



Byron-Bethany Irrigation District  
REGULAR MEETING OF THE  
BOARD OF DIRECTORS

BOARD MEETING

Tuesday, May 19, 2026  
10:00 A.M.

DISTRICT HEADQUARTERS  
7995 Bruns Road / Byron, California 94514-1625  
Telephone: 209-835-0375 / Facsimile: 209-835-2869

TIM MAGGIORE  
Director  
Division III

PETE PETROVICH  
Director  
Division I

MARK MAGGIORE  
Director  
Division II

AMANJIT SINGH SANDHU  
Director  
Division IV



CHARLES TUSO  
President  
Division V

TOM PEREIRA  
Director  
Division VI

JACK ALVAREZ  
Vice-President  
Division VII

EDWIN PATTONSON  
General Manager

## AGENDA

### Regular Meeting of the Board of Directors In Person Meeting 7995 Bruns Road, Byron, CA 94514

Tuesday, May 19, 2026  
10:00 AM

*The Board may act on any of the items listed on this agenda regardless of whether an item is described as an action item, a report, or an informational or discussion item. As provided under Government Code section 54954.3, subdivision (a), during a Regular Meeting members of the public may address the Board concerning any item on the agenda or on any matter within the jurisdiction of the Byron-Bethany Irrigation District by filling out a speaker request form, available at the Auditorium or conference room entrance, and submitting the speaker form to the District Secretary/General Manager. Comments will be taken during the "Public Comment" section of the agenda.*

*This facility complies with the Americans with Disabilities Act. If any special accommodations are needed for you to participate, please contact the District Secretary/General Manager not less than 24 hours prior to the start of the Board meeting.*

*Agendas, agenda-packet materials, and other supporting documents are available for inspection at the District headquarters. A fee will be charged for copies.*

*Food will be available for staff and Board members during the half-hour before the Board meeting. If Board members are present, they will not discuss District business.*

- I. CALL MEETING TO ORDER***
- II. PLEDGE OF ALLEGIANCE***
- III. ROLL CALL***
- IV. ADOPTION OF THE AGENDA AND CONSIDERATION OF ADDITIONS OR CORRECTIONS TO THE AGENDA OF ITEMS, AS AUTHORIZED BY GOVERNMENT CODE SECTION 54950 et seq.***
- V. PUBLIC COMMENT (Please observe a two-minute time limit)***

This section of the agenda is provided so that the public may express comments on any item on the agenda or on matters within the District's jurisdiction not listed on the agenda. Unless extended by the Board President, public comment is limited to no more than two (2) minutes

per person and twenty (20) minutes total for all speakers. Board members may refer a matter to staff, or direct staff to place a matter of business on a future agenda.

**VI. CONSENT CALENDAR**

The following items are routine and non-controversial and can be acted on in one consolidated motion as recommended, or at the request of any Director all or some of the items may be removed from the Consent Calendar and separately considered.

1. Approve Meeting Minute Summary of April 21, 2026 Board of Directors Meeting.
2. Accept Treasurer's Reports and Reconciliations for the Month of April 2026.
3. Approve Check Register for the Month of April 2026.
4. Approve Resolutions for November 3, 2026 Elections:
  - i. Resolution 2026 – 05 ordering specifications of the Election Order – Alameda County.
  - ii. Resolution 2026 – 06 ordering specifications of the Election Order – Contra Costa County.
  - iii. Resolution 2026 – 07 ordering specifications of the Election Order – San Joaquin County.

**VII. DISCUSSION/ACTION CALENDAR**

5. Discussion/Action authorizing General Manager to execute contract with Hannah Camp Consulting for the design of the Wicklund Cut Pump Station Electric Substation.
6. Legislative Advocacy Affairs Representation Interviews:
  - i. Dennis Cardoza Consulting Services, Dennis Cardoza
  - ii. Foley & Lardner: Katie Schoettler and Jared Rifis
  - iii. Dentons, Jeff Denham,
  - iv. The Ferguson Group, Lane Dickson
7. Discussion/action authorizing General Manager to negotiate and execute contract with Legislative Advocacy Affairs Team.

**VIII. CLOSED SESSION**

No Closed Session Items

**IX. COMMUNICATION / REPORTS / COMMENTS**

Directors  
Consultants  
General Counsel  
General Manager  
Operations & Maintenance Report (Included in Board Package)

**X. ADJOURNMENT**

CHARLES TUSO  
President  
Division V

JACK ALVAREZ  
Vice President  
Division VII

MARK MAGGIORE  
Director  
Division II

AMANJIT SINGH SANDHU  
Director  
Division IV



AGENDA ITEM NO: 1

TIM MAGGIORE  
Director  
Division III

TOM PEREIRA  
Director  
Division VI

PETE PETROVICH  
Director  
Division I

EDWIN PATTISON  
General Manager

## MINUTE SUMMARY

Regular Meeting of the Board of Directors  
In Person Meeting  
Tuesday, April 21, 2026  
10:00 AM

### PLEDGE OF ALLEGIANCE

CALL TO ORDER – ROLL CALL 10:03 a.m.

Adoption of the agenda and to consider additions or corrections to the agenda of items, as authorized by government code section 54950 et seq.

(M/S/C Petrovich/T.Maggiore) Alvarez, M. Maggiore, T.Maggiore, Pereira, Petrovich and Tusso; Absent: Sandhu)

### *PUBLIC COMMENT (Please observe a three-minute time limit)*

This section of the agenda is provided so that the public may express comments on any item within the District's jurisdiction not listed on the agenda. Board members may refer a matter to staff, or follow Board procedures to direct staff to place a matter of business on a future agenda. The public may express comments on agenda items at the time of Board consideration.

### CONSENT CALENDAR

1. Approve Meeting Minute Summary of March 17, 2026.
2. Accept Treasurer's Reports and Reconciliations for the Month of March 2026.
3. Approve Check Register for the Month of March 2026.

President Charles Tusso questioned the income statement, specifically why the interest line item reflected a negative figure. General Manager Ed Pattison acknowledged some uncertainty regarding the matter and advised the Board of Directors that he would review the issue and report back to the Board of Directors.

### Adoption of the Consent Calendar

(M/S/C Pereira/M.Maggiore) Alvarez, M. Maggiore, T.Maggiore, Pereira, Petrovich and Tusso; Absent: Sandhu)

*DISCUSSION/ACTION CALENDAR*

## 4. San Luis &amp; Delta-Mendota Water Authority Update (Federico Barajas).

Mr. Federico Barajas, Executive Director of San Luis & Delta-Mendota Water Authority provided the Board of Directors a status update on Delta Mendota Canal (DMC) funding and infrastructure update. Mr. Barajas emphasized a \$200 million federal government grant for the DMC, the focus is on conveyance capacity. Work would begin at the start of the canal to the intertie, involving relining sections and segments of the 115-mile-long canal. This is considered the "first element of the fix" covering 70 miles to the O'Neill Plant, as well as critical bridges, with an estimated cost of over \$1 billion to fix. The Sisk Dam Raise Reservoir expansion is moving forward with design. Allocation is currently at 20% for agriculture, with an increase anticipated. Concerns were raised about the federal workforce, noting no clear indication of permanent staffing at the Bureau of Reclamation. Recent litigation against USBR was also mentioned. Golden mussels were brought up as an issue, with a firm brought in from Kansas to help address treatment.

## 5. Legislative Advocacy Affairs Update.

The Board of Directors were updated on legislative advocacy efforts, including the announcement that Mr. Dennis Cardoza of Foley & Lardner would be leaving the firm to establish his own private company. This item was brought before the Board to provide direction to staff regarding the District's federal legislative representation going forward. Ms. Katie Schoettler and Jared Rifis of Foley & Lardner emphasized that the District maintains a strong financial position and is currently in good standing with appropriations. The Board was also reminded of the District's recent success in securing a \$3 million federal earmark through Congressman Harder's office for the Wicklund Pump Station Project. General Manager Ed Pattison noted that this item was for discussion purposes only and that no decision was required at this time.

## 6. Discussion/Action Regarding B.F. Sisk Dam Raise and Reservoir Expansion Project Update.

Ms. Frances Mizuno provided the Board of Directors with an update on the Sisk Dam Raise and San Luis Reservoir Expansion Project, summarizing the financial impact on BBID. The total project cost is estimated at \$847 million, with BBID's share at approximately \$7 million, representing a 1.16% participation interest equating to roughly 1,059 acre-feet of storage. General Manager Ed Pattison reported that the District has expended approximately \$57,196 to date. It was noted that BBID holds a Warren Contract and does not require storage unless curtailed. 500 AF was reserved by Reclamation as a drought pool for when allocation falls below 5%, with a 1% loss — BBID has protection against this. The Board discussed upfront mitigation costs, with consensus that the project represents a long-term investment, with the next payment due in September at approximately \$22,000. President Charles Tusso tabled the item and indicated further discussion is required to make a determination to proceed, that a Special Meeting of the Board of Directors may be scheduled.

## 7. Consider Quitclaiming District's Interest in Easement Over Parcel Located Near W. Schulte Road, East of Hansen Road, and Assigned San Joaquin County Assessor's Parcel Number 209-230-020-000 (Costco Parcel), Which is Under Development By Costco.

The Board of Directors discussed whether the District should assess value for an easement, with four options presented. General Manager emphasized that Costco reached out to the District and agreed to pay \$46,200 for the District's property interest in the easement.

(M/S/C Petrovich/T.Maggiore) Alvarez, M. Maggiore, T.Maggiore, Pereira, Petrovich and Tusso; Absent: Sandhu)

8. Consider Approving Draft Quitclaim Deed for Easement Over Costco Parcel.

The Board of Directors approved the Draft Quitclaim Deed for Easement Over Costco Parcel in exchange for \$46,200.

(M/S/C Pereira/Petrovich) Alvarez, M. Maggiore, T.Maggiore, Pereira, Petrovich and Tusso; Absent: Sandhu)

9. Discussion/Action Regarding Modification of Board of Directors and Employees Health Insurance Policy.

The item was returned to the Board of Directors for consideration, with four options presented for review: Option 1 – Maintain the current policy; Option 2 – Partial coverage scenarios at 60%, 70%, 75%, and 80%, inclusive of the District's annual maximum costs; Option 3 – 100% dependent coverage; and Option 4 – Individual Coverage Health Reimbursement Arrangement (ICHRA), under which BBID would exit ACWA/JPIA and provide each active director and employee a fixed monthly allowance to purchase individual health insurance coverage. Water Specialist Brad Mizuno provided an overview of all options to the Board of Directors. A motion by President Tusso, seconded by Director Pereira, failed to carry. The Board agreed to defer the matter for further discussion at a future meeting.

10. Consider Adoption of Emergency Response Plan.

Water Specialist Brad Mizuno presented the District's Infrastructure Emergency Response Plan (ERP) to the Board of Directors. Mr. Mizuno explained that the ERP serves as a comprehensive emergency preparedness and response document encompassing all BBID-owned and operated infrastructure, including Byron Sanitary District sewer operations.

**Adoption of the Emergency Response Plan (ERP)**

(M/S/C Alvarez/M.Maggiore) Alvarez, M. Maggiore, T.Maggiore, Pereira, Petrovich and Tusso; Absent: Sandhu)

*CLOSED SESSION*

The Board entered Closed Session at 12:31 P.M. to discuss:

CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION (one case under Gov. Code, § 54956.9, subsection (d)(1)): State Water Resources Curtailment Cases, Case No. 22CV402030 (CJJP No. 5229)

The Board returned to Open Session at 12:48 P.M.

No reportable action.

**REPORTS / DIRECTOR COMMENTS**

Nick Janes of J'Comm reported that recent videos are now live on the BBID website, with plans to capture additional staff profiles as a next step. Eric Neill of Hazen & Sawyer reported that the full design for the Wicklund Pump Station Replacement Project is currently out for bid, with a target of being under contract for 100% design by late June, with the overall projected goal of project construction completion by March 2030 for ribbon cutting. Mr. Neill also provided updates on current work at Pump Station 1 North, Pump Station 3, and drainage capacity at the west-side service area. General Manager Ed Pattison reported on several items, including an electrical substation meeting for the Wicklund Cut Pump Station held the prior week with an estimated cost of \$5 million, a west-side office remodel covering flooring, electrical, HVAC, and paint at approximately \$52,000, which includes an modern update to the electrical control panel at \$16,400. GM Pattison also identified the potential for a one-time employee retention incentive of approximately \$300 per employee that may be brought back for Board approval at a future board meeting. Mr. Pattison also presented a new monthly report summarizing the District's operations and maintenance reflecting current season status, water deliveries, including completed projects and maintenance activities.

**ADJOURNMENT 1:26 p.m.**

Submitted on May 5, 2026

Approved on May 19, 2026

---

 Ms. Ilona Ruiz, Board Secretary

---

 Mr. Charles Tusso, President
**ATTENDANCE****Directors Present:**

|                |              |
|----------------|--------------|
| Charles Tusso  | Division V   |
| Jack Alvarez   | Division VII |
| Pete Petrovich | Division I   |
| Tom Pereira    | Division VI  |
| Mark Maggiore  | Division II  |
| Tim Maggiore   | Division III |

**ABSENT:**

|                |             |
|----------------|-------------|
| Amanjit Sandhu | Division IV |
|----------------|-------------|

**Staff/Consultants/Present:**

Ed Pattison, General Manager  
 Nader Shareghi, Assistant General Manager  
 Ilona Ruiz, Board Secretary  
 Brad Mizuno, Water Resources Specialist  
 Michael Vergara, Downey Brand  
 Alyson Ackerman, Downey Brand  
 Julia Gavrilenko, Accountant  
 David Vaz, Operations/Maintenance Supervisor  
 Nick Janes, J'Comm  
 Eric Neill, Hazen & Sawyer  
 Katie Schoettler, Foley & Lardner  
 Jared Rifis, Foley & Lardner  
 Richard Pombo, Gavel Resources, LLC  
 Frances Mizuno, Mizuno Consulting  
 Federico Barajas, SLDMWA

**BYRON BETHANY IRRIGATION DISTRICT**  
**Treasurer's Monthly Report of Investments as of April 2026**  
**Unaudited For Management Purposes Only**

| Investment  | Transfer Account (1010C)                     | Transfer Account (1010D) | Payroll Account (1011A) | Investment Acct (1026)    | Investment Acct (1003) | Investment Acct (1002) | Investment Acct (1017)  | Petty Cash (1080)   |                       |
|---|--|--------------------------|-------------------------|---------------------------|------------------------|------------------------|-------------------------|---------------------|-----------------------|
| Institution   | OVCB Muni                                    | OVCB Liquidity Plus      | OVCB Payroll            | King Capital Advisors**** | LAIF                   | CAMP                   | Comerica JPMorgan Chase | On-Hand             | Total                 |
| Interest Rate   | 0.00%  | 3.10%                    | 0.00%                   | 4.08%                     | 3.98%                  | 3.78%                  | 0.21%                   |                     |                       |
| Maturity  |  |                          |                         | 05/26/26                  |                        |                        | 04/30/29                |                     |                       |
| Portfolio   | 1.34%  | 0.63%                    | 0.00%                   | 57.23%                    | 3.74%                  | 36.55%                 | 0.51%                   |                     | 100.00%               |
| Beginning Balance   | \$600,001                                    | \$749,250                | \$0                     | \$25,269,157              | \$1,656,175            | \$16,292,007           | \$228,740               | \$200               | \$44,795,529          |
| Activity  | (\$1,856,161)                                | (\$968,399)              | (\$173,469)             | (\$24,789)                | \$0                    | \$0                    | \$0                     | \$0                 | (\$3,022,818)         |
| Deposits  | \$1,856,161                                  | \$500,146                | \$173,469               | \$344,170                 | \$16,230               | \$50,661               | \$0                     | \$0                 | \$2,940,837           |
| <b>CLOSING BALANCE</b>  | <b>\$600,001</b>                             | <b>\$280,997</b>         | <b>\$0</b>              | <b>\$25,588,538</b>       | <b>\$1,672,404</b>     | <b>\$16,342,668</b>    | <b>\$228,740</b>        | <b>\$200</b>        | <b>\$44,713,548</b>   |
| <b>RESERVES</b>   |  |                          |                         |                           |                        |                        |                         | <b>Account Code</b> | <b>Total</b>          |
| The above investments include the following Reserves:   |  |                          |                         |                           |                        |                        |                         |                     |                       |
|   | Insurance/SIR Reserve                        |                          |                         |                           |                        |                        |                         | GL 3103             | \$360,000             |
|   | Rolling Stock Replacement Reserve            |                          |                         |                           |                        |                        |                         | GL 3105             | \$200,000             |
|   | Construction Equipment Replacement Reserve   |                          |                         |                           |                        |                        |                         | GL 3106             | \$300,000             |
|   | Groundwater Management Program               |                          |                         |                           |                        |                        |                         | GL 3107             | \$200,000             |
|   | OME & GA Reserve                             |                          |                         |                           |                        |                        |                         | GL 3110             | \$4,000,000           |
|   | Mountain House Infrastructure Replacement    |                          |                         |                           |                        |                        |                         | GL 3123             | \$2,000,000           |
|   | CVP Service Area Capital Improvement         |                          |                         |                           |                        |                        |                         | GL 3122             | \$50,000              |
|   | PERS Contribution Contingency                |                          |                         |                           |                        |                        |                         | GL 3117             | \$500,000             |
|   | Capital Improvement Plan - Ten year CIP Plan |                          |                         |                           |                        |                        |                         | GL 3102             | \$10,000,000          |
|   | Legal Reserve                                |                          |                         |                           |                        |                        |                         | GL 3100             | \$2,000,000           |
|   | 2017 Series Debt Payment Reserve             |                          |                         |                           |                        |                        |                         | GL 3124             | \$1,600,000           |
|   | 2018 Revenue Bonds Debt Payment Reserve      |                          |                         |                           |                        |                        |                         | GL 3125             | \$3,000,000           |
|   | 2021 Revenue Bonds Debt Payment Reserve      |                          |                         |                           |                        |                        |                         | GL 3126             | \$3,000,000           |
| <b>TOTAL RESERVES</b>   |  |                          |                         |                           |                        |                        |                         |                     | <b>\$27,210,000</b>   |
| <b>TOTAL CASH</b>   |  |                          |                         |                           |                        |                        |                         |                     | <b>\$44,713,548</b>   |
| <b>(Less) Designated Reserves</b>   |  |                          |                         |                           |                        |                        |                         |                     | <b>(\$27,210,000)</b> |
| <b>UNDESIGNATED RESERVES</b>  |  |                          |                         |                           |                        |                        |                         |                     | <b>\$17,503,548</b>   |
| <p>* No investments were made pursuant to Subdivision (l) of Section 53601, 53601.1, and Subdivision (l) Section 53635 of the Government Code.<br/> ** All investments were made in accordance with the Treasurer's annual statement of investment policy and Board instruction.<br/> *** The amounts and maturities of the investments will enable the District to fund its cash flow requirements during the next six months (Gov't Code Sec. 53646 (b) (3)).</p> |  |                          |                         |                           |                        |                        |                         |                     |                       |

Byron-Bethany Irrigation District  
Income Statement  
Compared with Budget  
For the Four Months Ending April 30, 2026

|                                | Current Month<br>Actual | Year to Date<br>Actual | Year to Date<br>Budget | Variance       | Variance<br>% |
|--------------------------------|-------------------------|------------------------|------------------------|----------------|---------------|
| <b>Revenues</b>                |                         |                        |                        |                |               |
| CVP AG - BBID Overhead         | \$ 44,293.89            | \$ 50,452.16           | \$ 255,000.00          | (204,547.84)   | 20%           |
| CVP M&I - BBID Overhead        | 66,954.65               | 76,283.59              | 145,000.00             | (68,716.41)    | 53%           |
| Construction Water             | 13,988.45               | 29,293.45              | 50,000.00              | (20,706.55)    | 59%           |
| Out of District Water Sale     | 0.00                    | 0.00                   | 1,250,000.00           | (1,250,000.00) | 0%            |
| Mountain House Water           | 60,640.52               | 172,691.70             | 1,200,000.00           | (1,027,308.30) | 14%           |
| Tracy Hills Water Sales        | 0.00                    | 650,235.60             | 650,235.60             | 0.00           | 100%          |
| BOR AG                         | 11,867.04               | 13,822.23              | 67,000.00              | (53,177.77)    | 21%           |
| BOR M/I                        | 21,669.50               | 23,737.18              | 30,000.00              | (6,262.82)     | 79%           |
| CVPIA Restoration (M&I)        | 18,468.39               | 20,453.10              | 32,000.00              | (11,546.90)    | 64%           |
| CVPIA Restoration (Ag)         | 6,122.20                | 7,130.47               | 37,000.00              | (29,869.53)    | 19%           |
| SLDMWA O&M                     | 31,480.17               | 45,161.75              | 95,000.00              | (49,838.25)    | 48%           |
| Byron Ag Service Area          | 44,549.70               | 44,549.70              | 550,000.00             | (505,450.30)   | 8%            |
| Byron M&I Service Area         | 0.00                    | 0.00                   | 3,500.00               | (3,500.00)     | 0%            |
| Bethany Ag Service Area        | 39,623.35               | 39,623.35              | 360,000.00             | (320,376.65)   | 11%           |
| Bethany M&I Service Area (MEP) | 2,482.71                | 7,280.81               | 27,000.00              | (19,719.19)    | 27%           |
| West Side Ag Service Area WSSA | 81,209.85               | 81,209.85              | 825,000.00             | (743,790.15)   | 10%           |
| Grounwater Pumping SBSurcharge | 8,240.14                | 9,387.34               | 35,000.00              | (25,612.66)    | 27%           |
| Encroachment Permit Fee        | 1,500.00                | 7,500.00               | 4,500.00               | 3,000.00       | 167%          |
| Gas Tax Refund                 | 0.00                    | 2,814.85               | 3,260.00               | (445.15)       | 86%           |
| WIIN Act Debt Recovery         | 80,540.06               | 91,739.14              | 350,000.00             | (258,260.86)   | 26%           |
| Administration Costs - Fees    | 25.00                   | 200.00                 | 300.00                 | (100.00)       | 67%           |
| Easement Detachment Fees       | 46,220.00               | 46,220.00              | 0.00                   | 46,220.00      |               |
| Interest on Bank Accounts      | 154,989.97              | 377,778.05             | 1,650,000.00           | (1,272,221.95) | 23%           |
| Stand-by Revenue               | 120.00                  | 84,983.04              | 84,863.04              | 120.00         | 100%          |
| WSSA Stand-by Revenue          | 0.00                    | 141,769.00             | 141,769.00             | 0.00           | 100%          |
| CVPSA Ag O&M Charge            | 0.00                    | 16,241.85              | 16,337.49              | (95.64)        | 99%           |
| CVPSA M & I O&M Charge         | 0.00                    | 135,167.95             | 158,165.68             | (22,997.73)    | 85%           |
| CVPSA M/I with AG Alloc Charge | 0.00                    | 64,571.55              | 64,416.45              | 155.10         | 100%          |
| Alameda Property Tax Revenue   | 106,279.07              | 109,856.71             | 230,000.00             | (120,143.29)   | 48%           |
| Contra Costa Property Tax Rev  | 200,343.01              | 200,343.01             | 520,000.00             | (319,656.99)   | 39%           |
| San Joaquin 46701 Zn2 Prop Tax | 0.00                    | 29,409.75              | 6,200,000.00           | (6,170,590.25) | 0%            |
| San Joaquin 47101 Zn3 Prop Tax | 0.00                    | 1,769.94               | 2,000.00               | (230.06)       | 88%           |
| Reimburse SLDMWA Assess        | 13,480.94               | 14,031.07              | 25,000.00              | (10,968.93)    | 56%           |
| PG&E Power(CVPSA)Reimbursed    | 2,066.95                | 2,410.72               | 90,000.00              | (87,589.28)    | 3%            |
| O&M Labor Recovery             | 5,040.00                | 13,680.00              | 50,000.00              | (36,320.00)    | 27%           |
| O & M Materials Recovery       | 2,027.11                | 5,395.74               | 40,000.00              | (34,604.26)    | 13%           |
| Drainage Fees WSSA             | 0.00                    | 57,305.25              | 55,555.25              | 1,750.00       | 103%          |
| Engineering Recovery           | 62,253.79               | 99,764.47              | 10,000.00              | 89,764.47      | 998%          |
| Admin Labor Recovery           | 4,430.00                | 11,150.00              | 25,200.00              | (14,050.00)    | 44%           |
| COBRA Reimbursement            | 74.12                   | 267.16                 | 0.00                   | 267.16         |               |
| Reimburse Director's Benefit   | 0.00                    | 0.00                   | 28,000.00              | (28,000.00)    | 0%            |
| Legal Cost Recovery            | 26,581.75               | 36,581.75              | 130,000.00             | (93,418.25)    | 28%           |
| Rental Unit                    | 1,310.00                | 5,240.00               | 15,720.00              | (10,480.00)    | 33%           |

