrawals	Activity Description
3/02		254.93	Trnsfr to Checking Acct Ending in 0060
3/03		5,000.00	Trnsfr to Checking Acct Ending in 0060
3/06		29,177.25	Trnsfr to Checking Acct Ending in 0060
3/09		65,162.54	Trnsfr to Checking Acct Ending in 0060
3/10		42,317.96	Trnsfr to Checking Acct Ending in 0060
3/11		109,724.92	Trnsfr to Checking Acct Ending in 0060
3/12		205,989.27	Trnsfr to Checking Acct Ending in 0060
3/16		4,118.08	Trnsfr to Checking Acct Ending in 0060
3/18		501,124.00	Trnsfr to Checking Acct Ending in 0060
3/19		187,196.15	Trnsfr to Checking Acct Ending in 0060
3/23		12,017.20	Trnsfr to Checking Acct Ending in 0060

**Byron-Bethany Irrigation District
Account Reconciliation
As of Mar 31, 2026
1011A - OVCB Payroll
Bank Statement Date: March 31, 2026**

Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance		
Add: Cash Receipts		
Less: Cash Disbursements		
Add (Less) Other		_____
Ending GL Balance		=====
Ending Bank Balance		=====
Add back deposits in transit	_____	
Total deposits in transit		
(Less) outstanding checks	_____	
Total outstanding checks		
Add (Less) Other	_____	
Total other		
Unreconciled difference		_____ 0.00
Ending GL Balance		=====

Byron-Bethany Irrigation District
Account Reconciliation
As of Mar 31, 2026
1026 - Investments
Bank Statement Date: March 31, 2026

Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance	23,734,339.70
Add: Cash Receipts	
Less: Cash Disbursements	
Add (Less) Other	1,534,817.27
Ending GL Balance	<u>25,269,156.97</u>
Ending Bank Balance	25,269,156.97
Add back deposits in transit	_____
Total deposits in transit	
(Less) outstanding checks	_____
Total outstanding checks	
Add (Less) Other	_____
Total other	
Unreconciled difference	<u>0.00</u>
Ending GL Balance	<u><u>25,269,156.97</u></u>

Statement for the Period March 1, 2026 to March 31, 2026

BYRON-BETHANY IRRIGATION DISTRICT - Unincorporated Assn
Account Number:



Account Overview

CHANGE IN ACCOUNT VALUE	Current Period	Year-to-Date
BEGINNING VALUE	\$23,734,339.70	\$23,555,277.21
Additions and Withdrawals	\$1,663,000.00	\$1,663,000.00
Misc. & Corporate Actions	\$0.00	\$0.00
Income	\$85,083.47	\$248,005.13
Taxes, Fees and Expenses	\$0.00	\$0.00
Change in Value	(\$213,266.20)	(\$197,125.37)
ENDING VALUE (AS OF 03/31/26)	\$25,269,156.97	\$25,269,156.97
Total Accrued Interest	\$249,636.17	
Ending Value with Accrued Interest	\$25,518,793.14	

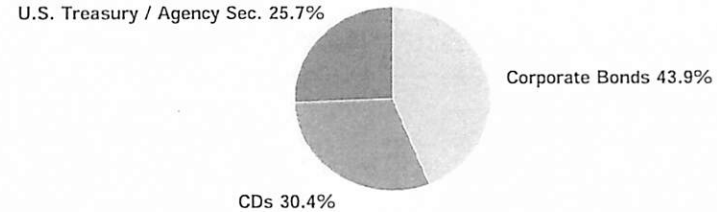
Refer to Miscellaneous Footnotes for more information on Change in Value.

INCOME	Current Period	Year-to-Date
TAXABLE		
Taxable Dividends	\$18.11	\$309.98
Taxable Interest	\$85,065.36	\$247,695.15
TOTAL TAXABLE	\$85,083.47	\$248,005.13
TOTAL INCOME	\$85,083.47	\$248,005.13

Taxable income is determined based on information available to NFS at the time the statement was prepared, and is subject to change. Final information on taxation of interest and dividends is available on Form 1099-Div, which is mailed in February of the subsequent year.

REALIZED GAIN (LOSS)	Current Period	Year-to-Date
Short Term Gain	\$0.00	\$0.00
Short Term Loss	\$0.00	\$0.00
Disallowed Short Term Loss	\$0.00	\$0.00
TOTAL SHORT TERM GAIN (LOSS)	\$0.00	\$0.00

ACCOUNT ALLOCATION



	Percent	Prior Period	Current Period
Money Markets	0.0 %	\$14,203.72	\$3,529.30
Bank Deposits	0.0	\$416,323.84	\$10,255.24
CDs	30.4	\$7,676,738.18	\$7,653,523.72
Corporate Bonds	43.9	\$10,742,806.31	\$11,095,582.66
U.S. Treasury / Agency Sec.	25.7	\$4,884,267.65	\$6,506,266.05
TOTAL	100.0 %	\$23,734,339.70	\$25,269,156.97

Account Allocation shows the percentage that each asset class represents of your total account value. Account Allocation for equities, fixed income, and other categories may include mutual funds and may be net of short positions. NFS has made assumptions concerning how certain mutual funds are allocated. Closed-end mutual funds and Exchange Traded Products (ETPs) listed on an exchange may be included in the equity allocation. The chart may not reflect your actual portfolio allocation. Consult your broker/dealer prior to making investment decisions.

Account carried with National Financial Services LLC, Member NYSE, SIPC

3/31/26

Byron-Bethany ID Portfolio

Issuer	Type	Price	CPN	AMOUNT	YIELD	Cash Flow	MAT.	Cusip#	Settle	CALL
FIDELITY GOV'T MMKT	CASH	\$1.00	3.37%	\$3,529	3.37%	\$ 118.93	4/2/2026	FDRXX	DAILY	
INSURED MMKT	CASH	\$1.00	0.10%	\$0	0.10%	\$ -	4/2/2026	QIDPQ	DAILY	
CAMP	CASH	\$1.00	3.80%	\$18,235,049	3.80%	\$ 692,931.86	4/2/2026	CAMP	DAILY	
LAIF	CASH	\$1.00	3.87%	\$1,656,175	3.87%	\$ 64,093.97	4/2/2026	LAIF	DAILY	
OVCB	CASH		3.37%	\$1,081,972	3.37%	\$ 36,462.46	4/2/2026	OVCB	DAILY	
Mountain America FCB	CD	\$100.000	4.700%	\$249,000	4.70%	\$ 11,703.00	4/28/2026	62384RAT3	4/28/2023	N/A
FNB Middle Tennessee	CD	\$100.000	4.500%	\$244,000	4.50%	\$ 10,980.00	5/11/2026	32116QBJ4	5/11/2026	N/A
Lakeside Bank	CD	\$100.000	4.500%	\$249,000	4.50%	\$ 11,205.00	5/12/2026	51210SUT2	5/12/2023	N/A
CIBC USA Bank	CD	\$100.000	4.600%	\$244,000	4.60%	\$ 11,224.00	5/15/2026	12547CBH0	5/16/2023	N/A
Alma Bank	CD	\$100.000	4.500%	\$249,000	4.50%	\$ 11,205.00	5/19/2026	020080CN5	5/19/2023	N/A
First United B&T	CD	\$100.000	4.000%	\$249,000	4.00%	\$ 9,960.00	2/8/2027	33742CCS4	2/8/2023	N/A
America's CU	CD	\$100.000	4.000%	\$249,000	4.00%	\$ 9,960.00	4/30/2027	03065AAZ6	10/31/2024	N/A
Liberty First Credit Union	CD	\$100.000	4.500%	\$249,000	4.50%	\$ 11,205.00	4/26/2027	530520AJ4	4/25/2023	N/A
UBS Bank USA	CD	\$100.000	4.500%	\$249,000	4.50%	\$ 11,205.00	4/26/2027	90355GCW4	4/26/2023	N/A
American Express (A2/A-)	CORP	\$97.675	3.300%	\$500,000	4.36%	\$ 16,500.00	5/3/2027	025816CP2	1/3/2025	N/A
Global Federal CU	CD	\$100.000	4.600%	\$249,000	4.60%	\$ 11,454.00	5/12/2027	37892MAF1	5/12/2023	N/A
Univest Bank	CD	\$100.000	4.450%	\$249,000	4.45%	\$ 11,080.50	5/12/2027	91527PBX4	5/12/2023	N/A
Workers FCU	CD	\$100.000	4.000%	\$249,000	4.00%	\$ 9,960.00	8/30/2027	98138MCK4	8/30/2024	N/A
Ally Bank	CD	\$100.000	3.750%	\$245,000	3.75%	\$ 9,187.50	9/27/2027	02007G3R2	9/26/2024	N/A
FAMCA	AG	\$98.840	3.580%	\$500,000	4.00%	\$ 17,900.00	10/7/2027	31424WPZ9	10/29/2024	N/A
Toyota (A1/A+)	CORP	\$100.000	4.350%	\$500,000	4.35%	\$ 21,750.00	10/22/2027	89236TMU6	12/13/2024	NC22mo 2X
Texas Exchange Bank	CD	\$100.000	4.000%	\$249,000	4.00%	\$ 9,960.00	12/10/2027	88241TTV2	10/28/2024	N/A
Austin Telco FCU	CD	\$100.000	4.750%	\$249,000	4.75%	\$ 11,827.50	1/27/2028	052392CN5	1/27/2023	N/A
BMW Bank NA	CD	\$100.000	4.300%	\$244,000	4.30%	\$ 10,492.00	4/21/2028	05580AY81	4/21/2023	N/A
Discover Bank	CD	\$100.000	4.350%	\$244,000	4.35%	\$ 10,614.00	4/24/2028	2546734D5	4/26/2023	N/A
USALLIANCE FCU	CD	\$100.000	4.650%	\$249,000	4.65%	\$ 11,578.50	4/28/2028	90352RCZ6	4/28/2023	N/A
Bank of NY - (Aa3/A/AA-)	CORP	\$97.655	3.850%	\$350,000	4.63%	\$ 13,475.00	4/28/2028	06406RAH0	1/14/2025	N/A
Cy-Fair FCU	CD	\$100.000	4.500%	\$249,000	4.50%	\$ 11,205.00	5/12/2028	23248UAB3	5/12/2023	N/A
Capital One NA	CD	\$100.000	4.400%	\$244,000	4.40%	\$ 10,736.00	5/17/2028	14042RVS7	5/17/2023	N/A
Comcast (A3/A-)	CORP	\$98.430	4.150%	\$350,000	4.60%	\$ 14,525.00	10/15/2028	20030NCT6	12/20/2024	N/A
Optum Bank Inc	CD	\$100.000	3.600%	\$245,000	3.60%	\$ 8,820.00	10/23/2028	68405VEZ8	10/22/2025	N/A
Synchrony Bank	CD	\$100.000	5.000%	\$243,000	5.00%	\$ 12,150.00	11/3/2028	87165H3Y4	11/3/2023	N/A
FANNIE MAE	AG	\$100.545	4.550%	\$500,000	4.40%	\$ 22,750.00	11/20/2028	3135GAZA2	12/19/2024	NC23mo1X

3/31/26

Byron-Bethany ID Portfolio

State Bank IN (Chicago)	CD	\$100.000	5.000%	\$243,000	5.00%	\$	12,150.00	11/24/2028	8562834U7	11/24/2023	N/A
FED HOME LOAN BANK	AG	\$100.680	4.750%	\$500,000	4.60%	\$	23,750.00	3/22/2029	3130B0K81	4/1/2024	NC3y1X
FED. FARM CREDIT BANK	AG	\$100.000	5.000%	\$565,000	5.00%	\$	28,250.00	4/9/2029	3133ERAC5	4/12/2024	NC2Y AT
Home Depot A2/A	CORP	\$100.790	4.750%	\$350,000	4.55%	\$	16,625.00	6/25/2029	437076DC3	12/20/2024	N/A
Citibank NA (Aa3/A+)	CORP	\$99.340	4.838%	\$350,000	5.00%	\$	16,933.00	8/6/2029	17325FBK3	1/14/2025	N/A
FREDDIE MAC	AG	\$99.500	4.000%	\$280,000	4.11%	\$	11,200.00	8/14/2029	3134HAED1	8/22/2024	NC1yr2X
FAMCA	AG	\$100.000	4.070%	\$500,000	4.07%	\$	20,350.00	8/23/2029	31428JEB9	3/23/2026	NC1yrQTRLY
FAMCA	AG	\$100.410	3.970%	\$305,000	3.88%	\$	12,108.50	9/18/2029	31424WVX6	9/20/2024	NC2yrQTR
Bank Hapoalim NY	CD	\$100.000	3.800%	\$245,000	3.80%	\$	9,310.00	9/18/2029	06251FAM1	9/18/2024	N/A
FED HOME LOAN BANK	AG	\$100.000	4.100%	\$500,000	4.10%	\$	20,500.00	10/9/2029	3130B3CC5	10/29/2024	NC 2.5y 1X
Caterpillar (A2/A)	CORP	\$100.880	4.700%	\$250,000	4.50%	\$	11,750.00	11/15/2029	14913UAU4	11/21/2024	N/A
Prudential Financial (A3/A)	CORP	\$100.000	4.500%	\$270,000	4.50%	\$	12,150.00	11/15/2029	74432BAL2	11/29/2024	N/A
ConocoPhillips (A2/A-/A)	CORP	\$100.000	4.700%	\$500,000	4.70%	\$	23,500.00	1/15/2030	20826FBJ4	1/30/2025	N/A
FAMCA	AG	\$100.540	4.790%	\$500,000	4.67%	\$	23,950.00	1/28/2030	31424WUD2	2/5/2025	NC2yrQTR
IBM Corp (A3/A-/A-)	CORP	\$100.220	4.800%	\$500,000	4.75%	\$	24,000.00	2/10/2030	459200LG4	2/10/2025	N/A
Capital Impact Part. (A+/A+)	CORP	\$100.000	5.200%	\$295,000	5.20%	\$	15,340.00	3/15/2030	14020AE67	3/13/2025	N/A
Morgan Stanley (A1/A-/A+)	CORP	\$100.000	4.650%	\$500,000	4.65%	\$	23,250.00	4/23/2030	61770QTB0	4/23/2025	N/A
State Street Corp (Aa3/A+AA-)	CORP	\$101.450	4.834%	\$300,000	4.50%	\$	14,502.00	4/24/2030	857477DB6	5/5/2025	N/A
Royal Bank of CA (A1/A/AA-)	CORP	\$100.000	5.000%	\$250,000	5.00%	\$	12,500.00	4/30/2030	78014RA91	4/30/2025	NC18mo S/A
FAMCA	AG	\$100.440	4.430%	\$325,000	4.33%	\$	14,397.50	5/28/2030	31424WB68	6/2/2025	NC2yrQTR
John Deere Cap. (A1/A/A+)	CORP	\$101.087	4.550%	\$525,000	4.30%	\$	23,887.50	6/5/2030	24422EYE3	7/15/2025	N/A
Public Storage (A2/A)	CORP	\$101.500	4.375%	\$360,000	4.02%	\$	15,750.00	7/1/2030	74464AAC5	10/16/2025	N/A
Goldman Sachs Bk USA (A1/A+)	CORP	\$100.000	4.500%	\$500,000	4.50%	\$	22,500.00	7/5/2030	38151G3T6	7/7/2025	NC2yrQTR
Wells Fargo Bank (Aa2/A+/AA-)	CORP	\$100.000	4.400%	\$500,000	4.40%	\$	22,000.00	8/7/2030	95004HAG3	8/7/2025	NC3yrS/A
Lockheed Martin (A2/A-/A)	CORP	\$100.875	4.400%	\$550,000	4.20%	\$	24,200.00	8/15/2030	539830CL1	8/18/2025	N/A
Truist Bank	CD	\$100.000	4.150%	\$240,000	4.15%	\$	9,960.00	8/29/2030	897926BZ3	9/5/2025	NC1yrMTLY
Goldman Sachs Bank USA	CD	\$100.000	3.750%	\$245,000	3.75%	\$	9,187.50	9/9/2030	38150V5W5	9/9/2025	N/A
Bank of America (A1/A-/AA-)	CORP	\$100.000	4.150%	\$300,000	4.15%	\$	12,450.00	9/19/2030	06055JNR6	10/20/2025	NC2yrS/A
Nat'l. Bank of CA (Aa2/A+/AA-)	CORP	\$100.000	4.450%	\$450,000	4.45%	\$	20,025.00	9/23/2030	63305MTF8	9/23/2025	NC1yrQTRLY
Royal Bank of CA (A1/A/AA-)	CORP	\$100.000	4.100%	\$250,000	4.10%	\$	10,250.00	9/30/2030	78014RL32	9/30/2025	NC3yrS/A
JP Morgan Chase Bank NA	CD	\$100.000	4.000%	\$240,000	4.00%	\$	9,600.00	10/16/2030	46659CGJ3	10/16/2025	NC2yr1X
Blackstone Finance (A+/A+)	CORP	\$100.400	4.300%	\$355,000	4.21%	\$	15,265.00	11/3/2030	092914AB6	11/3/2025	N/A
Sallie Mae Bank	CD	\$100.000	3.900%	\$245,000	3.90%	\$	9,555.00	12/5/2030	795451EE9	12/10/2025	N/A
FANNIE MAE	AG	\$100.000	3.750%	\$345,000	3.75%	\$	12,937.50	1/7/2031	3136GCDK8	1/7/2026	NC1yr2x