Byron-Bethany Irrigation District  
Income Statement  
Compared with Budget  
For the Four Months Ending April 30, 2026

|                                 | Current Month<br>Actual | Year to Date<br>Actual | Year to Date<br>Budget | Variance               | Variance<br>% |
|---------------------------------|-------------------------|------------------------|------------------------|------------------------|---------------|
| Agricultural Leases             | 0.00                    | 12,675.00              | 12,675.00              | 0.00                   | 100%          |
| <b>Total Revenues</b>           | <b>1,158,872.33</b>     | <b>2,840,178.28</b>    | <b>15,519,497.51</b>   | <b>(12,679,319.23)</b> | <b>18%</b>    |
| <b>Expenses</b>                 |                         |                        |                        |                        |               |
| CIP                             | 238,828.38              | 741,924.34             | 2,000,000.00           | (1,817,836.00)         | 37%           |
| BOR AG & M/I                    | 0.00                    | (111,920.23)           | 540,000.00             | (651,920.23)           | -21%          |
| CVPSA Restoration (Ag & M&I)    | 0.00                    | 29,149.24              | 205,000.00             | (175,850.76)           | 14%           |
| SLDMWA O&M                      | 23,450.50               | 30,277.61              | 124,000.00             | (93,722.39)            | 24%           |
| O&M Auto & General Liability    | 0.00                    | 0.00                   | 52,000.00              | (52,000.00)            | 0%            |
| Transformer Mtn, Sub-Station    | 423.28                  | 16,423.28              | 17,000.00              | (576.72)               | 97%           |
| SLDMWA Membership Assessment    | (7,977.00)              | 32,981.00              | 40,000.00              | (7,019.00)             | 82%           |
| Electrical Engineering Services | 0.00                    | 800.00                 | 10,000.00              | (9,200.00)             | 8%            |
| SWRCB User Fee (CVPSA)          | 0.00                    | 0.00                   | 45,000.00              | (45,000.00)            | 0%            |
| Supplemental Water Purchase     | 0.00                    | 50,000.00              | 50,000.00              | 0.00                   | 100%          |
| Pump/Motor Maintenance          | 47,534.86               | 48,594.44              | 100,000.00             | (51,405.56)            | 49%           |
| SCADA/Telemetry-Auto Control    | 0.00                    | 2,330.58               | 50,000.00              | (47,669.42)            | 5%            |
| Motor Control Maintenance       | 0.00                    | 0.00                   | 15,000.00              | (15,000.00)            | 0%            |
| PWRPA ASA Power                 | 36,845.62               | 71,673.32              | 350,000.00             | (278,326.68)           | 20%           |
| PG&E Power                      | 16,553.13               | 20,708.37              | 150,000.00             | (129,291.63)           | 14%           |
| PG&E Power(CVPSA)               | 3,331.10                | 9,617.07               | 145,000.00             | (135,382.93)           | 7%            |
| PG&E Power WSSA                 | 193.24                  | 1,737.01               | 7,500.00               | (5,762.99)             | 23%           |
| Emergency Generators            | 0.00                    | 717.13                 | 25,000.00              | (24,282.87)            | 3%            |
| WAPA Power                      | 50,027.39               | 68,647.34              | 180,000.00             | (111,352.66)           | 38%           |
| WAPA Restoration                | 3,144.65                | 12,578.60              | 25,000.00              | (12,421.40)            | 50%           |
| Bonds Continuing Compliance     | 0.00                    | 2,250.00               | 20,000.00              | (17,750.00)            | 11%           |
| Assistant General Manager       | 21,216.00               | 84,456.00              | 289,598.00             | (205,142.00)           | 29%           |
| O&M Employee Relations          | 0.00                    | 1,263.34               | 2,500.00               | (1,236.66)             | 51%           |
| WWTF Chief Operator             | 0.00                    | 0.00                   | 10,000.00              | (10,000.00)            | 0%            |
| O&M Labor Full Time             | 96,289.78               | 355,189.42             | 1,834,418.48           | (1,479,229.06)         | 19%           |
| O&M Part Time Labor             | 1,600.00                | 11,350.00              | 50,000.00              | (38,650.00)            | 23%           |
| O&M Other Compensation          | 5,099.51                | 66,059.49              | 247,512.00             | (181,452.51)           | 27%           |
| O&M Health Insurance            | 20,282.58               | 81,130.32              | 322,957.00             | (241,826.68)           | 25%           |
| O&M Dental Insurance            | 471.66                  | 1,886.64               | 6,873.00               | (4,986.36)             | 27%           |
| O&M Vision Insurance            | 259.84                  | 1,039.36               | 3,786.00               | (2,746.64)             | 27%           |
| O&M Retirement (PERS)           | 17,133.28               | 82,940.04              | 366,948.00             | (284,007.96)           | 23%           |
| O&M Worker's Comp               | 13,657.42               | 13,657.42              | 50,000.00              | (36,342.58)            | 27%           |
| O&M Medicare                    | 1,516.96                | 6,325.90               | 26,819.00              | (20,493.10)            | 24%           |
| O&M Social Security             | 6,486.29                | 27,048.63              | 114,673.00             | (87,624.37)            | 24%           |
| O&M Life Insurance              | 519.83                  | 2,155.52               | 6,044.00               | (3,888.48)             | 36%           |
| O&M Longevity                   | 670.00                  | 2,720.00               | 9,810.00               | (7,090.00)             | 28%           |
| O&M Licenses                    | 410.00                  | 1,640.00               | 5,330.00               | (3,690.00)             | 31%           |
| O&M Overtime                    | 2,148.12                | 10,659.04              | 115,000.00             | (104,340.96)           | 9%            |
| O&M - Employee Assist Program   | 34.72                   | 138.88                 | 506.00                 | (367.12)               | 27%           |

Byron-Bethany Irrigation District  
Income Statement  
Compared with Budget  
For the Four Months Ending April 30, 2026

|                             | Current Month | Year to Date | Year to Date |              | Variance |
|-----------------------------|---------------|--------------|--------------|--------------|----------|
|                             | Actual        | Actual       | Budget       | Variance     | %        |
| Canal Maintenance           | 0.00          | 17,357.42    | 30,000.00    | (12,642.58)  | 58%      |
| Station Maintenance         | 1,392.44      | 4,324.81     | 65,000.00    | (60,675.19)  | 7%       |
| Laterals/Structures         | 0.00          | 949.74       | 15,000.00    | (14,050.26)  | 6%       |
| Material/Hardware/Fasteners | 2,196.74      | 7,872.08     | 25,000.00    | (17,127.92)  | 31%      |
| Sub laterals/Pipelines      | 0.00          | 8,740.78     | 30,000.00    | (21,259.22)  | 29%      |
| Canal Gate Maintenance      | 0.00          | 1,654.69     | 49,000.00    | (47,345.31)  | 3%       |
| Surface Drains              | 0.00          | 0.00         | 2,000.00     | (2,000.00)   | 0%       |
| Canal Crossings             | 753.93        | 753.93       | 2,000.00     | (1,246.07)   | 38%      |
| Communications              | 916.22        | 6,187.49     | 31,500.00    | (25,312.51)  | 20%      |
| Small Tools & Equipment     | 188.77        | 4,510.64     | 20,000.00    | (15,489.36)  | 23%      |
| Building Maintenance        | 1,063.79      | 6,023.89     | 30,000.00    | (23,976.11)  | 20%      |
| Grounds Maintenance         | 1,612.68      | 5,266.22     | 46,000.00    | (40,733.78)  | 11%      |
| Fire System                 | 0.00          | 2,302.20     | 13,000.00    | (10,697.80)  | 18%      |
| Security System             | 624.30        | 936.30       | 7,000.00     | (6,063.70)   | 13%      |
| HVAC Service Supplies       | 99.81         | 180.17       | 15,000.00    | (14,819.83)  | 1%       |
| Janitorial Services/Supply  | 1,856.68      | 5,671.70     | 25,000.00    | (19,328.30)  | 23%      |
| Pest Management             | 76.00         | 520.03       | 2,000.00     | (1,479.97)   | 26%      |
| Uniforms/Clothing Allowance | 2,502.55      | 9,305.00     | 16,000.00    | (6,695.00)   | 58%      |
| Shop Supplies               | 294.52        | 1,867.29     | 17,000.00    | (15,132.71)  | 11%      |
| Welding Shop & Supplies     | 1,030.49      | 3,659.92     | 18,000.00    | (14,340.08)  | 20%      |
| Vehicle Maintenance         | 3,105.10      | 9,264.40     | 45,000.00    | (35,735.60)  | 21%      |
| Equipment Maint.            | 1,532.44      | 9,671.96     | 40,000.00    | (30,328.04)  | 24%      |
| Fuel/Lube/Oil/Tires         | 15,995.92     | 39,476.25    | 170,000.00   | (130,523.75) | 23%      |
| MileageReimbursement        | 270.82        | 422.20       | 1,800.00     | (1,377.80)   | 23%      |
| Waste Oil Disposal          | 0.00          | 65.00        | 1,000.00     | (935.00)     | 7%       |
| Canal Fences                | 0.00          | 0.00         | 1,500.00     | (1,500.00)   | 0%       |
| Rodent Control              | 0.00          | 1,311.31     | 7,000.00     | (5,688.69)   | 19%      |
| Right of Way Weed Control   | 541.48        | 716.48       | 45,000.00    | (44,283.52)  | 2%       |
| Weed Burning                | 0.00          | 0.00         | 2,000.00     | (2,000.00)   | 0%       |
| Aquatic Weed Control        | 0.00          | 29,914.30    | 110,000.00   | (80,085.70)  | 27%      |
| Water Quality Testing       | 0.00          | 0.00         | 3,000.00     | (3,000.00)   | 0%       |
| Flow Meter Repairs          | 148.94        | 9,469.84     | 27,000.00    | (17,530.16)  | 35%      |
| Safety Supplies/Equipment   | 676.14        | 4,915.56     | 15,000.00    | (10,084.44)  | 33%      |
| Worker Safety Training      | 0.00          | 0.00         | 3,000.00     | (3,000.00)   | 0%       |
| Physical Exams              | 388.80        | 647.60       | 3,000.00     | (2,352.40)   | 22%      |
| Engineering                 | 85,319.50     | 368,514.91   | 900,000.00   | (531,485.09) | 41%      |
| GSA Implementation          | 2,111.87      | 2,775.00     | 62,000.00    | (59,225.00)  | 4%       |
| O&M Continuing Education    | 0.00          | 0.00         | 20,000.00    | (20,000.00)  | 0%       |
| Propane Facilities          | 0.00          | 658.49       | 1,500.00     | (841.51)     | 44%      |
| Refuse/Disposal             | 572.03        | 1,160.29     | 7,000.00     | (5,839.71)   | 17%      |
| Bottled Water Service       | 513.24        | 1,117.20     | 5,500.00     | (4,382.80)   | 20%      |
| General Manager             | 24,398.38     | 97,124.33    | 333,038.00   | (235,913.67) | 29%      |
| Admin Support Staff         | 14,158.35     | 58,899.35    | 214,507.00   | (155,607.65) | 27%      |
| Admin Other Compensation    | 2,358.51      | 10,486.31    | 73,761.00    | (63,274.69)  | 14%      |

Byron-Bethany Irrigation District  
Income Statement  
Compared with Budget  
For the Four Months Ending April 30, 2026

|                                | Current Month | Year to Date | Year to Date |                | Variance |
|--------------------------------|---------------|--------------|--------------|----------------|----------|
|                                | Actual        | Actual       | Budget       | Variance       | %        |
| Admin Health Insurance         | 6,983.30      | 26,222.50    | 110,322.00   | (84,099.50)    | 24%      |
| Admin Dental Insurance         | 168.45        | 640.11       | 2,426.00     | (1,785.89)     | 26%      |
| Admin Vision Insurance         | 92.80         | 352.64       | 1,336.00     | (983.36)       | 26%      |
| Admin Retirement (PERS)        | 11,928.51     | 56,478.28    | 230,082.00   | (173,603.72)   | 25%      |
| Admin Worker's Comp            | 1,309.97      | 1,309.97     | 4,500.00     | (3,190.03)     | 29%      |
| Senior Administrative Analyst  | 0.00          | 0.00         | 108,925.00   | (108,925.00)   | 0%       |
| Admin Social Security          | 4,666.21      | 19,624.10    | 69,340.00    | (49,715.90)    | 28%      |
| Admin Medicare                 | 1,091.28      | 4,589.50     | 16,217.00    | (11,627.50)    | 28%      |
| Admin Life Insurance           | 331.23        | 1,270.75     | 4,558.00     | (3,287.25)     | 28%      |
| Admin Longevity                | 130.00        | 520.00       | 1,780.00     | (1,260.00)     | 29%      |
| Admin License                  | 100.00        | 370.00       | 1,300.00     | (930.00)       | 28%      |
| Vehicle Stipend                | 500.00        | 2,000.00     | 6,500.00     | (4,500.00)     | 31%      |
| Water Resources Specialist     | 12,400.00     | 45,412.00    | 162,743.00   | (117,331.00)   | 28%      |
| Admin Employee Relations       | 0.00          | 0.00         | 600.00       | (600.00)       | 0%       |
| State Unemployment Insurance   | 0.00          | 806.66       | 2,000.00     | (1,193.34)     | 40%      |
| FUTA Tax                       | 0.00          | 322.66       | 1,000.00     | (677.34)       | 32%      |
| Office Supplies                | 0.00          | 793.82       | 6,000.00     | (5,206.18)     | 13%      |
| Payroll Services               | 492.69        | 2,431.51     | 8,500.00     | (6,068.49)     | 29%      |
| Postage                        | 0.00          | 500.00       | 1,800.00     | (1,300.00)     | 28%      |
| Printing, Forms, Maps, Etc     | 0.00          | 0.00         | 1,500.00     | (1,500.00)     | 0%       |
| Notary Commission              | 0.00          | 106.93       | 500.00       | (393.07)       | 21%      |
| Printing (Legal)               | 266.00        | 266.00       | 3,000.00     | (2,734.00)     | 9%       |
| WSSA Utilities                 | 305.39        | 1,216.86     | 4,500.00     | (3,283.14)     | 27%      |
| DHQ Telephone                  | 1,138.95      | 4,717.11     | 13,000.00    | (8,282.89)     | 36%      |
| Bank Fees                      | 10.00         | 65.35        | 100.00       | (34.65)        | 65%      |
| Dir -Employee Assist Program   | 14.88         | 59.52        | 179.00       | (119.48)       | 33%      |
| Admin-Employee Assist Program  | 12.40         | 47.12        | 208.00       | (160.88)       | 23%      |
| Cyber Liability Program        | 0.00          | 0.00         | 2,150.00     | (2,150.00)     | 0%       |
| Admin Auto & Liability Program | 0.00          | 0.00         | 38,000.00    | (38,000.00)    | 0%       |
| Property Insurance             | 90,126.00     | 90,126.00    | 70,000.00    | 20,126.00      | 129%     |
| Business Systems Services      | 1,177.01      | 3,324.57     | 12,500.00    | (9,175.43)     | 27%      |
| Pension Fund - 401A            | 1,219.92      | 5,442.72     | 16,652.00    | (11,209.28)    | 33%      |
| Retiree's Health Insurance     | 10,110.81     | 40,443.24    | 122,341.00   | (81,897.76)    | 33%      |
| COBRA Health Insurance         | (40.73)       | 242.87       | 0.00         | 242.87         |          |
| State Emp. Training Tax        | 0.00          | 53.78        | 150.00       | (96.22)        | 36%      |
| Director's Fees/ Expenses      | 855.27        | 3,986.70     | 17,000.00    | (13,013.30)    | 23%      |
| Director's Benefits            | 11,622.11     | 46,491.11    | 139,546.00   | (93,054.89)    | 33%      |
| District Officials'            | 855.19        | 7,802.02     | 42,000.00    | (34,197.98)    | 19%      |
| Legal Services                 | 204,226.24    | 549,138.62   | 2,535,000.00 | (1,985,861.38) | 22%      |
| CVPSA - Legal                  | 1,395.50      | 15,297.50    | 75,000.00    | (59,702.50)    | 20%      |
| Auditing                       | 0.00          | 5,369.58     | 26,000.00    | (20,630.42)    | 21%      |
| Actuarial Services             | 5,325.00      | 5,325.00     | 10,000.00    | (4,675.00)     | 53%      |
| Election                       | 0.00          | 0.00         | 1,000.00     | (1,000.00)     | 0%       |
| Rental Unit                    | 0.00          | 180.29       | 15,000.00    | (14,819.71)    | 1%       |

Byron-Bethany Irrigation District  
Income Statement  
Compared with Budget  
For the Four Months Ending April 30, 2026

|                               | <b>Current Month</b>  | <b>Year to Date</b>    | <b>Year to Date</b>  |                        | <b>Variance</b> |
|-------------------------------|-----------------------|------------------------|----------------------|------------------------|-----------------|
|                               | <b>Actual</b>         | <b>Actual</b>          | <b>Budget</b>        | <b>Variance</b>        | <b>%</b>        |
| Permits, Dues & Subscriptions | 0.00                  | 2,798.98               | 60,000.00            | (57,201.02)            | 5%              |
| Admin. Continuing Education   | 0.00                  | 250.00                 | 5,000.00             | (4,750.00)             | 5%              |
| Recording Fees                | 0.00                  | 0.00                   | 250.00               | (250.00)               | 0%              |
| Interest Expense              | 73,128.02             | 36,291.27              | 147,347.00           | (111,055.73)           | 25%             |
| Hardware/Software             | 3,505.78              | 28,572.41              | 71,000.00            | (42,427.59)            | 40%             |
| Public Outreach               | 4,900.00              | 19,600.00              | 68,800.00            | (49,200.00)            | 28%             |
| Website                       | 2,100.00              | 8,616.23               | 25,400.00            | (16,783.77)            | 34%             |
| State/Federal Representation  | 22,630.00             | 80,260.00              | 280,000.00           | (199,740.00)           | 29%             |
| HR Consulting                 | 0.00                  | 0.00                   | 2,000.00             | (2,000.00)             | 0%              |
| <b>Total Expenses</b>         | <b>1,241,929.76</b>   | <b>3,632,580.46</b>    | <b>14,708,432.48</b> | <b>(11,075,852.02)</b> | <b>25%</b>      |
| <b>Net Income</b>             | <b>(\$ 83,057.43)</b> | <b>(\$ 792,402.18)</b> | <b>\$ 811,065.03</b> | <b>(1,603,467.21)</b>  | <b>-98%</b>     |

Byron-Bethany Irrigation District  
Balance Sheet  
April 30, 2026

ASSETS

|                                 |    |                 |
|---------------------------------|----|-----------------|
| Current Assets                  |    |                 |
| CAMP - CA Asset Mngmnt Program  | \$ | 16,342,668.19   |
| Cash-L.A.I.F. State Treasurer   |    | 1,672,404.39    |
| OVCB Muni                       |    | 599,710.92      |
| Liquidity Plus                  |    | 280,996.80      |
| Comerica                        |    | 228,739.63      |
| Investments                     |    | 25,588,538.19   |
| Petty Cash                      |    | 200.00          |
| Petty Cash - WSSA               |    | 100.00          |
| Accts Receivable                |    | 405,061.13      |
| Accts Receivable - Other        |    | 12,391.81       |
| Prepaid Insurance               |    | 75,257.89       |
|                                 |    | 45,206,068.95   |
| Total Current Assets            |    |                 |
| Property and Equipment          |    |                 |
| Allowance for Depreciation      |    | (24,268,442.66) |
| Allowance for Depreciation WSSA |    | (3,824,351.34)  |
| District Lands                  |    | 2,043,265.52    |
| General Properties              |    | 16,803,765.10   |
| CVPSA Distribution System       |    | 809,239.71      |
| Pumping Plant                   |    | 27,890,944.54   |
| Telemetry/SCADA                 |    | 261,167.19      |
| Office Equipment                |    | 165,421.91      |
| Automotive Equipment            |    | 2,078,898.26    |
| General Tools & Equipment       |    | 1,562,150.04    |
| PL 984 Project                  |    | 2,123,774.17    |
| Mariposa Energy Plant           |    | 4,716,153.80    |
| General Properties WSSA         |    | 5,400,391.91    |
| General Equipment WSSA          |    | 694,864.65      |
| Drainage Systems                |    | 594,983.66      |
| CIP Disposal                    |    | 884,912.61      |
| Work in Progress                |    | 1,329,998.46    |
|                                 |    | 39,267,137.53   |
| Total Property and Equipment    |    |                 |
| Other Assets                    |    |                 |
|                                 |    | 0.00            |
| Total Other Assets              |    |                 |
| Total Assets                    | \$ | 84,473,206.48   |

LIABILITIES AND CAPITAL

|                                |    |            |
|--------------------------------|----|------------|
| Current Liabilities            |    |            |
| Accounts Payable               | \$ | 367,861.79 |
| Health Insurance Payable       |    | (3,589.50) |
| Deferred Comp - Payable        |    | 1,050.00   |
| Accrued Vacation               |    | 218,161.88 |
| Dental Insurance Payable       |    | (1,998.60) |
| Supplem Life Insurance Payable |    | (250.00)   |
| Accrued Vacation - LT          |    | 63,868.00  |
| Social Security Tax Payable    |    | (1.24)     |
| Medicare Withholding Tax Pay   |    | (0.29)     |
| FUTA Tax Payable               |    | (4,124.72) |
| Local Tax - CASDI Payable      |    | (0.18)     |
| Net Pension Liability          |    | 988,476.00 |

Unaudited - For Management Purposes Only

Byron-Bethany Irrigation District  
Balance Sheet  
April 30, 2026

|                                 |               |                  |
|---------------------------------|---------------|------------------|
| Deferred Inflows                | 47,654.00     |                  |
| Deferred Outflows               | (296,724.00)  |                  |
| Deferred Outflows Contribution  | (61,845.00)   |                  |
| Net OPEB Liability/Asset        | 228,845.00    |                  |
| Deferred Inflows (OPEB)         | 1,037,541.00  |                  |
| Deferred Outflows (OPEB)        | (320,986.00)  |                  |
| Unearned Revenue                | 276,000.00    |                  |
| CalPERS Contributions Accrual   | 208,036.22    |                  |
|                                 |               |                  |
| Total Current Liabilities       |               | 2,747,974.36     |
| <br>                            |               |                  |
| Long-Term Liabilities           |               |                  |
| 2018 Enterprise Revenue Bond    | 2,980,000.00  |                  |
| 2017 Revenue Refi Bond          | 520,000.01    |                  |
| 2021 Enterprise Revenue Bond    | 2,330,000.00  |                  |
|                                 |               |                  |
| Total Long-Term Liabilities     |               | 5,830,000.01     |
|                                 |               |                  |
| Total Liabilities               |               | 8,577,974.37     |
| <br>                            |               |                  |
| Capital                         |               |                  |
| Retained Earnings               | 16,179,379.67 |                  |
| Legal Reserve                   | 2,000,000.00  |                  |
| 10 Year CIP Reserve             | 10,000,000.00 |                  |
| Insurance/SIR Reserve           | 360,000.00    |                  |
| Rolling Stock Replacement Res.  | 200,000.00    |                  |
| Construction Equipment Replace  | 300,000.00    |                  |
| Groundwater Mgmt Program Res    | 200,000.00    |                  |
| Op & Maint, Eng. & Gen. Admin.  | 4,000,000.00  |                  |
| PERS Contribution Contingency   | 500,000.00    |                  |
| CVPSA Capital Improve Reserve   | 50,000.00     |                  |
| RWSA Infrastructure Replacement | 2,000,000.00  |                  |
| 2017 Series Debt Payment Reser  | 1,600,000.00  |                  |
| 2018 Revenue Bonds Debt Pmt Re  | 3,000,000.00  |                  |
| 2021 Rev. Bonds Debt Reserve    | 3,000,000.00  |                  |
| Net Investment in Capital Asse  | 31,733,987.00 |                  |
| Net Income                      | 771,865.44    |                  |
|                                 |               |                  |
| Total Capital                   |               | 75,895,232.11    |
|                                 |               |                  |
| Total Liabilities & Capital     |               | \$ 84,473,206.48 |
|                                 |               |                  |

**Byron-Bethany Irrigation District**  
**Account Reconciliation**  
**As of Apr 30, 2026**  
**1010C - OVCB Muni**  
**Bank Statement Date: April 30, 2026**

Filter Criteria includes: Report is printed in Detail Format.

|                              |                       |                          |
|------------------------------|-----------------------|--------------------------|
| Beginning GL Balance         |                       | 597,722.79               |
| Add: Cash Receipts           |                       | 872,088.60               |
| Less: Cash Disbursements     |                       | (765,946.06)             |
| Add (Less) Other             |                       | <u>(104,154.41)</u>      |
| Ending GL Balance            |                       | <u>599,710.92</u>        |
| Ending Bank Balance          |                       | 600,001.00               |
| Add back deposits in transit |                       |                          |
| Total deposits in transit    |                       |                          |
| (Less) outstanding checks    |                       |                          |
|                              | Apr 14, 2026    48350 | (96.48)                  |
|                              | Apr 20, 2026    48358 | <u>(193.60)</u>          |
| Total outstanding checks     |                       | (290.08)                 |
| Add (Less) Other             |                       |                          |
| Total other                  |                       |                          |
| Unreconciled difference      |                       | <u>0.00</u>              |
| Ending GL Balance            |                       | <u><u>599,710.92</u></u> |



**Byron-Bethany Irrigation District**  
**Account Reconciliation**  
**As of Apr 30, 2026**  
**1010D - Liquidity Plus**  
**Bank Statement Date: April 30, 2026**

Filter Criteria includes: Report is printed in Detail Format.

|                              |                             |
|------------------------------|-----------------------------|
| Beginning GL Balance         | 749,250.27                  |
| Add: Cash Receipts           |                             |
| Less: Cash Disbursements     |                             |
| Add (Less) Other             | <u>(468,253.47)</u>         |
| Ending GL Balance            | <u>280,996.80</u>           |
| Ending Bank Balance          | 280,996.80                  |
| Add back deposits in transit | <u>                    </u> |
| Total deposits in transit    |                             |
| (Less) outstanding checks    | <u>                    </u> |
| Total outstanding checks     |                             |
| Add (Less) Other             | <u>                    </u> |
| Total other                  |                             |
| Unreconciled difference      | <u>0.00</u>                 |
| Ending GL Balance            | <u><u>280,996.80</u></u>    |



OAK VALLEY COMMUNITY BANK  
 TRACY  
 1034 NORTH CENTRAL AVE.  
 TRACY CA 95376  
 (209)834-3340

BYRON BETHANY IRRIGATION DISTRICT  
 7995 BRUNS ROAD  
 BYRON CA 94514-1625

PAGE: 1 of 2

ACCOUNT NUMBER:  
 STATEMENT DATE: 4/30/26  
 WEB SITE: www.ovcb.com  
 www.escbank.com  
 TOLL FREE NUMBER: 866-844-7500

| OAK TREE CHECKING-PUBLIC   | BYRON BETHANY IRRIGATION DISTRICT | Acct          |
|----------------------------|-----------------------------------|---------------|
| Beginning Balance          | 4/01/26                           | 749,250.27    |
| Deposits / Misc Credits    | 5                                 | 500,145.89    |
| Withdrawals / Misc Debits  | 15                                | 968,399.36    |
| ** Ending Balance          | 4/30/26                           | 280,996.80 ** |
| Service Charge             |                                   | 10.00         |
| Interest Paid Thru 4/30/26 |                                   | 717.55        |
| Interest Paid Year To Date |                                   | 8,454.20      |
| Minimum Balance            |                                   | 0             |

----- DEPOSITS/CREDITS -----

| Date | Deposits   | Withdrawals | Activity Description                     |
|------|------------|-------------|--|
| 4/10 | 78,951.73  |             | Trnsfr from Checking Acct Ending in 0060 |
| 4/15 | 82,989.27  |             | Trnsfr from Checking Acct Ending in 0060 |
| 4/24 | 69,273.12  |             | Trnsfr from Checking Acct Ending in 0060 |
| 4/30 | 268,214.22 |             | Trnsfr from Checking Acct Ending in 0060 |
| 4/30 | 717.55     |             | INTEREST EARNED                          |

----- OTHER WITHDRAWALS/DEBITS -----

| Date | Deposits | Withdrawals | Activity Description                   |
|------|----------|-------------|--|
| 4/01 |          | 73,127.02   | Trnsfr to Checking Acct Ending in 0060 |
| 4/03 |          | 232,478.21  | Trnsfr to Checking Acct Ending in 0060 |
| 4/06 |          | 913.60      | Trnsfr to Checking Acct Ending in 0060 |
| 4/07 |          | 23,983.57   | Trnsfr to Checking Acct Ending in 0060 |
| 4/08 |          | 532.51      | Trnsfr to Checking Acct Ending in 0060 |
| 4/09 |          | 95,113.98   | Trnsfr to Checking Acct Ending in 0060 |
| 4/13 |          | 13,871.65   | Trnsfr to Checking Acct Ending in 0060 |
| 4/14 |          | 23,010.55   | Trnsfr to Checking Acct Ending in 0060 |
| 4/16 |          | 21,490.63   | Trnsfr to Checking Acct Ending in 0060 |
| 4/17 |          | 187,417.99  | Trnsfr to Checking Acct Ending in 0060 |
| 4/20 |          | 239,251.56  | Trnsfr to Checking Acct Ending in 0060 |
| 4/27 |          | 12,053.41   | Trnsfr to Checking Acct Ending in 0060 |
| 4/28 |          | 7,836.11    | Trnsfr to Checking Acct Ending in 0060 |

**Byron-Bethany Irrigation District**  
**Account Reconciliation**  
**As of Apr 30, 2026**  
**1011A - OVCB Payroll**  
**Bank Statement Date: April 30, 2026**

Filter Criteria includes: Report is printed in Detail Format.

---

|                              |       |            |
|------------------------------|-------|------------|
| Beginning GL Balance         |       |            |
| Add: Cash Receipts           |       |            |
| Less: Cash Disbursements     |       |            |
| Add (Less) Other             |       | _____      |
| Ending GL Balance            |       | =====      |
| Ending Bank Balance          |       |            |
| Add back deposits in transit | _____ |            |
| Total deposits in transit    |       |            |
| (Less) outstanding checks    | _____ |            |
| Total outstanding checks     |       |            |
| Add (Less) Other             | _____ |            |
| Total other                  |       |            |
| Unreconciled difference      |       | _____ 0.00 |
| Ending GL Balance            |       | =====      |



**Byron-Bethany Irrigation District**  
**Account Reconciliation**  
**As of Apr 30, 2026**  
**1026 - Investments**  
**Bank Statement Date: April 30, 2026**

Filter Criteria includes: Report is printed in Detail Format.

---

|                              |                             |
|------------------------------|-----------------------------|
| Beginning GL Balance         | 25,269,156.97               |
| Add: Cash Receipts           |                             |
| Less: Cash Disbursements     |                             |
| Add (Less) Other             | <u>319,381.22</u>           |
| Ending GL Balance            | <u>25,588,538.19</u>        |
| Ending Bank Balance          | 25,588,538.19               |
| Add back deposits in transit | <u>                    </u> |
| Total deposits in transit    |                             |
| (Less) outstanding checks    | <u>                    </u> |
| Total outstanding checks     |                             |
| Add (Less) Other             | <u>                    </u> |
| Total other                  |                             |
| Unreconciled difference      | <u>0.00</u>                 |
| Ending GL Balance            | <u><u>25,588,538.19</u></u> |

Statement for the Period April 1, 2026 to April 30, 2026

BYRON-BETHANY IRRIGATION DISTRICT - Unincorporated Assn  
Account Number:



## Account Overview

| CHANGE IN ACCOUNT VALUE                   | Current Period         | Year-to-Date    |
|---|------------------------|-----------------|
| BEGINNING VALUE                           | \$25,269,156.97        | \$23,555,277.21 |
| Additions and Withdrawals                 | \$232,000.00           | \$1,895,000.00  |
| Misc. & Corporate Actions                 | \$0.00                 | \$0.00          |
| Income                                    | \$112,170.27           | \$360,175.40    |
| Taxes, Fees and Expenses                  | \$0.00                 | \$0.00          |
| Change in Value                           | (\$24,789.05)          | (\$221,914.42)  |
| ENDING VALUE (AS OF 04/30/26)             | \$25,588,538.19        | \$25,588,538.19 |
| Total Accrued Interest                    | \$233,686.78           |                 |
| <b>Ending Value with Accrued Interest</b> | <b>\$25,822,224.97</b> |                 |

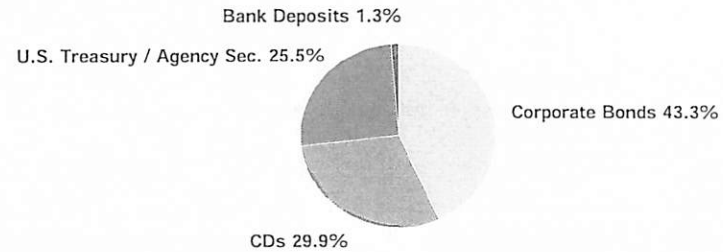
Refer to Miscellaneous Footnotes for more information on Change in Value.

| INCOME              | Current Period      | Year-to-Date        |
|---------------------|---------------------|---------------------|
| TAXABLE             |                     |                     |
| Taxable Dividends   | \$9.73              | \$319.71            |
| Taxable Interest    | \$112,160.54        | \$359,855.69        |
| TOTAL TAXABLE       | \$112,170.27        | \$360,175.40        |
| <b>TOTAL INCOME</b> | <b>\$112,170.27</b> | <b>\$360,175.40</b> |

Taxable income is determined based on information available to NFS at the time the statement was prepared, and is subject to change. Final information on taxation of interest and dividends is available on Form 1099-Div, which is mailed in February of the subsequent year.

| REALIZED GAIN (LOSS)                | Current Period | Year-to-Date  |
|-------------------------------------|----------------|---------------|
| Short Term Gain                     | \$0.00         | \$0.00        |
| Short Term Loss                     | \$0.00         | \$0.00        |
| Disallowed Short Term Loss          | \$0.00         | \$0.00        |
| <b>TOTAL SHORT TERM GAIN (LOSS)</b> | <b>\$0.00</b>  | <b>\$0.00</b> |

## ACCOUNT ALLOCATION



|                             | Percent        | Prior Period           | Current Period         |
|-----------------------------|----------------|------------------------|------------------------|
| Money Markets               | 0.0 %          | \$3,529.30             | \$3,539.03             |
| Bank Deposits               | 1.3            | \$10,255.24            | \$323,207.36           |
| CDs                         | 29.9           | \$7,653,523.72         | \$7,649,083.94         |
| Corporate Bonds             | 43.3           | \$11,095,582.66        | \$11,086,364.61        |
| U.S. Treasury / Agency Sec. | 25.5           | \$6,506,266.05         | \$6,526,343.25         |
| <b>TOTAL</b>                | <b>100.0 %</b> | <b>\$25,269,156.97</b> | <b>\$25,588,538.19</b> |

Account Allocation shows the percentage that each asset class represents of your total account value. Account Allocation for equities, fixed income, and other categories may include mutual funds and may be net of short positions. NFS has made assumptions concerning how certain mutual funds are allocated. Closed-end mutual funds and Exchange Traded Products (ETPs) listed on an exchange may be included in the equity allocation. The chart may not reflect your actual portfolio allocation. Consult your broker/dealer prior to making investment decisions.

Account carried with National Financial Services LLC, Member NYSE, SIPC

4/30/26

## Byron-Bethany ID Portfolio

| Issuer                     | Type | Price     | CPN    | AMOUNT       | YIELD | Cash Flow     | MAT.       | Cusip#    | Settle     | CALL      |
|----------------------------|------|-----------|--------|--------------|-------|---------------|------------|-----------|------------|-----------|
| FIDELITY GOV'T MMKT        | CASH | \$1.00    | 3.37%  | \$3,529      | 3.37% | \$ 118.93     | 5/5/2026   | FDRXX     | DAILY      |           |
| INSURED MMKT               | CASH | \$1.00    | 0.10%  | \$8,204      | 0.10% | \$ 8.20       | 5/5/2026   | QIDPQ     | DAILY      |           |
| CAMP                       | CASH | \$1.00    | 3.80%  | \$16,292,007 | 3.80% | \$ 619,096.27 | 5/5/2026   | CAMP      | DAILY      |           |
| LAIF                       | CASH | \$1.00    | 3.87%  | \$1,656,175  | 3.87% | \$ 64,093.97  | 5/5/2026   | LAIF      | DAILY      |           |
| OVCB                       | CASH |           | 3.37%  | \$1,349,250  | 3.15% | \$ 42,501.38  | 5/5/2026   | OVCB      | DAILY      |           |
| FNB Middle Tennessee       | CD   | \$100.000 | 4.500% | \$244,000    | 4.50% | \$ 10,980.00  | 5/11/2026  | 32116QBJ4 | 5/11/2026  | N/A       |
| Lakeside Bank              | CD   | \$100.000 | 4.500% | \$249,000    | 4.50% | \$ 11,205.00  | 5/12/2026  | 51210SUT2 | 5/12/2023  | N/A       |
| CIBC USA Bank              | CD   | \$100.000 | 4.600% | \$244,000    | 4.60% | \$ 11,224.00  | 5/15/2026  | 12547CBH0 | 5/16/2023  | N/A       |
| Alma Bank                  | CD   | \$100.000 | 4.500% | \$249,000    | 4.50% | \$ 11,205.00  | 5/19/2026  | 020080CN5 | 5/19/2023  | N/A       |
| First United B&T           | CD   | \$100.000 | 4.000% | \$249,000    | 4.00% | \$ 9,960.00   | 2/8/2027   | 33742CCS4 | 2/8/2023   | N/A       |
| America's CU               | CD   | \$100.000 | 4.000% | \$249,000    | 4.00% | \$ 9,960.00   | 4/30/2027  | 03065AAZ6 | 10/31/2024 | N/A       |
| Liberty First Credit Union | CD   | \$100.000 | 4.500% | \$249,000    | 4.50% | \$ 11,205.00  | 4/26/2027  | 530520AJ4 | 4/25/2023  | N/A       |
| UBS Bank USA               | CD   | \$100.000 | 4.500% | \$249,000    | 4.50% | \$ 11,205.00  | 4/26/2027  | 90355GCW4 | 4/26/2023  | N/A       |
| American Express (A2/A-)   | CORP | \$97.675  | 3.300% | \$500,000    | 4.36% | \$ 16,500.00  | 5/3/2027   | 025816CP2 | 1/3/2025   | N/A       |
| Global Federal CU          | CD   | \$100.000 | 4.600% | \$249,000    | 4.60% | \$ 11,454.00  | 5/12/2027  | 37892MAF1 | 5/12/2023  | N/A       |
| Univest Bank               | CD   | \$100.000 | 4.450% | \$249,000    | 4.45% | \$ 11,080.50  | 5/12/2027  | 91527PBX4 | 5/12/2023  | N/A       |
| Workers FCU                | CD   | \$100.000 | 4.000% | \$249,000    | 4.00% | \$ 9,960.00   | 8/30/2027  | 98138MCK4 | 8/30/2024  | N/A       |
| Ally Bank                  | CD   | \$100.000 | 3.750% | \$245,000    | 3.75% | \$ 9,187.50   | 9/27/2027  | 02007G3R2 | 9/26/2024  | N/A       |
| FAMCA                      | AG   | \$98.840  | 3.580% | \$500,000    | 4.00% | \$ 17,900.00  | 10/7/2027  | 31424WPZ9 | 10/29/2024 | N/A       |
| Toyota (A1/A+)             | CORP | \$100.000 | 4.350% | \$500,000    | 4.35% | \$ 21,750.00  | 10/22/2027 | 89236TMU6 | 12/13/2024 | NC22mo 2X |
| Texas Exchange Bank        | CD   | \$100.000 | 4.000% | \$249,000    | 4.00% | \$ 9,960.00   | 12/10/2027 | 88241TTV2 | 10/28/2024 | N/A       |
| Austin Telco FCU           | CD   | \$100.000 | 4.750% | \$249,000    | 4.75% | \$ 11,827.50  | 1/27/2028  | 052392CN5 | 1/27/2023  | N/A       |
| BMW Bank NA                | CD   | \$100.000 | 4.300% | \$244,000    | 4.30% | \$ 10,492.00  | 4/21/2028  | 05580AY81 | 4/21/2023  | N/A       |
| Discover Bank              | CD   | \$100.000 | 4.350% | \$244,000    | 4.35% | \$ 10,614.00  | 4/24/2028  | 2546734D5 | 4/26/2023  | N/A       |
| USALLIANCE FCU             | CD   | \$100.000 | 4.650% | \$249,000    | 4.65% | \$ 11,578.50  | 4/28/2028  | 90352RCZ6 | 4/28/2023  | N/A       |
| Bank of NY - (Aa3/A/AA-)   | CORP | \$97.655  | 3.850% | \$350,000    | 4.63% | \$ 13,475.00  | 4/28/2028  | 06406RAH0 | 1/14/2025  | N/A       |
| Cy-Fair FCU                | CD   | \$100.000 | 4.500% | \$249,000    | 4.50% | \$ 11,205.00  | 5/12/2028  | 23248UAB3 | 5/12/2023  | N/A       |
| Capital One NA             | CD   | \$100.000 | 4.400% | \$244,000    | 4.40% | \$ 10,736.00  | 5/17/2028  | 14042RVS7 | 5/17/2023  | N/A       |
| Comcast (A3/A-)            | CORP | \$98.430  | 4.150% | \$350,000    | 4.60% | \$ 14,525.00  | 10/15/2028 | 20030NCT6 | 12/20/2024 | N/A       |
| Optum Bank Inc             | CD   | \$100.000 | 3.600% | \$245,000    | 3.60% | \$ 8,820.00   | 10/23/2028 | 68405VEZ8 | 10/22/2025 | N/A       |
| Synchrony Bank             | CD   | \$100.000 | 5.000% | \$243,000    | 5.00% | \$ 12,150.00  | 11/3/2028  | 87165H3Y4 | 11/3/2023  | N/A       |
| FANNIE MAE                 | AG   | \$100.545 | 4.550% | \$500,000    | 4.40% | \$ 22,750.00  | 11/20/2028 | 3135GAZA2 | 12/19/2024 | NC23mo1X  |
| State Bank IN (Chicago)    | CD   | \$100.000 | 5.000% | \$243,000    | 5.00% | \$ 12,150.00  | 11/24/2028 | 8562834U7 | 11/24/2023 | N/A       |

4/30/26

## Byron-Bethany ID Portfolio

|                                |      |           |        |           |       |    |           |            |           |            |            |
|--------------------------------|------|-----------|--------|-----------|-------|----|-----------|------------|-----------|------------|------------|
| FED HOME LOAN BANK             | AG   | \$100.680 | 4.750% | \$500,000 | 4.60% | \$ | 23,750.00 | 3/22/2029  | 3130B0K81 | 4/1/2024   | NC3y1X     |
| Wells Fargo Bank NA            | CD   | \$100.000 | 4.000% | \$249,000 | 4.00% | \$ | 9,960.00  | 4/9/2029   | 949764VE1 | 4/7/2026   | NA         |
| Home Depot A2/A                | CORP | \$100.790 | 4.750% | \$350,000 | 4.55% | \$ | 16,625.00 | 6/25/2029  | 437076DC3 | 12/20/2024 | N/A        |
| Citibank NA (Aa3/A+)           | CORP | \$99.340  | 4.838% | \$350,000 | 5.00% | \$ | 16,933.00 | 8/6/2029   | 17325FBK3 | 1/14/2025  | N/A        |
| FREDDIE MAC                    | AG   | \$99.500  | 4.000% | \$280,000 | 4.11% | \$ | 11,200.00 | 8/14/2029  | 3134HAED1 | 8/22/2024  | NC1yr2X    |
| FAMCA                          | AG   | \$100.000 | 4.070% | \$500,000 | 4.07% | \$ | 20,350.00 | 8/23/2029  | 31428JEB9 | 3/23/2026  | NC1yrQTR   |
| FAMCA                          | AG   | \$100.410 | 3.970% | \$305,000 | 3.88% | \$ | 12,108.50 | 9/18/2029  | 31424WNX6 | 9/20/2024  | NC2yrQTR   |
| Bank Hapoalim NY               | CD   | \$100.000 | 3.800% | \$245,000 | 3.80% | \$ | 9,310.00  | 9/18/2029  | 06251FAM1 | 9/18/2024  | N/A        |
| FED HOME LOAN BANK             | AG   | \$100.000 | 4.100% | \$500,000 | 4.10% | \$ | 20,500.00 | 10/9/2029  | 3130B3CC5 | 10/29/2024 | NC 2.5y 1X |
| FANNIE MAE                     | AG   | \$100.000 | 4.000% | \$250,000 | 4.00% | \$ | 10,000.00 | 11/7/2029  | 3136GC4E2 | 4/10/2026  | NC4moQTR   |
| Caterpillar (A2/A)             | CORP | \$100.880 | 4.700% | \$250,000 | 4.50% | \$ | 11,750.00 | 11/15/2029 | 14913UAU4 | 11/21/2024 | N/A        |
| Prudential Financial (A3/A)    | CORP | \$100.000 | 4.500% | \$270,000 | 4.50% | \$ | 12,150.00 | 11/15/2029 | 74432BAL2 | 11/29/2024 | N/A        |
| ConocoPhillips (A2/A-/A)       | CORP | \$100.000 | 4.700% | \$500,000 | 4.70% | \$ | 23,500.00 | 1/15/2030  | 20826FBJ4 | 1/30/2025  | N/A        |
| FAMCA                          | AG   | \$100.540 | 4.790% | \$500,000 | 4.67% | \$ | 23,950.00 | 1/28/2030  | 31424WUD2 | 2/5/2025   | NC2yrQTR   |
| IBM Corp (A3/A-/A-)            | CORP | \$100.220 | 4.800% | \$500,000 | 4.75% | \$ | 24,000.00 | 2/10/2030  | 459200LG4 | 2/10/2025  | N/A        |
| Capital Impact Part. (A+/A+)   | CORP | \$100.000 | 5.200% | \$295,000 | 5.20% | \$ | 15,340.00 | 3/15/2030  | 14020AE67 | 3/13/2025  | N/A        |
| Morgan Stanley (A1/A-/A+)      | CORP | \$100.000 | 4.650% | \$500,000 | 4.65% | \$ | 23,250.00 | 4/23/2030  | 61770QTB0 | 4/23/2025  | N/A        |
| State Street Corp (Aa3/A+AA-)  | CORP | \$101.450 | 4.834% | \$300,000 | 4.50% | \$ | 14,502.00 | 4/24/2030  | 857477DB6 | 5/5/2025   | N/A        |
| Royal Bank of CA (A1/A/AA-)    | CORP | \$100.000 | 5.000% | \$250,000 | 5.00% | \$ | 12,500.00 | 4/30/2030  | 78014RA91 | 4/30/2025  | NC18mo S/A |
| FAMCA                          | AG   | \$100.440 | 4.430% | \$325,000 | 4.33% | \$ | 14,397.50 | 5/28/2030  | 31424WB68 | 6/2/2025   | NC2yrQTR   |
| John Deere Cap. (A1/A-/A+)     | CORP | \$101.087 | 4.550% | \$525,000 | 4.30% | \$ | 23,887.50 | 6/5/2030   | 24422EYE3 | 7/15/2025  | N/A        |
| Public Storage (A2/A)          | CORP | \$101.500 | 4.375% | \$360,000 | 4.02% | \$ | 15,750.00 | 7/1/2030   | 74464AAC5 | 10/16/2025 | N/A        |
| Goldman Sachs Bk USA (A1/A+)   | CORP | \$100.000 | 4.500% | \$500,000 | 4.50% | \$ | 22,500.00 | 7/5/2030   | 38151G3T6 | 7/7/2025   | NC2yrQTR   |
| Wells Fargo Bank (Aa2/A+/AA-)  | CORP | \$100.000 | 4.400% | \$500,000 | 4.40% | \$ | 22,000.00 | 8/7/2030   | 95004HAG3 | 8/7/2025   | NC3yrS/A   |
| Lockheed Martin (A2/A-/A)      | CORP | \$100.875 | 4.400% | \$550,000 | 4.20% | \$ | 24,200.00 | 8/15/2030  | 539830CL1 | 8/18/2025  | N/A        |
| Truist Bank                    | CD   | \$100.000 | 4.150% | \$240,000 | 4.15% | \$ | 9,960.00  | 8/29/2030  | 897926BZ3 | 9/5/2025   | NC1yrMTLY  |
| Goldman Sachs Bank USA         | CD   | \$100.000 | 3.750% | \$245,000 | 3.75% | \$ | 9,187.50  | 9/9/2030   | 38150V5W5 | 9/9/2025   | N/A        |
| Bank of America (A1/A-/AA-)    | CORP | \$100.000 | 4.150% | \$300,000 | 4.15% | \$ | 12,450.00 | 9/19/2030  | 06055JNR6 | 10/20/2025 | NC2yrS/A   |
| Nat'l. Bank of CA (Aa2/A+/AA-) | CORP | \$100.000 | 4.450% | \$450,000 | 4.45% | \$ | 20,025.00 | 9/23/2030  | 63305MTF8 | 9/23/2025  | NC1yrQTRLY |
| Royal Bank of CA (A1/A/AA-)    | CORP | \$100.000 | 4.100% | \$250,000 | 4.10% | \$ | 10,250.00 | 9/30/2030  | 78014RL32 | 9/30/2025  | NC3yrS/A   |
| JP Morgan Chase Bank NA        | CD   | \$100.000 | 4.000% | \$240,000 | 4.00% | \$ | 9,600.00  | 10/16/2030 | 46659CGJ3 | 10/16/2025 | NC2yr1X    |
| Blackstone Finance (A+/A+)     | CORP | \$100.400 | 4.300% | \$355,000 | 4.21% | \$ | 15,265.00 | 11/3/2030  | 092914AB6 | 11/3/2025  | N/A        |
| Sallie Mae Bank                | CD   | \$100.000 | 3.900% | \$245,000 | 3.90% | \$ | 9,555.00  | 12/5/2030  | 795451EE9 | 12/10/2025 | N/A        |
| FANNIE MAE                     | AG   | \$100.000 | 3.750% | \$345,000 | 3.75% | \$ | 12,937.50 | 1/7/2031   | 3136GCDK8 | 1/7/2026   | NC1yr2x    |