3/31/26

Byron-Bethany ID Portfolio

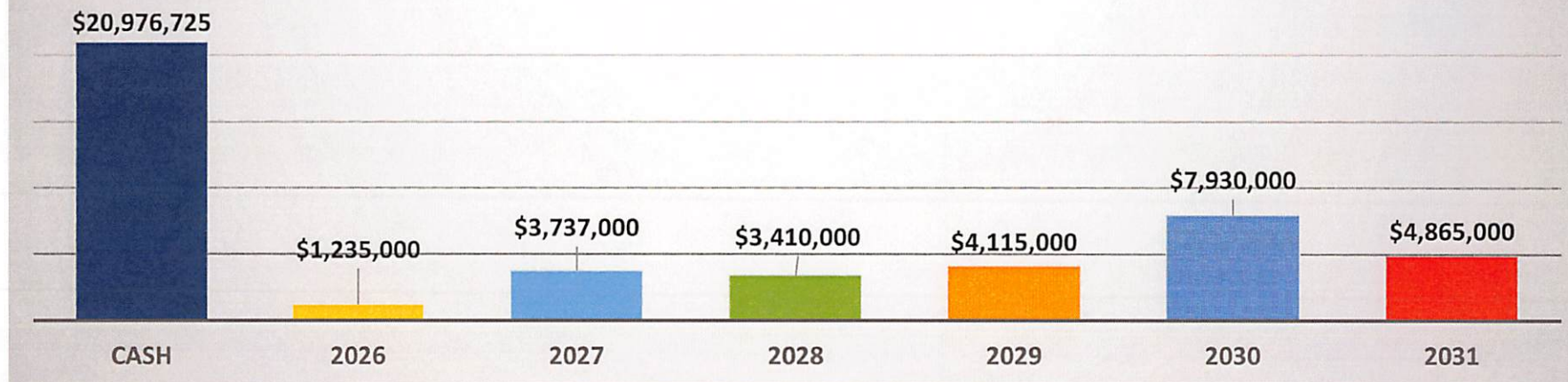
Applied Materials (A2/A)	CORP	\$99.550	4.000%	\$250,000	4.10%	\$ 10,000.00	1/15/2031	038222AT2	1/23/2026	N/A
Apollo Global Mgmt (A2/A)	CORP	\$101.282	4.600%	\$300,000	4.31%	\$ 13,800.00	1/15/2031	03769MAF3	2/5/2026	N/A
Bank of Montreal (A2/A-/AA-)	CORP	\$100.000	4.450%	\$250,000	4.45%	\$ 11,125.00	1/29/2031	06376JHF1	1/29/2026	NC2yrS/A
Morgan Stanley Private Bank	CD	\$100.000	4.000%	\$245,000	4.00%	\$ 9,800.00	1/30/2031	61779G5H4	1/30/2026	NC6moS/A
JP Morgan Chase (A1/A/AA-)	CORP	\$100.000	4.250%	\$270,000	4.25%	\$ 11,475.00	2/13/2031	48130KQH3	2/13/2026	NC2yrS/A
FREDDIE MAC	AG	\$100.000	3.750%	\$445,000	3.75%	\$ 16,687.50	2/24/2031	3134HCVT3	3/4/2026	NC1yr5x
Toyota Savings Bank	CD	\$100.000	4.000%	\$245,000	4.00%	\$ 9,800.00	2/26/2031	89235MTS0	2/26/2026	NC6moMPLY
Morgan Stanley Bank NA	CD	\$100.000	4.000%	\$245,000	4.00%	\$ 9,800.00	2/27/2031	61779E7B0	2/27/2026	NC2yrS/A
US Bank (A3/A/A)	CORP	\$100.000	4.250%	\$500,000	4.25%	\$ 21,250.00	3/6/2031	91159XFM2	3/6/2026	NC2yrS/A
FANNIE MAE	AG	\$100.000	4.000%	\$570,000	4.00%	\$ 22,800.00	3/10/2031	3136GCRK3	3/13/2026	NC6moS/A
Amazon Inc. (A1/AA/AA-)	CORP	\$100.000	4.250%	\$500,000	4.25%	\$ 21,250.00	3/13/2031	023135DD5	3/17/2026	N/A
FREDDIE MAC - STEP UP	AG	\$99.750	3.750%	\$700,000	4.43%	\$ 26,250.00	3/17/2031	3134HCXB0	3/27/2026	NC3moQTRLY
Total & Average			4.08%	\$46,268,725	4.09%	\$ 1,886,340.22	1.73 YRS			



<u>Investment</u>	<u>Avg Yield</u>	<u>Yr 1- Cash Flow</u>	<u>Maturity</u>	<u>Amount</u>	<u>Percentage</u>
\$46,268,725	4.09%	\$1,886,340	CASH	\$20,976,725	45%
Avg. Yield Port. Only		4.35%	2026	\$1,235,000	3%
Avg. WAM Port. Only		3.22 YRS	2027	\$3,737,000	8%
<u>Asset Type</u>	<u>Percent</u>	<u>AMT</u>	2028	\$3,410,000	7%
CASH	45%	\$20,976,725	2029	\$4,115,000	9%
US Agency	14%	\$6,535,000	2030	\$7,930,000	17%
CDs	16%	\$7,632,000	2031	\$4,865,000	11%
CORP	24%	\$11,100,000	WAM	1.73 YRS	100%
Total	100%	\$46,243,725			

Byron-Bethany ID Portfolio

Expected Dollar Amount From Maturities



Glossary:

US Agencies (Government Sponsored Enterprises GSE) - Agencies of the Federal Government set up to supply credit to various classes of institutions (such as housing and farming).

Federal Home Loan Bank (FHLB) - Comprised of 12 regional banks which lend funds to provide correspondent banking services to member commercial banks, draft institutions, credit unions and insurance companies.

Federal Farm Credit Bank (FFCB) - Issues high quality debt securities in the financial markets to finance farm credit system loans, leases, and operations.

Federal Agriculture Mortgage Corp (Farmer Mac)- Serves a secondary market in agricultural loans such as real estate and rural housing.

Federal Home Loan Mortgage Corp (Freddie Mac) - Leading the US housing market, making homeownership and rental housing more accessible and affordable.

Negotiable CDs/Credit Union CDs - Certificates of Deposits insured up to \$250,000 by FDIC or NCUA Insurance. Holder has ability to sell CD prior to maturity. Price is subject to current market conditions, however holder continues to receive accrued interest until date of sale.

Disclosure Page

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Byron-Bethany Irrigation District
Account Reconciliation
As of Mar 31, 2026
1003 - Cash-L.A.I.F. State Treasurer
Bank Statement Date: March 31, 2026

Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance	1,656,174.56
Add: Cash Receipts	
Less: Cash Disbursements	
Add (Less) Other	<u> </u>
Ending GL Balance	<u>1,656,174.56</u>
Ending Bank Balance	
Add back deposits in transit	<u> </u>
Total deposits in transit	
(Less) outstanding checks	<u> </u>
Total outstanding checks	
Add (Less) Other	<u> </u>
Total other	
Unreconciled difference	<u>1,656,174.56</u>
Ending GL Balance	<u>1,656,174.56</u>

California State Treasurer
Fiona Ma, CPA



Local Agency Investment Fund
P.O. Box 942809
Sacramento, CA 94209-0001
(916) 653-3001

April 08, 2026

LAIF Home
PMIA Average Monthly
Yields

BYRON BETHANY IRRIGATION DISTRICT

SECRETARY
7995 BRUNS ROAD
BYRON, CA 94514

Tran Type Definitions

//

Account Number:

March 2026 Statement

Account Summary

Total Deposit:	0.00	Beginning Balance:	1,656,174.56
Total Withdrawal:	0.00	Ending Balance:	1,656,174.56

Byron-Bethany Irrigation District
Account Reconciliation
As of Mar 31, 2026
1002 - CAMP - CA Asset Mngmnt Program
Bank Statement Date: March 31, 2026

Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance	18,235,049.40
Add: Cash Receipts	
Less: Cash Disbursements	
Add (Less) Other	<u>(1,943,042.58)</u>
Ending GL Balance	<u>16,292,006.82</u>
Ending Bank Balance	16,292,006.82
Add back deposits in transit	<u> </u>
Total deposits in transit	
(Less) outstanding checks	<u> </u>
Total outstanding checks	
Add (Less) Other	<u> </u>
Total other	
Unreconciled difference	<u> 0.00</u>
Ending GL Balance	<u><u>16,292,006.82</u></u>



Account Statement

For the Month Ending **March 31, 2026**

Byron Bethany Irrigation District - Byron Bethany Irrigation District -

Trade Date	Settlement Date	Transaction Description	Share or Unit Price	Dollar Amount of Transaction	Total Shares Owned
CAMP Pool					
Opening Balance					18,235,049.40
03/16/26	03/16/26	Redemption - ACH Redemption	1.00	(500,000.00)	17,735,049.40
03/23/26	03/23/26	Redemption - ACH Redemption	1.00	(500,000.00)	17,235,049.40
03/27/26	03/27/26	Redemption - ACH Redemption	1.00	(1,000,000.00)	16,235,049.40
03/31/26	04/01/26	Accrual Income Div Reinvestment - Distributions	1.00	56,957.42	16,292,006.82
Closing Balance					16,292,006.82

	Month of March	Fiscal YTD January-March		
Opening Balance	18,235,049.40	15,824,333.30	Closing Balance	16,292,006.82
Purchases	56,957.42	2,467,673.52	Average Monthly Balance	17,672,370.61
Redemptions (Excl. Checks)	(2,000,000.00)	(2,000,000.00)	Monthly Distribution Yield	3.80%
Check Disbursements	0.00	0.00		
Closing Balance	16,292,006.82	16,292,006.82		
Cash Dividends and Income	56,957.42	167,673.52		

Byron-Bethany Irrigation District
Account Reconciliation
As of Mar 31, 2026
1017 - Comerica
Bank Statement Date: March 31, 2026

Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance	232,503.86
Add: Cash Receipts	
Less: Cash Disbursements	
Add (Less) Other	<u>(3,764.23)</u>
Ending GL Balance	<u>228,739.63</u>
Ending Bank Balance	228,739.63
Add back deposits in transit	<u> </u>
Total deposits in transit	
(Less) outstanding checks	<u> </u>
Total outstanding checks	
Add (Less) Other	<u> </u>
Total other	
Unreconciled difference	<u>0.00</u>
Ending GL Balance	<u><u>228,739.63</u></u>



Your Ameriprise statement

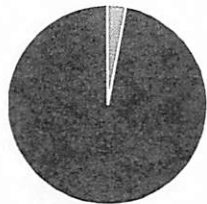
for March 1, 2026 to March 31, 2026

PREPARED FOR BYRON-BETHANY ID

Value of your investment accounts

	This month	This year
Beginning value	\$232,503.86	\$232,241.48
Net deposits & withdrawals	\$0.00	\$0.00
Dividends, interest & income	\$10.77	\$48.15
Change in value	-\$3,775.00	-\$3,550.00
Ending value	\$228,739.63	\$228,739.63

Your asset allocation



Asset class	Value on Mar 31, 2026	Percent of assets
● Cash & cash investments*	\$6,989.63	3.1%
● Fixed income	\$221,750.00	96.9%
Total assets	\$228,739.63	100%

*Cash investments includes cash held inside pooled investments (e.g. mutual funds), as part of a manager's investment strategy, and is not directly accessible unless you sell some of that investment. For details visit ameriprise.com/allocation.

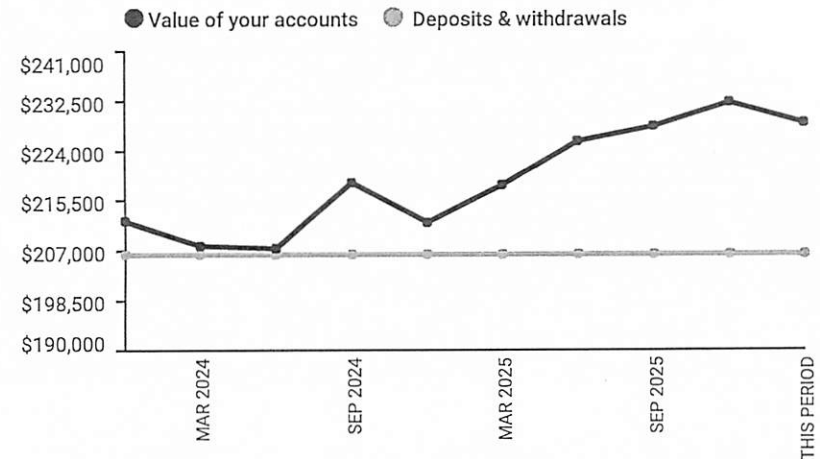
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Your personal advisor
Chris Theut

TR Financial Group

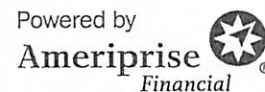
A financial advisory practice of Ameriprise Financial Services, LLC
39400 Woodward Ave Ste 255
Bloomfield Hills, MI 48304-5150
248.645.4173
Chris.Theut@comericafinancialadvisors.com
www.ameripriseadvisors.com/chris.theut

Value of your investment accounts over time



This chart provides a five-year view of your account values. The black line shows the value of your accounts, while the gray line shows your net contributions (deposits less withdrawals).

Get all the details online at ameriprise.com. Click the Portfolio tab to find your latest account value, activity and asset allocation. Your Ameriprise financial advisor can help you understand how the stated account value shown here may differ from the amount you'd receive if you sold your assets (after any tax withholding, outstanding loans, pending transactions and potential fees).



Securities offered through Ameriprise Financial Services, LLC. Member FINRA/SIPC.

Byron-Bethany Irrigation District
Account Reconciliation
As of Mar 31, 2026
1080 - Petty Cash
Bank Statement Date: March 31, 2026

Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance	200.00
Add: Cash Receipts	
Less: Cash Disbursements	
Add (Less) Other	<u> </u>
Ending GL Balance	<u>200.00</u>
Ending Bank Balance	<u>200.00</u>
Add back deposits in transit	<u> </u>
Total deposits in transit	
(Less) outstanding checks	<u> </u>
Total outstanding checks	
Add (Less) Other	<u> </u>
Total other	
Unreconciled difference	<u>0.00</u>
Ending GL Balance	<u><u>200.00</u></u>

Byron Bethany Irrigation District
Petty Cash Reconciliation

Beg. Balance
\$200.00

Date	Description	Debit	Credit	GL	Running Balance

Currency on Hand	Quantity	Total
\$0.01	x	25 0.25
\$0.05	x	32 1.60
\$0.10	x	64 6.40
\$0.25	x	7 1.75
\$1.00	x	3 3.00
\$1.00	x	42 42.00
\$5.00	x	5 25.00
\$10.00	x	-
\$20.00	x	1 20.00
\$50.00	x	-
\$100.00	x	1 100.00
Total Cash on Hand		200.00

Prepared By: Julia Gavrilenko

Checked By: Ilona Malgorzata Ruiz

Date: 3/31/20 *JG*

Date: 3/31/20 *Ilona Ruiz*

Approved By: _____

Date: _____

**Byron-Bethany Irrigation District
Check Register
For the Period From Mar 1, 2026 to Mar 31, 2026**

Filter Criteria includes: Report order is by Date.

Check #	Date	Payee	Cash Account	Amount
48219	3/3/26	Annette Elissagaray	1010C	25,000.00
48220	3/3/26	Annette J. Ormonde	1010C	3,125.00
48221	3/3/26	Central Valley Community Bank	1010C	11,598.91
48222	3/3/26	Janet Alvarez	1010C	3,125.00
48223	3/3/26	P. Jack Alvarez	1010C	15,625.00
48224	3/3/26	McCauley Ag Services	1010C	76.00
48225	3/3/26	Margaret G. Guidi	1010C	3,125.00
48226	3/3/26	Pacific Gas & Electric WSSA	1010C	356.12
48227	3/3/26	Provost & Prichard Consulting Group	1010C	17,225.40
48228	3/3/26	UBEO West LLC	1010C	519.51
48229	3/3/26	U.S. Bank, National Association	1010C	5,800.00
48230	3/3/26	Foley & Lardner LLP	1010C	10,000.00
48231	3/3/26	Wagner & Bonsignore CCE	1010C	7,341.55
48232	3/3/26	Hazen & Sawyer	1010C	93,851.35
48233	3/3/26	Lingo	1010C	204.62
48234	3/3/26	Pacific Gas & Electric 4120	1010C	1,667.70
48235	3/3/26	Pitney Bowes Bank Inc. Reserve Account	1010C	500.00
48236	3/3/26	UniFirst Corporation	1010C	890.30
48237	3/3/26	Clifton Weed Abatement	1010C	23,480.00
48238	3/3/26	Central Valley Project Water Assoc	1010C	1,120.70
48239	3/3/26	W. W. Grainger, Inc.	1010C	1,626.82
48240	3/3/26	CENCAL Auto & Truck Parts Inc.	1010C	1,110.37
48241	3/3/26	Plus IT, Inc.	1010C	1,761.35
48242	3/3/26	ACWA Joint Powers Insurance Authority	1010C	58,177.59
48243	3/3/26	J-COMM Inc	1010C	7,000.00
48244	3/3/26	Bill's Mower and Saw	1010C	560.29
48245	3/3/26	Bob Harkrader and Sons Trucking, Inc.	1010C	6,527.79
48246	3/3/26	Brentwood Ace Hardware	1010C	122.13
48247	3/3/26	City of Tracy	1010C	215.53
48248	3/3/26	Christian Denney	1010C	1,430.00
48249	3/3/26	ECCO Equipment Company, LLC	1010C	1,405.80
48250	3/3/26	Herc Rentals Inc.	1010C	2,203.12

Byron-Bethany Irrigation District
Check Register
For the Period From Mar 1, 2026 to Mar 31, 2026

Filter Criteria includes: Report order is by Date.

Check #	Date	Payee	Cash Account	Amount
48251	3/3/26	Home Depot Credit Services	1010C	5,020.09
48252	3/3/26	Irrigation Resources Linden	1010C	387.80
48253	3/3/26	Michael A. Jerzykowski	1010C	1,442.90
48254	3/3/26	Byron Crushing & Grinding Services	1010C	3,394.08
48255	3/3/26	Mizuno Consulting, Inc.	1010C	2,975.00
48256	3/3/26	M & L Concrete	1010C	1,424.62
48257	3/3/26	Pape Machinery	1010C	802.42
48258	3/3/26	Platt	1010C	80.36
48259	3/3/26	Ramos Oil Co., Inc.	1010C	11,102.75
48260	3/3/26	Rossana Talavera	1010C	725.00
48261	3/3/26	Stericycle, Inc.	1010C	161.51
48262	3/3/26	White Cap, L.P.	1010C	1,403.62
48263	3/3/26	PWRPA	1010C	16,377.42
48146V	3/16/26	Gavel Resources, LLC	1010C	-5,000.00
48264	3/17/26	Bay Alarm Company	1010C	863.46
48265	3/17/26	California Advocates	1010C	7,500.00
48266	3/17/26	California Farm Water Coalition	1010C	1,000.00
48267	3/17/26	Comcast	1010C	141.11
48268	3/17/26	CoreLogic Solutions, LLC	1010C	302.50
48269	3/17/26	Tracy Delta Solid Waste Management, Inc	1010C	176.82
48270	3/17/26	Downey Brand	1010C	157,903.88
48271	3/17/26	Pacific Gas & Electric 2085	1010C	2,003.27
48272	3/17/26	Richardson & Company, LLP	1010C	2,100.00
48273	3/17/26	Somach, Simmons & Dunn	1010C	5,836.90
48274	3/17/26	Wienhoff Drug Testing	1010C	258.80
48275	3/17/26	Pacific Gas & Electric WSSA	1010C	68.97
48276	3/17/26	WAVE Engineers, Inc.	1010C	800.00
48277	3/17/26	San Luis Delta Mendota Water Authority	1010C	40,958.00
48278	3/17/26	AT & T Mobility	1010C	659.44
48279	3/17/26	California Welding Supply	1010C	1,106.54
48280	3/17/26	City of Brentwood	1010C	663.13
48281	3/17/26	Don Pedro Pump	1010C	2,736.44

Byron-Bethany Irrigation District
Check Register
For the Period From Mar 1, 2026 to Mar 31, 2026

Filter Criteria includes: Report order is by Date.