4/30/26

## Byron-Bethany ID Portfolio

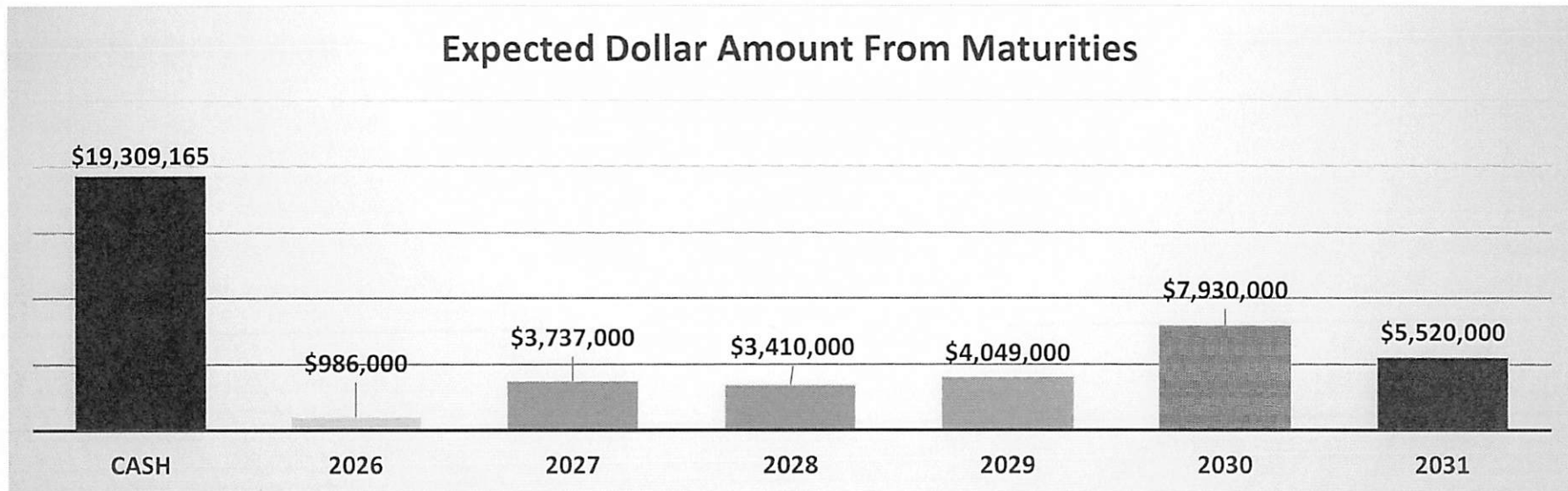
|                             |      |           |              |                     |              |                        |                |           |           |            |
|-----------------------------|------|-----------|--------------|---------------------|--------------|------------------------|----------------|-----------|-----------|------------|
| Applied Materials (A2/A)    | CORP | \$99.550  | 4.000%       | \$250,000           | 4.10%        | \$ 10,000.00           | 1/15/2031      | 038222AT2 | 1/23/2026 | N/A        |
| Apollo Global Mgmt (A2/A)   | CORP | \$101.282 | 4.600%       | \$300,000           | 4.31%        | \$ 13,800.00           | 1/15/2031      | 03769MAF3 | 2/5/2026  | N/A        |
| Bank of Montreal (A2/A-AA-) | CORP | \$100.000 | 4.450%       | \$250,000           | 4.45%        | \$ 11,125.00           | 1/29/2031      | 06376JHF1 | 1/29/2026 | NC2yrS/A   |
| Morgan Stanley Private Bank | CD   | \$100.000 | 4.000%       | \$245,000           | 4.00%        | \$ 9,800.00            | 1/30/2031      | 61779G5H4 | 1/30/2026 | NC6moS/A   |
| JP Morgan Chase (A1/A/AA-)  | CORP | \$100.000 | 4.250%       | \$270,000           | 4.25%        | \$ 11,475.00           | 2/13/2031      | 48130KQH3 | 2/13/2026 | NC2yrS/A   |
| FREDDIE MAC                 | AG   | \$100.000 | 4.125%       | \$340,000           | 4.13%        | \$ 14,025.00           | 2/20/2031      | 3134HCVL0 | 4/10/2026 | NC4moQTR   |
| FREDDIE MAC                 | AG   | \$100.000 | 3.750%       | \$445,000           | 3.75%        | \$ 16,687.50           | 2/24/2031      | 3134HCVT3 | 3/4/2026  | NC1yr5x    |
| Toyota Savings Bank         | CD   | \$100.000 | 4.000%       | \$245,000           | 4.00%        | \$ 9,800.00            | 2/26/2031      | 89235MTS0 | 2/26/2026 | NC6moMTLY  |
| Morgan Stanley Bank NA      | CD   | \$100.000 | 4.000%       | \$245,000           | 4.00%        | \$ 9,800.00            | 2/27/2031      | 61779E7B0 | 2/27/2026 | NC2yrS/A   |
| US Bank (A3/A/A)            | CORP | \$100.000 | 4.250%       | \$500,000           | 4.25%        | \$ 21,250.00           | 3/6/2031       | 91159XFM2 | 3/6/2026  | NC2yrS/A   |
| FANNIE MAE                  | AG   | \$100.000 | 4.000%       | \$570,000           | 4.00%        | \$ 22,800.00           | 3/10/2031      | 3136GCRK3 | 3/13/2026 | NC6moS/A   |
| Amazon Inc. (A1/AA/AA-)     | CORP | \$100.000 | 4.250%       | \$500,000           | 4.25%        | \$ 21,250.00           | 3/13/2031      | 023135DD5 | 3/17/2026 | N/A        |
| FREDDIE MAC - STEP UP       | AG   | \$99.750  | 3.750%       | \$700,000           | 4.43%        | \$ 26,250.00           | 3/17/2031      | 3134HCXB0 | 3/27/2026 | NC3moQTRLY |
| Citigroup Global (A2/A/A+)  | CORP | \$100.000 | 4.500%       | \$315,000           | 4.50%        | \$ 14,175.00           | 5/6/2031       | 17291WAY7 | 5/6/2026  | NC1yr-S/A  |
| <b>Total &amp; Average</b>  |      |           | <b>4.07%</b> | <b>\$44,941,165</b> | <b>4.08%</b> | <b>\$ 1,826,758.74</b> | <b>1.89YRS</b> |           |           |            |



| <u>Investment</u>            | <u>Avg Yield</u> | <u>Yr 1- Cash Flow</u> | <u>Maturity</u> | <u>Amount</u> | <u>Percentage</u> |
|------------------------------|------------------|------------------------|-----------------|---------------|-------------------|
| \$44,941,165                 | 4.08%            | \$1,826,759            | CASH            | \$19,309,165  | 43%               |
| <b>Avg. Yield Port. Only</b> |                  | <b>4.33%</b>           | 2026            | \$986,000     | 2%                |
| <b>Avg. WAM Port. Only</b>   |                  | <b>3.30 YRS</b>        | 2027            | \$3,737,000   | 8%                |
| <b>Asset Type</b>            | <b>Percent</b>   | <b>AMT</b>             | 2028            | \$3,410,000   | 8%                |
| CASH                         | 43%              | \$19,309,165           | 2029            | \$4,049,000   | 9%                |
| US Agency                    | 15%              | \$6,560,000            | 2030            | \$7,930,000   | 18%               |
| CDs                          | 17%              | \$7,632,000            | 2031            | \$5,520,000   | 12%               |
| CORP                         | 25%              | \$11,415,000           | WAM             | 1.89YRS       | 100%              |
| Total                        | 100%             | \$44,916,165           |                 |               |                   |

## Byron-Bethany ID Portfolio

## Expected Dollar Amount From Maturities



## Glossary:

**US Agencies (Government Sponsored Enterprises GSE)** - Agencies of the Federal Government set up to supply credit to various classes of institutions (such as housing and farming).

**Federal Home Loan Bank (FHLB)** - Comprised of 12 regional banks which lend funds to provide correspondent banking services to member commercial banks, draft institutions, credit unions and insurance companies.

**Federal Farm Credit Bank (FFCB)** - Issues high quality debt securities in the financial markets to finance farm credit system loans, leases, and operations.

**Federal Agriculture Mortgage Corp (Farmer Mac)**- Serves a secondary market in agricultural loans such as real estate and rural housing.

**Federal Home Loan Mortgage Corp (Freddie Mac)** - Leading the US housing market, making homeownership and rental housing more accessible and affordable.

**Negotiable CDs/Credit Union CDs** - Certificates of Deposits insured up to \$250,000 by FDIC or NCUA Insurance. Holder has ability to sell CD prior to maturity. Price is subject to current market conditions, however holder continues to receive accrued interest until date of sale.

## Disclosure Page

Registered Representative Securities offered through Cambridge Investment Research, Inc., a broker-dealer, member FINRA/SIPC. Investment Advisor Representative Cambridge Investment Research Advisors, Inc., a Registered Investment Advisor Cambridge and King Capital Advisors Inc. are not affiliated.

**Byron-Bethany Irrigation District**  
**Account Reconciliation**  
**As of Apr 30, 2026**  
**1003 - Cash-L.A.I.F. State Treasurer**  
**Bank Statement Date: April 30, 2026**

Filter Criteria includes: Report is printed in Detail Format.

|                              |                             |
|------------------------------|-----------------------------|
| Beginning GL Balance         | 1,656,174.56                |
| Add: Cash Receipts           |                             |
| Less: Cash Disbursements     |                             |
| Add (Less) Other             | <u>16,229.83</u>            |
| Ending GL Balance            | <u>1,672,404.39</u>         |
| Ending Bank Balance          | 1,672,404.39                |
| Add back deposits in transit | <u>                    </u> |
| Total deposits in transit    |                             |
| (Less) outstanding checks    | <u>                    </u> |
| Total outstanding checks     |                             |
| Add (Less) Other             | <u>                    </u> |
| Total other                  |                             |
| Unreconciled difference      | <u>0.00</u>                 |
| Ending GL Balance            | <u><u>1,672,404.39</u></u>  |



Local Agency Investment  
Fund

P.O. Box 942809  
Sacramento, CA 94209-0001  
(916) 653-3001

May 05, 2026

LAIF Home  
PMIA Average Monthly Yields

BYRON BETHANY IRRIGATION DISTRICT

SECRETARY  
7995 BRUNS ROAD  
BYRON, CA 94514

Tran Type Definitions

//

Account Number:

April 2026 Statement

| Effective Date | Transaction Date | Tran Type | Confirm Number | Web Confirm Number | Authorized Caller | Amount    |
|----------------|------------------|-----------|----------------|--------------------|-------------------|-----------|
| 4/15/2026      | 4/14/2026        | QRD       | 1798001        | N/A                | SYSTEM            | 16,229.83 |

Account Summary

|                   |           |                    |              |
|-------------------|-----------|--------------------|--------------|
| Total Deposit:    | 16,229.83 | Beginning Balance: | 1,656,174.56 |
| Total Withdrawal: | 0.00      | Ending Balance:    | 1,672,404.39 |



MALIA M. COHEN

California State Controller

LOCAL AGENCY INVESTMENT FUND  
REMITTANCE ADVICE

Agency Name BYRON-BETHANY IRRIGATION DIST  
Account Number

As of 4/15/2026, your Local Agency Investment Fund account has been directly credited with the interest earned on your deposits for the quarter ending 3/31/2026.

|                               |    |                     |
|-------------------------------|----|---------------------|
| Earnings Ratio                |    | 0.00010906180047888 |
| Interest Rate                 |    | 3.98%               |
| Dollar Day Total              | \$ | 148,813,110.56      |
| Quarter End Principal Balance | \$ | 1,656,174.56        |
| Quarterly Interest Earned     | \$ | 16,229.83           |

**Byron-Bethany Irrigation District**  
**Account Reconciliation**  
**As of Apr 30, 2026**  
**1002 - CAMP - CA Asset Mngmnt Program**  
**Bank Statement Date: April 30, 2026**

Filter Criteria includes: Report is printed in Detail Format.

---

|                              |               |
|------------------------------|---------------|
| Beginning GL Balance         | 16,292,006.82 |
| Add: Cash Receipts           |               |
| Less: Cash Disbursements     |               |
| Add (Less) Other             | 50,661.37     |
| Ending GL Balance            | 16,342,668.19 |
| Ending Bank Balance          | 16,342,668.19 |
| Add back deposits in transit | _____         |
| Total deposits in transit    |               |
| (Less) outstanding checks    | _____         |
| Total outstanding checks     |               |
| Add (Less) Other             | _____         |
| Total other                  |               |
| Unreconciled difference      | 0.00          |
| Ending GL Balance            | 16,342,668.19 |



**Account Statement**

For the Month Ending **April 30, 2026**

Byron Bethany Irrigation District - Byron Bethany Irrigation District -

| Trade Date             | Settlement Date | Transaction Description                         | Share or Unit Price | Dollar Amount of Transaction | Total Shares Owned   |
|------------------------|-----------------|---|---------------------|------------------------------|----------------------|
| <b>CAMP Pool</b>       |                 |   |                     |                              |                      |
| <b>Opening Balance</b> |                 |   |                     |                              | <b>16,292,006.82</b> |
| 04/30/26               | 05/01/26        | Accrual Income Div Reinvestment - Distributions | 1.00                | 50,661.37                    | 16,342,668.19        |
| <b>Closing Balance</b> |                 |   |                     |                              | <b>16,342,668.19</b> |

|                            | Month of April       | Fiscal YTD January-April |                            |               |
|----------------------------|----------------------|--------------------------|----------------------------|---------------|
| Opening Balance            | 16,292,006.82        | 15,824,333.30            | Closing Balance            | 16,342,668.19 |
| Purchases                  | 50,661.37            | 2,518,334.89             | Average Monthly Balance    | 16,293,695.53 |
| Redemptions (Excl. Checks) | 0.00                 | (2,000,000.00)           | Monthly Distribution Yield | 3.78%         |
| Check Disbursements        | 0.00                 | 0.00                     |                            |               |
| <b>Closing Balance</b>     | <b>16,342,668.19</b> | <b>16,342,668.19</b>     |                            |               |
| Cash Dividends and Income  | 50,661.37            | 218,334.89               |                            |               |

**Byron-Bethany Irrigation District**  
**Account Reconciliation**  
**As of Apr 30, 2026**  
**1017 - Comerica**  
**Bank Statement Date: April 30, 2026**

Filter Criteria includes: Report is printed in Detail Format.

---

|                              |                          |
|------------------------------|--------------------------|
| Beginning GL Balance         | 228,739.63               |
| Add: Cash Receipts           |                          |
| Less: Cash Disbursements     |                          |
| Add (Less) Other             |                          |
| Ending GL Balance            | <u>228,739.63</u>        |
| Ending Bank Balance          | 228,739.63               |
| Add back deposits in transit |                          |
| Total deposits in transit    |                          |
| (Less) outstanding checks    |                          |
| Total outstanding checks     |                          |
| Add (Less) Other             |                          |
| Total other                  |                          |
| Unreconciled difference      | <u>0.00</u>              |
| Ending GL Balance            | <u><u>228,739.63</u></u> |



# Your Ameriprise statement

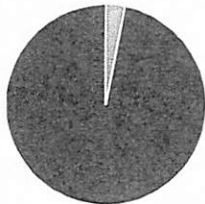
for March 1, 2026 to March 31, 2026

PREPARED FOR BYRON-BETHANY ID

## Value of your investment accounts

|                              | This month          | This year           |
|------------------------------|---------------------|---------------------|
| Beginning value              | \$232,503.86        | \$232,241.48        |
| Net deposits & withdrawals   | \$0.00              | \$0.00              |
| Dividends, interest & income | \$10.77             | \$48.15             |
| Change in value              | -\$3,775.00         | -\$3,550.00         |
| <b>Ending value</b>          | <b>\$228,739.63</b> | <b>\$228,739.63</b> |

## Your asset allocation



| Asset class                | Value on Mar 31, 2026 | Percent of assets |
|----------------------------|-----------------------|-------------------|
| ● Cash & cash investments* | \$6,989.63            | 3.1%              |
| ● Fixed income             | \$221,750.00          | 96.9%             |
| <b>Total assets</b>        | <b>\$228,739.63</b>   | <b>100%</b>       |

\*Cash investments includes cash held inside pooled investments (e.g. mutual funds), as part of a manager's investment strategy, and is not directly accessible unless you sell some of that investment. For details visit [ameriprise.com/allocation](http://ameriprise.com/allocation).

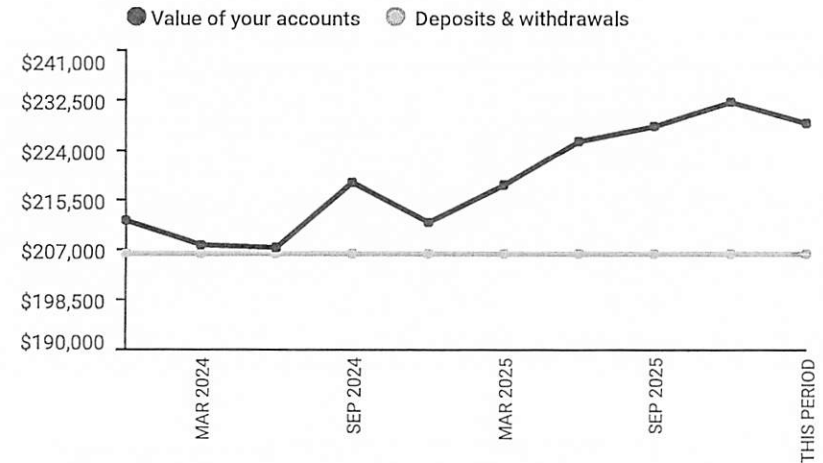
009542

Your personal advisor  
Chris Theut

## TR Financial Group

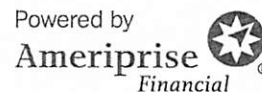
A financial advisory practice of Ameriprise Financial Services, LLC  
39400 Woodward Ave Ste 255  
Bloomfield Hills, MI 48304-5150  
248.645.4173  
Chris.Theut@comericafinancialadvisors.com  
[www.ameripriseadvisors.com/chris.theut](http://www.ameripriseadvisors.com/chris.theut)

## Value of your investment accounts over time



This chart provides a five-year view of your account values. The black line shows the value of your accounts, while the gray line shows your net contributions (deposits less withdrawals).

Get all the details online at [ameriprise.com](http://ameriprise.com). Click the Portfolio tab to find your latest account value, activity and asset allocation. Your Ameriprise financial advisor can help you understand how the stated account value shown here may differ from the amount you'd receive if you sold your assets (after any tax withholding, outstanding loans, pending transactions and potential fees).



Securities offered through Ameriprise Financial Services, LLC. Member FINRA/SIPC.

**Byron-Bethany Irrigation District**  
**Account Reconciliation**  
**As of Apr 30, 2026**  
**1080 - Petty Cash**  
**Bank Statement Date: April 30, 2026**

Filter Criteria includes: Report is printed in Detail Format.

---

|                              |                      |
|------------------------------|----------------------|
| Beginning GL Balance         | 200.00               |
| Add: Cash Receipts           |                      |
| Less: Cash Disbursements     |                      |
| Add (Less) Other             | <u>          </u>    |
| Ending GL Balance            | <u>200.00</u>        |
| Ending Bank Balance          | <u>200.00</u>        |
| Add back deposits in transit | <u>          </u>    |
| Total deposits in transit    |                      |
| (Less) outstanding checks    | <u>          </u>    |
| Total outstanding checks     |                      |
| Add (Less) Other             | <u>          </u>    |
| Total other                  |                      |
| Unreconciled difference      | <u>0.00</u>          |
| Ending GL Balance            | <u><u>200.00</u></u> |

Byron Bethany Irrigation District  
Petty Cash Reconciliation

|              |
|--------------|
| Beg. Balance |
| \$200.00     |

| Date | Description | Debit | Credit | GL | Running Balance |
|------|-------------|-------|--------|----|-----------------|
|      |             |       |        |    |                 |
|      |             |       |        |    |                 |
|      |             |       |        |    |                 |
|      |             |       |        |    |                 |

| Currency on Hand          | Quantity | Total         |
|---------------------------|----------|---------------|
|                           |          |               |
| \$0.01                    | x        | 25      0.25  |
| \$0.05                    | x        | 32      1.60  |
| \$0.10                    | x        | 64      6.40  |
| \$0.25                    | x        | 7      1.75   |
| \$1.00                    | x        | 3      3.00   |
| \$1.00                    | x        | 42      42.00 |
| \$5.00                    | x        | 5      25.00  |
| \$10.00                   | x        | -      -      |
| \$20.00                   | x        | 1      20.00  |
| \$50.00                   | x        | -      -      |
| \$100.00                  | x        | 1      100.00 |
| <b>Total Cash on Hand</b> |          | <b>200.00</b> |

Prepared By: Julia Gavrilenko

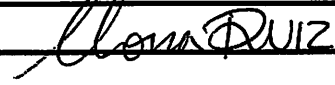
Checked By: Ilona Malgorzata Ruiz

Date: 4/30/2026

Date: 4/30/2026

Approved By:

Date:

**Byron-Bethany Irrigation District**  
**Check Register**  
**For the Period From Apr 1, 2026 to Apr 30, 2026**

Filter Criteria includes: Report order is by Date.

| Check # | Date   | Payee                               | Cash Account | Amount     |
|---------|--------|-------------------------------------|--------------|------------|
| 48293   | 4/6/26 | AT&T                                | 1010C        | 193.60     |
| 48294   | 4/6/26 | Central Valley Community Bank       | 1010C        | 23,983.57  |
| 48295   | 4/6/26 | Lingo                               | 1010C        | 197.79     |
| 48296   | 4/6/26 | Pacific Gas & Electric WSSA         | 1010C        | 334.72     |
| 48297   | 4/6/26 | Bay Alarm Company                   | 1010C        | 720.00     |
| 48298   | 4/6/26 | Exponent, Inc.                      | 1010C        | 6,016.50   |
| 48299   | 4/6/26 | All Bay Answering Service           | 1010C        | 522.00     |
| 48300   | 4/6/26 | City of Tracy                       | 1010C        | 141.65     |
| 48301   | 4/6/26 | Creative Outdoor Environments, Inc. | 1010C        | 1,495.00   |
| 48302   | 4/6/26 | FedEx                               | 1010C        | 45.00      |
| 48303   | 4/6/26 | Fleet Crew                          | 1010C        | 603.00     |
| 48304   | 4/6/26 | W. W. Grainger, Inc.                | 1010C        | 2,432.38   |
| 48305   | 4/6/26 | Home Depot Credit Services          | 1010C        | 2,625.89   |
| 48306   | 4/6/26 | Irrigation Resources Linden         | 1010C        | 1,658.80   |
| 48307   | 4/6/26 | C & L Business Solutions            | 1010C        | 312.00     |
| 48308   | 4/6/26 | J-COMM Inc                          | 1010C        | 7,000.00   |
| 48309   | 4/6/26 | Michael A. Jerzykowski              | 1010C        | 868.26     |
| 48310   | 4/6/26 | McCauley Ag Services                | 1010C        | 156.00     |
| 48311   | 4/6/26 | Provost & Prichard Consulting Group | 1010C        | 19,646.20  |
| 48312   | 4/6/26 | TechnoFlo Systems                   | 1010C        | 4,126.22   |
| 48313   | 4/6/26 | Brentwood Ace Hardware              | 1010C        | 522.63     |
| 48314   | 4/6/26 | Beckley, Inc                        | 1010C        | 25.00      |
| 48315   | 4/6/26 | Delta Cable & Supply, Inc.          | 1010C        | 297.03     |
| 48316   | 4/6/26 | Christian Denney                    | 1010C        | 2,400.00   |
| 48317   | 4/6/26 | Foley & Lardner LLP                 | 1010C        | 10,000.00  |
| 48318   | 4/6/26 | Hazen & Sawyer                      | 1010C        | 135,320.08 |
| 48319   | 4/6/26 | Herc Rentals Inc.                   | 1010C        | 1,033.36   |
| 48320   | 4/6/26 | Brentwood Auto Parts Inc            | 1010C        | 90.24      |
| 48321   | 4/6/26 | CENCAL Auto & Truck Parts Inc.      | 1010C        | 1,389.56   |
| 48322   | 4/6/26 | Pape Machinery                      | 1010C        | 302.04     |
| 48323   | 4/6/26 | PDM Steel Service Centers, Inc      | 1010C        | 1,930.64   |
| 48324   | 4/6/26 | Pacific Gas & Electric 4120         | 1010C        | 3,057.47   |

**Byron-Bethany Irrigation District**  
**Check Register**  
**For the Period From Apr 1, 2026 to Apr 30, 2026**

Filter Criteria includes: Report order is by Date.

| Check # | Date    | Payee                                   | Cash Account | Amount     |
|---------|---------|---|--------------|------------|
| 48325   | 4/6/26  | Platt                                   | 1010C        | 93.57      |
| 48326   | 4/6/26  | Plus IT, Inc.                           | 1010C        | 1,261.35   |
| 48327   | 4/6/26  | Ramos Oil Co., Inc.                     | 1010C        | 11,667.51  |
| 48328   | 4/6/26  | Rossana Talavera                        | 1010C        | 725.00     |
| 48329   | 4/6/26  | Dornoch Inc.                            | 1010C        | 462.07     |
| 48330   | 4/6/26  | UniFirst Corporation                    | 1010C        | 1,039.83   |
| 48331   | 4/6/26  | California Advocates                    | 1010C        | 7,630.00   |
| 48332   | 4/6/26  | Comcast                                 | 1010C        | 141.11     |
| 48333   | 4/6/26  | CoreLogic Solutions, LLC                | 1010C        | 297.00     |
| 48334   | 4/6/26  | Stericycle, Inc.                        | 1010C        | 324.84     |
| 48335   | 4/6/26  | Q and M, Inc                            | 1010C        | 1,674.46   |
| 48336   | 4/7/26  | MacLeod Watts, Inc.                     | 1010C        | 5,325.00   |
| 48337   | 4/7/26  | Zanjero, Inc.                           | 1010C        | 2,275.00   |
| 48338   | 4/8/26  | ACWA Joint Powers Insurance Authority   | 1010C        | 58,065.96  |
| 48339   | 4/8/26  | Downey Brand                            | 1010C        | 166,147.04 |
| 48340   | 4/8/26  | Pacific Gas & Electric 2085             | 1010C        | 6,619.84   |
| 48341   | 4/8/26  | ACWA Joint Powers Insurance Authority   | 1010C        | 14,967.39  |
| 48342   | 4/14/26 | ACWA Joint Powers Insurance Authority   | 1010C        | 90,126.00  |
| 48343   | 4/14/26 | California Welding Supply               | 1010C        | 658.70     |
| 48344   | 4/14/26 | Dahl-Beck Electric                      | 1010C        | 47,237.83  |
| 48345   | 4/14/26 | Don Pedro Pump                          | 1010C        | 19,981.05  |
| 48346   | 4/14/26 | Hunt Equipment, LLC DBA                 | 1010C        | 571.74     |
| 48347   | 4/14/26 | Mizuno Consulting, Inc.                 | 1010C        | 4,791.90   |
| 48348   | 4/14/26 | PDM Steel Service Centers, Inc          | 1010C        | 628.05     |
| 48349   | 4/14/26 | Provost & Prichard Consulting Group     | 1010C        | 13,589.60  |
| 48350   | 4/14/26 | Nader Shareghi                          | 1010C        | 96.48      |
| 48351   | 4/14/26 | Somach, Simmons & Dunn                  | 1010C        | 11,709.20  |
| 48352   | 4/14/26 | Tracy Press                             | 1010C        | 266.00     |
| 48353   | 4/14/26 | Wagner & Bonsignore CCE                 | 1010C        | 2,805.00   |
| 48354   | 4/14/26 | AT & T Mobility                         | 1010C        | 152.65     |
| 48355   | 4/14/26 | Tracy Delta Solid Waste Management, Inc | 1010C        | 748.85     |
| 48346V  | 4/14/26 | Hunt Equipment, LLC DBA                 | 1010C        | -571.74    |

**Byron-Bethany Irrigation District**  
**Check Register**  
**For the Period From Apr 1, 2026 to Apr 30, 2026**

Filter Criteria includes: Report order is by Date.

| Check #      | Date    | Payee                           | Cash Account | Amount            |
|--------------|---------|---------------------------------|--------------|-------------------|
| 48356        | 4/14/26 | Jacobs Engineering Group Inc    | 1010C        | 4,070.50          |
| 48357        | 4/14/26 | Hunt Equipment, LLC DBA         | 1010C        | 815.75            |
| 48358        | 4/20/26 | AT&T                            | 1010C        | 193.60            |
| 48359        | 4/20/26 | Christian Denney                | 1010C        | 1,600.00          |
| 48360        | 4/20/26 | Gavel Resources, LLC            | 1010C        | 5,000.00          |
| 48361        | 4/20/26 | Jorgensen Company               | 1010C        | 2,570.11          |
| 48362        | 4/20/26 | Lingo                           | 1010C        | 478.21            |
| 48363        | 4/20/26 | PWRPA                           | 1010C        | 36,845.62         |
| 48364        | 4/20/26 | Quality Communications          | 1010C        | 462.95            |
| 48365        | 4/20/26 | UBEO West LLC                   | 1010C        | 477.51            |
| 48366        | 4/20/26 | U.S. Bank, National Association | 1010C        | 11,102.90         |
| 48367        | 4/21/26 | Matrix HG, Inc.                 | 1010C        | 474.00            |
| 48368        | 4/22/26 | Rossana Talavera                | 1010C        | 900.00            |
| <b>Total</b> |         |                                 |              | <b>765,946.06</b> |

**Byron-Bethany Irrigation District**  
**Purchase Journal**  
**For the Period From Apr 1, 2026 to Apr 30, 2026**

| Date   | Invoice/CM #        | Line Description  | Debit Amount | Credit Amount |
|--------|---------------------|---|--------------|---------------|
| 4/1/26 | 0264870             | Unleaded (\$4.397 per gallon) Clear Diesel (\$5.555 per gallon)                                     | 4,153.19     |               |
| 4/1/26 | 0264870             | Ramos Oil Co., Inc.   |              | 4,153.19      |
| 4/1/26 | 04-26-521           | Professional Legal Service - Curtailments March 2026  | 2,805.00     |               |
| 4/1/26 | 04-26-521           | Wagner & Bonsignore CCE   |              | 2,805.00      |
| 4/1/26 | 04012026            | Pacific Gas & Electric Charges Account #7267502832 490 Hoffman Ln for Period: 2/25/2026 - 3/25/2026 | 1,244.18     |               |
| 4/1/26 | 04012026            | Pacific Gas & Electric Charges Account #2085093362 6P N/Marsh Creek Rd                              | 688.91       |               |
| 4/1/26 | 04012026            | Pacific Gas & Electric Charges Account #2085093666 WS Bethany Canal 3P                              | 398.12       |               |
| 4/1/26 | 04012026            | Pacific Gas & Electric Charges Account #2085093230 SIM34 N/S Hwy 4 OPP                              | 22.12        |               |
| 4/1/26 | 04012026            | Pacific Gas & Electric Charges Account #2085093194 W SPRR S Hoffman Ln                              |              | 16.20         |
| 4/1/26 | 04012026            | Pacific Gas & Electric Charges Account #2080801459 2200 Hoffman Ln                                  | 102.06       |               |
| 4/1/26 | 04012026            | Pacific Gas & Electric Charges Account #2086930222 2200 Hoffman Ln Pump Station                     | 4,115.84     |               |
| 4/1/26 | 04012026            | Pacific Gas & Electric Charges Account #2085093357 7777 Bruns Rd                                    | 63.37        |               |
| 4/1/26 | 04012026            | Pacific Gas & Electric Charges Account #2084691543 Herdlyn Rd & Byron Rd                            | 1.44         |               |
| 4/1/26 | 04012026            | Pacific Gas & Electric 2085   |              | 6,619.84      |
| 4/1/26 | 040126              | Communications, Outreach and Public Affairs for April 2026  | 4,900.00     |               |
| 4/1/26 | 040126              | Website Services for April 2026   | 2,100.00     |               |
| 4/1/26 | 040126              | J-COMM Inc  |              | 7,000.00      |
| 4/1/26 | 141088              | Vehicle Repair and Maintenance - DEF Fluid & Windshield Wash  | 107.61       |               |
| 4/1/26 | 141088              | CENCAL Auto & Truck Parts Inc.  |              | 107.61        |
| 4/1/26 | 2026Benefits0708930 | April 2026  |              |               |
| 4/1/26 | 2026Benefits0708930 | ALV01 - Director Health Benefits  | 2,280.94     |               |
| 4/1/26 | 2026Benefits0708930 | ALV01 - Director Dental Benefits  | 70.90        |               |
| 4/1/26 | 2026Benefits0708930 | ALV01 - Director Vision Benefits  | 18.56        |               |
| 4/1/26 | 2026Benefits0708930 | ALV01 - Director Life Benefits  | 9.50         |               |
| 4/1/26 | 2026Benefits0708930 | ALV01 - Director Employee Assistance Program  | 2.48         |               |
| 4/1/26 | 2026Benefits0708930 | ARR01 - O&M Health Benefits   | 966.96       |               |
| 4/1/26 | 2026Benefits0708930 | ARR01 - O&M Dental Benefits   | 33.69        |               |
| 4/1/26 | 2026Benefits0708930 | ARR01 - O&M Vision Benefits   | 18.56        |               |
| 4/1/26 | 2026Benefits0708930 | ARR01 - O&M Life Benefits   | 12.64        |               |
| 4/1/26 | 2026Benefits0708930 | AR01 - O&M Employee Assistance Program  | 2.48         |               |
| 4/1/26 | 2026Benefits0708930 | CER01 - O&M Health Benefits   | 966.96       |               |
| 4/1/26 | 2026Benefits0708930 | CER01 - O&M Dental Benefits   | 33.69        |               |
| 4/1/26 | 2026Benefits0708930 | CER01 - O&M Vision Benefits   | 18.56        |               |
| 4/1/26 | 2026Benefits0708930 | CER01 - O&M Life Benefits   | 41.33        |               |
| 4/1/26 | 2026Benefits0708930 | CER01 - O&M Employee Assistance Program   | 2.48         |               |
| 4/1/26 | 2026Benefits0708930 | DAV01 - O&M Health Benefits   | 966.96       |               |
| 4/1/26 | 2026Benefits0708930 | DAV01 - O&M Dental Benefits   | 33.69        |               |
| 4/1/26 | 2026Benefits0708930 | DAV01 - O&M Vision Benefits   | 18.56        |               |
| 4/1/26 | 2026Benefits0708930 | DAV01 - O&M Life Benefits   | 15.23        |               |
| 4/1/26 | 2026Benefits0708930 | DAV01 - O&M Employee Assistance Program   | 2.48         |               |
| 4/1/26 | 2026Benefits0708930 | FAR01 - O&M Health Benefits   | 1,710.70     |               |
| 4/1/26 | 2026Benefits0708930 | FAR01 - O&M Health Benefits Liability   | 570.24       |               |

**Byron-Bethany Irrigation District**  
**Purchase Journal**  
**For the Period From Apr 1, 2026 to Apr 30, 2026**

| <b>Date</b> | <b>Invoice/CM #</b> | <b>Line Description</b>                      | <b>Debit Amount</b> | <b>Credit Amount</b> |
|-------------|---------------------|--|---------------------|----------------------|
| 4/1/26      | 2026Benefits0708930 | FAR01 - O&M Dental Benefits                  | 33.69               |                      |
| 4/1/26      | 2026Benefits0708930 | FAR01 - O&M Dental Benefits Liability        | 37.21               |                      |
| 4/1/26      | 2026Benefits0708930 | FAR01 - O&M Vision Benefits                  | 18.56               |                      |
| 4/1/26      | 2026Benefits0708930 | FAR01 - O&M Life Benefits                    | 69.90               |                      |
| 4/1/26      | 2026Benefits0708930 | FAR01 - O&M Employee Assistance Program      | 2.48                |                      |
| 4/1/26      | 2026Benefits0708930 | GAV01 - Admin Health Benefits                | 966.96              |                      |
| 4/1/26      | 2026Benefits0708930 | GAV01 - Admin Dental Benefits                | 33.69               |                      |
| 4/1/26      | 2026Benefits0708930 | GAV01 - Admin Dental Benefits Liability      | 98.34               |                      |
| 4/1/26      | 2026Benefits0708930 | GAV01 - Admin Vision Benefits                | 18.56               |                      |
| 4/1/26      | 2026Benefits0708930 | GAV01 - Admin Life Benefits                  | 34.00               |                      |
| 4/1/26      | 2026Benefits0708930 | GAV01 - Admin Employee Assistance Program    | 2.48                |                      |
| 4/1/26      | 2026Benefits0708930 | RUI01 - Admin Health Benefits                | 966.96              |                      |
| 4/1/26      | 2026Benefits0708930 | RUI01 - Admin Dental Benefits Liability      | 98.34               |                      |
| 4/1/26      | 2026Benefits0708930 | RUI01 - Admin Dental Benefits                | 33.69               |                      |
| 4/1/26      | 2026Benefits0708930 | RUI01 - Admin Vision Benefits                | 18.56               |                      |
| 4/1/26      | 2026Benefits0708930 | RUI01 - Admin Life Benefits                  | 15.23               |                      |
| 4/1/26      | 2026Benefits0708930 | RUI01 - Admin Employee Assistance Program    | 2.48                |                      |
| 4/1/26      | 2026Benefits0708930 | MAG10 - Director Health Benefits             | 3,022.25            |                      |
| 4/1/26      | 2026Benefits0708930 | MAG10 - Director Dental Benefits             | 132.03              |                      |
| 4/1/26      | 2026Benefits0708930 | MAG10 - Director Vision Benefits             | 18.56               |                      |
| 4/1/26      | 2026Benefits0708930 | MAG10 - Director Life Benefits               | 9.50                |                      |
| 4/1/26      | 2026Benefits0708930 | MAG10 - Director Employee Assistance Program | 2.48                |                      |
| 4/1/26      | 2026Benefits0708930 | MAG11 - Director Health Benefits             | 1,140.47            |                      |
| 4/1/26      | 2026Benefits0708930 | MAG11 - Director Dental Benefits             | 70.90               |                      |
| 4/1/26      | 2026Benefits0708930 | MAG11 - Director Vision Benefits             | 18.56               |                      |
| 4/1/26      | 2026Benefits0708930 | MAG11 - Director Life Benefits               | 9.77                |                      |
| 4/1/26      | 2026Benefits0708930 | MAG11 - Director Employee Assistance Program | 2.48                |                      |
| 4/1/26      | 2026Benefits0708930 | MAR01 - O&M Health Benefits                  | 2,210.16            |                      |
| 4/1/26      | 2026Benefits0708930 | MAR01 - O&M Health Benefits Liability        | 736.72              |                      |
| 4/1/26      | 2026Benefits0708930 | MAR01 - O&M Dental Benefits                  | 33.69               |                      |
| 4/1/26      | 2026Benefits0708930 | MAR01 - O&M Dental Benefits Liability        | 37.21               |                      |
| 4/1/26      | 2026Benefits0708930 | MAR01 - O&M Vision Benefits                  | 18.56               |                      |
| 4/1/26      | 2026Benefits0708930 | MAR01 - O&M Life Benefits                    | 72.00               |                      |
| 4/1/26      | 2026Benefits0708930 | MAR01 - O&M Employee Assistance Program      | 2.48                |                      |
| 4/1/26      | 2026Benefits0708930 | MAR02 - O&M Health Benefits                  | 1,473.44            |                      |
| 4/1/26      | 2026Benefits0708930 | MAR02 - O&M Dental Benefits                  | 33.69               |                      |
| 4/1/26      | 2026Benefits0708930 | MAR02 - O&M Dental Benefits Liability        | 98.34               |                      |
| 4/1/26      | 2026Benefits0708930 | MAR02 - O&M Vision Benefits                  | 18.56               |                      |
| 4/1/26      | 2026Benefits0708930 | MAR02 - O&M Life Benefits                    | 13.41               |                      |
| 4/1/26      | 2026Benefits0708930 | MAR02 - O&M Employee Assistance Program      | 2.48                |                      |
| 4/1/26      | 2026Benefits0708930 | MEH01 - O&M Health Benefits                  | 1,473.44            |                      |
| 4/1/26      | 2026Benefits0708930 | MEH01 - O&M Dental Benefits                  | 33.69               |                      |
| 4/1/26      | 2026Benefits0708930 | MEH01 - O&M Vision Benefits                  | 18.56               |                      |
| 4/1/26      | 2026Benefits0708930 | MEH01 - O&M Life Benefits                    | 104.00              |                      |
| 4/1/26      | 2026Benefits0708930 | MEH01 - O&M Employee Assistance Program      | 2.48                |                      |
| 4/1/26      | 2026Benefits0708930 | Mizuno - Admin Health Benefits               | 1,140.47            |                      |
| 4/1/26      | 2026Benefits0708930 | Mizuno - Admin Dental Benefits               | 33.69               |                      |
| 4/1/26      | 2026Benefits0708930 | Mizuno - Admin Vision Benefits               | 18.56               |                      |
| 4/1/26      | 2026Benefits0708930 | Mizuno - Admin Life Benefits                 | 26.00               |                      |
| 4/1/26      | 2026Benefits0708930 | Mizuno - Admin Employee Assistance Program   | 2.48                |                      |
| 4/1/26      | 2026Benefits0708930 | NAV01 - O&M Health Benefits                  | 1,473.44            |                      |
| 4/1/26      | 2026Benefits0708930 | NAV01 - O&M Dental Benefits                  | 33.69               |                      |
| 4/1/26      | 2026Benefits0708930 | NAV01 - O&M Vision Benefits                  | 18.56               |                      |
| 4/1/26      | 2026Benefits0708930 | NAV01 - O&M Life Benefits                    | 22.52               |                      |
| 4/1/26      | 2026Benefits0708930 | NAV01 - O&M Employee Assistance Program      | 2.48                |                      |

**Byron-Bethany Irrigation District**  
**Purchase Journal**  
**For the Period From Apr 1, 2026 to Apr 30, 2026**

| <u>Date</u> | <u>Invoice/CM #</u> | <u>Line Description</u>                            | <u>Debit Amount</u> | <u>Credit Amount</u> |
|-------------|---------------------|--|---------------------|----------------------|
| 4/1/26      | 2026Benefits0708930 | ORO01 - O&M Health Benefits                        | 1,827.55            |                      |
| 4/1/26      | 2026Benefits0708930 | ORO01 - O&M Health Benefits Liability              | 860.60              |                      |
| 4/1/26      | 2026Benefits0708930 | ORO01 - O&M Dental Benefits                        | 33.69               |                      |
| 4/1/26      | 2026Benefits0708930 | ORO01 - O&M Dental Benefits Liability              | 98.34               |                      |
| 4/1/26      | 2026Benefits0708930 | ORO01 - O&M Vision Benefits                        | 18.56               |                      |
| 4/1/26      | 2026Benefits0708930 | ORO01 - O&M Life Benefits                          | 18.00               |                      |
| 4/1/26      | 2026Benefits0708930 | ORO01 - O&M Employee Assistance Program            | 2.48                |                      |
| 4/1/26      | 2026Benefits0708930 | Padilla - O&M Health Benefits                      | 1,140.47            |                      |
| 4/1/26      | 2026Benefits0708930 | Padilla - O&M Dental Benefits                      | 33.69               |                      |
| 4/1/26      | 2026Benefits0708930 | Padilla - O&M Vision Benefits                      | 18.56               |                      |
| 4/1/26      | 2026Benefits0708930 | Padilla - O&M Life Benefits                        | 12.64               |                      |
| 4/1/26      | 2026Benefits0708930 | Padilla - O&M Employee Assistance Program          | 2.48                |                      |
| 4/1/26      | 2026Benefits0708930 | PAT01 - Admin Health Benefits                      | 2,081.36            |                      |
| 4/1/26      | 2026Benefits0708930 | PAT01 - Admin Health Benefits Liability            | 940.89              |                      |
| 4/1/26      | 2026Benefits0708930 | PAT01 - Admin Dental Benefits                      | 33.69               |                      |
| 4/1/26      | 2026Benefits0708930 | PAT01 - Admin Dental Benefits Liability            | 98.34               |                      |
| 4/1/26      | 2026Benefits0708930 | PAT01 - Admin Vision Benefits                      | 18.56               |                      |
| 4/1/26      | 2026Benefits0708930 | PAT01 - Admin Life Benefits                        | 104.00              |                      |
| 4/1/26      | 2026Benefits0708930 | PAT01 - Admin Employee Assistance Program          | 2.48                |                      |
| 4/1/26      | 2026Benefits0708930 | PER01 - Director Health Benefits                   | 1,140.47            |                      |
| 4/1/26      | 2026Benefits0708930 | PER01 - Director Dental Benefits                   | 33.69               |                      |
| 4/1/26      | 2026Benefits0708930 | PER01 - Director Vision Benefits                   | 18.56               |                      |
| 4/1/26      | 2026Benefits0708930 | PER01 - Director Life Benefits                     | 7.10                |                      |
| 4/1/26      | 2026Benefits0708930 | PER01 - Director Employee Assistance Program       | 2.48                |                      |
| 4/1/26      | 2026Benefits0708930 | PET10 - Director Health Benefits                   | 1,140.47            |                      |
| 4/1/26      | 2026Benefits0708930 | PET10 - Director Dental Benefits                   | 70.90               |                      |
| 4/1/26      | 2026Benefits0708930 | PET10 - Director Vision Benefits                   | 18.56               |                      |
| 4/1/26      | 2026Benefits0708930 | PET10 - Director Life Benefits                     | 10.25               |                      |
| 4/1/26      | 2026Benefits0708930 | PET10 - Director Employee Assistance Program       | 2.48                |                      |
| 4/1/26      | 2026Benefits0708930 | RES01 - O&M Health Benefits                        | 966.96              |                      |
| 4/1/26      | 2026Benefits0708930 | RES01 - O&M Dental Benefits                        | 33.69               |                      |
| 4/1/26      | 2026Benefits0708930 | RES01 - O&M Vision Benefits                        | 18.56               |                      |
| 4/1/26      | 2026Benefits0708930 | RES01 - O&M Life Benefits                          | 26.00               |                      |
| 4/1/26      | 2026Benefits0708930 | RES01 - O&M Employee Assistance Program            | 2.48                |                      |
| 4/1/26      | 2026Benefits0708930 | SHA01 - Admin Health Benefits                      | 1,827.55            |                      |
| 4/1/26      | 2026Benefits0708930 | SHA01 - Admin Health Benefits Liability            | 860.60              |                      |
| 4/1/26      | 2026Benefits0708930 | SHA01 - Admin Dental Benefits                      | 33.69               |                      |
| 4/1/26      | 2026Benefits0708930 | SHA01 - Admin Dental Benefits Liability            | 98.34               |                      |
| 4/1/26      | 2026Benefits0708930 | SHA01 - Admin Vision Benefits                      | 18.56               |                      |
| 4/1/26      | 2026Benefits0708930 | SHA01 - Admin Supplemental Life Benefits Liability | 130.00              |                      |
| 4/1/26      | 2026Benefits0708930 | SHA01 - Admin Life Benefits                        | 152.00              |                      |
| 4/1/26      | 2026Benefits0708930 | SHA01 - Admin Employee Assistance Program          | 2.48                |                      |
| 4/1/26      | 2026Benefits0708930 | CLA01 - O&M Health Benefits                        | 1,450.44            |                      |
| 4/1/26      | 2026Benefits0708930 | CLA01 - O&M Health Benefits Liability              | 483.48              |                      |
| 4/1/26      | 2026Benefits0708930 | CLA01 - O&M Dental Benefits                        | 33.69               |                      |
| 4/1/26      | 2026Benefits0708930 | CLA01 - O&M Dental Benefits Liability              | 37.21               |                      |
| 4/1/26      | 2026Benefits0708930 | CLA01 - O&M Vision Benefits                        | 18.56               |                      |
| 4/1/26      | 2026Benefits0708930 | CLA01 - O&M Life Benefits                          | 30.16               |                      |
| 4/1/26      | 2026Benefits0708930 | CLA01 - O&M Employee Assistance Program            | 2.48                |                      |
| 4/1/26      | 2026Benefits0708930 | TUS15 - Director Health Benefits                   | 2,280.94            |                      |
| 4/1/26      | 2026Benefits0708930 | TUS15 - Director Dental Benefits                   | 70.90               |                      |
| 4/1/26      | 2026Benefits0708930 | TUS15 - Director Vision Benefits                   | 18.56               |                      |
| 4/1/26      | 2026Benefits0708930 | TUS15 - Director Life Benefits                     | 9.77                |                      |
| 4/1/26      | 2026Benefits0708930 | TUS15 - Director Employee Assistance Program       | 2.48                |                      |
| 4/1/26      | 2026Benefits0708930 | VAZ01 - O&M Health Benefits                        | 1,827.55            |                      |