Check #	Date	Payee	Cash Accoun	Amount
48282	3/17/26	Byron Crushing & Grinding Services	1010C	2,373.50
48283	3/17/26	Sage Designs, Inc.	1010C	8,413.20
48284	3/17/26	AT & T Mobility	1010C	152.71
48285	3/17/26	Garney Pacific Inc	1010C	292,220.00
48286	3/17/26	Quality Communications	1010C	462.95
48287	3/17/26	Rossana Talavera	1010C	600.00
48288	3/17/26	White Cap, L.P.	1010C	464.09
48289	3/17/26	Gavel Resources, LLC	1010C	10,000.00
48290	3/17/26	Christian Denney	1010C	1,280.00
48292	3/17/26	Hose Connection & Rubber Supply, Inc.	1010C	550.09
48291	3/17/26	Lingo	1010C	478.21
Total				889,144.53

Byron-Bethany Irrigation District
Purchase Journal
For the Period From Mar 1, 2026 to Mar 31, 2026

Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
3/1/26	242105	Managed Services for 2026 - 20 PkC/Laptop, 3 Servers	573.85	
3/1/26	242105	Plus IT, Inc.		573.85
3/1/26	30569828	Garbage Service WSSA - Service address: 20100 Wicklund, Tracy, CA - March 2026	176.82	
3/1/26	30569828	Tracy Delta Solid Waste Management, Inc		176.82
3/1/26	829215163X030926	Mobile Data plan & Usage for the Period: 2/2/2026 - 3/1/2026 WSSA, Account #829215163	152.71	
3/1/26	829215163X030926	AT & T Mobility		152.71
3/2/26	030226	Communications, Outreach and Public Affairs for March 2026	4,900.00	
3/2/26	030226	Website Services for March 2026	2,100.00	
3/2/26	030226	J-COMM Inc		7,000.00
3/2/26	2026-2	Consulting Services for the period of: February 2026 - Water Accounting & Payments, Transfers, Rate Analysis & Development, Sisk Dam Expansion,& Misc support	2,975.00	
3/2/26	2026-2	Mizuno Consulting, Inc.		2,975.00
3/2/26	2026Benefits0708663	April 2026		
3/2/26	2026Benefits0708663	ALV01 - Director Health Benefits	2,280.94	
3/2/26	2026Benefits0708663	ALV01 - Director Dental Benefits	70.90	
3/2/26	2026Benefits0708663	ALV01 - Director Vision Benefits	18.56	
3/2/26	2026Benefits0708663	ALV01 - Director Life Benefits	9.50	
3/2/26	2026Benefits0708663	ALV01 - Director Employee Assistance Program	2.48	
3/2/26	2026Benefits0708663	ARR01 - O&M Health Benefits	966.96	
3/2/26	2026Benefits0708663	ARR01 - O&M Dental Benefits	33.69	
3/2/26	2026Benefits0708663	ARR01 - O&M Vision Benefits	18.56	
3/2/26	2026Benefits0708663	ARR01 - O&M Life Benefits	12.64	
3/2/26	2026Benefits0708663	AR01 - O&M Employee Assistance Program	2.48	
3/2/26	2026Benefits0708663	CER01 - O&M Health Benefits	966.96	
3/2/26	2026Benefits0708663	CER01 - O&M Dental Benefits	33.69	
3/2/26	2026Benefits0708663	CER01 - O&M Vision Benefits	18.56	
3/2/26	2026Benefits0708663	CER01 - O&M Life Benefits	41.33	
3/2/26	2026Benefits0708663	CER01 - O&M Employee Assistance Program	2.48	
3/2/26	2026Benefits0708663	DAV01 - O&M Health Benefits	966.96	
3/2/26	2026Benefits0708663	DAV01 - O&M Dental Benefits	33.69	
3/2/26	2026Benefits0708663	DAV01 - O&M Vision Benefits	18.56	
3/2/26	2026Benefits0708663	DAV01 - O&M Life Benefits	15.23	
3/2/26	2026Benefits0708663	DAV01 - O&M Employee Assistance Program	2.48	
3/2/26	2026Benefits0708663	FAR01 - O&M Health Benefits	1,710.70	
3/2/26	2026Benefits0708663	FAR01 - O&M Health Benefits Liability	570.24	
3/2/26	2026Benefits0708663	FAR01 - O&M Dental Benefits	33.69	
3/2/26	2026Benefits0708663	FAR01 - O&M Dental Benefits Liability	37.21	
3/2/26	2026Benefits0708663	FAR01 - O&M Vision Benefits	18.56	
3/2/26	2026Benefits0708663	FAR01 - O&M Life Benefits	69.90	
3/2/26	2026Benefits0708663	FAR01 - O&M Employee Assistance Program	2.48	
3/2/26	2026Benefits0708663	GAV01 - Admin Health Benefits	966.96	
3/2/26	2026Benefits0708663	GAV01 - Admin Dental Benefits	33.69	
3/2/26	2026Benefits0708663	GAV01 - Admin Dental Benefits Liability	98.34	
3/2/26	2026Benefits0708663	GAV01 - Admin Vision Benefits	18.56	
3/2/26	2026Benefits0708663	GAV01 - Admin Life Benefits	34.00	
3/2/26	2026Benefits0708663	GAV01 - Admin Employee Assistance Program	2.48	
3/2/26	2026Benefits0708663	RUI01 - Admin Health Benefits	966.96	
3/2/26	2026Benefits0708663	RUI01 - Admin Dental Benefits Liability	98.34	
3/2/26	2026Benefits0708663	RUI01 - Admin Dental Benefits	33.69	

Byron-Bethany Irrigation District
Purchase Journal
For the Period From Mar 1, 2026 to Mar 31, 2026

Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
3/2/26	2026Benefits0708663	RUI01 - Admin Vision Benefits	18.56	
3/2/26	2026Benefits0708663	RUI01 - Admin Life Benefits	15.23	
3/2/26	2026Benefits0708663	RUI01 - Admin Employee Assistance Program	2.48	
3/2/26	2026Benefits0708663	MAG10 - Director Health Benefits	3,022.25	
3/2/26	2026Benefits0708663	MAG10 - Director Dental Benefits	132.03	
3/2/26	2026Benefits0708663	MAG10 - Director Vision Benefits	18.56	
3/2/26	2026Benefits0708663	MAG10 - Director Life Benefits	9.50	
3/2/26	2026Benefits0708663	MAG10 - Director Employee Assistance Program	2.48	
3/2/26	2026Benefits0708663	MAG11 - Director Health Benefits	1,140.47	
3/2/26	2026Benefits0708663	MAG11 - Director Dental Benefits	70.90	
3/2/26	2026Benefits0708663	MAG11 - Director Vision Benefits	18.56	
3/2/26	2026Benefits0708663	MAG11 - Director Life Benefits	9.77	
3/2/26	2026Benefits0708663	MAG11 - Director Employee Assistance Program	2.48	
3/2/26	2026Benefits0708663	MAR01 - O&M Health Benefits	2,210.16	
3/2/26	2026Benefits0708663	MAR01 - O&M Health Benefits Liability	736.72	
3/2/26	2026Benefits0708663	MAR01 - O&M Dental Benefits	33.69	
3/2/26	2026Benefits0708663	MAR01 - O&M Dental Benefits Liability	37.21	
3/2/26	2026Benefits0708663	MAR01 - O&M Vision Benefits	18.56	
3/2/26	2026Benefits0708663	MAR01 - O&M Life Benefits	72.00	
3/2/26	2026Benefits0708663	MAR01 - O&M Employee Assistance Program	2.48	
3/2/26	2026Benefits0708663	MAR02 - O&M Health Benefits	1,473.44	
3/2/26	2026Benefits0708663	MAR02 - O&M Dental Benefits	33.69	
3/2/26	2026Benefits0708663	MAR02 - O&M Dental Benefits Liability	98.34	
3/2/26	2026Benefits0708663	MAR02 - O&M Vision Benefits	18.56	
3/2/26	2026Benefits0708663	MAR02 - O&M Life Benefits	13.41	
3/2/26	2026Benefits0708663	MAR02 - O&M Employee Assistance Program	2.48	
3/2/26	2026Benefits0708663	MEH01 - O&M Health Benefits	1,473.44	
3/2/26	2026Benefits0708663	MEH01 - O&M Dental Benefits	33.69	
3/2/26	2026Benefits0708663	MEH01 - O&M Vision Benefits	18.56	
3/2/26	2026Benefits0708663	MEH01 - O&M Life Benefits	104.00	
3/2/26	2026Benefits0708663	MEH01 - O&M Employee Assistance Program	2.48	
3/2/26	2026Benefits0708663	Mizuno - Admin Health Benefits	1,140.47	
3/2/26	2026Benefits0708663	Mizuno - Admin Dental Benefits	33.69	
3/2/26	2026Benefits0708663	Mizuno - Admin Vision Benefits	18.56	
3/2/26	2026Benefits0708663	Mizuno - Admin Life Benefits	26.00	
3/2/26	2026Benefits0708663	Mizuno - Admin Employee Assistance Program	2.48	
3/2/26	2026Benefits0708663	NAV01 - O&M Health Benefits	1,473.44	
3/2/26	2026Benefits0708663	NAV01 - O&M Dental Benefits	33.69	
3/2/26	2026Benefits0708663	NAV01 - O&M Vision Benefits	18.56	
3/2/26	2026Benefits0708663	NAV01 - O&M Life Benefits	22.52	
3/2/26	2026Benefits0708663	NAV01 - O&M Employee Assistance Program	2.48	
3/2/26	2026Benefits0708663	ORO01 - O&M Health Benefits	1,827.55	
3/2/26	2026Benefits0708663	ORO01 - O&M Health Benefits Liability	860.60	
3/2/26	2026Benefits0708663	ORO01 - O&M Dental Benefits	33.69	
3/2/26	2026Benefits0708663	ORO01 - O&M Dental Benefits Liability	98.34	
3/2/26	2026Benefits0708663	ORO01 - O&M Vision Benefits	18.56	
3/2/26	2026Benefits0708663	ORO01 - O&M Life Benefits	18.00	
3/2/26	2026Benefits0708663	ORO01 - O&M Employee Assistance Program	2.48	
3/2/26	2026Benefits0708663	Padilla - O&M Health Benefits	1,140.47	
3/2/26	2026Benefits0708663	Padilla - O&M Dental Benefits	33.69	
3/2/26	2026Benefits0708663	Padilla - O&M Vision Benefits	18.56	
3/2/26	2026Benefits0708663	Padilla - O&M Life Benefits	12.64	
3/2/26	2026Benefits0708663	Padilla - O&M Employee Assistance Program	2.48	

Byron-Bethany Irrigation District
Purchase Journal
For the Period From Mar 1, 2026 to Mar 31, 2026

Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
3/2/26	2026Benefits0708663	PAT01 - Admin Health Benefits	2,081.36	
3/2/26	2026Benefits0708663	PAT01 - Admin Health Benefits Liability	940.89	
3/2/26	2026Benefits0708663	PAT01 - Admin Dental Benefits	33.69	
3/2/26	2026Benefits0708663	PAT01 - Admin Dental Benefits Liability	98.34	
3/2/26	2026Benefits0708663	PAT01 - Admin Vision Benefits	18.56	
3/2/26	2026Benefits0708663	PAT01 - Admin Life Benefits	104.00	
3/2/26	2026Benefits0708663	PAT01 - Admin Employee Assistance Program	2.48	
3/2/26	2026Benefits0708663	PER01 - Director Health Benefits	1,140.47	
3/2/26	2026Benefits0708663	PER01 - Director Dental Benefits	33.69	
3/2/26	2026Benefits0708663	PER01 - Director Vision Benefits	18.56	
3/2/26	2026Benefits0708663	PER01 - Director Life Benefits	7.10	
3/2/26	2026Benefits0708663	PER01 - Director Employee Assistance Program	2.48	
3/2/26	2026Benefits0708663	PET10 - Director Health Benefits	1,140.47	
3/2/26	2026Benefits0708663	PET10 - Director Dental Benefits	70.90	
3/2/26	2026Benefits0708663	PET10 - Director Vision Benefits	18.56	
3/2/26	2026Benefits0708663	PET10 - Director Life Benefits	10.25	
3/2/26	2026Benefits0708663	PET10 - Director Employee Assistance Program	2.48	
3/2/26	2026Benefits0708663	RES01 - O&M Health Benefits	966.96	
3/2/26	2026Benefits0708663	RES01 - O&M Dental Benefits	33.69	
3/2/26	2026Benefits0708663	RES01 - O&M Vision Benefits	18.56	
3/2/26	2026Benefits0708663	RES01 - O&M Life Benefits	26.00	
3/2/26	2026Benefits0708663	RES01 - O&M Employee Assistance Program	2.48	
3/2/26	2026Benefits0708663	SHA01 - Admin Health Benefits	1,827.55	
3/2/26	2026Benefits0708663	SHA01 - Admin Health Benefits Liability	860.60	
3/2/26	2026Benefits0708663	SHA01 - Admin Dental Benefits	33.69	
3/2/26	2026Benefits0708663	SHA01 - Admin Dental Benefits Liability	98.34	
3/2/26	2026Benefits0708663	SHA01 - Admin Vision Benefits	18.56	
3/2/26	2026Benefits0708663	SHA01 - Admin Supplemental Life Benefits Liability	130.00	
3/2/26	2026Benefits0708663	SHA01 - Admin Life Benefits	152.00	
3/2/26	2026Benefits0708663	SHA01 - Admin Employee Assistance Program	2.48	
3/2/26	2026Benefits0708663	CLA01 - O&M Health Benefits	1,450.44	
3/2/26	2026Benefits0708663	CLA01 - O&M Health Benefits Liability	483.48	
3/2/26	2026Benefits0708663	CLA01 - O&M Dental Benefits	33.69	
3/2/26	2026Benefits0708663	CLA01 - O&M Dental Benefits Liability	37.21	
3/2/26	2026Benefits0708663	CLA01 - O&M Vision Benefits	18.56	
3/2/26	2026Benefits0708663	CLA01 - O&M Life Benefits	30.16	
3/2/26	2026Benefits0708663	CLA01 - O&M Employee Assistance Program	2.48	
3/2/26	2026Benefits0708663	TUS15 - Director Health Benefits	2,280.94	
3/2/26	2026Benefits0708663	TUS15 - Director Dental Benefits	70.90	
3/2/26	2026Benefits0708663	TUS15 - Director Vision Benefits	18.56	
3/2/26	2026Benefits0708663	TUS15 - Director Life Benefits	9.77	
3/2/26	2026Benefits0708663	TUS15 - Director Employee Assistance Program	2.48	
3/2/26	2026Benefits0708663	VAZ01 - O&M Health Benefits	1,827.55	
3/2/26	2026Benefits0708663	VAZ01 - O&M Health Benefits Liability	860.60	
3/2/26	2026Benefits0708663	VAZ01 - O&M Dental Benefits	33.69	
3/2/26	2026Benefits0708663	VAZ01 - O&M Dental Benefits Liability	98.34	
3/2/26	2026Benefits0708663	VAZ01 - O&M Vision Benefits	18.56	
3/2/26	2026Benefits0708663	VAZ01 - O&M Life Benefits	48.00	
3/2/26	2026Benefits0708663	VAZ01 - O&M Employee Assistance Program	2.48	
3/2/26	2026Benefits0708663	VEG01 - O&M Health Benefits	1,827.55	
3/2/26	2026Benefits0708663	VEG01 - O&M Health Benefits Liability	860.60	
3/2/26	2026Benefits0708663	VEG01 - O&M Dental Benefits	33.69	
3/2/26	2026Benefits0708663	VEG01 - O&M Dental Benefits Liability	98.34	

Byron-Bethany Irrigation District
Purchase Journal
For the Period From Mar 1, 2026 to Mar 31, 2026

Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
3/2/26	2026Benefits0708663	VEG01 - Admin Vision Benefits	18.56	
3/2/26	2026Benefits0708663	VEG01 - O&M Life Benefits	34.00	
3/2/26	2026Benefits0708663	VEG01 - O&M Employee Assistance Program	2.48	
3/2/26	2026Benefits0708663	Bedford - Retiree Health Benefits	1,114.90	
3/2/26	2026Benefits0708663	Carson - Retiree Health Benefits	557.45	
3/2/26	2026Benefits0708663	Griffith - Retiree Health Benefits	1,140.47	
3/2/26	2026Benefits0708663	KAG01 - Retiree Health Benefits	557.45	
3/2/26	2026Benefits0708663	Kleinert - Retiree Health Benefits	1,114.90	
3/2/26	2026Benefits0708663	Kopp - Retiree Health Benefits	557.45	
3/2/26	2026Benefits0708663	Martinez - Retiree Health Benefits	1,114.90	
3/2/26	2026Benefits0708663	Pombo - Retiree Health Benefits	1,697.92	
3/2/26	2026Benefits0708663	Serpa - Retiree Health Benefits	1,140.47	
3/2/26	2026Benefits0708663	Shoemaker - Retiree Health Benefits	557.45	
3/2/26	2026Benefits0708663	Zahn - Retiree Health Benefits	557.45	
3/2/26	2026Benefits0708663	Petz - COBRA Dental	70.90	
3/2/26	2026Benefits0708663	ACWA Joint Powers Insurance Authority		58,177.59
		Monitoring Fee - Fire & Sprinkler Inspection Services 4/1		
		- 6/30/2026	863.46	
3/2/26	22815032	Bay Alarm Company		863.46
3/2/26	26230	Fees for Professional Legal Services March 2026	7,500.00	
3/2/26	26230	California Advocates		7,500.00
		2026 Membership - BBID Member ID #184 (CFWC		
		Membership)	1,000.00	
3/2/26	4739	California Farm Water Coalition		1,000.00
3/3/26	03032023	O&M Intern General Labor 2/17/26 - 2/27/26	1,430.00	
3/3/26	03032023	Christian Denney		1,430.00
		Pacific Gas & Electric Charges Account #7267502832		
		490 Hoffman Ln for Period: 1/26/2026 - 2/24/2026	709.82	
		Pacific Gas & Electric Charges Account #2085093362		
		6P N/Marsh Creek Rd	57.15	
		Pacific Gas & Electric Charges Account #2085093666		
		WS Bethany Canal 3P	20.67	
		Pacific Gas & Electric Charges Account #2085093230		
		SIM34 N/S Hwy 4 OPP	23.94	
		Pacific Gas & Electric Charges Account #2085093194 W		
		SPRR S Hoffman Ln	20.67	
		Pacific Gas & Electric Charges Account #2080801459		
		2200 Hoffman Ln	123.44	
		Pacific Gas & Electric Charges Account #2086930222		
		2200 Hoffman Ln Pump Station	926.00	
		Pacific Gas & Electric Charges Account #2085093357		
		7777 Bruns Rd	82.12	
		Pacific Gas & Electric Charges Account #2084691543		
		Herdlyn Rd & Byron Rd	39.46	
3/3/26	03032026	Pacific Gas & Electric 2085		2,003.27
3/3/26	03032026	Janitorial Fee For: 2/24/26 & 3/3/26	600.00	
3/3/26	03032026	Janitorial Fee For: 3/6/26 (Modular Home)	125.00	
3/3/26	03032026	Rossana Talavera		725.00
		Professional Services rendered in connection with the		
		projected cash flow form	2,100.00	
3/3/26	114306	Richardson & Company, LLP		2,100.00
3/3/26	252BBID0226	PWRPA - ASA Power for the Period of February 2026	15,923.60	
3/3/26	252BBID0226	PWRPA P3 - Funding for the Period of February 2026	453.82	