**Byron-Bethany Irrigation District**  
**Purchase Journal**  
**For the Period From Apr 1, 2026 to Apr 30, 2026**

| Date   | Invoice/CM #        | Line Description  | Debit Amount | Credit Amount |
|--------|---------------------|---|--------------|---------------|
| 4/1/26 | 2026Benefits0708930 | VAZ01 - O&M Health Benefits Liability   | 860.60       |               |
| 4/1/26 | 2026Benefits0708930 | VAZ01 - O&M Dental Benefits   | 33.69        |               |
| 4/1/26 | 2026Benefits0708930 | VAZ01 - O&M Dental Benefits Liability   | 98.34        |               |
| 4/1/26 | 2026Benefits0708930 | VAZ01 - O&M Vision Benefits   | 18.56        |               |
| 4/1/26 | 2026Benefits0708930 | VAZ01 - O&M Life Benefits   | 48.00        |               |
| 4/1/26 | 2026Benefits0708930 | VAZ01 - O&M Employee Assistance Program   | 2.48         |               |
| 4/1/26 | 2026Benefits0708930 | VEG01 - O&M Health Benefits   | 1,827.55     |               |
| 4/1/26 | 2026Benefits0708930 | VEG01 - O&M Health Benefits Liability   | 860.60       |               |
| 4/1/26 | 2026Benefits0708930 | VEG01 - O&M Dental Benefits   | 33.69        |               |
| 4/1/26 | 2026Benefits0708930 | VEG01 - O&M Dental Benefits Liability   | 98.34        |               |
| 4/1/26 | 2026Benefits0708930 | VEG01 - Admin Vision Benefits   | 18.56        |               |
| 4/1/26 | 2026Benefits0708930 | VEG01 - O&M Life Benefits   | 34.00        |               |
| 4/1/26 | 2026Benefits0708930 | VEG01 - O&M Employee Assistance Program   | 2.48         |               |
| 4/1/26 | 2026Benefits0708930 | Bedford - Retiree Health Benefits   | 1,114.90     |               |
| 4/1/26 | 2026Benefits0708930 | Carson - Retiree Health Benefits  | 557.45       |               |
| 4/1/26 | 2026Benefits0708930 | Griffith - Retiree Health Benefits  | 1,140.47     |               |
| 4/1/26 | 2026Benefits0708930 | KAG01 - Retiree Health Benefits   | 557.45       |               |
| 4/1/26 | 2026Benefits0708930 | Kleinert - Retiree Health Benefits  | 1,114.90     |               |
| 4/1/26 | 2026Benefits0708930 | Kopp - Retiree Health Benefits  | 557.45       |               |
| 4/1/26 | 2026Benefits0708930 | Martinez - Retiree Health Benefits  | 1,114.90     |               |
| 4/1/26 | 2026Benefits0708930 | Pombo - Retiree Health Benefits   | 1,697.92     |               |
| 4/1/26 | 2026Benefits0708930 | Serpa - Retiree Health Benefits   | 1,140.47     |               |
| 4/1/26 | 2026Benefits0708930 | Shoemaker - Retiree Health Benefits   | 557.45       |               |
| 4/1/26 | 2026Benefits0708930 | Zahn - Retiree Health Benefits  | 557.45       |               |
| 4/1/26 | 2026Benefits0708930 | Petz - COBRA Dental   |              | 40.73         |
| 4/1/26 | 2026Benefits0708930 | ACWA Joint Powers Insurance Authority   |              | 58,065.96     |
| 4/1/26 | 242173              | Managed Services for 2026 - 20 PkC/Laptop, 3 Servers  | 573.85       |               |
| 4/1/26 | 242173              | Plus IT, Inc.   |              | 573.85        |
| 4/1/26 | 253BBID0326         | PWRPA - ASA Power for the Period of March 2026  | 35,824.62    |               |
| 4/1/26 | 253BBID0326         | PWRPA P3 - Funding for the Period of March 2026   | 1,021.00     |               |
| 4/1/26 | 253BBID0326         | PWRPA   |              | 36,845.62     |
| 4/1/26 | 26289               | Fees for Professional Legal Services March 2026   | 7,630.00     |               |
| 4/1/26 | 26289               | California Advocates  |              | 7,630.00      |
| 4/1/26 | 2630281             | Landscape Grounds Maintenance for the period of: April 2026 - WSSA Office   | 375.00       |               |
| 4/1/26 | 2630281             | Creative Outdoor Environments, Inc.   |              | 375.00        |
| 4/1/26 | 2630282             | Landscape Grounds Maintenance for the period of: April 2026   | 1,120.00     |               |
| 4/1/26 | 2630282             | Creative Outdoor Environments, Inc.   |              | 1,120.00      |
| 4/1/26 | 30615629            | Garbage Service WSSA - Service address: 20100 Wicklund, Tracy, CA - March 2026                                      | 176.82       |               |
| 4/1/26 | 30615629            | DHQ Refuse Service Provided - 20Y Rolloff & Waste Disposal on 3/23/26 - Service address: 7995 Bruns Road, Byron, CA | 572.03       |               |
| 4/1/26 | 30615629            | Tracy Delta Solid Waste Management, Inc   |              | 748.85        |
| 4/1/26 | 829215163X040926    | Mobile Data plan & Usage for the Period: 3/2/2026 - 4/1/2026 WSSA, Account #829215163                               | 152.65       |               |
| 4/1/26 | 829215163X040926    | AT & T Mobility   |              | 152.65        |
| 4/1/26 | 925                 | Quarterly Alarm Monitoring - A&E Groundwater Well, April-June 2026  | 135.00       |               |
| 4/1/26 | 925                 | C & L Business Solutions  |              | 135.00        |
| 4/1/26 | 926                 | Monthly Alarm Monitoring April - June 2026  | 177.00       |               |
| 4/1/26 | 926                 | C & L Business Solutions  |              | 177.00        |
| 4/2/26 | 04022026            | Janitorial Fee For: 3/24/26 & 3/31/26   | 600.00       |               |

**Byron-Bethany Irrigation District**  
**Purchase Journal**  
**For the Period From Apr 1, 2026 to Apr 30, 2026**

| <u>Date</u> | <u>Invoice/CM #</u> | <u>Line Description</u>                                | <u>Debit Amount</u> | <u>Credit Amount</u> |
|-------------|---------------------|--|---------------------|----------------------|
| 4/2/26      | 04022026            | Janitorial Fee For: 4/3/26 (Modular Home)              | 125.00              |                      |
| 4/2/26      | 04022026            | Rossana Talavera                                       |                     | 725.00               |
| 4/2/26      | 1-28074             | Flat Repair on Truck #24                               | 25.00               |                      |
| 4/2/26      | 1-28074             | Beckley, Inc   |                     | 25.00                |
| 4/2/26      | 232558              | Materials for PS4 Trash Rack                           | 94.47               |                      |
| 4/2/26      | 232558              | Brentwood Ace Hardware                                 |                     | 94.47                |
| 4/2/26      | 2360239136          | Weekly Uniform Service for the week ending 4/2/2026    | 238.31              |                      |
| 4/2/26      | 2360239136          | UniFirst Corporation                                   |                     | 238.31               |
| 4/2/26      | 36384667-001        | Rental on Scissor Lift; Painting Fire Riser at DHQ     | 1,033.36            |                      |
| 4/2/26      | 36384667-001        | Herc Rentals Inc.                                      |                     | 1,033.36             |
|             |                     | Pump Maintenance, Supplies & Expenses at Cross Pumps   |                     |                      |
| 4/2/26      | 50325               | Bridge; Galvanized Aircraft Cable                      | 297.03              |                      |
| 4/2/26      | 50325               | Delta Cable & Supply, Inc.                             |                     | 297.03               |
| 4/3/26      | 99266               | BBID 2026 Water Transfer Public Notice                 | 133.00              |                      |
| 4/3/26      | 99266               | Tracy Press  |                     | 133.00               |
| 4/3/26      | 99267               | WSID 2026 Water Transfer Public Notice                 | 133.00              |                      |
| 4/3/26      | 99267               | Tracy Press  |                     | 133.00               |
| 4/6/26      | 7934                | Project communications; BBID Litigation Support        | 2,275.00            |                      |
| 4/6/26      | 7934                | Zanjero, Inc.  |                     | 2,275.00             |
| 4/6/26      | RI26-0234           | WSSA Pump #8 Repairs                                   | 47,237.83           |                      |
| 4/6/26      | RI26-0234           | Dahl-Beck Electric                                     |                     | 47,237.83            |
| 4/7/26      | 040726BBID          | Prepare GASB 75 actuarial report for FYE 12/31/2025    | 5,325.00            |                      |
| 4/7/26      | 040726BBID          | MacLeod Watts, Inc.                                    |                     | 5,325.00             |
| 4/7/26      | 232712              | Screws & Misc Fastners for Construction                | 88.08               |                      |
| 4/7/26      | 232712              | Brentwood Ace Hardware                                 |                     | 88.08                |
|             |                     | Professional Legal Services (Coordinated Petitions) -  |                     |                      |
| 4/7/26      | 626129              | March 2026   | 114,984.54          |                      |
| 4/7/26      | 626129              | Matter #46888.00001                                    |                     |                      |
| 4/7/26      | 626129              | Downey Brand   |                     | 114,984.54           |
|             |                     | Professional Legal Services (Cort Annexation) - March  |                     |                      |
| 4/7/26      | 626130              | 2026   | 364.00              |                      |
| 4/7/26      | 626130              | Matter #46888.00001                                    |                     |                      |
| 4/7/26      | 626130              | Downey Brand   |                     | 364.00               |
| 4/7/26      | 626131              | Professional Legal Services (CVP Issues) - March 2026  | 1,395.50            |                      |
| 4/7/26      | 626131              | Matter #46888.00003                                    |                     |                      |
| 4/7/26      | 626131              | Downey Brand   |                     | 1,395.50             |
| 4/7/26      | 626132              | Professional Legal Services (Employment) - March 2026  | 843.50              |                      |
| 4/7/26      | 626132              | Matter #46888.00028                                    |                     |                      |
| 4/7/26      | 626132              | Downey Brand   |                     | 843.50               |
|             |                     | Professional Legal Services (General Counsel) - March  |                     |                      |
| 4/7/26      | 626133              | 2026   | 31,305.00           |                      |
| 4/7/26      | 626133              | Matter #46888.00008                                    |                     |                      |
| 4/7/26      | 626133              | Downey Brand   |                     | 31,305.00            |
| 4/7/26      | 626134              | Professional Legal Services (Legislation) - March 2026 | 5,404.50            |                      |
| 4/7/26      | 626134              | Matter #46888.00011                                    |                     |                      |
| 4/7/26      | 626134              | Downey Brand   |                     | 5,404.50             |
|             |                     | Professional Legal Services (Pacific Gateway) - March  |                     |                      |
| 4/7/26      | 626135              | 2026   | 2,543.00            |                      |
| 4/7/26      | 626135              | Matter #46888.00018                                    |                     |                      |
| 4/7/26      | 626135              | Downey Brand   |                     | 2,543.00             |
| 4/7/26      | 626136              | Professional Legal Services (Prologis) - March 2026    | 3,441.50            |                      |
| 4/7/26      | 626136              | Matter #46888.00018                                    |                     |                      |
| 4/7/26      | 626136              | Downey Brand   |                     | 3,441.50             |

**Byron-Bethany Irrigation District**  
**Purchase Journal**  
**For the Period From Apr 1, 2026 to Apr 30, 2026**

| Date   | Invoice/CM #        | Line Description   | Debit Amount | Credit Amount |
|--------|---------------------|--|--------------|---------------|
| 4/7/26 | 626137              | Professional Legal Services (DCP Water Rights Change Petition) - March 2026  | 3,924.00     |               |
| 4/7/26 | 626137              | Matter #46888.00028  |              |               |
| 4/7/26 | 626137              | Downey Brand   |              | 3,924.00      |
| 4/7/26 | 626138              | Professional Legal Services (Costco Tracy Site) - March 2026   | 1,941.50     |               |
| 4/7/26 | 626138              | Matter #46888.00001  |              |               |
| 4/7/26 | 626138              | Downey Brand   |              | 1,941.50      |
| 4/7/26 | 634                 | Property Program Renewal Billing for 4/1/2026 - 3/31/2027  | 90,126.00    |               |
| 4/7/26 | 634                 | ACWA Joint Powers Insurance Authority  |              | 90,126.00     |
| 4/8/26 | 0266253             | Unleaded (\$4.449 per gallon) Clear Diesel (\$5.598 per gallon)  | 2,373.59     |               |
| 4/8/26 | 0266253             | Ramos Oil Co., Inc.  |              | 2,373.59      |
| 4/8/26 | 129304              | Engineering and/or Professional Services for the period of: March 2026 - Water Conservation Project                          | 3,870.10     |               |
| 4/8/26 | 129304              | Provost & Prichard Consulting Group  |              | 3,870.10      |
| 4/8/26 | 141169              | Vehicle Repair and Maintenance - Starter Mount   | 341.78       |               |
| 4/8/26 | 141169              | Dornoch Inc.   |              | 341.78        |
| 4/8/26 | 232756              | Vegetables   | 14.37        |               |
| 4/8/26 | 232756              | Brentwood Ace Hardware   |              | 14.37         |
| 4/8/26 | 579199-01           | Railing's Parts for a Canal Bridge   | 617.70       |               |
| 4/8/26 | 579199-01           | PDM Steel Service Centers, Inc   |              | 617.70        |
| 4/8/26 | 914402              | Welding Supplies   | 434.95       |               |
| 4/8/26 | 914402              | California Welding Supply  |              | 434.95        |
| 4/8/26 | ACWAJPIA3rdQTR25-26 | O & M Workers Compensation Program for the 3rd Quarter 2025-2026   | 13,657.42    |               |
| 4/8/26 | ACWAJPIA3rdQTR25-26 | Admin Workers Compensation Program for the 3rd Quarter 2025-2026   | 1,309.97     |               |
| 4/8/26 | ACWAJPIA3rdQTR25-26 | ACWA Joint Powers Insurance Authority  |              | 14,967.39     |
| 4/9/26 | 04092026            | Pacific Gas & Electric Charges Account #9158717444-1 - 3/20/26-4/8/26  | 191.20       |               |
| 4/9/26 | 04092026            | Pacific Gas & Electric WSSA  |              | 191.20        |
| 4/9/26 | 129341              | Engineering and/or Professional Services for the period of: March 2026 - BBID One Year Water Transfer                        | 8,377.30     |               |
| 4/9/26 | 129341              | Provost & Prichard Consulting Group  |              | 8,377.30      |
| 4/9/26 | 129396              | Engineering and/or Professional Services for the period of: March 2026 - District GIS Mapping                                | 1,342.20     |               |
| 4/9/26 | 129396              | Provost & Prichard Consulting Group  |              | 1,342.20      |
| 4/9/26 | 199766CH050-13      | Engineering and/or Professional Services for the period of 11/29/2025 - 3/27/2026 - District Engineering Services            | 203.00       |               |
| 4/9/26 | 199766CH050-13      | Jacobs Engineering Group Inc   |              | 203.00        |
| 4/9/26 | 199766CH050-28      | Engineering and/or Professional Services for the period of 11/29/2025 - 3/27/2026 Aquatic Pesticides - District              | 1,640.00     |               |
| 4/9/26 | 199766CH050-28      | Jacobs Engineering Group Inc   |              | 1,640.00      |
| 4/9/26 | 199766CH050-51      | Engineering and/or Professional Services for the period 11/29/2025 - 3/27/2026 Pump Station 4 Replacement Project - District | 2,227.50     |               |
| 4/9/26 | 199766CH050-51      | Jacobs Engineering Group Inc   |              | 2,227.50      |
| 4/9/26 | 2026-3              | Consulting Services for the period of: March 2026 - Water Transfers, Sisk Dam Expansion, Management of CVP                   | 4,791.90     |               |
| 4/9/26 | 2026-3              | Water, Monthly Delivery Report/Schedule  |              | 4,791.90      |
| 4/9/26 | 2360240852          | Mizuno Consulting, Inc.  |              | 4,791.90      |
| 4/9/26 | 2360240852          | Weekly Uniform Service for the week ending 4/9/2026  | 183.34       |               |

**Byron-Bethany Irrigation District**  
**Purchase Journal**  
**For the Period From Apr 1, 2026 to Apr 30, 2026**

| Date    | Invoice/CM # | Line Description  | Debit Amount | Credit Amount |
|---------|--------------|---|--------------|---------------|
| 4/9/26  | 2360240852   | UniFirst Corporation  |              | 183.34        |
| 4/10/26 | 000025087375 | WSSA Shop Phone Service 3/10/26 - 4/9/26  | 68.12        |               |
| 4/10/26 | 000025087375 | Acct #9391053473  |              |               |
| 4/10/26 | 000025087375 | AT&T  |              | 68.12         |
| 4/10/26 | 000025087376 | WSSA Office Phone Service 3/10/26 - 4/9/26  | 125.48       |               |
| 4/10/26 | 000025087376 | Acct #9391053474  |              |               |
| 4/10/26 | 000025087376 | AT&T  |              | 125.48        |
| 4/10/26 | 16747214     | Construction Maintenance Equipment Supplies for Skid Steer  | 813.45       |               |
| 4/10/26 | 16747214     | Pape Machinery  |              | 813.45        |
| 4/10/26 | 20134-000-84 | Engineering and/or Professional Services for the period of March 2026 - General On Call Engineering Services (Project #20134-001) | 9,485.00     |               |
| 4/10/26 | 20134-000-84 | PS 1N Retrofit Project (Project #20134-011)   | 3,405.00     |               |
| 4/10/26 | 20134-000-84 | DCSC (Project 20134-015-203) Prologis   | 2,520.00     |               |
| 4/10/26 | 20134-000-84 | Wicklund Cut Water Supply Reliability Project (Project 20134-016)   | 41,582.50    |               |
| 4/10/26 | 20134-000-84 | Hazen & Sawyer  |              | 56,992.50     |
| 4/10/26 | 3027038      | Professional Legal Services (DCP Water Right Change Petition) - March 2026  | 11,709.20    |               |
| 4/10/26 | 3027038      | Somach, Simmons & Dunn  |              | 11,709.20     |
| 4/10/26 | 4060         | Random DOT Urine Collection on 4/10/25  | 388.80       |               |
| 4/10/26 | 4060         | Surety Mobile Drug Testing  |              | 388.80        |
| 4/11/26 | 42987694     | Contract Usage Charge for 5/1/2026 - 5/31/2026  | 477.51       |               |
| 4/11/26 | 42987694     | UBEO West LLC   |              | 477.51        |
| 4/13/26 | 116118       | Perform APCD Test   | 815.75       |               |
| 4/13/26 | 116118       | Hunt Equipment, LLC DBA   |              | 815.75        |
| 4/13/26 | 58560        | Remote Service; WSSA PC   | 62.50        |               |
| 4/13/26 | 58560        | Plus IT, Inc.   |              | 62.50         |
| 4/14/26 | 50036227205  | 84 Cases of Bottled Water   | 513.24       |               |
| 4/14/26 | 50036227205  | Shop Supplies - Cotton Rags   | 123.52       |               |
| 4/14/26 | 50036227205  | White Cap, L.P.   |              | 636.76        |
| 4/14/26 | 959344       | Plow Flat Bar for Mower   | 88.29        |               |
| 4/14/26 | 959344       | J. Milano Co., Inc.   |              | 88.29         |
| 4/15/26 | 0267539      | Unleaded (\$4.170 per gallon) Clear Diesel (\$5.207 per gallon)   | 2,415.54     |               |
| 4/15/26 | 0267539      | Ramos Oil Co., Inc.   |              | 2,415.54      |
| 4/15/26 | 04182026     | Fiber System Phase 1 (North Radio Towers)   | 40,740.60    |               |
| 4/15/26 | 04182026     | Fiber System Phase 2 (South Pump Stations)  | 50,341.40    |               |
| 4/15/26 | 04182026     | Michael A. Jerzykowski  |              | 91,082.00     |
| 4/15/26 | 1-28127      | New Tires for Unit #25-25   | 1,085.10     |               |
| 4/15/26 | 1-28127      | Beckley, Inc  |              | 1,085.10      |
| 4/15/26 | 141853       | Vehicle Repair and Maintenance - DEF Fluid & Oil/Air Filter for Truck #25   | 229.92       |               |
| 4/15/26 | 141853       | CENCAL Auto & Truck Parts Inc.  |              | 229.92        |
| 4/15/26 | AR16150      | Groundwater Support Services for February 2026  | 690.37       |               |
| 4/15/26 | AR16150      | City of Brentwood   |              | 690.37        |
| 4/15/26 | BBID2604     | Government Relations Services - April 15, 2026 - May 14, 2026   | 5,000.00     |               |
| 4/15/26 | BBID2604     | Gavel Resources, LLC  |              | 5,000.00      |
| 4/15/26 | CM141169     | Vehicle Repair and Maintenance - Starter Mount  |              | 37.89         |
| 4/15/26 | CM141169     | Dornoch Inc.  | 37.89        |               |
| 4/15/26 | INV-7673     | Monthly Service Charge for DHQ Landlines - April 2026   | 462.95       |               |
| 4/15/26 | INV-7673     | Quality Communications  |              | 462.95        |