Byron-Bethany Irrigation District
Purchase Journal
For the Period From Mar 1, 2026 to Mar 31, 2026

Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
3/3/26	252BBID0226	PWRPA		16,377.42
3/4/26	0259378	Unleaded (\$3.517 per gallon) Clear Diesel (\$4.270 per gallon)	1,589.09	
3/4/26	0259378	Ramos Oil Co., Inc.		1,589.09
3/4/26	03062026	MEP Site Troubleshooting & Repairs	868.26	
3/4/26	03062026	Michael A. Jerzykowski		868.26
3/4/26	137684	Drug Testing - Scott Mehring 2/9/26	258.80	
3/4/26	137684	Wienhoff Drug Testing		258.80
3/4/26	9830386711	Submersible Level Transmitter - Canal Maintenance	2,432.38	
3/4/26	9830386711	W. W. Grainger, Inc.		2,432.38
3/4/26	INVVA1614	Membership Dues FY27 1st Installment	40,958.00	
3/4/26	INVVA1614	San Luis Delta Mendota Water Authority		40,958.00
3/5/26	128333	Engineering and/or Professional Services for the period of: February 2026 - Water Conservation Project	9,587.30	
3/5/26	128333	Provost & Prichard Consulting Group		9,587.30
3/5/26	128340	Engineering and/or Professional Services for the period of: February 2026 - District GIS Mapping	554.20	
3/5/26	128340	Provost & Prichard Consulting Group		554.20
3/5/26	2360231549	Weekly Uniform Service for the week ending 3/5/2026	182.07	
3/5/26	2360231549	UniFirst Corporation		182.07
3/5/26	912765	Welding Supplies	689.17	
3/5/26	912765	California Welding Supply		689.17
3/7/26	287253183134X031526	Mobile Data plan & Usage for the Period: 3/8/2026 - 4/7/2026; Account #287253183134	659.44	
3/7/26	287253183134X031526	AT & T Mobility		659.44
3/9/26	03092026	Pacific Gas & Electric Charges Account #4159610850-0 1/30/2026 - 3/2/2026	68.97	
3/9/26	03092026	Pacific Gas & Electric WSSA		68.97
3/9/26	139728	Shop Supplies	405.42	
3/9/26	139728	CENCAL Auto & Truck Parts Inc.		405.42
3/9/26	3026764	Professional Legal Services (DCP Water Right Change Petition) - February 2026	5,836.90	
3/9/26	3026764	Somach, Simmons & Dunn		5,836.90
3/9/26	INV-103990	Pump Maintenance, Supplies & Expenses at MEP Pump Station	411.00	
3/9/26	INV-103990	Irrigation Resources Linden		411.00
3/9/26	INV-103997	Materials for Wicklund Lateral	949.74	
3/9/26	INV-103997	Irrigation Resources Linden		949.74
3/10/26	000024920441	WSSA Shop Phone Service 2/10 - 3/9/26	68.12	
3/10/26	000024920441	Acct #9391053473		
3/10/26	000024920441	AT&T		68.12
3/10/26	000024920442	WSSA Office Phone Service 2/10 - 3/9/26	125.48	
3/10/26	000024920442	Acct #9391053474		
3/10/26	000024920442	AT&T		125.48
3/10/26	22856479	Service Call, Switch was out of alignment - replaced water tight flex & wires.	720.00	
3/10/26	22856479	Bay Alarm Company		720.00
3/11/26	0260592	Unleaded (\$4.072 per gallon) Clear Diesel (\$4.401 per gallon)	2,056.03	
3/11/26	0260592	Ramos Oil Co., Inc.		2,056.03
3/11/26	426434	Service on Truck #23-24, Check Engine Light Repair Work	1,674.46	
3/11/26	426434	Q and M, Inc		1,674.46

Byron-Bethany Irrigation District
Purchase Journal
For the Period From Mar 1, 2026 to Mar 31, 2026

Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
3/11/26	625072	Professional Legal Services (Coordinated Petitions) - February 2026	77,487.88	
3/11/26	625072	Matter #46888.00001		
3/11/26	625072	Downey Brand		77,487.88
3/11/26	625073	Professional Legal Services (Cort Annexation) - February 2026	312.50	
3/11/26	625073	Matter #46888.00001		
3/11/26	625073	Downey Brand		312.50
3/11/26	625074	Professional Legal Services (CVP Issues) - February 2026	8,172.00	
3/11/26	625074	Matter #46888.00003		
3/11/26	625074	Downey Brand		8,172.00
3/11/26	625075	Professional Legal Services (General Counsel) - February 2026	52,887.50	
3/11/26	625075	Matter #46888.00008		
3/11/26	625075	Downey Brand		52,887.50
3/11/26	625076	Professional Legal Services (Legislation) - February 2026	2,201.00	
3/11/26	625076	Matter #46888.00011		
3/11/26	625076	Downey Brand		2,201.00
3/11/26	625077	Professional Legal Services (Pacific Gateway) - February 2026	70.00	
3/11/26	625077	Matter #46888.00018		
3/11/26	625077	Downey Brand		70.00
3/11/26	625078	Professional Legal Services (Prologis) - February 2026	2,267.00	
3/11/26	625078	Matter #46888.00018		
3/11/26	625078	Downey Brand		2,267.00
3/11/26	625079	Professional Legal Services (Tracy Recycled Water Project) - February 2026	1,993.50	
3/11/26	625079	Matter #46888.00022		
3/11/26	625079	Downey Brand		1,993.50
3/11/26	625080	Professional Legal Services (DCP Water Rights Change Petition) - February 2026	12,512.50	
3/11/26	625080	Matter #46888.00028		
3/11/26	625080	Downey Brand		12,512.50
3/11/26	626684	Professional Legal Services through February 27, 2026 - BBID Water Rights Consulting; Project #: 2101802.000	6,016.50	
3/11/26	626684	Exponent, Inc.		6,016.50
3/11/26	65428	Clean Truck Check Periodic Inspection Test; Unit #91-16 & 60-20	603.00	
3/11/26	65428	Fleet Crew		603.00
3/11/26	AR16129	Groundwater Support Services for January 2026	663.13	
3/11/26	AR16129	City of Brentwood		663.13
3/12/26	213085	Vehicle Repair and Maintenance - Unit #70-16	462.07	
3/12/26	213085	Dornoch Inc.		462.07
3/12/26	2360233503	Weekly Uniform Service for the week ending 3/12/2026	182.07	
3/12/26	2360233503	UniFirst Corporation		182.07
3/12/26	2608055-01	EcoStruxure Geo SCADA - Standard Level Support (2026)	8,413.20	
3/12/26	2608055-01	Sage Designs, Inc.		8,413.20
3/12/26	53703	Flow Meter Repair	4,126.22	
3/12/26	53703	TechnoFlo Systems		4,126.22

Byron-Bethany Irrigation District
Purchase Journal
For the Period From Mar 1, 2026 to Mar 31, 2026

Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
3/13/26	128757	Engineering and/or Professional Services for the period of: February 2026 - BBID One Year Water Transfer	9,504.70	
3/13/26	128757	Provost & Prichard Consulting Group		9,504.70
3/13/26	163218	Vehicle Repair and Maintenance - Unit #23-21	90.24	
3/13/26	163218	Brentwood Auto Parts Inc		90.24
3/15/26	INV-7578	Monthly Service Charge for DHQ Landlines - March 2026	462.95	
3/15/26	INV-7578	Quality Communications		462.95
3/16/26	03162026	Janitorial Fee For: 3/9/26 & 3/16/26	600.00	
3/16/26	03162026	Rossana Talavera		600.00
3/16/26	58445	Remote Service - Security Alert on Computer Draz think	62.50	
3/16/26	58445	Plus IT, Inc.		62.50
3/16/26	BBID2603	Government Relations Services - March 15, 2026 - April 14, 2026	5,000.00	
3/16/26	BBID2603	Gavel Resources, LLC		5,000.00
3/17/26	03172026	O&M Intern General Labor 3/2/26 - 3/11/26	1,280.00	
3/17/26	03172026	Christian Denney		1,280.00
3/17/26	232071	Pump Maintenance, Supplies & Expenses - PVC Bushing	1.56	
3/17/26	232071	Brentwood Ace Hardware		1.56
3/17/26	34789345	Monthly Service Charge for DHQ Landlines (Account #412466572)	478.21	
3/17/26	34789345	Lingo		478.21
3/18/26	57039	Remote Service - Storm WSSA	187.50	
3/18/26	57039	Plus IT, Inc.		187.50
3/18/26	7E47974	Materials for DHQ Landscape Pump Tank	93.57	
3/18/26	7E47974	Platt		93.57
3/18/26	8013723536	Shred It Service Dates: 2/16/26 & 3/2/26	324.84	
3/18/26	8013723536	Stericycle, Inc.		324.84
3/19/26	0262186	Unleaded (\$4.305 per gallon) Clear Diesel (\$5.04 per gallon)	2,604.43	
3/19/26	0262186	Ramos Oil Co., Inc.		2,604.43
3/19/26	232126	Pump Maintenance, Supplies & Expenses for WSSA Pump; Threaded Ball Valve	39.14	
3/19/26	232126	Brentwood Ace Hardware		39.14
3/19/26	2360235224	Weekly Uniform Service for the week ending 3/19/2026	248.10	
3/19/26	2360235224	UniFirst Corporation		248.10
3/19/26	IN-N104314	Epoxy Glue	298.06	
3/19/26	IN-N104314	Irrigation Resources Linden		298.06
3/20/26	03202026	LED Tubes, Batteries & Big Spray	136.24	
3/20/26	03202026	Safety Equipment and Supplies - Headlamps	108.15	
3/20/26	03202026	Pump Maintenance, Supplies & Expenses - Plywood	328.72	
3/20/26	03202026	Right of Way Weed Control - Tru Fuel	115.88	
3/20/26	03202026	Shop & Kitchen Supplies	90.83	
3/20/26	03202026	DHQ Maintenance Supplies for Light Pole Repair	51.92	
3/20/26	03202026	Brush Cutter Blades	59.12	
3/20/26	03202026	Coupling & Pipe for Bloomfield Pipeline Repair	85.13	
3/20/26	03202026	Materials for Pipeline Repairs	273.28	
3/20/26	03202026	PVC for Pipeline Repairs	16.22	
3/20/26	03202026	General Maintenance & Repair Materials - Water Salt for WSSA	92.06	
3/20/26	03202026	Construction Maintenance Equipment Supplies for Pesticide/Spray Equipment	1,062.67	

Byron-Bethany Irrigation District
Purchase Journal
For the Period From Mar 1, 2026 to Mar 31, 2026

Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
3/20/26	03202026	General Maintenance & Repair Materials for Lights at WSSA	233.82	
3/20/26	03202026	Materials for Pipeline Repairs (Return)		28.15
3/20/26	03202026	Home Depot Credit Services		2,625.89
3/20/26	03202026	Pacific Gas & Electric Charges Account #9158717444-1 - 2/19/26-3/19/26	334.72	
3/20/26	03202026	Pacific Gas & Electric WSSA		334.72
3/20/26	140455	Construction Maintenance Equipment Supplies - Diesel Boost and Shocks	115.80	
3/20/26	140455	CENCAL Auto & Truck Parts Inc.		115.80
3/20/26	16735615	Construction Maintenance Equipment Supplies for 331G Loader, Unit #89-23	144.47	
3/20/26	16735615	Pape Machinery		144.47
3/20/26	2-520-29087	Shipping for Parts for Meter Repairs	45.00	
3/20/26	2-520-29087	FedEx		45.00
3/20/26	232190	Pump Maintenance, Supplies & Expenses for Pump Station 4 Trash Rack	158.49	
3/20/26	232190	Brentwood Ace Hardware		158.49
3/21/26	72254423	Utility Services for WSSA	141.65	
3/21/26	72254423	Account #2004100 - 5023784		
3/21/26	72254423	City of Tracy		141.65
3/23/26	140574	Battery for a vehicle	237.97	
3/23/26	140574	CENCAL Auto & Truck Parts Inc.		237.97
3/24/26	140650	Hose Fittings for Mower	522.76	
3/24/26	140650	CENCAL Auto & Truck Parts Inc.		522.76
3/24/26	16742859	Construction Maintenance Equipment Supplies for 331G Loader, Unit #89-23	157.57	
3/24/26	16742859	Pape Machinery		157.57
3/25/26	0263369	Unleaded (\$5.115 per gallon)	1,264.77	
3/25/26	0263369	Ramos Oil Co., Inc.		1,264.77
3/25/26	13744089	Monthly Pest Control Service at BBID: 3/25/2026	76.00	
3/25/26	13744089	McCauley Ag Services		76.00
3/25/26	13744101	Bi Monthly Pest Control Service: 3/25/2026 - 7777 Bruns Rd	80.00	
3/25/26	13744101	McCauley Ag Services		80.00
3/25/26	232307	Vegetables & Herbs	28.00	
3/25/26	232307	Coveralls	43.00	
3/25/26	232307	Vehicle Repair and Maintenance Supplies	34.35	
3/25/26	232307	Brentwood Ace Hardware		105.35
3/26/26	03262026	Adobe - Monthly Adobe Subscription	24.98	
3/26/26	03262026	Microsoft Subscription	196.95	
3/26/26	03262026	SiriusXM	63.97	
3/26/26	03262026	Mister Car Wash	32.99	
3/26/26	03262026	Directv - Satellite Service for the period 2/28/2025 - 3/27/2025	129.99	
3/26/26	03262026	Aantex Pest Control	250.00	
3/26/26	03262026	Optimus - GPS Tracking Subscription	541.31	
3/26/26	03262026	Sprouts Farmers Market, Amazon.com, Trader Joe's,		
3/26/26	03262026	Thai Jasmine - 3/17/26 Board Meeting	393.08	
3/26/26	03262026	Sage - Annual Subscription	3,215.01	
3/26/26	03262026	Digital Space - BBID's Website	216.23	
3/26/26	03262026	TeamsMaestro Pro Subscription	210.12	
3/26/26	03262026	Anthropic.com - AI Claude Platform for 7 Stations	1,679.97	

Byron-Bethany Irrigation District
Purchase Journal
For the Period From Mar 1, 2026 to Mar 31, 2026

Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
3/26/26	03262026	Fireball Tool - 6.5" - Compact Hardtail Vise Unit #92-21	611.50	
3/26/26	03262026	GHX Industrial - WSSA PS Maintenance	68.36	
3/26/26	03262026	Customlids.com - Hats	632.72	
3/26/26	03262026	ACWA 2026 Spring Conference May 5 - 7 in Sacramento, CA	3,354.07	
3/26/26	03262026	Vistaprint - J.Resendes Business Cards	33.69	
3/26/26	03262026	Cal Poly SLO - SCADA (Supervisory Control and Data Acquisition) N. Shareghi	250.00	
3/26/26	03262026	Expedia & Expenses - SLO Stay N. Shareghi	1,193.59	
3/26/26	03262026	Yeti - Water Bottle for Staff (Wellness Program)	861.30	
3/26/26	03262026	PetSmart	44.35	
3/26/26	03262026	Costco - Janitorial Supplies	106.86	
3/26/26	03262026	Costco, The Home Depot - Plants, Soil, Garden Hose	353.53	
3/26/26	03262026	Public Notice - Water Transfers	1,209.58	
3/26/26	03262026	Harbor Freight - Floor Jack with RAPID PUMP	194.84	
3/26/26	03262026	Spraytec - Parts for the Spray Truck	236.21	
3/26/26	03262026	O'Reilly Auto Parts - Shop Supplies	128.18	
3/26/26	03262026	eBay - Calibrator for Pump Stations	382.80	
3/26/26	03262026	Motion.com - Parts for WSSA PS Trash Rack	205.67	
3/26/26	03262026	Amazon.com - Slide Gate Operator	3,849.74	
3/26/26	03262026	Amazon.com - Outdoot Solar Lights	41.31	
3/26/26	03262026	Amazon.com - Lock Box, Universal Gate Receiver	126.38	
3/26/26	03262026	Amazon.com - Lift Support, Oil	66.19	
3/26/26	03262026	Amazon.com - Gate Door Opener Antenna	43.48	
3/26/26	03262026	Amazon.com - Rat Bait and Station	199.62	
3/26/26	03262026	Amazon.com - Blinds	109.28	
3/26/26	03262026	Amazon.com - Safety Red Paint, Safety CP7L Butyl Rubber Gloves	555.87	
3/26/26	03262026	Amazon.com - Cats' Food	66.18	
3/26/26	03262026	Amazon.com - Floor Mats for the Vehicle		
3/26/26	03262026	Amazon.com - Vehicles Accessories	817.05	
3/26/26	03262026	Amazon.com - Pumps Maintenance	120.67	
3/26/26	03262026	Amazon.com - Paper Towels	33.16	
3/26/26	03262026	Amazon.com - Safety Vests	118.29	
3/26/26	03262026	Amazon.com - Wasp & Hornet Killer Aerosol	56.03	
3/26/26	03262026	Amazon.com - Copy Paper, Printer, Cartridges	578.95	
3/26/26	03262026	Pump Stations Maintenance - NPT Breather Caps, Light bulbs	154.62	
3/26/26	03262026	NomadInternet - WSSA Pump House Office Monthly Internet Service	224.90	
3/26/26	03262026	Central Valley Community Bank		23,983.57
3/26/26	03262026	Internet Service for the period 4/6/26 - 5/5/26	141.11	
3/26/26	03262026	Account #8155 60 053 0156887		
3/26/26	03262026	Comcast		141.11
3/26/26	2360236736	Weekly Uniform Service for the week ending 3/26/2026	189.28	
3/26/26	2360236736	UniFirst Corporation		189.28
3/26/26	58870	On-Site Service; Email & Computer Setup	437.50	
3/26/26	58870	Plus IT, Inc.		437.50
3/27/26	03272026	Monthly Service Charge for 490 Hoffman Line (Account #412466573) 3/27/2026 - 4/26/2026	197.79	
3/27/26	03272026	Lingo		197.79

Byron-Bethany Irrigation District
Purchase Journal
For the Period From Mar 1, 2026 to Mar 31, 2026

<u>Date</u>	<u>Invoice/CM #</u>	<u>Line Description</u>	<u>Debit Amount</u>	<u>Credit Amount</u>
		Engineering and/or Professional Services for the period of February 2026 - General On Call Engineering Services (Project #20134-001)	11,372.50	
3/27/26	20134-000-83			
3/27/26	20134-000-83	PS 1N Retrofit Project (Project #20134-011)	2,015.00	
3/27/26	20134-000-83	R-Line Replacement Project	260.00	
3/27/26	20134-000-83	DCSC (Project 20134-015-203) Prologis	2,295.00	
3/27/26	20134-000-83	Wicklund Cut Water Supply Reliability Project (Project 20134-016)	119,377.58	
3/27/26	20134-000-83	Hazen & Sawyer		135,320.08
3/29/26	2828	Telephone Answering Service for: January - March 2026	522.00	
3/29/26	2828	All Bay Answering Service		522.00
		Pacific Gas & Electric Charges Account #4120785230 Irrigation Pump-Walnuts for Service Period 2/23/2026 to 3/23/2026	19.98	
3/30/26	03302026			
3/30/26	03302026	Pacific Gas & Electric Charges Account #4120100230 WO DM C OTL	48.98	
3/30/26	03302026	Pacific Gas & Electric Charges Account #4120785189 Spatafore AT DM C & Lammers Rd	19.98	
3/30/26	03302026	Pacific Gas & Electric Charges Account #4120785354 Tatla MP19.15 Chrisman Road	2,066.94	
3/30/26	03302026	Pacific Gas & Electric Charges Account #4129023266 Delta Mendota Canal	26.55	
3/30/26	03302026	Pacific Gas & Electric Charges Account #412684479 Pumping Cost for Well on Corral Hollow	875.04	
3/30/26	03302026	Pacific Gas & Electric 4120		3,057.47
3/30/26	03302026	O&M Intern General Labor 3/16/26 - 4/3/26	2,400.00	
3/30/26	03302026	Christian Denney		2,400.00
3/30/26	232473	DHQ Maintenance Supplies - Repair Materials for Kitchen Sink	40.27	
3/30/26	232473	Brentwood Ace Hardware		40.27
3/31/26	033126	Late Charge	10.35	
3/31/26	033126	PDM Steel Service Centers, Inc		10.35
3/31/26	206711	Welding Supplies	223.75	
3/31/26	206711	California Welding Supply		223.75
3/31/26	232501	Materials for PS4 Trash Rack	83.35	
3/31/26	232501	Brentwood Ace Hardware		83.35
3/31/26	51270774	Professional Services regarding Strategic Counseling - Services through February 28, 2026	10,000.00	
3/31/26	51270774	Foley & Lardner LLP		10,000.00
3/31/26	577945-01	Material for Meter Lids	1,240.97	
3/31/26	577945-01	PDM Steel Service Centers, Inc		1,240.97
3/31/26	82296959	Realquest Geographic Package for Month of: March 2026	297.00	
3/31/26	82296959	CoreLogic Solutions, LLC		297.00
			554,978.90	554,978.90



BYRON-BETHANY IRRIGATION DISTRICT STAFF REPORT

TO: THE HONORABLE PRESIDENT AND MEMBERS OF THE BOARD

FROM: EDWIN PATTISON, GENERAL MANAGER

DATE: APRIL 21, 2026

SUBJECT: LEGISLATIVE ADVOCACY AFFAIRS UPDATE

RECOMMENDATION

Staff recommends that the Board of Directors receive presentations from both Mr. Dennis Cardoza, representing his newly established independent practice, and the Foley & Lardner LLP team regarding their respective capabilities to serve as BBID's federal legislative advocate. Following the presentations, staff recommends that the Board provide direction to staff regarding the District's federal legislative representation going forward.