**Byron-Bethany Irrigation District**  
**Purchase Journal**  
**For the Period From Apr 1, 2026 to Apr 30, 2026**

| Date    | Invoice/CM #   | Line Description   | Debit Amount | Credit Amount |
|---------|----------------|--|--------------|---------------|
| 4/16/26 | 232967         | Safety Yellow Paint  | 39.08        |               |
| 4/16/26 | 232967         | Brentwood Ace Hardware   |              | 39.08         |
| 4/16/26 | 2360242563     | Weekly Uniform Service for the week ending 4/16/2026                                 | 183.34       |               |
| 4/16/26 | 2360242563     | UniFirst Corporation   |              | 183.34        |
| 4/16/26 | 6360006177     | Uniforms for Staff   | 1,403.43     |               |
| 4/16/26 | 6360006177     | UniFirst Corporation   |              | 1,403.43      |
| 4/16/26 | 914672         | Welding Supplies   | 311.22       |               |
| 4/16/26 | 914672         | California Welding Supply  |              | 311.22        |
| 4/17/26 | 34819525       | Monthly Service Charge for DHQ Landlines (Account #412466572)                        | 478.21       |               |
| 4/17/26 | 34819525       | Lingo  |              | 478.21        |
| 4/18/26 | 194086         | Maintenance on HVAC at Station 1, High Temp Alarm                                    | 474.00       |               |
| 4/18/26 | 194086         | Matrix HG, Inc.  |              | 474.00        |
| 4/18/26 | 8014009698     | Shred It Service Dates: 3/16/26, 3/30/26 & 4/13/26                                   | 496.66       |               |
| 4/18/26 | 8014009698     | Stericycle, Inc.   |              | 496.66        |
| 4/20/26 | 04202026       | Cal Poly SLO - SCADA (Supervisory Control and Data Acquisition) N. Shareghi Expenses | 96.48        |               |
| 4/20/26 | 04202026       | Nader Shareghi   |              | 96.48         |
| 4/20/26 | 042026         | O&M Intern General Labor 4/6/26 - 4/17/26  | 1,600.00     |               |
| 4/20/26 | 042026         | Christian Denney   |              | 1,600.00      |
| 4/20/26 | EO&M000030526  | FY2027 CVP O&M Program 7th Billing   | 11,102.90    |               |
| 4/20/26 | EO&M000030526  | Acct: 786048000-CVP O&M Escrow   |              |               |
| 4/20/26 | EO&M000030526  | U.S. Bank, National Association  |              | 11,102.90     |
| 4/21/26 | 04212026       | Brush Cutter Blades and fuel for Right of Way Weed Control                           | 236.68       |               |
| 4/21/26 | 04212026       | Safety Equipment and Supplies - Stakes for 811                                       | 41.09        |               |
| 4/21/26 | 04212026       | Welding Cylinders and Supplies   | 66.82        |               |
| 4/21/26 | 04212026       | Shop Supplies - Simple Green   | 44.40        |               |
| 4/21/26 | 04212026       | Materials for Cross Pump Bridge at Station 4   | 129.99       |               |
| 4/21/26 | 04212026       | Pump Station Fittings for Oil Pots   | 27.45        |               |
| 4/21/26 | 04212026       | Brush Cutter Blades for Right of Way Weed Control                                    | 77.81        |               |
| 4/21/26 | 04212026       | Coupling Brass & Hose for Station Maintenance  | 72.03        |               |
| 4/21/26 | 04212026       | Brush Cutter Blades for Right of Way Weed Control                                    | 91.30        |               |
| 4/21/26 | 04212026       | Chains for Tree Removal  | 62.72        |               |
| 4/21/26 | 04212026       | Chain Link   | 66.94        |               |
| 4/21/26 | 04212026       | Shop Supplies - Simple Green & Tru Fuel  | 126.60       |               |
| 4/21/26 | 04212026       | Chain Link   |              | 67.05         |
| 4/21/26 | 04212026       | Home Depot Credit Services   |              | 976.78        |
| 4/21/26 | 142197         | Vehicle Repair and Maintenance for Unit #65-06                                       |              |               |
| 4/21/26 | 142197         | Suspension Ball Joint, Steering, Shocks and Driveshaft                               | 1,432.17     |               |
| 4/21/26 | 142197         | CENCAL Auto & Truck Parts Inc.   |              | 1,432.17      |
| 4/21/26 | 233110         | Vehicle Repair and Maintenance for Unit #23-21                                       | 46.84        |               |
| 4/21/26 | 233110         | Brentwood Ace Hardware   |              | 46.84         |
| 4/21/26 | 72283177       | Utility Services for WSSA  | 128.57       |               |
| 4/21/26 | 72283177       | Account #2004100 - 5023784   |              |               |
| 4/21/26 | 72283177       | City of Tracy  |              | 128.57        |
| 4/21/26 | Application #2 | Blue Line 36" Pipeline Replacement   | 106,125.63   |               |
| 4/21/26 | Application #2 | Disposal of Concrete CIPP Pipe, 2,575 LF   | 22,837.50    |               |
| 4/21/26 | Application #2 | CCTV (No Flush) RCP Under Byron Hwy  | 4,500.00     |               |
| 4/21/26 | Application #2 | Garney Pacific Inc   |              | 133,463.13    |
| 4/22/26 | 0268888        | Unleaded (\$4.422 per gallon) Clear Diesel (\$5.277 per gallon)                      | 2,456.80     |               |
| 4/22/26 | 0268888        | Ramos Oil Co., Inc.  |              | 2,456.80      |
| 4/22/26 | 04222026       | Janitorial Fee For: 4/6, 4/13 & 4/22/26  | 900.00       |               |

**Byron-Bethany Irrigation District**  
**Purchase Journal**  
**For the Period From Apr 1, 2026 to Apr 30, 2026**

| Date    | Invoice/CM #   | Line Description  | Debit Amount | Credit Amount |
|---------|----------------|---|--------------|---------------|
| 4/22/26 | 04222026       | Rossana Talavera  |              | 900.00        |
| 4/22/26 | 13747893       | Monthly Pest Control Service at BBID: 4/22/2026   | 76.00        |               |
| 4/22/26 | 13747893       | McCauley Ag Services  |              | 76.00         |
|         |                | Vehicle Repair and Maintenance - Tie Rod End for Unit #65-06  | 149.36       |               |
| 4/22/26 | 142252         | CENCAL Auto & Truck Parts Inc.  |              | 149.36        |
| 4/22/26 | 142254         | Vehicle Repair and Maintenance - Steering Tie Rod   |              | 231.24        |
| 4/22/26 | 142254         | CENCAL Auto & Truck Parts Inc.  | 231.24       |               |
| 4/22/26 | Application #3 | Disposal of Extra PVC Pipe  | 14,283.25    |               |
| 4/22/26 | Application #3 | Garney Pacific Inc  |              | 14,283.25     |
| 4/23/26 | 2360244606     | Weekly Uniform Service for the week ending 4/23/2026  | 187.34       |               |
| 4/23/26 | 2360244606     | UniFirst Corporation  |              | 187.34        |
|         |                | Professional Legal Services through April 3, 2026 - BBID/SWRCB 2021 Curtailment Cases; Project #: 2505438.000 | 5,076.00     |               |
| 4/23/26 | 630849         | Exponent, Inc.  |              | 5,076.00      |
| 4/23/26 | AR16190        | Groundwater Support Services for March 2026   | 1,421.50     |               |
| 4/23/26 | AR16190        | City of Brentwood   |              | 1,421.50      |
| 4/24/26 | 194437         | Air Conditioning Unit Down at WWTP  | 1,550.78     |               |
| 4/24/26 | 194437         | Matrix HG, Inc.   |              | 1,550.78      |
| 4/26/26 | 04262026       | Internet Service for the period 5/6/26 - 6/5/26   | 141.11       |               |
| 4/26/26 | 04262026       | Account #8155 60 053 0156887  |              |               |
| 4/26/26 | 04262026       | Comcast   |              | 141.11        |
|         |                | Monthly Service Charge for 490 Hoffman Line (Account #412466573) 4/27/2026 - 5/26/2026                        | 197.79       |               |
| 4/26/26 | 34829227       | Lingo   |              | 197.79        |
| 4/27/26 | 04272026       | Adobe - Monthly Adobe Subscription  | 1,176.50     |               |
| 4/27/26 | 04272026       | Microsoft Subscription  | 196.95       |               |
| 4/27/26 | 04272026       | SiriusXM  | 63.97        |               |
| 4/27/26 | 04272026       | Mister Car Wash   | 32.99        |               |
|         |                | Directv - Satellite Service for the period 3/28/2025 - 4/27/2025  | 139.99       |               |
| 4/27/26 | 04272026       | Costco Gas  | 103.01       |               |
| 4/27/26 | 04272026       | Optimus - GPS Tracking Subscription   | 145.04       |               |
|         |                | IDrive.com - Annual Renewal Fee for Idrive Cloud Backup service   | 99.50        |               |
|         |                | Pacific Gas & Electric Charges Account #4159610850-0 3/3/2026 - 4/1/2026                                      | 2.04         |               |
| 4/27/26 | 04272026       | Spraytec - Gaskets  | 247.95       |               |
| 4/27/26 | 04272026       | Zoro - Air Compressor Maintenance at PS 3   | 656.84       |               |
| 4/27/26 | 04272026       | AED Superstore - Single Set of Electrode Pads   | 81.57        |               |
| 4/27/26 | 04272026       | Costco, Lowe's - Plants   | 103.31       |               |
|         |                | Trader Joe's, Sprouts, Costco, Walmart - 4/21/26 Board Meeting  | 758.79       |               |
| 4/27/26 | 04272026       | Les Schwab Tires - Thrust angle alignment for Unit #20-25, 25-25, & 65-06                                     | 359.97       |               |
| 4/27/26 | 04272026       | Management/Admin Lunch  | 407.76       |               |
|         |                | Cal Poly SLO - SCADA (Supervisory Control and Data Acquisition) N. Shareghi Expenses                          | 116.43       |               |
| 4/27/26 | 04272026       | Magellans, The Station, Long Ranch - GM Meetings & Golden Mussel Workshop                                     | 163.51       |               |
| 4/27/26 | 04272026       | Safeway, La Plaza Market - Staff Meeting  | 114.76       |               |
| 4/27/26 | 04272026       | Harbor Freight - Shop Tools   | 37.87        |               |
| 4/27/26 | 04272026       | Harbor Freight - Paper Towel Holder   | 16.23        |               |

**Byron-Bethany Irrigation District**  
**Purchase Journal**  
**For the Period From Apr 1, 2026 to Apr 30, 2026**

| <u>Date</u> | <u>Invoice/CM #</u> | <u>Line Description</u>  | <u>Debit Amount</u> | <u>Credit Amount</u> |
|-------------|---------------------|--|---------------------|----------------------|
| 4/27/26     | 04272026            | O'Reilly Auto Parts - Vehicle Parts  | 83.28               |                      |
| 4/27/26     | 04272026            | eBay - Electrical Materials for Power Lines  | 423.28              |                      |
| 4/27/26     | 04272026            | Pitney Bowes - Pitney Bowes Postage Meter Rental for Period 12/30/2025 - 3/29/2026                                   | 202.84              |                      |
| 4/27/26     | 04272026            | Taqueria La Mexic Mountain House   | 52.73               |                      |
| 4/27/26     | 04272026            | Amazon.com - Weed Abatement Supplies   | 135.69              |                      |
| 4/27/26     | 04272026            | Amazon.com - GPS Tracker for Vehicles  | 52.05               |                      |
| 4/27/26     | 04272026            | Amazon.com - Batteries for Meters  | 148.94              |                      |
| 4/27/26     | 04272026            | Amazon.com - Cleaning Towels, Cleaner and Degreaser Concentrate  | 91.19               |                      |
| 4/27/26     | 04272026            | Amazon.com - Duffle Bag  | 38.61               |                      |
| 4/27/26     | 04272026            | Amazon.com - Solenoid Valve for PS4  | 67.65               |                      |
| 4/27/26     | 04272026            | Amazon.com - Hitch Pin Clip Kit for Hitch Pin Lock System  | 20.64               |                      |
| 4/27/26     | 04272026            | Amazon.com - Cobalt M42+ Drill Bit Set for Unit #92-21   | 405.57              |                      |
| 4/27/26     | 04272026            | Amazon.com - Bridge Railing Parts  | 6.24                |                      |
| 4/27/26     | 04272026            | Amazon.com - Monitors  | 1,099.48            |                      |
| 4/27/26     | 04272026            | Amazon.com - PLUG-IN Detector for use with the Liftmaster gate operator  | 319.60              |                      |
| 4/27/26     | 04272026            | Amazon.com - Garage Door Opener for the Gate   | 194.80              |                      |
| 4/27/26     | 04272026            | Amazon.com - Paint   | 81.55               |                      |
| 4/27/26     | 04272026            | Amazon.com - Cutlery Holder  | 30.43               |                      |
| 4/27/26     | 04272026            | Amazon.com - Centerfeed Paper  | 124.26              |                      |
| 4/27/26     | 04272026            | NomadInternet - WSSA Pump House Office Monthly Internet Service  | 224.90              |                      |
| 4/27/26     | 04272026            | Central Valley Community Bank  |                     | 8,828.71             |
| 4/28/26     | 04282026            | Mileage and Expense Reimbursement for: 12/16/25 - 4/30/26  | 270.82              |                      |
| 4/28/26     | 04282026            | Ilona Ruiz   |                     | 270.82               |
| 4/28/26     | 04282026            | Pacific Gas & Electric Charges Account #4120785230 Irrigation Pump-Walnuts for Service Period 3/24/2026 to 4/21/2026 |                     | 16.20                |
| 4/28/26     | 04282026            | Pacific Gas & Electric Charges Account #4120100230 WO DM C OTL   |                     | 15.68                |
| 4/28/26     | 04282026            | Pacific Gas & Electric Charges Account #4120785189 Spatafore AT DM C & Lammers Rd                                    |                     | 16.20                |
| 4/28/26     | 04282026            | Pacific Gas & Electric Charges Account #4120785354 Tatla MP19.15 Chrisman Road                                       | 2,524.82            |                      |
| 4/28/26     | 04282026            | Pacific Gas & Electric Charges Account #4129023266 Delta Mendota Canal   |                     | 9.63                 |
| 4/28/26     | 04282026            | Pacific Gas & Electric Charges Account #412684479 Pumping Cost for Well on Corral Hollow                             | 863.99              |                      |
| 4/28/26     | 04282026            | Pacific Gas & Electric 4120  |                     | 3,331.10             |
| 4/29/26     | 194687              | DHQ HVAC Service and/or Supplies - Sensor  | 99.81               |                      |
| 4/29/26     | 194687              | Matrix HG, Inc.  |                     | 99.81                |
| 4/29/26     | April 2026          | On-Call Engineering Support per proposal issued 4/3/26   | 5,875.00            |                      |
| 4/29/26     | April 2026          | Camp Engineering   |                     | 5,875.00             |
| 4/30/26     | 0270600             | Unleaded (\$4.865 per gallon) Clear Diesel (\$5.646 per gallon)  | 2,534.95            |                      |
| 4/30/26     | 0270600             | Ramos Oil Co., Inc.  |                     | 2,534.95             |
| 4/30/26     | 04302026            | Pacific Gas & Electric Charges Account #7267502832 490 Hoffman Ln for Period: 3/26/2026 - 4/23/2026                  | 1,311.33            |                      |
| 4/30/26     | 04302026            | Pacific Gas & Electric Charges Account #2085093362 6P N/Marsh Creek Rd   | 1,467.70            |                      |

**Byron-Bethany Irrigation District**  
**Purchase Journal**  
**For the Period From Apr 1, 2026 to Apr 30, 2026**

| <u>Date</u> | <u>Invoice/CM #</u> | <u>Line Description</u>   | <u>Debit Amount</u> | <u>Credit Amount</u> |
|-------------|---------------------|---|---------------------|----------------------|
| 4/30/26     | 04302026            | Pacific Gas & Electric Charges Account #2085093666 WS<br>Bethany Canal 3P                 | 675.25              |                      |
| 4/30/26     | 04302026            | Pacific Gas & Electric Charges Account #2085093230<br>SIM34 N/S Hwy 4 OPP                 | 563.48              |                      |
| 4/30/26     | 04302026            | Pacific Gas & Electric Charges Account #2085093194 W<br>SPRR S Hoffman Ln                 | 19.98               |                      |
| 4/30/26     | 04302026            | Pacific Gas & Electric Charges Account #2080801459<br>2200 Hoffman Ln                     | 134.45              |                      |
| 4/30/26     | 04302026            | Pacific Gas & Electric Charges Account #2086930222<br>2200 Hoffman Ln Pump Station        | 5,632.33            |                      |
| 4/30/26     | 04302026            | Pacific Gas & Electric Charges Account #2085093357<br>7777 Bruns Rd                       | 92.32               |                      |
| 4/30/26     | 04302026            | Pacific Gas & Electric Charges Account #2084691543<br>Herdlyn Rd & Byron Rd               | 36.45               |                      |
| 4/30/26     | 04302026            | Pacific Gas & Electric 2085   |                     | 9,933.29             |
| 4/30/26     | 207161              | Welding Supplies  | 217.50              |                      |
| 4/30/26     | 207161              | California Welding Supply   |                     | 217.50               |
| 4/30/26     | 2360246679          | Weekly Uniform Service for the week ending 4/30/2026                                      | 306.79              |                      |
| 4/30/26     | 2360246679          | UniFirst Corporation  |                     | 306.79               |
| 4/30/26     | 26630               | Duplicate Keys  | 312.30              |                      |
| 4/30/26     | 26630               | Tracy Lock & Safe   |                     | 312.30               |
| 4/30/26     | 51291523            | Professional Services regarding Strategic Counseling -<br>Services through March 31, 2026 | 10,000.00           |                      |
| 4/30/26     | 51291523            | Foley & Lardner LLP   |                     | 10,000.00            |
|             |                     |   | <b>875,942.08</b>   | <b>875,942.08</b>    |



# BYRON-BETHANY IRRIGATION DISTRICT STAFF REPORT

---

TO: THE HONORABLE PRESIDENT AND MEMBERS OF THE BOARD

FROM: ILONA RUIZ, SECRETARY TO THE BOARD OF DIRECTORS

DATE: MAY 19, 2026

SUBJECT: ORDERING SPECIFICATIONS OF THE ELECTION ORDER,  
ALAMEDA, CONTRA COSTA COUNTY & SAN JOAQUIN COUNTY

---

## RECOMMENDATION

Staff recommends the Board of Directors consider authorizing the resolutions and consents to the consolidation of election for Director Tim Maggiore, Division III in Alameda County shared with Contra Costa County, Director Milan Pete Petrovich, Division I in the Contra Costa County, Director Tom Pereira, Division VI and President Charles Tusso, Division V in the San Joaquin County.

## DISCUSSION

The Byron Bethany Irrigation District (BBID or District) is a multi-county special district operating under Division 11 of the California Water Code as an Irrigation District serving parts of Alameda, Contra Costa, and San Joaquin Counties across 55 square miles and nearly 40,000 acres. BBID is governed by a seven (7) member Board of Directors serving staggered four (4) year terms. Each director represents one of the District's seven divisions, and according to law, must own land within the division the director represents. For this election cycle, the election will be held on Tuesday, the 3rd day of November 2026. California Elections Code requires a general district election to be held in each district to choose a successor for each elective officer whose term will expire on the first Friday in December following the election to be held on the first Tuesday after the first Monday in November in each even-numbered year. For this election cycle, terms expire for President Charles Tusso and Directors Tim Maggiore, Milan Pete Petrovich and Tom Pereira. Candidate application

forms must be submitted for anyone interested in running for these director positions subject to California law. Candidate application (nomination) forms are required to be submitted by the due date to be considered a candidate for the division. Please see attached Candidate Guide and County Registrar of Voters Guides providing links to informative websites for Alameda, Contra Costa and San Joaquin County.

### **BACKGROUND**

Not applicable

### **FISCAL IMPACT**

California Elections Code Section 10520 requires each district involved in a general election reimburse the county for the actual costs incurred by the county elections official in conducting the election for that district. Because BBID elections coincide with the general election cycle, election cost reimbursement is much lower than reimbursing the cost of a special election. In general, BBID's election reimbursement cost ranges from \$300 to \$500 per election per county.

### **ATTACHMENTS**

1. Resolution 2026-05 Ordering Specifications of the Election Order, Alameda County
2. Resolution 2026-06 Ordering Specifications of the Election Order, Contra Costa County
3. Resolution 2026-07 Ordering Specifications of the Election Order, San Joaquin County



## RESOLUTION 2026-05

### Ordering Specifications of the Election Order – Alameda County, State of California

**WHEREAS**, California Elections Code require a general district election be held in each district to choose a successor for each elective officer whose term will expire on the first Friday in December following the election to be held on the first Tuesday after the first Monday in November in each even-numbered year; and

**WHEREAS**, other elections may be held in whole or in part of the territory of the District and it is to the advantage of the District to consolidate pursuant to Elections Code Section 10400; and

**WHEREAS**, Elections Code Section 10520 requires each district involved in a general election to reimburse the county for the actual costs incurred by the county elections official in conducting the election for that district; and

**WHEREAS**, Elections Code Section 13307 requires that before the nominating period opens the District Board must determine whether a charge shall be levied against each candidate submitting a candidate's statement to be sent to the voters; and

**WHEREAS**, Elections Code Section 12112 requires the elections official of the county to publish a notice of the election once in a newspaper of general circulation in the District;

**NOW, THEREFORE, IT IS ORDERED** that an election be held within the territory included in this District on the 3rd day of November, 2026, for the purpose of electing members to the board of directors of said District in accordance with the following specifications:

#### SPECIFICATIONS OF THE ELECTION ORDER

1. The Election shall be held on Tuesday, the 3rd day of November, 2026. The purpose of the election is to choose members of the board of directors for the following seats:

Tim Maggiore, Division III (shared with Contra Costa County) (expires 12/26)

2. This District hereby requests and consents to the consolidation of this election with other elections which may be held in whole or in part of the territory of the District, as provided in Elections Code 10400.
3. The District will reimburse the county for the actual cost incurred by the county elections official in conducting the general district election upon receipt of a bill stating the amount due

as determined by the elections official.

4. The District has determined that the Candidate will pay for the Candidate's Statement. The Candidate's Statement will be limited to 200 words. As a condition of having the Candidate's Statement published, the candidate shall pay the estimated cost at the time of filing.
5. The District directs that the County Registrar of Voters of the principal county publish the notice of election in a newspaper of general circulation that is regularly circulated in the territory.
6. The District Secretary is ordered to deliver copies of this Resolution, to the Registrar of Voters, and if applicable, to the Registrar of Voters of any other county in which the election is to be held, and to the Board of Supervisors.

**PASSED AND ADOPTED** at a Regular Meeting of the Board of Directors of the Byron Bethany Irrigation District this 19th day of May 2026, by the following vote:

AYES:

NOES:

ABSTAINED:

ABSENT:

---

Mr. Charles Tusso, President

**Secretary's Certification**

I, Ilona Ruiz, Board Secretary of the Board of Directors of the Byron Bethany Irrigation District, do hereby certify that the foregoing Resolution is a true and correct copy entered into the Minutes of the Regular Meeting of 19 May, 2026 at which time a quorum was present, and no motion to amend or rescind the above resolution was made.

---

Ilona Ruiz, Board Secretary



## RESOLUTION 2026-06

### Ordering Specifications of the Election Order – Contra Costa County, State of California

**WHEREAS**, California Elections Code require a general district election be held in each district to choose a successor for each elective officer whose term will expire on the first Friday in December following the election to be held on the first Tuesday after the first Monday in November in each even-numbered year; and

**WHEREAS**, other elections may be held in whole or in part of the territory of the District and it is to the advantage of the District to consolidate pursuant to Elections Code Section 10400; and

**WHEREAS**, Elections Code Section 10520 requires each district involved in a general election to reimburse the county for the actual costs incurred by the county elections official in conducting the election for that district; and

**WHEREAS**, Elections Code Section 13307 requires that before the nominating period opens the District Board must determine whether a charge shall be levied against each candidate submitting a candidate's statement to be sent to the voters; may estimate the cost; and determine whether the estimate must be paid in advance; and

**WHEREAS**, Elections Code Section 12112 requires the elections official of the county to publish a notice of the election once in a newspaper of general circulation in the District;

**NOW, THEREFORE, IT IS ORDERED** that an election be held within the territory included in this District on the 3rd day of November, 2026, for the purpose of electing members to the board of directors of said District in accordance with the following specifications:

#### SPECIFICATIONS OF THE ELECTION ORDER

1. The Election shall be held on Tuesday, the 3rd day of November, 2026. The purpose of the election is to choose members of the board of directors for the following seats:

Milan Pete Petrovich, Division I (expires 12/26)

Tim Maggiore, Division III (shared with Alameda County) (expires 12/26)

2. The District has determined that the Candidate will pay for the Candidate's Statement. The Candidate's Statement will be limited to 250 words. As a condition of having the Candidate's Statement published, the candidate shall pay the estimated cost at the time of filing.

3. The District directs that the County Registrar of Voters of the principal county publish the notice of election in a newspaper of general circulation that is regularly circulated in the territory.
4. This Board hereby requests and consents to the consolidation of this election with other elections which may be held in whole or in part of the territory of the District, as provided in Elections Code 10400.
5. The District will reimburse the county for the actual cost incurred by the county elections official in conducting the general district election upon receipt of a bill stating the amount due as determined by the elections official.
6. The District Secretary is ordered to deliver copies of this Resolution, to the Registrar of Voters, and if applicable, to the Registrar of Voters of any other county in which the election is to be held, and to the Board of Supervisors.