DISCUSSION

The District has been informed that Mr. Dennis Cardoza, who has served as BBID's federal legislative advocate through the law firm of Foley & Lardner LLP, is departing the firm to establish his own independent consulting practice. This transition presents the Board with an opportunity to evaluate the District's federal representation needs and determine the most effective path forward for its legislative advocacy program.

Mr. Cardoza, together with the Foley & Lardner team, has done an excellent job representing the District's interests at the federal level. Their combined efforts have resulted in meaningful, tangible outcomes for BBID, most notably the recent securing of a \$3 million federal earmark through Congressman Hader's office for the Wicklund Cut Pump Station Improvement Project in the 2026 federal budget cycle. This significant achievement

underscores the value and effectiveness of the District's federal advocacy efforts and the strong working relationships that have been cultivated with key members of Congress and their staff.

Both Mr. Cardoza and the remaining Foley & Lardner team have expressed interest in continuing to serve BBID in the future. Both parties will be available online at the Board meeting to present their respective team's capabilities and outline how they can best represent the District's federal interests going forward.

Federal legislative advocacy is a critical component of the District's overall strategic framework. Effective representation in Washington, D.C. enables the District to advance its priorities on water policy, infrastructure funding, environmental compliance, and regulatory matters that directly impact District operations and its landowners. In an era of increasing competition for limited federal resources, maintaining a strong and well-connected federal advocacy presence is essential to protecting the District's water rights, securing federal grants and appropriations, influencing legislation and regulatory actions affecting western water supply, and ensuring that the District's voice is heard in critical policy discussions at the Bureau of Reclamation, Congress, and other federal agencies.

Given BBID's significant federal advocacy requirements and the importance of continuity in its congressional relationships, ensuring the best possible match for the District's federal representation is vital. Staff believes the Board will benefit from hearing directly from both parties before making a determination on the District's federal legislative advocacy representation.

BACKGROUND

Byron-Bethany Irrigation District has retained the services of Foley & Lardner LLP, with Mr. Dennis Cardoza serving as the District's primary federal legislative advocate. Mr. Cardoza, a former Member of Congress representing California's San Joaquin Valley, has brought extensive knowledge of federal water policy, agricultural issues, and the congressional appropriations process to his work on behalf of the District.

Under the combined representation of Mr. Cardoza and his Foley & Lardner team, BBID has benefited from active engagement with congressional offices, federal agencies, and key decision-makers on issues of importance to the District. Their advocacy has been instrumental in positioning BBID favorably within the federal legislative landscape, culminating most recently in the successful procurement of a \$3 million earmark through Congressman Hader's office for the Wicklund Cut Pump Station Improvement Project.

This earmark represents a substantial federal investment in the District's critical infrastructure and demonstrates the direct, measurable return on the District's investment in federal advocacy.

Mr. Cardoza has recently informed the District that he will be leaving Foley & Lardner LLP to launch his own independent government affairs and consulting practice. As a result, the District must evaluate its options for continued federal legislative representation. Both Mr. Cardoza, operating through his new independent practice, and the Foley & Lardner team wish to continue serving the District. Each party brings distinct strengths: Mr. Cardoza offers deep personal relationships with key congressional members and staff, along with his established institutional knowledge of BBID's priorities, while Foley & Lardner provides the resources, breadth of expertise, and national reach of a full-service law firm with a well-established government affairs practice.

Federal grant programs, including those administered through the Bureau of Reclamation's WaterSMART program, the U.S. Army Corps of Engineers, and the U.S. Department of Agriculture, represent significant funding opportunities for the District's infrastructure modernization, water conservation, and resiliency initiatives. Continued and effective federal representation is essential to identifying, pursuing, and securing these competitive grant opportunities, as well as to advocating for favorable federal legislation and regulatory policies that support the District's long-term water supply reliability and operational needs.

FISCAL IMPACT

Uncertain at this time.

ATTACHMENTS

N/A



BYRON-BETHANY IRRIGATION DISTRICT STAFF REPORT

TO: THE HONORABLE PRESIDENT AND MEMBERS OF THE BOARD

FROM: FRANCES MIZUNO, CONSULTANT
EDWIN PATTISON, GENERAL MANAGER

DATE: APRIL 21, 2026

SUBJECT: B.F. SISK DAM RAISE AND RESERVOIR EXPANSION PROJECT UPDATE

RECOMMENDATION

Receive an update regarding the B.F. Sisk Dam Raise and Reservoir Expansion Project and provide direction to staff regarding BBID's continued participation in the Project.

DISCUSSION

Determine whether Byron-Bethany Irrigation District (BBID) should continue participating in the B.F Sisk Dam Raise and Reservoir Expansion Project.

BACKGROUND

BBID is a participant in the Sisk Dam Raise Project (Project). BBID initially entered into the B.F. Sisk Dam Raise and Reservoir Expansion Project Activity Agreement in 2022 and subsequently entered into the First Amended and Restated B.F. Sisk Dam Raise and Reservoir Expansion Project Activity Agreement (Activity Agreement) in February 2025 with other participants all of which are members of the San Luis & Delta-Mendota Water Authority (SLDMWA).

The Activity Agreement governs member' participation in the Project through design, financing, construction, and implementation, or until Activity Participants form one or more separate joint powers authorities to govern their participation in the Project.

The Activity Members agree that the benefits and obligations associated with the Project, including but not limited to storage capacity and Article 3(F) water will be allocated to Activity Members consistent with the Participation Percentages show below:

Activity Participants	Allocation (%)	Share of Investor Capacity (assuming 70% share of 130,000 AF)
Byron Bethany Irrigation District	1.16%	1,059 AF
City of Tracy	5.82%	5,297 AF
Del Puerto Water District	4.25%	3,867 AF
San Benito County Water District	5.82%	5,297 AF
Valley Water	69.85%	63,560 AF
Westlands Water District	13.10%	11,921 AF
	100%	91,000 AF

The Activity Agreement allows members to withdraw from participation at any time. Departing member remain responsible for costs incurred through the withdrawal date and will not receive reimbursement for prior contributions.

The US Bureau of Reclamation is a partner in the Project. The current share of the Project is 70 percent Activity Agreement Members and 30 percent Reclamation. The project cost is shown below:

Project Cost	Amount
Total Project Cost	\$ 847,434,800
SLDMWA (Investor) Share- 70%	\$ 593,204,360
BBID's 1.16%	\$ 6,881,170

Recently, the Activity Agreement Members were advised that the estimated mitigation cost associated with the U.S. Fish and Wildlife Service (USFWS) Biological Opinion and the California Department of Fish and Wildlife ESA/CESA requirements was \$100.2 million and of that amount, approximately \$70.1 million will be borne by the SLDMWA Activity Agreement Members, with BBID's share of the mitigation costs estimated at \$754,599.

Payment for these costs will begin in 2026, which is earlier than originally scheduled.

Final off ramp for the Project is anticipated December 1, 2028 prior to Project going for bid. Estimated Project completion is June 2037.

FISCAL IMPACT

To date, BBID has expended \$57,196. BBID is expected to expend \$22,409 September 1, 2026, followed by \$139,613 on March 1, 2027, along with a March 1, 2028 payment of \$614,986 for the scheduled planning, design, permitting costs, and environmental mitigation. A final offramp closeout payment of \$17,463 is anticipated December 2028. Any funds expended by BBID on the Sisk Dam Raise project will not be reimbursable if BBID voluntarily chooses to vacate its storage share option.

ATTACHMENTS

N/A



BYRON-BETHANY IRRIGATION DISTRICT STAFF REPORT

TO: THE HONORABLE PRESIDENT AND MEMBERS OF THE BOARD

FROM: DOWNEY BRAND LLP

DATE: APRIL 21, 2026

SUBJECT: CONSIDER QUITCLAIMING BBID'S INTEREST IN EASEMENT FOR PARCEL LOCATED ON W. SCHULTE ROAD EAST OF HANSEN ROAD, ASSIGNED SAN JOAQUIN COUNTY ASSESSOR'S PARCEL NUMBER 209-230-020-000, UNDER DEVELOPMENT BY COSTCO

RECOMMENDATION

Provide staff direction considering four options presented below on how to proceed with the quitclaim request.

DISCUSSION

Byron-Bethany Irrigation District (BBID) current holds title to a sixteen-foot easement and right of way for "constructing, reconstructing, operating, and maintaining a concrete pipeline or pipelines and necessary appurtenances" (Easement) over San Joaquin County Assessor Parcel Number 209-230-020-000 (Property) and an associated pipeline that currently exists within the easement. The Property is located at 16000 West Schulte Road, Tracy CA 95377 and situated in BBID's Plain View Service Area.

Costco Wholesale Corporation (Costco), the owner of the Property, seeks to clear title to the Property as part of development of a new Costco site on the Property that requires permits from the City of Tracy. The Easement was granted to Plain View Water District in 1966 and BBID is therefore the successor in interest and sole holder of the Easement. BBID staff confirmed that BBID does not currently use the Easement or the associated pipeline, and it is not necessary for future BBID use(s).

BACKGROUND

Depending upon the extent of an easement, the Board may condition recording a quitclaim deed upon payment of the appraised value of its easement. The question before the Board today is whether it will exercise its discretion to seek payment from Costco for the Easement running through the Property.

Staff is providing the following options for the Board to consider:

1. Quit claim the easement with no compensation due BBID. Costco, as the property owner, would be the responsible party to pay for and handle all work to remove the improvements within the easement and record the relinquishment/quit claim.
2. Utilize the recent board approval of a BBID relinquishment of an easement and property to Prologis at an appraised value of \$40,190 per acre. Assuming Costco agrees to use this value, Costco would pay \$46,200 (1.15 ac X \$40,190), thereby expediting the quit claim and easement to Costco with this board approval.
3. Require Costco to perform a formal appraisal for the easement/property in question, prepare the necessary documentation to relinquish the easement and record the documents.
4. Direct staff to prepare an appraisal and work with Costco to come to an agreement for the relinquishment/quit claim of the easement.

Options 1 or 2 facilitate the quitclaim process and enable staff to complete the quitclaim process now without bringing this item back to the board for further approval. However, if the board chooses 3 or 4 items, staff will commence work with Costco to secure the appropriate appraisal and bring this item back to the board for approval.

FISCAL IMPACT

None at this time.

ATTACHMENTS

Quitclaim Deed and Assessor's Parcel Map showing Property and BBID easement.

Recording requested by (name):

Michael Murphy

When recorded mail to
and mail tax statements to:

Michael Murphy

Ware Malcomb

463 Chabot Drive, Suite 300

Pleasanton, CA 94588

Recorder's Use Only

QUITCLAIM DEED

Assessor's Parcel No. (APN):

209-230-020-000

Documentary Transfer Tax: \$ _____

If exempt, enter R&T code: _____

Explanation: _____

Signature of Declarant or Agent determining tax

Declaration of Exemption From Gov't Code § 27388.1 Fee

- Transfer is exempt from fee per GC § 27388.1(a)(2):
 - recorded concurrently "in connection with" transfer subject to Documentary Transfer Tax
 - recorded concurrently "in connection with" a transfer of residential dwelling to an owner-occupier
- Transfer is exempt from fee per GC 27388.1(a)(1):
 - Fee cap of \$225.00 reached Not related to real property

For a valuable consideration, receipt of which is hereby acknowledged,

Byron-Bethany Irrigation District (District), a special district formed/operating under Div.11 of the Water Code

(Disclaiming Party(ies)) hereby quitclaim(s) to

Costco Wholesale Corporation, a Washington corporation

(Property Owner(s)) the following real property in the City of Tracy,

County of San Joaquin, California (insert legal description):

All of that certain easement for a 16 foot strip of land, between E. Pombo, D. Pombo, A. Pombo, and R. Pombo and the Plain View Water District, recorded on February 2, 1966, in Volume 3022, at Page 8 of the Official Records of San Joaquin County, and as more particularly described in Exhibit A and shown on a current Assessor Parcel Map in Exhibit B, both of which are attached hereto (Easement). District, successor in interest to Plain View Water District, hereby quitclaims any and all interest in the Easement and facilities that may have been constructed, owned, and/or operated by the District within the Easement.

Date: _____

(Signature of declarant)

(Print name)

Date: _____

(Signature of declarant)

(Print name)

EXHIBIT A

55417	Official Record of County of DISTRICT
FEB 8 1958	of 25 min. part 3 of M.
BOOK 3022	PAGE 8
Official Records Of San Joaquin County	
Form 6 <i>George H. Halpin</i> County Recorder	

GRANT OF EASEMENT

Ernest J. Pombo, Damon R. Pombo,
Alfred P. Pombo and Ralph F. Pombo, as Grantor_s,

FOR A VALUABLE CONSIDERATION, receipt of which is hereby acknowledged, do es hereby grant to PLAIN VIEW WATER DISTRICT, a state agency of the State of California, as Grantee, a perpetual easement and right of way for the purpose of constructing, reconstructing, operating, and maintaining a concrete pipeline or pipelines and necessary appurtenances thereto for the transportation of irrigation water upon the real property situate within the County of San Joaquin, State of California, and described as follows, to wit:

An easement for a 16 foot strip of land in the W $\frac{1}{2}$ of Section 35, T2S, R4E, M. B. B. & M. whose East line is on the East line of said W $\frac{1}{2}$ of said Section 35, and whose center line is described as follows:

Beginning at a point in the South line of Schulte road, which point bears West 8.0 feet and 30.0 feet South of the North $\frac{1}{4}$ corner of said Section 35; thence S 0° 7' 40" E a distance of 3138.22 feet to a point in the Northerly line of that certain 16 foot easement from Antonio Duarte and Manuel and Mary D. Pasqual to the United State of America and recorded in the San Joaquin County Hall of Records, dated March 25, 1953, in Book No. 1529 on Page No. 539, which point bears E 75° 39' W, a distance of 8.26 feet from the east line of said W $\frac{1}{2}$ of Section 35,

Containing 1.15 acres more or less.

Grantor_s, for themselves and for their heirs, personal representatives, successors or assigns, agree_s as follows:

(a) Not to plant any trees or other deep-rooted growth of any kind upon the easement hereinabove granted to Grantee, nor to construct any buildings thereon.

(b) To be responsible for any damage caused to said irrigation pipeline or pipelines by any subsolling, plowing, trucking, tractor work, or any activity or work of any kind upon said easement area.

(c) That Grantee shall at all times have reasonable rights of ingress to and egress from the easement area for the purpose of constructing, reconstructing, operating and maintaining said irrigation concrete pipeline or pipelines. In the exercise of the rights aforesaid, Grantee shall incur no liability for damages to crops or improvements upon the easement area resulting while Grantee is exercising its said rights in a reasonable manner.

THIS GRANT OF EASEMENT and the covenants, conditions, and agreements herein contained shall bind and inure to the benefit of the Grantee, its successors and assigns, and shall be binding upon the Grantors, their heirs, personal representatives, successors, or assigns.

DATED: Nov. 2, 19 65

Ernest J. Pombo
Ernest J. Pombo

Damon R. Pombo
Damon R. Pombo

Alfred P. Pombo
Alfred P. Pombo

Ralph F. Pombo
Ralph F. Pombo

--Grantor--

STATE OF CALIFORNIA }
COUNTY OF SAN JOAQUIN } SS.

On this 2ND day of NOVEMBER, 1965, before me,
PATRICIA A. SELNA, a Notary Public in and for
said County and State, residing therein, duly commissioned and
sworn, personally appeared ERNEST J. POMBO, DAMON R. POMBO, ALFRED P. POMBO
and RALPH F. POMBO, known to me to be the person s whose name s
are subscribed to the within instrument, and acknowledged
to me that they executed the same.

WITNESS my hand and official seal.



My Commission Expires: May 3, 1968

CERTIFICATE OF ACCEPTANCE
Government Code Section 27281

THIS IS TO CERTIFY that the interest in real property
conveyed by the foregoing Grant of Easement is hereby accepted
by order of the Board of Directors of Plain View Water District,
a state agency of the State of California, on _____,
1966, and the Grantee consents to the recordation thereof by its
duly authorized officer.

DATED: Feb 1
af.n Jan 31, 1966

BY a. j. Rhodes



When recorded return to:
Plain View Water District
P. O. Box 964
Tracy, California

-3-

EXHIBIT B

27 26

34 35

W. SCHULTE ROAD

LANDS OF
D & D POMBO LLC
Doc No. 2004-0291707

LANDS OF
COSTCO WHOLESALE CORPORATION
[Doc No. 2018-091059]

LANDS OF
CITY OF TRACY
Doc No. 2007-023086

LANDS OF
CITY OF TRACY
Doc No. 2007-023086

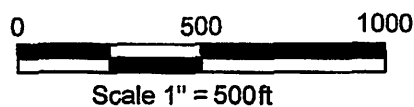
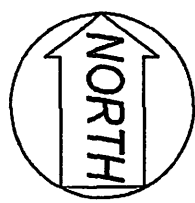
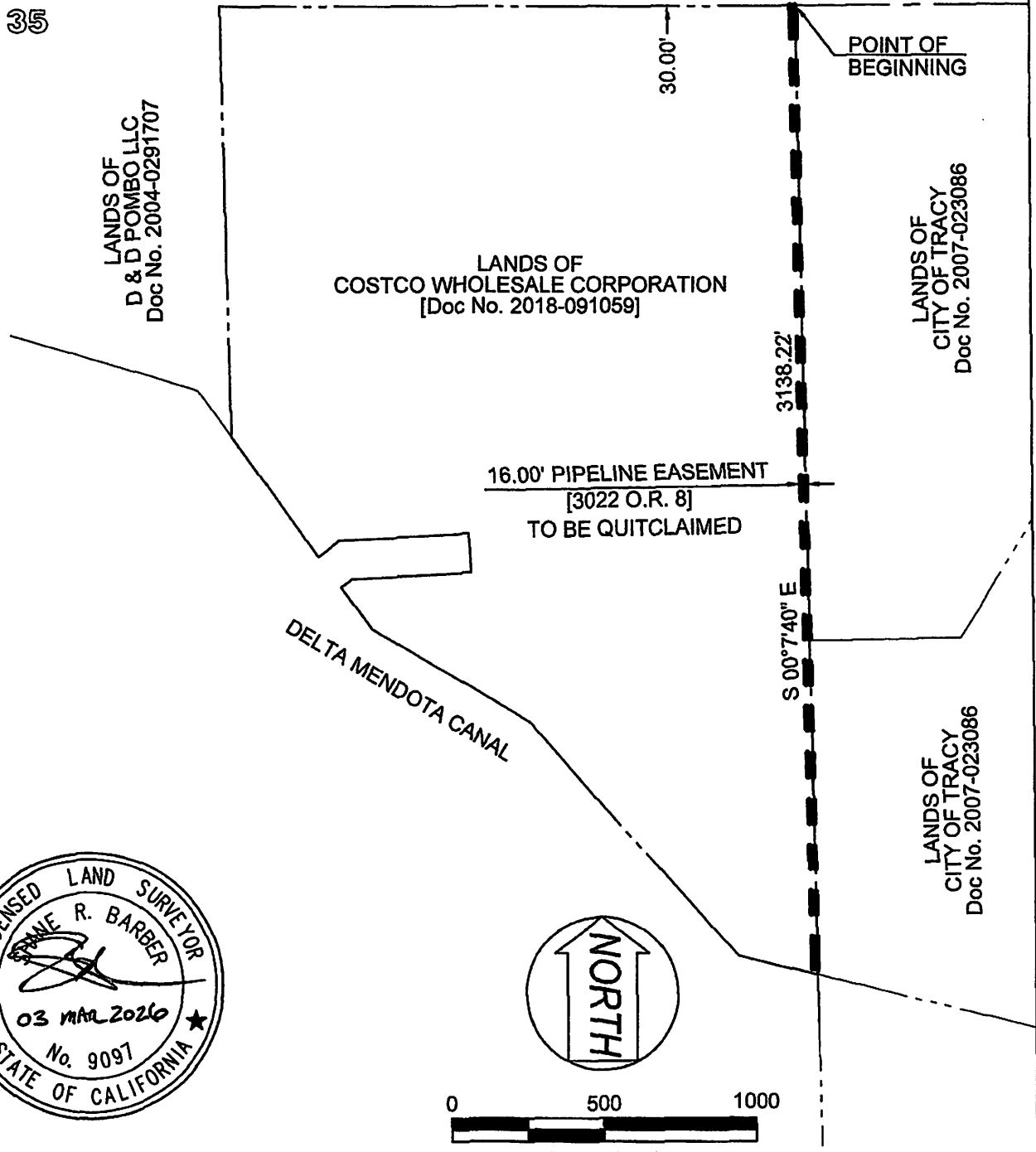


EXHIBIT "B"

PLAT TO ACCOMPANY LEGAL DESCRIPTION
FOR: PIPELINE EASEMENT QUITCLAIM

<small>architecture planning interiors graphics civil engineering</small> WARE MALCOMB Leading Design for Commercial Real Estate <small>4693 chabot drive, suite 300 pleasanton, california 94588 p 925.244.9820 f 925.244.9821</small>	PROJECT: W. SCHULTE ROAD	DATE : MARCH 2026	SHEET <h1>1 of 1</h1>
	JOB NO.: SNR22-0027-00	SCALE: 1" = 500'	





BYRON-BETHANY IRRIGATION DISTRICT STAFF REPORT

TO: THE HONORABLE PRESIDENT AND MEMBERS OF THE BOARD

FROM: NADER SHAREGHI, P.E. ASSISTANT GENERAL MANAGER

DATE: APRIL 21, 2026

SUBJECT: CONSIDER APPROVING QUITCLAIM DEED FOR EASEMENT FOR COSTCO PARCEL LOCATED NEAR W. SCHULTE ROAD, EAST OF HANSEN ROAD, AND ASSIGNED SAN JOAQUIN COUNTY ASSESSOR'S PARCEL NUMBER 209-230-020-000 (COSTCO PARCEL)

RECOMMENDATION

Staff recommends that the Byron Bethany Irrigation District (BBID) Board of Directors (Board) approve the Quit Claim of the easement on Costco Parcel and authorize the staff to work with Costco for payment.

DISCUSSION

Byron-Bethany Irrigation District (BBID) current holds title to a sixteen-foot easement and right of way for "constructing, reconstructing, operating, and maintaining a concrete pipeline or pipelines and necessary appurtenances" (Easement) over San Joaquin County Assessor Parcel Number 209-230-020-000 (Property) and an associated pipeline that currently exists within the easement. The Property is located at 16000 West Schulte Road, Tracy CA 95377 and situated in BBID's Plain View Service Area.

Costco Wholesale Corporation (Costco), the owner of the Property, seeks to clear title to the Property as part of development of a new Costco site on the Property that requires permits from the City of Tracy. The Easement was granted to Plain View Water District in 1966 and BBID is therefore the successor in interest and sole holder of the Easement. BBID staff confirmed that BBID does not currently use the Easement or the associated pipeline, and it is not necessary for future BBID use(s).

BACKGROUND

Based on the Board's recommended option in the prior agenda item, Board approves the processing of a quit claim deed and authorizes the staff to commence payment for the easement and process the quit claim.

FISCAL IMPACT

Option 1 of the prior agenda item results in no payment for the quit claim of the easement, while options 3 or 4 result in a Costco payment to BBID as compensation for the quit claiming the easement.

ATTACHMENTS

Assessor's Parcel Map showing Property and BBID easement.

Recording requested by (name):

Michael Murphy

When recorded mail to
and mail tax statements to:

Michael Murphy

Ware Malcomb

463 Chabot Drive, Suite 300

Pleasanton, CA 94588

Recorder's Use Only

QUITCLAIM DEED

Assessor's Parcel No. (APN):

209-230-020-000

Documentary Transfer Tax: \$ _____

If exempt, enter R&T code: _____

Explanation: _____

Signature of Declarant or Agent determining tax

Declaration of Exemption From Gov't Code § 27388.1 Fee

- Transfer is exempt from fee per GC § 27388.1(a)(2):
 - recorded concurrently "in connection with" transfer subject to Documentary Transfer Tax
 - recorded concurrently "in connection with" a transfer of residential dwelling to an owner-occupier
- Transfer is exempt from fee per GC 27388.1(a)(1):
 - Fee cap of \$225.00 reached Not related to real property

For a valuable consideration, receipt of which is hereby acknowledged,

Byron-Bethany Irrigation District (District), a special district formed/operating under Div.11 of the Water Code

(Disclaiming Party(ies)) hereby quitclaim(s) to

Costco Wholesale Corporation, a Washington corporation

(Property Owner(s)) the following real property in the City of Tracy,

County of San Joaquin, California (insert legal description):

All of that certain easement for a 16 foot strip of land, between E. Pombo, D. Pombo, A. Pombo, and R. Pombo and the Plain View Water District, recorded on February 2, 1966, in Volume 3022, at Page 8 of the Official Records of San Joaquin County, and as more particularly described in Exhibit A and shown on a current Assessor Parcel Map in Exhibit B, both of which are attached hereto (Easement). District, successor in interest to Plain View Water District, hereby quitclaims any and all interest in the Easement and facilities that may have been constructed, owned, and/or operated by the District within the Easement.

Date: _____

(Signature of declarant)

(Print name)

Date: _____

(Signature of declarant)

(Print name)

EXHIBIT A

5547	Plat of map of DISTRICT
FEB 8 1958	of 25 min. part 3 of
BOOK 3022	PAGE 8
Official Records Of San Joaquin County	
Form 6 <i>George H. Helgeson</i> County Recorder	

GRANT OF EASEMENT

Ernest J. Pombo, Damon R. Pombo,
Alfred P. Pombo and Ralph F. Pombo, as Grantor s,

FOR A VALUABLE CONSIDERATION, receipt of which is hereby acknowledged, do es hereby grant to PLAIN VIEW WATER DISTRICT, a state agency of the State of California, as Grantee, a perpetual easement and right of way for the purpose of constructing, reconstructing, operating, and maintaining a concrete pipeline or pipelines and necessary appurtenances thereto for the transportation of irrigation water upon the real property situate within the County of San Joaquin, State of California, and described as follows, to wit:

An easement for a 16 foot strip of land in the W $\frac{1}{2}$ of Section 35, T2S, R4E, M. B. B. & M. whose East line is on the East line of said W $\frac{1}{2}$ of said Section 35, and whose center line is described as follows:

Beginning at a point in the South line of Schulte road, which point bears West 8.0 feet and 30.0 feet South of the North $\frac{1}{4}$ corner of said Section 35; thence S 0° 7' 40" E a distance of 3138.22 feet to a point in the Northerly line of that certain 16 foot easement from Antonio Duarte and Manuel and Mary D. Pasqual to the United State of America and recorded in the San Joaquin County Hall of Records, dated March 25, 1953, in Book No. 1529 on Page No. 539, which point bears E 75° 39' W, a distance of 8.26 feet from the east line of said W $\frac{1}{2}$ of Section 35,

Containing 1.15 acres more or less.

Grantor s, for themselves and for their heirs, personal representatives, successors or assigns, agree s as follows:

(a) Not to plant any trees or other deep-rooted growth of any kind upon the easement hereinabove granted to Grantee, nor to construct any buildings thereon.

(b) To be responsible for any damage caused to said irrigation pipeline or pipelines by any subsoiling, plowing, trucking, tractor work, or any activity or work of any kind upon said easement area.

(c) That Grantee shall at all times have reasonable rights of ingress to and egress from the easement area for the purpose of constructing, reconstructing, operating and maintaining said irrigation concrete pipeline or pipelines. In the exercise of the rights aforesaid, Grantee shall incur no liability for damages to crops or improvements upon the easement area resulting while Grantee is exercising its said rights in a reasonable manner.

THIS GRANT OF EASEMENT and the covenants, conditions, and agreements herein contained shall bind and inure to the benefit of the Grantee, its successors and assigns, and shall be binding upon the Grantors, their heirs, personal representatives, successors, or assigns.

DATED: Nov. 2, 19 65

Ernest J. Pombo
Ernest J. Pombo

Damon R. Pombo
Damon R. Pombo

Alfred P. Pombo
Alfred P. Pombo

Ralph F. Pombo
Ralph F. Pombo

--Grantor--

STATE OF CALIFORNIA }
COUNTY OF SAN JOAQUIN } SS.

On this 2ND day of NOVEMBER, 1965, before me,
PATRICIA A. SELNA, a Notary Public in and for
said County and State, residing therein, duly commissioned and
sworn, personally appeared ERNEST J. POMBO, DAMON R. POMBO, ALFRED P. POMBO
and RALPH F. POMBO, known to me to be the person s whose name s
are subscribed to the within instrument, and acknowledged
to me that they executed the same.

WITNESS my hand and official seal.



My Commission Expires: May 3, 1968

CERTIFICATE OF ACCEPTANCE
Government Code Section 27281

THIS IS TO CERTIFY that the interest in real property
conveyed by the foregoing Grant of Easement is hereby accepted
by order of the Board of Directors of Plain View Water District,
a state agency of the State of California, on _____,
1966, and the Grantee consents to the recordation thereof by its
duly authorized officer.

DATED: Feb 1 1966
aj.n

BY A. J. Rhoades

When recorded return to:
Plain View Water District
P. O. Box 964
Tracy, California

-3-

EXHIBIT B

27 26
34 35

W. SCHULTE ROAD

LANDS OF
D & D POMBO LLC
Doc No. 2004-0291707

LANDS OF
COSTCO WHOLESALE CORPORATION
[Doc No. 2018-091059]

POINT OF
BEGINNING

LANDS OF
CITY OF TRACY
Doc No. 2007-023086

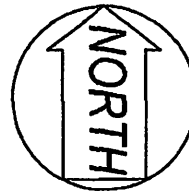
LANDS OF
CITY OF TRACY
Doc No. 2007-023086

16.00' PIPELINE EASEMENT
[3022 O.R. 8]
TO BE QUITCLAIMED

DELTA MENDOTA CANAL

3138.22'

S 00°7'40" E



Scale 1" = 500ft

EXHIBIT "B" PLAT TO ACCOMPANY LEGAL DESCRIPTION FOR: PIPELINE EASEMENT QUITCLAIM

architecture
planning
interiors
graphics
civil engineering

WARE MALCOMB
Leading Design for Commercial Real Estate

PROJECT:
W. SCHULTE ROAD

DATE :
MARCH 2026

SHEET

4650 chabot drive, suite 300
pittsburg, california 94566
p 923.266.9020
f 923.264.9021



JOB NO.:
SNR22-0027-00

SCALE:
1" = 500'

1 of 1



BYRON-BETHANY IRRIGATION DISTRICT STAFF REPORT

TO: THE HONORABLE PRESIDENT AND MEMBERS OF THE BOARD

FROM: EDWIN PATTISON, GENERAL MANAGER
BRAD MIZUNO, WATER RESOURCES SPECIALIST

DATE: APRIL 21, 2026

SUBJECT: BOARD OF DIRECTORS AND EMPLOYEE HEALTH INSURANCE
COVERAGE POLICY REVISION CONSIDERATION

RECOMMENDATION

Per direction of the Board of Directors at its last meeting, staff is presenting additional health insurance coverage policy options for Board consideration:

1. Option 1, Base Case — Maintain current policy. BBID pays 100% of director and employee single coverage and 50% toward spouse/dependent coverage; or
2. Option 2, Increased Dependent Coverage — BBID increases its contribution toward dependent coverage above 50%, maintaining 100% single coverage. Sub-options at 60%, 70%, 75%, and 80% are presented; or
3. Option 3, 100% Dependent Coverage — BBID pays 100% of all coverage tiers for active directors and employees; or
4. Option 4, Individual Coverage Health Reimbursement Arrangement (ICHRA) — BBID exits ACWA/JPIA and provides each active director and employee a fixed monthly allowance to purchase their own health insurance coverage.

Health care costs are presented below to assist the Board in evaluating each option.

DISCUSSION

Currently, BBID provides 100% health care coverage to active employees and Directors of the Board, and 50% toward employee and Director spouses. During the March 17, 2026 Board meeting, the Board directed staff to evaluate the cost of increasing dependent coverage above 50%.

This analysis assumes 100% participation. Current plan options are Anthem Blue Cross Classic PPO, Anthem CalCare HMO, and Kaiser North HMO. Anthem Classic PPO is the most expensive and is used as the base case for maximum cost projections. BBID pays the entire single premium on all plans. Employees pay only the extra cost for adding dependents.

Health Care Cost Analysis

Under Option 1, Base Case, BBID will expend \$655,000 in 2026 (annualized from the April 2026 invoice). BBID collects 50% of dependent coverage costs from directors and employees through payroll deduction.

Option 2, Dependent Coverage Increase — Active Directors and Employees

Anthem Classic PPO Two-Party \$2,281/month; Family \$3,022/month (April 2026 rates):. Retiree costs are unchanged in all options.

Option	BBID pays	EE/Dir pays	District annual up-to cost	Employee avg /month	Increase over Option 1
Current	50%	50%	\$655,000	\$1,066	Baseline
60%	60%	40%	\$792,000	\$673	+\$137,000
70%	70%	30%	\$845,000	\$505	+\$190,000
75%	75%	25%	\$871,000	\$421	+\$216,000
80%	80%	20%	\$897,000	\$336	+\$242,000

Option 3, 100% District-Paid Anthem PPO for Active Directors and Employees (up-to amounts)

- Directors (7, Two-Party): \$191,599/yr
- Employees (19, Family): \$689,073/yr
- Retirees (13, no change): \$121,330/yr
- Total District cost: \$1,002,002/yr (+\$347,330 increase, or +53% increase over Option 1)

5-Year Projection (2027–2031) Assumes no change in participants; ~9%/yr for active Anthem PPO plans; ~8%/yr for retiree Medicare plan.

Year	Current (District Paid)	Option 2-80% (District Paid)	Option 3-100% (District Paid)	Increase 80% vs. Current	Increase 100% vs. Current
2026	\$655,000	\$897,000	\$1,002,000	\$242,000	\$347,000
2027	\$714,000	\$977,000	\$1,091,000	\$263,000	\$377,000
2028	\$778,000	\$1,063,000	\$1,188,000	\$285,000	\$410,000
2029	\$848,000	\$1,157,000	\$1,293,000	\$310,000	\$446,000
2030	\$924,000	\$1,260,000	\$1,408,000	\$336,000	\$484,000
2031	\$1,007,000	\$1,372,000	\$1,533,000	\$364,000	\$526,000

Retiree coverage (\$121,330/yr) is unchanged under Options 1, 2, and 3. All current retirees were grandfathered under West Side Irrigation District’s 100% spousal coverage policy. A subsequent resolution establishes 50% dependent coverage for qualifying retirees (Resolution 2025–6, amended by Resolution 2026–04).

Option 4: Individual Coverage Health Reimbursement Arrangement (ICHRA)

Under an ICHRA, BBID provides each active director and employee a fixed monthly allowance. Each person shops for and enrolls in any ACA-compliant individual health plan, pays the premium, and submits a receipt for reimbursement up to the allowance amount. The reimbursement is tax-free. BBID pays only actual premiums submitted and any unused allowance is not paid out. BBID would exit ACWA/JPIA entirely under this option. Two allowance levels are presented for Board consideration.

Option 4A – \$3,000/person/month:

- Maximum annual cost: $\$3,000 \times 26 \times 12 = \$936,000$. Estimated actual: \$749,000 – \$800,000 (BBID pays only premiums submitted). Retirees covered separately.
- Covers all Kaiser and Anthem single and two-party tiers in full. Anthem Classic PPO family gap: \$22/mo.

Option 4B – \$2,500/person/month:

- Maximum annual cost: $\$2,500 \times 26 \times 12 = \$780,000$. Retirees covered separately.
- Covers all single and two-party tiers in full. Family gaps: Kaiser \$188/mo; Anthem Classic PPO \$522/mo.

Both options include Third-Party Administrator (TPA) fees of approximately \$3,000–

\$5,000/yr for plan verification and reimbursement processing.

Under Option 4 (ICHRA), exiting ACWA/JPIA will terminate retirees’ access to the current JPIA UnitedHealthcare Medicare Advantage plan. BBID must establish a separate retiree coverage arrangement such as a direct group Medicare Advantage contract or a Retiree HRA before transitioning. These costs are not included in Option 4 estimates, and securing retiree coverage should be a prerequisite to any approval. RHRA costs, depending on approved allowances, may be higher than the already established ACWA JPIA rates.

Advantages:

- BBID’s cost is fixed. Rate increases in the individual market do not automatically raise District cost – the Board controls the allowance.
- Employees choose any ACA-compliant plan

Trade-offs:

- BBID exits ACWA/JPIA and loses group purchasing power and the 4% incentive rate discount.
- Employees shop, enroll, and manage their own coverage independently, paying premiums up front and submitting receipts monthly for reimbursement.
- Individual market networks, deductibles, and copays may differ from current JPIA plans.
- More stringent IRS reporting for BBID staff

Alternative Platform Comparison – CalPERS Region 1 (Published 2026 Rates)

The table below compares BBID’s annual cost if all 26 active members were enrolled in CalPERS Region 1 plans, at each dependent coverage level. Switching to CalPERS would require exiting ACWA/JPIA healthcare program but would not affect BBID’s Risk Management program under ACWA JPIA. All CalPERS rates are published 2026 Region 1 premiums effective January 1, 2026 (source: CalPERS 2026 Regional Health Premiums, calpers.ca.gov). Contra Costa County is in CalPERS Region 1.

Plan / Platform	50% Dep.	60% Dep.	70% Dep.	75% Dep.	80% Dep.	100% Dep.
ACWA/JPIA – 2026 Rates						
Kaiser HMO with Chiro	\$660K	\$707K	\$755K	\$778K	\$802K	\$897K
Anthem Classic PPO	\$740K	\$792K	\$845K	\$871K	\$897K	\$1,002K
CalPERS Region 1 – 2026 Published Rates						
PERS Gold PPO	\$705K	\$755K	\$806K	\$831K	\$856K	\$956K

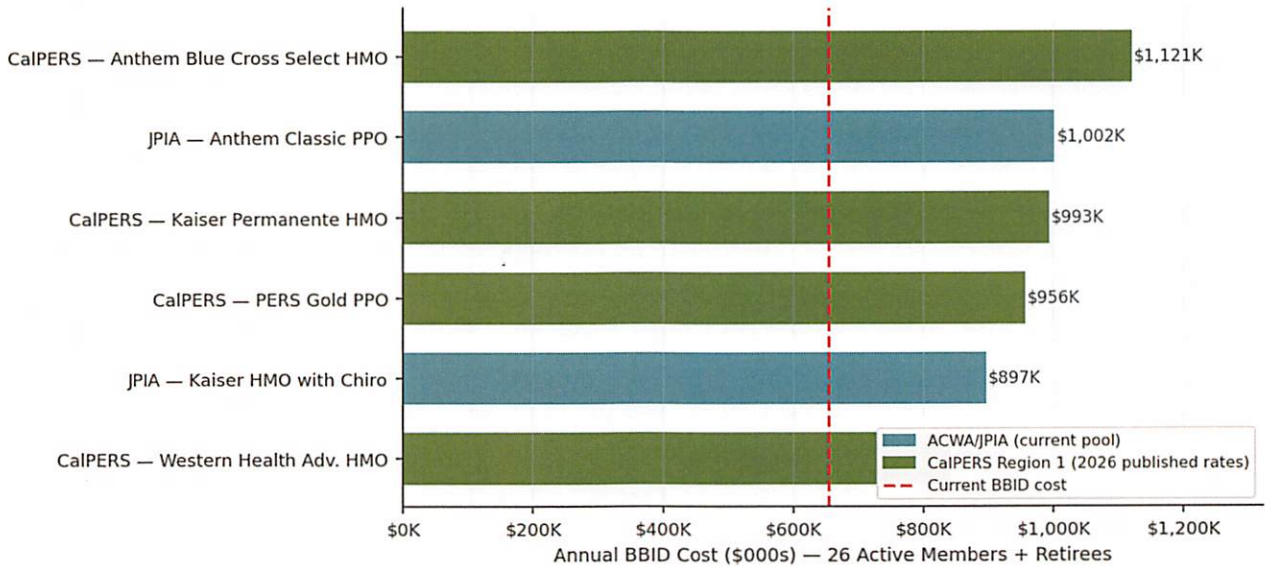
Plan / Platform	50% Dep.	60% Dep.	70% Dep.	75% Dep.	80% Dep.	100% Dep.
Kaiser Permanente HMO	\$731K	\$783K	\$836K	\$862K	\$888K	\$993K
Anthem Blue Cross Select HMO	\$821K	\$881K	\$941K	\$971K	\$1,001K	\$1,121K

All figures include retiree costs. JPIA: \$121,330/yr. CalPERS: \$103,959/yr. BBID would need to enroll as a CalPERS contracting agency. CalPERS pool plans are generally exempt from California’s 2.35% insurance premium tax, as are ACWA/JPIA plans.

If BBID moves to CalPERS, retirees would transition to CalPERS Medicare Advantage plans. Based on 2026 published Region 1 rates, CalPERS Medicare Advantage premiums range from \$356.83 to \$571.70 per member per month, comparable to the current UHC Medicare Advantage rate of \$557.45 single / \$1,114.90 two-party. Total retiree cost under CalPERS would depend on each retiree’s plan selection and tier. BBID’s grandfathered retiree benefit terms would require review by district legal counsel before any CalPERS transition.

Figure 1: Annual BBID Cost at 100% Dependent Coverage – ACWA/JPIA vs. CalPERS Region 1

Annual BBID Cost at 100% Dependent Coverage – ACWA/JPIA vs. CalPERS Region 1 (2026 Published Rates)



BACKGROUND

Last year, staff presented options to increase medical coverage, including 100% coverage for Directors’ dependents. The Board did not adopt any changes. The topic resurfaced due to concerns about staff retention and recruitment.

ACWA JPIA rules require uniform coverage levels for Directors and employees—changes cannot be applied differently to the two groups. BBID currently covers 39 individuals:

- Actives (7 Directors + 19 Employees): Anthem Classic PPO, Anthem CalCare HMO, or Kaiser North HMO with Chiro
- Retirees (13 individuals): United Medicare Advantage PPO

Employees and Directors currently contribute 50% toward dependent/family tiers.

FISCAL IMPACT

Option	BBID Up-to Annual Cost (2026)	EE/Dir Pays /mo	vs. Current \$655,000	Stays on JPIA?	Notes
Option 1	\$655,000	\$1,066	Baseline	Yes	Current policy. BBID pays 100% single; 50% dependent coverage.
Option 2-60%	\$952,000	\$853	+\$297,000	Yes	BBID pays 60% of dependent coverage; employee pays 40%.
Option 2-70%	\$1,018,000	\$640	+\$363,000	Yes	BBID pays 70% of dependent coverage; employee pays 30%.
Option 2-75%	\$1,051,000	\$533	+\$397,000	Yes	BBID pays 75% of dependent coverage; employee pays 25%.
Option 2-80%	\$1,085,000	\$427	+\$430,000	Yes	BBID pays 80% of dependent coverage; employee pays 20%.
Option 3	\$1,002,002	\$0	+\$347,000	Yes	100% District-paid. All-Anthem PPO base case. No employee contribution.
Option 4	\$749K–\$936K	\$0–\$905	+\$94K–\$281K	No	ICHRA \$3,000/mo. Max \$936K; est. actual \$749K–\$800K. Most plans fully covered. CalCare family: \$905/mo employee gap.

Retiree costs (\$121,330/yr) are included in Options 1-3. Option 4 would require a separate Retiree HRA plan and costs would be dependent on an approved allowance or separate Medicare Plan. All Option 4 costs are controlled by the Board. The allowance can be held flat or adjusted annually.

ATTACHMENTS

N/A



BYRON-BETHANY IRRIGATION DISTRICT STAFF REPORT

TO: THE HONORABLE PRESIDENT AND MEMBERS OF THE BOARD

FROM: EDWIN PATTISON, GENERAL MANAGER

DATE: APRIL 21, 2026

SUBJECT: INFRASTRUCTURE EMERGENCY RESPONSE PLAN ADOPTION

RECOMMENDATION

Adopt the Byron-Bethany Irrigation District Infrastructure Emergency Response Plan (ERP), Version 1.1, effective April 2026, as the District's comprehensive emergency preparedness and response document for all BBID-owned and operated infrastructure, including Byron Sanitary District sewer operations.

DISCUSSION

BBID owns and operates pump stations, canals, pipelines, and related infrastructure across San Joaquin, Alameda, and Contra Costa Counties. BBID also operates Byron Sanitary District (BSD). The District has not previously maintained a single, consolidated emergency response plan covering all infrastructure and failure scenarios.

Staff developed the attached ERP to consolidate standardized procedures into one Board-approved document. The plan establishes a six-phase response framework with defined timeframes and responsible parties, and provides timeline-based response procedures for five primary failure scenarios: power loss, pump failure, pipe break, SCADA/telemetry failure, and canal breach. It also addresses sewage spill response for Byron Sanitary District operations, including SWRCB SSO reporting requirements and dual-system operational considerations, as well as insurance coverage and claims notification protocols under BSD's

current policy. The plan includes station-specific adaptations, roles and responsibilities, evacuation and active shooter procedures, an employee training checklist, and a complete vendor and emergency contact directory.

The ERP is structured as a living document with an annual review cycle. Staff recommend the first review take place no later than April 2027.

BACKGROUND

In 2025, an emergency at the Wicklund Cut Pump Station underscored the need for a formalized, Board-approved response plan. Wicklund Cut is BBID's sole water source for the West Side Service Area, serving approximately 6,500 acres and over 100 growers producing roughly \$7 million in annual crops.

Following that event, staff undertook a comprehensive review of existing emergency procedures, vendor relationships, insurance coverage, and regulatory reporting obligations. The result is the attached ERP, which consolidates all these elements into a single reference document that can be used by field staff, management, and the Board during an emergency.

The plan also incorporates Byron Sanitary District sewage spill procedures and insurance protocols, reflecting BBID's role as operator of BSD.

FISCAL IMPACT

Adoption of the ERP has no direct fiscal impact, and was prepared by inhouse BBID staff (Note: Typically, ERPs are prepared by outside consultants with advising by staff). Implementation costs are varied: From limited expenses due to printing, laminating quick-reference cards for field staff, and conducting annual training, all of which are covered within the existing operations budget to the higher expense range associated with infrastructure redundancy, such as pumps, transformers, etc. More importantly, BBID's ERP will reduce the District's financial exposure during emergencies by ensuring timely and correct responses to emergencies, insurance notification, proper regulatory reporting, and efficient vendor mobilization.

ATTACHMENTS

BBID Infrastructure Emergency Response Plan, Version 1.1 (April 2026)

BYRON-BETHANY IRRIGATION DISTRICT

Infrastructure Emergency Response Plan (ERP)

Effective Date: April 2026

Prepared for the BBID Board of Directors
7995 Bruns Rd, Byron, CA 94514 | (209) 835-0375 | bbid.org



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1. Document Control

Version	Date	Author	Description
1.0	April 2026	Ed Pattison	Initial comprehensive ERP

Next Review: February 2027 (annual)

Approved By: _____ Date: _____

Board Resolution No.: _____

2. Purpose and Scope

2.1 Purpose

This comprehensive Emergency Response Plan (ERP) consolidates standardized procedures for responding to emergencies involving BBID's pump stations, canals, pipelines, and related infrastructure. It establishes clear chains of command, communication protocols, and step-by-step response procedures to protect life, property, water supply, and the environment.

2.2 Scope

This plan applies to all BBID-owned and operated facilities:

- Intake Stations: Pump Station 1 North and 1 South (at Harvey O. Banks Pumping Plant Intake Channel, owned/operated by DWR)
- Wicklund Cut Pump Station: Century-old (built 1918) facility near Tracy, CA; sole source for West Side Service Area (~6,500 acres, \$7M annual crops, 100+ growers)
- Canals and Pipelines: ~12 miles canals, 30 miles pipelines, subsurface drains
- Pumping Stations 2–5 (Byron and Bethany Divisions)
- Associated SCADA/telemetry, electrical, and control systems

2.3 Regulatory Authority

Maintained in compliance with California Water Code, Cal OES guidelines, SWRCB and DWR regulatory requirements.

3. District Contacts and Key Personnel

3.1 Headquarters

Address: 7995 Bruns Rd, Byron, CA 94514

Main Phone: (209) 835-0375

Website: bbid.org

3.2 Key Leadership

Name	Title	Phone	Email
Edwin Pattison	General Manager	(209) 968-4436	e.pattison@bbid.org
Nader Shareghi	Asst. General Manager	(209) 483-4717	n.shareghi@bbid.org
Nick Janes	Media / Public Affairs	(630) 915-6493	n.janes@bbid.org
David Vaz	Supervisor	(209) 652-2210	d.vaz@bbid.org
Charles Tuso	Board President	Ext. 11	Via main line
Michael Vergara	General Counsel	(916) 520-5424	mvergara@downeybrand.com
Alyson Ackerman	General Counsel	(916) 520-5443	aackerman@downeybrand.com

3.3 Operations Personnel

Name	Phone	Email	Role / Notes
Bobby Farmer	(209) 338-4104		
Brad Mizuno	(209) 207-8127	b.mizuno@bbid.org	Water Resources Specialist
Cameron Davis	(209) 627-7614	c.davis@bbid.org	
Christian Denny	(209) 247-4150		
Greg	(925) 330-6164		
Ilona Ruiz	(209) 597-4360	i.ruiz@bbid.org	
Joe Resendes	(209) 660-1524	j.resendes@bbid.org	
Joseph Padilla	(209) 460-9409		
Julia Gavrilenko	(209) 887-0049	j.gavrilenko@bbid.org	Accountant
Marcus Navejas	(209) 597-7814		
Mike Cerventes	(209) 361-3689		
Nati Clark	(925) 453-1665		
Ricardo Vega	(805) 610-7656	r.vega@bbid.org	
Richard Martinez	(209) 914-8903		
Richard Martinez Jr.	(209) 814-5459		

Ruben Orozco

(209) 637-6591

r.orozco@bbid.org

Scott Mehring

(209) 423-0267

4. General Emergency Response Framework

The six-phase framework below applies to all incidents. Each phase includes defined timeframes and required actions.

Phase	Timeframe	Key Actions
1. Detection	Immediate	SCADA/telemetry alarms, patrol observations, flow/pressure anomalies Public/landowner reports, visual indicators (erosion, power loss)
2. Notification	0–15 min	Alert BBID ops / on-call: (209) 835-0375 Notify GM Ed Pattison If life/property threat: call 911 Notify Cal OES, DWR, SWRCB, PG&E/WAPA Notify affected customers, landowners, growers Notify Insurance
3. Assessment & Safety	15–30 min	Secure site; evaluate hazards (flooding, electrical, spills) Evacuate if needed; deploy PPE / barriers / spill kits
4. Containment & Mitigation	30–60 min	Activate backups (diesel generators, alt. diversions) Isolate failed components; reduce inflow Contain spills/debris to prevent Delta runoff
5. Diagnosis & Repair	1–48 hrs	Engage staff/vendors; procure parts Document root cause throughout
6. Recovery & Review	Hrs–Days	Incremental testing (flow, pressure, alarms) Recharge gradually; monitor stability Notify users; log costs for insurance/FEMA/Cal OES Post-incident debrief; root-cause analysis; update ERP

5. Roles and Responsibilities

Role	Key Responsibilities
General Manager	Declare emergency; oversee response; request funding; coordinate with Board and regulators; approve re-entry.
Board of Directors	Approve declarations and expenditures; provide policy direction; authorize mutual aid.
Operations Staff	First response, on-site containment, backup system operation, manual monitoring.
Supervisor (D. Vaz)	Direct field personnel; headcounts; equipment shutdown; status relay to GM.
Media/Public Affairs	External communications; website updates; grower notifications; media alerts.
Water Specialist	Water hazard ID; chemical infiltration monitoring; environmental compliance.
General Counsel	Legal guidance on declarations, liability, contracts, regulatory reporting.

6. Failure Scenarios and Responses

Each scenario follows the six-phase framework (Section 4) with site-specific adaptations.

6.1 Pump Station Power Loss

Pump Station Power Loss		
Phase	Timeframe	Key Actions
Detect	0–5 min	SCADA alarm or no-power on-site Verify scope: single station vs. widespread
Notify	5–15 min	Alert GM and ops Notify PG&E / WAPA / DWR Board declaration if critical
Safety	15–30 min	Secure site; deploy PPE Assess flooding/electrical/environmental hazards
Mitigate	30–60 min	Switch to diesel generators (check fuel, prime) Reduce to essential systems
Diagnose	1–24 hrs	Coordinate PG&E/WAPA for restoration Simonds: (650) 589-9900 Sunbelt generators: (209) 229-7440 (24/7)
Recover	Days	Restore grid; test one pump at a time 24/7 monitoring Seek funding; environmental report if spills

6.2 Mechanical / Electrical Pump Failure

Mechanical / Electrical Pump Failure		
Phase	Timeframe	Key Actions
Detect	0–5 min	Alarms, low flow, abnormal vibration
Notify	5–15 min	Alert GM/Board; notify growers
Safety	15–30 min	Isolate valves; contain leaks
Mitigate	30–60 min	Bypass; portable pumps: Rain for Rent (209) 466-5602
Diagnose	1–48 hrs	Don Pedro Pump: (209) 632-3161 Rain for Rent 24/7: 800-742-7246
Recover	Hrs–Days	Repair/test alignment; gradual ramp-up Document costs; plan upgrades

6.3 Pipe Break or Leak

Pipe Break / Leak		
Phase	Timeframe	Key Actions
Detect	0–5 min	Pressure drop or visual
Notify	5–15 min	Alert ops/GM; environmental agencies if Delta risk
Safety	15–30 min	Shut down; sandbags/booms; evacuate if needed
Mitigate	30–60 min	Dewater and divert
Diagnose	1–24 hrs	Arnaudo Construction: (209) 835-1055 ECCO Equipment: (209) 460-3800
Recover	Hours	Patch/pressure test; recharge slowly Sample water quality; report to SWRCB

6.4 SCADA / Telemetry Failure

SCADA / Telemetry Failure		
Phase	Timeframe	Key Actions
Detect	0–5 min	Loss of remote data
Notify	5–15 min	Alert ops/GM; initiate manual logs
Safety	15–30 min	On-site monitoring at critical facilities
Mitigate	30–60 min	Backup radios
Diagnose	1–12 hrs	MAJ Consulting: (760) 265-4753 Applied Water Eng.: (510) 542-0409 Aqua Sierra: (530) 823-3241
Recover	Hours	Reset/recalibrate; test alarms Cybersecurity/software review

6.5 Canal Breach

Canal Breach (Earthen Canals / Laterals)		
Phase	Timeframe	Key Actions
Detect	0–15 min	Patrol, landowner report, or flow anomaly
Notify	0–15 min	Alert ops, emergency services, DWR, Cal OES
Safety	15–60 min	Evacuate; close gates; sandbags/tarps
Mitigate	1–4 hrs	Dewater; protect infrastructure Sunbelt equipment: (209) 229-7440 (24/7)
Diagnose	Hrs–Days	Inspect cause Arnaudo Construction: (209) 835-1055

Recover	Days	Rebuild embankment/riprap Gradual recharge; test for leaks File claims; enhance inspections
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7. Station-Specific Adaptations

7.1 Wicklund Cut Pump Station

- Emphasize obsolescence (built 1918) in funding/repair decisions
- DWR and USBR notification due to low water elevations as a result of state (Banks) and federal (Jones) pumping
- 24/7 diesel generator monitoring during outages
- Prioritize Don Pedro Pump (24/7); Bockman & Woody for electrical
- Sole source for West Side Service Area; Mountain House backup coordination

7.2 Pump Station 1 North & South (Intakes)

- DWR notification in all response phases
- Focus debris clearance with pump/heavy equipment vendors
- Coordinate with DWR on diversion modifications

7.3 Pumping Stations 2–5

- Standard framework; scale for smaller footprint
- Efficiency/automation checks (MAJ Consulting)
- Verify inter-tie capabilities with adjacent districts

8. Vendor Emergency Contacts

Prioritize Tracy/Byron-area vendors. Verify annually. 24/7 noted where applicable.

Vendor	Location	Primary	Emergency	Avail.
Pump / Pipe				
Rain for Rent	Stockton	(925) 679-2803	800-742-7246	24/7
Don Pedro Pump	Turlock	(209) 632-3161		24/7
Electrical				
Bockman & Woody	Stockton	(209) 464-4878		
Delbek Electric		(510) 237-0608		
Sunbelt Solomon		(888) 312-4238		
Construction				
Arnaudo Const.	Tracy	(209) 835-1055		
SCADA				
MAJ Consulting	Central Valley	(760) 265-4753		
Applied Water	East Bay	(510) 542-0409		
Aqua Sierra	Auburn	(530) 823-3241		Bus. hrs
Metering				
TechnoFlo	Porterville	(559) 783-1207		
Telemetry				
Raveon Tech	Oceanside	(760) 444-5995		M-F 8-5
Heavy Equipment				
Sunbelt Rentals	Tracy	(209) 229-7440	866-246-1984	24/7
ECCO Equipment	Stockton	(209) 460-3800	(209) 662-8772	

9. External Emergency Contacts

Organization	Phone
Law Enforcement & Fire	
Alameda County Sheriff	(925) 667-7721
Alameda County Fire	(925) 447-6880
E. Contra Costa Sheriff	(925) 646-2441
E. Contra Costa Fire	(925) 634-3400
San Joaquin County Sheriff	(209) 468-4400
CC Health Services HAZMAT	(925) 655-3232
Utilities & Power	
PG&E	(877) 660-6789
WAPA Dispatch	(916) 353-2201
PWRPA	(209) 835-4670
Mariposa Energy	(209) 833-3878
State & Federal	
DWR Control Room	(209) 833-2180
US Bureau of Reclamation	(916) 979-2357
CA Fish & Wildlife	(209) 234-3420
SJ County OES	(209) 337-8660
Poison Control	(800) 222-1222
Water Agencies	
San Luis & Delta Mendota Water Authority	(209) 832-6200
E. Contra Costa Irrigation	(925) 634-3544
Mountain House Water	(714) 352-7750
Hazen & Sawyer	(628) 242-0042
Provost & Prichard	(866) 776-6200
Other	
Bay Alarm (Fire)	(800) 470-1000
Kinder Morgan	(866) 762-8442
Union Pacific RR	(888) 877-7267
Byron Airport	(925) 634-0147
FGL Labs	(209) 942-0182
Enterprise Car	(855) 266-9289
BSD – Alliant Insurance Service – Claim Call Center	(877) 533-1211 Option 3
BSD – Alternative Claim Reporting – Alliant Claims	(415) 403-1400

10. Evacuation Procedures

10.1 General Evacuation

1. Stop work safely; shut down equipment if time allows.
2. Use designated evacuation routes; avoid hazardous areas.
3. Report to assembly points for headcount.
4. Assist personnel needing help.
5. Await all-clear before re-entry.

10.2 Scenario-Specific Procedures

A. Chemical Spill

- Report immediately; include chemical name
- Isolate area; restrict access
- Do not clean up unless trained
- Evacuate if fumes/fire risk; move upwind

B. Medical Emergency

- Call for medical assistance with condition/location
- Do not move injured unless in immediate danger
- First aid only if trained

C. Fire

- Activate alarm; report location and size
- Extinguisher only if trained and fire is small
- Evacuate via fire routes

D. Severe Weather

- Monitor alerts via radios/PA
- Shelter-in-place: interior, away from windows
- Evacuate only if instructed

E. Power Loss

- Report to site control; shut down sensitive equipment
- Follow generator protocols
- Evacuate if safety systems fail

F. Active Threat

- RUN: Escape if safe path exists
- HIDE: Lock/barricade, silence devices
- FIGHT: Last resort with improvised weapons
- Law enforcement: hands visible, follow all instructions

11. Equipment and Environmental Compliance

11.1 Emergency Equipment

- Diesel generators (portable and fixed)
- Portable pumps and dewatering equipment
- Sandbags, tarps, erosion-control materials
- Spill kits and containment booms
- Heavy equipment (on-site and rental)
- Backup radios and communications
- PPE: hard hats, safety glasses, high-vis vests, gloves, steel-toe boots

11.2 Environmental Compliance

- Contain spills to prevent unpermitted discharges
- Report discharges to SWRCB immediately
- Maintain spill documentation for regulatory reporting
- Coordinate with CA Fish & Wildlife for habitat impacts

12. Incident Command and Declarations

12.1 Incident Command System

For major incidents, BBID activates ICS per NIMS. The General Manager serves as Incident Commander unless otherwise designated.

12.2 Emergency Declarations

- GM may declare local emergency (as in Wicklund Cut 2025)
- Board ratifies declarations and authorizes expenditures
- Seek state/federal aid through Cal OES and FEMA

12.3 Inter-Agency Coordination

- DWR: Intake operations and joint response
- PG&E / WAPA / PWRPA: Power coordination
- Adjacent districts: Inter-ties and mutual aid
- SJ County OES: Regional coordination

13. Preventive Measures and Training

13.1 Training

- Annual ERP training for all personnel
- Tabletop exercises and field drills
- ICS roles and inter-agency coordination training
- First aid, CPR, AED certifications
- Document all training (date, attendees, topics)

13.2 Preventive Maintenance

- Critical parts inventory
- Regular canal/pipeline inspections
- Stockpile emergency materials
- Update inundation maps
- Annual SCADA cybersecurity reviews

13.3 Annual Review

- Review/update ERP annually or after incidents
- Verify all contacts
- Incorporate lessons learned
- Present updates to Board for approval

14. Sewage Spill Response — Byron Sanitary District

Byron Sanitary District (BSD) is operated by BBID and maintains sanitary sewer collection infrastructure serving the Byron community. Because BBID operates both the irrigation/water delivery system and the sanitary sewer system, a sewage spill or sanitary sewer overflow (SSO) from BSD infrastructure can directly impact BBID canals, pipelines, and the Delta waterway. BBID bears operational and regulatory responsibility for both systems, making rapid, coordinated response essential.

14.1 Detection and Identification

- Sewage spills may be identified by odor, discolored water, visible solids/debris in canals or near pipelines, or reports from growers, landowners, or sewer system customers.
- SCADA anomalies such as unexpected flow increases or water quality sensor triggers may indicate cross-contamination from a sewer line break.
- Because BBID operates BSD, field staff conducting routine irrigation patrols should also monitor for signs of sewer system failures (manhole overflows, wet weather surcharges, lift station alarms).
- Any BBID/BSD employee who suspects sewage contamination must immediately notify the Supervisor and General Manager.
- Do NOT attempt to contain or handle raw sewage without proper PPE (gloves, face shield, protective suit, rubber boots).

14.2 Sewage Spill Response Timeline

Timeframe	Phase	Actions
0–5 min	Detection	Identify sewage indicators (odor, discoloration, solids); confirm location and source (BSD sewer line vs. other); do NOT enter contaminated area without PPE
5–15 min	Notification	Alert BBID/BSD GM Ed Pattison (209) 968-4436; call SWRCB spill hotline; if waterway affected, notify Cal OES (800) 852-7550; alert downstream irrigation users; alert Network Adjusters (877-533-1211 Option 3) & Allied Claims (415-403-1400)
15–30 min	Safety/Isolate	Full PPE required; isolate affected canal section or pipeline; close headgates upstream and downstream; restrict public/grower access; isolate BSD sewer segment if source identified
30–60 min	Containment	Deploy booms/barriers to prevent spread into Delta; divert clean water around contaminated section; initiate source control on BSD sewer system (valve isolation, bypass pumping)
1–24 hrs	Cleanup/Sampling	Assign BSD operations crew to sewage cleanup at source; coordinate water quality sampling through FGL Labs (209) 942-0182; document spill volume, area, and duration for both BSD and BBID systems
24–72 hrs	Regulatory	File written reports: SWRCB SSO electronic report (CIWQS), Cal OES follow-up, Contra Costa Health Services if applicable; notify insurance carrier per Section 15 protocol

Days	Recovery	Water quality clearance before resuming irrigation deliveries; flush affected infrastructure; repair BSD sewer defect; conduct post-incident debrief and root-cause analysis
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14.3 Regulatory Reporting Requirements

As the operator of BSD, BBID is the legally responsible reporting entity for all sanitary sewer overflows under the SWRCB Statewide General Waste Discharge Requirements for Sanitary Sewer Systems (Order No. 2006-0003-DWQ, as amended). Reporting obligations include:

- SWRCB/CIWQS: All SSOs must be reported electronically through the California Integrated Water Quality System (CIWQS). Category 1 SSOs (any volume reaching surface water or drainage channel) require notification within 2 hours and a certified report within 3 business days. Category 2 SSOs (greater than 1,000 gallons not reaching surface water) require reporting within 3 business days. Category 3 SSOs (less than 1,000 gallons not reaching surface water) are reported in the monthly monitoring report.
- Cal OES: If the spill threatens public health or reaches a waterway, notify the California Office of Emergency Services at (800) 852-7550.
- Contra Costa Health Services HazMat: Notify at (925) 655-3232 if the spill involves hazardous conditions or is in Contra Costa County jurisdiction.
- Local Health Officer: Notify the county health officer if there is any risk to public drinking water or recreational water contact.
- Documentation requirements: estimated spill volume (gallons), spill start and end times, spill cause and location, area affected, waterways impacted, containment and cleanup actions taken, corrective actions to prevent recurrence, and staff/equipment deployed.

14.4 Dual-System Operational Considerations

Because BBID operates both the irrigation district and Byron Sanitary District, staff and management must manage overlapping responsibilities during a sewage spill event:

- The General Manager serves as the responsible official for both BBID and BSD. All SSO regulatory reports are filed under BSD's enrollment, but BBID management directs the response.
- Field staff may need to respond simultaneously on both the sewer source (BSD system) and the receiving water (BBID canals/pipelines). The Supervisor should assign separate crews to each task when staffing allows.
- Insurance claims may involve both the BSD policy (Section 15) and any BBID district coverage. Notify both carriers when an SSO impacts BBID infrastructure or third-party property.
- Post-incident root-cause analysis should address both the sewer system failure and any resulting contamination of the irrigation system, with corrective actions documented for each.
- Maintain separate but cross-referenced incident logs for the BSD sewer event and the BBID infrastructure impact to support regulatory reporting and insurance claims for each entity.

14.5 Environmental and Health Precautions

- Raw sewage contains bacteria (E. coli, Salmonella), viruses, and parasites. Avoid all direct contact.
- Full PPE required: chemical-resistant gloves, face shield or splash goggles, protective coveralls, rubber boots. Dispose of contaminated PPE properly.

- Any employee who contacts raw sewage must wash immediately with soap and water and report to their supervisor for medical evaluation.
- Do not allow untreated water from contaminated sections to be delivered to growers until water quality testing confirms safety.
- All contaminated equipment must be decontaminated before returning to normal service.

15. Insurance Coverage and Claims Protocols

This section documents current insurance coverage for Byron Sanitary District (BSD), which is operated by BBID, and establishes the required protocol for notifying the insurance carrier when an emergency, spill, or liability event occurs. Because BBID operates BSD, the General Manager is responsible for initiating claims under BSD’s policy when incidents arise from sewer system operations.

15.1 Current Insurance Coverage — Byron Sanitary District (Operated by BBID)

The following coverage is maintained for Byron Sanitary District under BBID’s operational management. This policy covers liability arising from BSD sewer system operations, including sewage spills that may affect BBID infrastructure or third-party property.

Item	Details
Named Insured	Byron Sanitary District
Issuing Carrier	Princeton Excess & Surplus Lines Insurance Company
Policy Number	T9A3CP0000232-01
Effective Date	December 31, 2025
Program Manager	Allied Public Risk, LLC — 4507 N. Front St, Ste 200, Harrisburg, PA 17110 (License #733176)
Authorized Contact	Paul R. Fuller, CPCU — National Producer #17536322
Retail Broker	Apex Insurance Services
Insurance Broker of Record	Alliant Insurance Services, Inc. — 100 Pine St, 11th Fl, San Francisco, CA 94111 — (415) 403-1400 — License #0C36861

15.2 Insurance Notification Protocol — Emergency and Spill Events

The following step-by-step protocol must be followed whenever an incident occurs that may trigger insurance coverage, including sewage spills, third-party property damage, bodily injury claims, or environmental contamination events.

- Step 1 — Immediate Internal Notification: General Manager Ed Pattison must be notified immediately of any incident involving BSD sewer operations that may give rise to a claim. Begin documenting from the outset: date/time, location, description, injuries, property damage, witnesses. Determine whether the incident also affects BBID irrigation infrastructure (triggering potential claims under BBID’s own coverage as well).
- Step 2 — Contact Retail Broker (First Point of Contact): Contact Apex Insurance Services (retail broker on the binder). Provide policy number T9A3CP0000232-01, named insured (Byron Sanitary District), date/time, and preliminary description of the event and damages.
- Step 3 — Contact Program Manager: Allied Public Risk, LLC — 4507 N. Front Street, Suite 200, Harrisburg, PA 17110. Agency License #733176. Contact: Paul R. Fuller, CPCU (National Producer #17536322). Allied manages the policy for the carrier and can initiate the formal claims process.

- Step 4 — Notify Alliant Insurance Services (Broker of Record for CSRMA/PIP): Alliant Insurance Services, Inc. — 100 Pine Street, 11th Floor, San Francisco, CA 94111. Phone: (415) 403-1400. License #0C36861. Alliant handles the CSRMA/PIP Commercial Package Policy and should be notified of any incident that could give rise to a claim under that program.
- Step 5 — Provide Written Notice to the Carrier: Most liability policies require written notice “as soon as practicable.” Prepare a written incident report including: policy number, date/time/location, description of incident, names of injured/claimants, estimated damages, and all regulatory reports filed. Submit to Apex Insurance Services and Allied Public Risk.
- Step 6 — Preserve All Evidence: Do not dispose of, repair, or alter physical evidence until the carrier or adjuster has inspected. Preserve photos, video, SCADA logs, maintenance records, witness statements, and all communications.
- Step 7 — Cooperate with Adjuster: Once a claim is opened, cooperate fully but do not admit fault or liability. Direct all third-party legal inquiries to General Counsel (Michael Vergara, mvergara@downeybrand.com; Alyson Ackerman, aackerman@downeybrand.com).

15.3 Important Insurance Notes

- The binder is a temporary insurance contract valid for 60 days from the effective date. The full policy supersedes the binder once issued.
- The issuing carrier (Princeton Excess & Surplus Lines) is a nonadmitted surplus line insurer in California. It is not subject to the same financial solvency regulations as admitted carriers and does not participate in California insurance guarantee funds.
- Property, Inland Marine, Commercial Crime, Business Auto, and Commercial Excess Liability are all EXCLUDED from this BSD policy. Any incident involving direct property damage to BBID or BSD infrastructure, or vehicle accidents, would not be covered under this specific policy. BBID management should verify whether BBID’s own district insurance provides coverage for infrastructure property damage caused by sewer system failures.
- Alliant’s CSRMA/PIP Commercial Package Policy (effective 12/31/2025) provides a separate layer of coverage for BSD. Both the Princeton policy and the CSRMA/PIP policy should be notified for any significant incident involving BSD operations.
- Annual renewal and coverage review should be coordinated with the General Manager and presented to the Board as part of the ERP annual review cycle.

16. Training Checklist

Record Business Plan page numbers for each item.

Item	Page #
I. NOTIFICATION / ALARM PROCEDURES	_____
A. Call 9-1-1	_____
1. Notify fire department	_____
2. Notify medical response	_____
B. On-site response personnel	_____
C. Activate alarm systems	_____
D. Notify CC Health/HazMat (925-335-3232)	_____
E. Notify State OES (800-852-7550)	_____
F. Written follow-up to OES	_____
II. EVACUATION	_____
Alarm initiation and evacuation procedures	_____
Evacuation routes	_____
Assembly areas	_____
Plan posting locations	_____
Re-entry procedures	_____
III. EMERGENCY EQUIPMENT	_____
Equipment description and locations	_____
Hazard mitigation procedures	_____
Storm water provisions	_____
Contact personnel with technical knowledge	_____
Facility access verified	_____

Date: _____

Signature: _____

17. Emergency Medical Quick Reference

Post at each facility. Update annually.

Emergency Services

Fire: _____

EMS: _____

Hospital ER: _____

Poison Control: (800) 222-1222

First Aid / AED Personnel

1. _____

2. _____

3. _____

Safety Resources

SDS Location: _____

PPE Location: _____

Equipment Checklist: _____



SUMMARY REPORT

Byron-Bethany Irrigation District

March 2026

PROJECT: Manage BBID & Byron San Websites

- Updated website with new content & information
- Performed site maintenance and updates

Project Status: Ongoing

PROJECT: News & Social Media

- Monitored social media accounts of water districts and media outlets

Project Status: Ongoing

PROJECT: 2025 Recap/2026 Look-ahead Video

- Completed post-production and posted video to web and social media

Project Status: Complete

PROJECT: Staff Spotlight: Nader Shareghi

- Conducted video shoot; scripted video; completed post-production & posted final video

Project Status: In Progress

PROJECT: ACWA Conference & Committee Meetings

- Attended ACWA Communications Committee meeting (San Diego)

Project Status: Ongoing