**PASSED AND ADOPTED** at a Regular Meeting of the Board of Directors of the Byron Bethany Irrigation District this 19th day of May 2026, by the following vote:

AYES:

NOES:

ABSTAINED:

ABSENT:

---

Mr. Charles Tusso, President

**Secretary's Certification**

I, Ilona Ruiz, Board Secretary of the Board of Directors of the Byron Bethany Irrigation District, do hereby certify that the foregoing Resolution is a true and correct copy entered into the Minutes of the Regular Meeting of 19 May, 2026 at which time a quorum was present, and no motion to amend or rescind the above resolution was made.

---

Ilona Ruiz, Board Secretary



## RESOLUTION 2026-07

### Ordering Specifications of the Election Order – San Joaquin County, State of California

**WHEREAS**, California Elections Code require a general district election be held in each district to choose a successor for each elective officer whose term will expire on the first Friday in December following the election to be held on the first Tuesday after the first Monday in November in each even-numbered year; and

**WHEREAS**, other elections may be held in whole or in part of the territory of the District and it is to the advantage of the District to consolidate pursuant to Elections Code Section 10400; and

**WHEREAS**, Elections Code Section 10520 requires each district involved in a general election to reimburse the county for the actual costs incurred by the county elections official in conducting the election for that district; and

**WHEREAS**, Elections Code Section 13307 requires that before the nominating period opens the District Board must determine whether a charge shall be levied against each candidate submitting a candidate's statement to be sent to the voters; and

**WHEREAS**, Elections Code Section 12112 requires the elections official of the county to publish a notice of the election once in a newspaper of general circulation in the District;

**NOW, THEREFORE, IT IS ORDERED** that an election be held within the territory included in this District on the 3rd day of November, 2026, for the purpose of electing members to the board of directors of said District in accordance with the following specifications:

#### SPECIFICATIONS OF THE ELECTION ORDER

The Election shall be held on Tuesday, the 3rd day of November, 2026. The purpose of the election is to choose members of the board of directors for the following seats:

Charles Tusso, Division V (expires 12/26)  
Thomas Pereira, Division VI (expires 12/26)

This District hereby requests and consents to the consolidation of this election with other elections which may be held in whole or in part of the territory of the District, as provided in Elections Code 10400.

The District will reimburse the county for the actual cost incurred by the county elections official in conducting the general district election upon receipt of a bill stating the amount due as determined by the elections official.

The District has determined that the Candidate will pay for the Candidate's Statement. The Candidate's Statement will be limited to 200 words. As a condition of having the Candidate's Statement published, the candidate shall pay the estimated cost at the time of filing.

Boundary Status: There have been no District boundary changes since the last election.

Measures to be Submitted to Voters: The District does not request submission of measure(s) at this election.

The District directs that the County Registrar of Voters of the principal county publish the notice of election in a newspaper of general circulation that is regularly circulated in the territory.

The District Secretary is ordered to deliver copies of this Resolution, to the Registrar of Voters, and if applicable, to the Registrar of Voters of any other county in which the election is to be held, and to the Board of Supervisors.

**PASSED AND ADOPTED** at a Regular Meeting of the Board of Directors of the Byron Bethany Irrigation District this 19th day of May 2026, by the following vote:

AYES:

NOES:

ABSTAINED:

ABSENT:

---

Mr. Charles Tusso, President

**Secretary's Certification**

I, Ilona Ruiz, Board Secretary of the Board of Directors of the Byron Bethany Irrigation District, do hereby certify that the foregoing Resolution is a true and correct copy entered into the Minutes of the Regular Meeting of 19 May, 2026 at which time a quorum was present, and no motion to amend or rescind the above resolution was made.

---

Ilona Ruiz, Board Secretary



# BYRON-BETHANY IRRIGATION DISTRICT STAFF REPORT

---

TO: THE HONORABLE PRESIDENT AND MEMBERS OF THE BOARD

FROM: NADER SHAREGHI, P.E. ASSISTANT GENERAL MANAGER

DATE: MAY 19, 2026

SUBJECT: CONTRACT WITH CAMP ENGINEERING FOR PREPARATION OF WICKLUND CUT ELECTRICAL SUBSTATION PRELIMINARY DESIGN DOCUMENTS AND COST-BENEFIT MEMORANDUM

---

## RECOMMENDATION

Staff recommend that the Byron Bethany Irrigation District (BBID) Board of Directors (Board) authorize the General Manager to negotiate and execute a contract with Camp Engineering to prepare the Preliminary design for the Electrical Substation at Wicklund Cut Pump Station and perform a cost-Benefit analysis to compare the BBID designed and owned substation with a PG&E designed and owned Substation.

## DISCUSSION

Byron-Bethany Irrigation District (BBID) currently receives power for the Wicklund Cut Pump Station through a PG&E-owned electrical substation. Although BBID purchases its energy from the Power and Water Resources Pooling Authority (PWRPA; via an agreement under the umbrella of the Western Area Power Administration (WAPA), the power is delivered through a Pacific Gas & Electric (PG&E) 60-kV transmission line and stepped down at the Wicklund Substation. This arrangement requires BBID to pay PG&E's Wholesale Distribution Tariffs (WDT) charges on the order of approximately \$85,000 per year, in addition to transmission costs.

The existing PG&E substation is beyond its useful and experienced equipment catastrophic failure in May 2025, requiring PG&E to deploy emergency diesel backup

power generation equipment, later replace with a mobile trailer-mounted transformer. PG&E has indicated that a full replacement substation will be required. Initially, PG&E did not express interest in transferring ownership of the facility to BBID. However, in subsequent discussions, PG&E stated they would either (1) design and construct a new substation and charge BBID for the full cost, or (2) consider negotiating the transfer of the substation to BBID, in which case, BBID would be responsible for the design and construction of the new substation. Because the substation and the pump station are so intimately linked, staff believes designing and constructing the substation and pump station will ensure proper 'rightsizing and design, done more quickly and cost effectively than PG&E. Besides funding, time sensitivity and coordination of design and construction may be the most important factor given the long lead times for critical substation components, such as transformers (larger transformer lead time can be as long as 2- to 3-years). As a result, it is imperative to complete the design and pre-order these critical components to meet the schedule for completion in time for the commencement of the 2030 irrigation season.

Given these developments, BBID began evaluating whether owning and operating its own substation could reduce long-term costs—particularly by avoiding ongoing WDT charges—and improving operational control and reliability. BBID has been working with Camp Engineering for electrical engineering support under an existing as-needed services agreement. Camp Engineering also serves as PWRPA's consulting engineer. As the substation issue has become more urgent, staff have determined that a formal preliminary design and cost-benefit evaluation is necessary to support an informed decision.

Camp Engineering has submitted a proposal to prepare preliminary design documents for a potential BBID-owned substation, along with a comprehensive cost-benefit analysis comparing three options:

- BBID-owned new substation
- Purchase or takeover of the existing PG&E substation
- PG&E-designed, built, and operated replacement substation

This work will provide BBID with engineering-level siting alternatives, a preliminary single-line diagram, load estimates, long-lead equipment identification, projected O&M requirements, and a detailed comparison of long-term financial and operational impacts. These deliverables are essential for BBID to determine the most cost-effective and reliable path forward.

## **BACKGROUND**

Due to the age and deteriorating condition of both the Wicklund Cut Pump Station and the associated PG&E electrical substation, significant upgrades and replacements are now required. The existing substation has already experienced a major failure, resulting in PG&E installing temporary transformers to keep the pump station operational.

A permanent solution is necessary, and either PG&E or BBID must design and construct a new substation with modern transformers and updated protection systems. To ensure the new substation is completed in time to support the new pump station, BBID must evaluate whether it is more cost-effective and operationally advantageous to construct its own **BBID-owned substation**, or rely on PG&E to design, build, and operate a replacement facility.

A detailed engineering and financial analysis is required to make an informed recommendation to the Board. Camp Engineering's proposed preliminary design and cost-benefit evaluation will provide the necessary technical foundation and comparative assessment to guide BBID's decision on how to proceed.

## **FISCAL IMPACT**

The total cost of the proposed work is \$31,900, consisting of:

- \$19,800 for preliminary design documents, projected O&M activities, and a preliminary construction schedule; and
- \$12,100 for the cost-benefit evaluation comparing PG&E ownership versus BBID ownership

Funding for this work is available within the District's approved budget for engineering and planning services. No additional appropriations are required. The analysis produced by Camp Engineering will also help quantify long-term financial impacts, including potential avoidance of PG&E Wholesale Distribution Tariff (WDT) charges and capital cost exposure under a PG&E-owned replacement substation.

## **ATTACHMENTS**

Wicklund Electrical Substation Preliminary Design Documents and Cost-Benefit Proposal



## PROPOSAL

**PROPOSAL:**  
Wicklund Electrical Substation Preliminary Design  
Documents and Cost-Benefit Memorandum

**ISSUE DATE:**  
5/12/2026

**Byron Bethany Irrigation District (BBID)**  
**Attn: Ed Pattison**  
[e.pattison@bbid.org](mailto:e.pattison@bbid.org)

### SCOPE OF SERVICES

The scope of services for this work includes preparation of preliminary design documents and Cost-Benefit Analysis documents for the Wicklund Substation Replacement Project. The scope of work includes preparation of the following:

### PRELIMINARY DESIGN DELIVERABLES

Design Plans – DRAFT and Final Preliminary Plans (1 set of revisions projected between DRAFT and Final plans)

- Cover Sheet
- Site Plan
  - o Showing up to three alternatives for siting.
  - o General power distribution
- Single Line Diagram
  - o Evaluating alternatives for locations/impacts of stepping power down at various locations around site (conductor cost and PG&E limitations)
- Load Estimates
- Identification of long lead-time items/preliminary Bill of Materials (significant procurement items)

### Review Meetings

- Agenda, Virtual Meeting, and Minutes to discuss Kickoff of development of Substation Plans
- Agenda, Virtual Meeting, and Minutes to discuss DRAFT Substation Plans
- Agenda, Virtual Meeting, and Minutes to discuss Intermediate design and development of Substation Plans
- Agenda, Virtual Meeting, and Minutes to discuss FINAL Substation Plans

Engineer's Estimate of Probable Cost and Equipment lead time DRAFT and Final Cost

- Does not include land costs, or cost associated with environmental work.

Projected operations and maintenance activities:

- Memo detailing projected O&M activities.

Projected design and construction schedule:

- Substation design, equipment procurement, and construction schedule

### COST-BENEFIT EVALUATION DELIVERABLES

Cost-Benefit Evaluation DRAFT and Final Memo for a PG&E Owned Substation vs BBID Owned Substation, evaluating specifically:

- Cost
- Efficiency
- Reliability
- Temporary and Permanent Operations
- Substation Siting Considerations
  - o Limited environmental considerations will be detailed for various sitings.
  - o Camp Engineering will not provide estimated costs for environmental work or land procurement.
- Limited evaluation of future growth planning
- Bank Erosion impacts on existing temporary substation
- Redundancy Planning/Procurement

Review Meetings

- Agenda, Virtual Meeting, and Minutes to discuss Cost-Benefit DRAFT Memo
- Agenda, Virtual Meeting, and Minutes to discuss Cost-Benefit Final Memo

**PG&E coordination support is expected to be ongoing, and will be covered under the existing As- Needed agreement.** General coordination **regarding site selection** will also be **done under the existing As-Needed agreement**, as it will **likely require ongoing support with an external consulting firm that can provide environmental/CEQA related services.**

The above scope of services does not include preparation of any detailed design documentation for PG&E (application, relay details, etc.) or detailed electrical studies. PG&E documentation can be prepared under the existing As- Needed agreement, and electrical studies will be prepared during detailed design.

Camp Engineering can provide additional deliverable iterations, and deliverables/meetings/support, as-needed through the existing as-needed Agreement. Some of the information gained from this project may be used for the PG&E application or other environmental work to avoid duplication of efforts. The purpose of this proposal is to identify specific costs related to preparation of preliminary design documents and

a Cost-Benefit analysis to aid BBID's decision making process related to substation planning.

### SCHEDULE

Camp Engineering proposes the following schedule:

- \* DRAFT Single Line Diagram and Site plan will be prepared within 25-working days of execution of this contract, with the kickoff meeting scheduled at a time mutually agreeable to BBID and Camp Engineering. The remainder of the design deliverables will be prepared/coordinated at a time mutually agreeable to BBID, and dependent on PG&E coordination, and coordination with equipment manufacturer/BBID personnel.
- \* Cost-Benefit Evaluation DRAFT will be completed within 30-working days of receipt of the PG&E projected cost/schedule. Additional time may be required if Camp Engineering recognizes issues with PG&E's assumptions/provisions for the substation.

### PROJECTED COST

The work under this agreement will be billed on a lump sum basis, for a projected total of:

**Preliminary Design Documents, Review Meetings, Estimate of Probable Cost, Projected O&M activities, and Projected Design and Construction Schedule Deliverables: \$19,800**

**Cost-Benefit Evaluation DRAFT and Final Memorandums, and Review Meetings: \$12,100**

Additional meetings, coordination, design deliverables, presentations, support, can be provided via the existing As-Needed agreement, or separate proposal for other work not related to this scope of work.

Work under this Agreement is not expected to include any materials.

### INVOICES AND PAYMENT METHOD

Invoices will be submitted on a monthly basis. Invoice terms are detailed in the Agreement Terms.

Payment will be accepted in the form of a written check or bank transfer.

### ASSUMPTIONS/EXCLUSIONS:

- \* BBID will provide existing project and facility documentation, as-needed. Camp Engineering understands that BBID has already provided all of the existing substation documentation.
- \* Camp Engineering's standard documents/templates/CAD standards will be used for deliverables.
- \* Preliminary design will be based on the Preliminary Design Memo prepared by Camp Engineering.
- \* Camp Engineering cannot control adjustments to pricing or lead time, for various elements/equipment.

\* Scope of work does not include any electrical studies.

### PROPOSAL EXPIRATION

This proposal is valid for 30-calendar days.

Please respond via email to [HCamp@campengineering.com](mailto:HCamp@campengineering.com) with any questions/comments. Signature of this Proposal indicates approval of the agreement terms and Scope of Services, and initiates work.

### AGREEMENT TERMS

This is an agreement between Camp Engineering and Byron Bethany Irrigation District that is effective as of the date of the final party signature, on this agreement.

The services under this agreement are detailed in the proposed Scope of Services.

Byron Bethany Irrigation District and Camp Engineering further agree as follows:

1. Basic Agreement and Period of Service
  - 1.1. Camp Engineering shall provide the Services as described in this Agreement and the Scope of Services. Any services, in addition to the services described in this agreement, will be provided under a separate proposal/agreement.
  - 1.2. Camp Engineering cannot guarantee the outcome of consulting services will be increased business and revenue for Byron Bethany Irrigation District.
2. Schedule
  - 2.1. Camp Engineering shall complete services, as detailed in the schedule included in the Scope of Services.
  - 2.2. If, through no fault of Camp Engineering, the times and dates are changed, Camp Engineering services are delayed or suspended, or progress is impaired, the schedule for Camp Engineering's services shall be adjusted.
3. Payment Procedures
  - 3.1. Invoices: Camp Engineering will prepare and submit invoices on a monthly basis, for services rendered. Invoices are due and payable within 30-days of receipt of invoice. If Byron Bethany Irrigation District fails to make any payment to Camp Engineering for Services within 30-days, then:
    - 3.1.1. The amounts due to the Engineer will increase at the rate of 1% per month, from said thirtieth day.
    - 3.1.2. In addition, Camp Engineering may, after giving seven days written notice to Byron Bethany Irrigation District, suspend Services under this Agreement until Engineer has been paid in full all amounts due for Services. Byron Bethany Irrigation District waives any and all claims against Camp Engineering for any such suspension. Work may be suspended if BBID does not show an effort in resolving the issue. Work shall continue if steps are

taken to resolve the payment issue. There could be reasons outside of BBID's control for lack of or delayed payment.

3.2. If Byron Bethany Irrigation District disputes an invoice, either as to amount or entitlement, the Byron Bethany Irrigation District shall promptly advise Camp Engineering in writing of the specific basis for doing so, may withhold that portion so disputed, and must pay the undisputed portion. Camp Engineering may, after responding in writing to the dispute, suspend Services under this Agreement until resolution in payment and/or Services is decided between both parties. Work shall continue and the disputed item shall be resolved separately.

#### 4. Basis of Payment

4.1. Byron Bethany Irrigation District shall pay Camp Engineering for services described in the scope of work, as detailed above.

4.2. Materials will be invoiced at 1.1 times their direct cost. There are no material purchases or deliveries included as part of this scope of work.

#### 5. Termination

5.1. The obligation to continue performance under this Agreement may be terminated:

5.1.1. For cause,

5.1.1.1. By either party upon 30 days written notice in the event of failure by either party to perform, in accordance with the Agreement's terms and Scope of Services. Failure to pay Camp Engineering for services provided is a failure to perform and a basis for termination.

5.1.1.2. Failure of the Engineer to respond or deliver as scheduled is a cause for termination.

5.1.2. By Camp Engineering, if:

5.1.2.1. Upon seven days written notice, if Byron Bethany Irrigation District demands Camp Engineering perform or furnish services contrary to Camp Engineering's responsibilities as a licensed professional; or

5.1.2.2. Upon seven days written notice, if Byron Bethany Irrigation District makes scheduling and scope adjustments that reduce working time and/or increase scope of services, that are not agreed to by both parties.

5.1.2.3. Camp Engineering shall have no liability to Byron Bethany Irrigation District on account of termination for cause by Camp Engineering.

5.1.3. By Byron Bethany Irrigation District, effective upon Engineer's receipt of written notice from Byron Bethany Irrigation District.

5.1.4. In the event of termination under section 5.1.3, Camp Engineering will be entitled to invoice Byron Bethany Irrigation District and to receive full payment for all Services performed in accordance with this Agreement, plus

reimbursement of materials and expenses incurred through the effective date of termination in connection with providing the Services and upon delivery of all work performed to BBID.

6. General Considerations

- 6.1. The standard of care for all professional engineering and related services performed or furnished by Camp Engineering under this agreement will be the care and skill ordinarily used by members of the subject profession practicing under similar circumstances at the same time in the same locality. Camp Engineering makes no warranties or guarantees, express or implied, under this Agreement or otherwise, in connection with any services performed or furnished by Camp Engineering. Subject to the foregoing standard of care, Camp Engineering may use or rely upon design elements and information ordinarily or customarily furnished by others, including, but not limited to specialty contractors, manufacturers, suppliers, and the publishers of technical standards.
- 6.2. The Byron Bethany Irrigation District shall furnish, at Byron Bethany Irrigation District expense, all information, requirements, reports, data, surveys, and instructions required by this Agreement. Camp Engineering may use such information, requirements, reports, data, surveys and instructions in performing its services and is entitled to rely upon the accuracy and completeness thereof. Camp Engineering shall not be held responsible for any errors or omissions that may arise as a result of erroneous or incomplete information provided by Byron Bethany Irrigation District.
- 6.3. Camp Engineering shall not be responsible for acts, errors, omissions, means, methods, techniques, sequences, or procedures of any Contractor associated with Camp Engineering's Scope of Services.
- 6.4. Camp Engineering's opinions of construction cost are made on the basis of experience, qualifications, and general familiarity with the construction industry, but cannot and does not guarantee that proposals, bids, estimates, or actual construction costs.
- 6.5. Camp Engineering is not responsible for any decisions made regarding construction contracts, or application, interpretation, clarification, or modification of the construction contract documents other than those made by Camp Engineering.
- 6.6. To the fullest extent permitted by law, Byron Bethany Irrigation District and Camp Engineering waive against each other, and the other's employees and partners, any and all claims for or entitlement to special, incidental, indirect, or consequential damages arising out of, or in any way related to this Agreement. Byron Bethany Irrigation District and Camp Engineering agree the Engineers

total liability to Owner under this agreement shall be limited to the total amount of compensation received by Engineer, from this agreement.

6.7. Camp Engineering and Byron Bethany Irrigation District agree to negotiate each dispute between them in good faith during the 30 days after the notice of dispute.

7. Total Agreement

7.1. This agreement constitutes the entire agreement between Camp Engineering and Byron Bethany Irrigation District and supersedes all prior written or oral understandings. This agreement may only be amended, supplemented, modified, or cancelled by a duly executed written instrument.

**SIGNATURES**

HANNAH CAMP, PE  
PRESIDENT OF CAMP ENGINEERING

EDWIN PATTISON  
BYRON BETHANY IRRIGATION DISTRICT



# BYRON-BETHANY IRRIGATION DISTRICT STAFF REPORT

---

TO: THE HONORABLE PRESIDENT AND MEMBERS OF THE BOARD

FROM: EDWIN PATTISON, GENERAL MANAGER

DATE: MAY 19, 2026

SUBJECT: LEGISLATIVE ADVOCACY AFFAIRS REPRESENTATION

---

## **RECOMMENDATION**

Authorize the General Manager to negotiate the contract(s) with recommended legislative advocacy team(s) following individual presentations by potential firms.

## **DISCUSSION**

The District was informed that Mr. Dennis Cardoza, who has served as BBID's federal legislative advocate through the law firm Foley & Lardner LLP, is departing the firm to partner with Saxa Innovation, a strategic government relations firm. This transition presents the Board with an opportunity to evaluate the District's federal representation needs and determine the best path forward for its legislative advocacy program that includes the following objectives:

1. Infrastructure / Grants funding
2. Regulatory Assistance
3. Legislative Advocacy
4. Relationship Building / Collaboration

Mr. Cardoza, together with the Foley & Lardner team, has done an excellent job representing the District's interests at the federal level. Their combined efforts have resulted in meaningful, tangible outcomes for BBID, most notably the recent securing of a \$3 million federal earmark through Congressman Hader's office for the Wicklund Cut Pump Station Improvement Project in the 2026 federal budget cycle. This significant achievement underscores the value and effectiveness of the District's federal advocacy efforts and the strong working relationships cultivated with key members of Congress and their staff.

Both Mr. Cardoza and the remaining Foley & Lardner team have expressed interest in continuing to serve BBID. Both parties will be available online to present their respective team's capabilities and outline how they can best represent the District's federal interests going forward. Former Congressman Jeff Denham, at Dentons, a DC-based public policy firm, also wants to represent the District's federal interest.

Federal legislative advocacy is a critical component of the District's overall strategic plan. Effective representation in Washington, D.C. enables the District to advance its priorities on water policy, infrastructure funding, environmental compliance, and regulatory matters directly impacting District operations and its landowners. In an era of increasing competition for limited federal resources, maintaining a strong and well-connected federal advocacy presence is essential to protecting the District's water rights, securing federal grants and appropriations, influencing legislation and regulatory actions affecting western water supply, and ensuring that the District's voice is heard in critical policy discussions at the Bureau of Reclamation, Congress, and other federal agencies.

Given BBID's significant federal advocacy requirements and the importance of continuity in its congressional relationships, ensuring the best possible match for the District's federal representation is vital. Staff believe the Board will benefit from hearing directly from interested teams identified below before making a determination on the District's federal legislative advocacy representation:

- Dennis Cardoza Consulting, Dennis Cardoza.
- Foley & Lardner, Katie Schoettler and Jared Rifis.
- Denton, Jeff Denham.
- The Ferguson Group, Lane Dickson.

In preparation for half-hour interviews, each team was provided with the same information,

including the following:

- About BBID, the consolidation of three districts spanning three counties.
- Work in progress, including the award of a \$3 million THUD earmark with the assistance of Congressman Josh Harder, along with various other initiatives and grants.
- Coordination with state legislative advocate, Dennis Albani, at California Advocates.

Additionally, the teams were provided with the following questions to address in their presentations to the Board of Directors:

- Team. Summarize the team: Who will lead and who specifically will handle BBID's day-to-day?
- Success. Success stories and track record in delivering for clients.
- Infrastructure. Infrastructure funding is a high priority for BBID. Provide a strategy for success in the area of funding.
- Relationships. Relationship building is critical. Be specific and describe strategy for developing relationships across the spectrum, from elected officials in the administration, to grant funding and regulatory agencies, and possibly private sector.
- Strategy and Approach. Summarize the strategy, time commitment, and reporting to BBID for measuring the effectiveness of the federal program.
- Appropriations and Grants. How do you stay ahead of appropriations cycles, grant announcement windows, and continuing resolutions that can affect funding and timelines?
- Recovery Strategy. If funding request is unsuccessful, what's the recovery strategy?
- Accountability. What specific deliverables and reporting can BBID expect, i.e., meetings, memos, monthly reports?
- Environmental and Permitting. Describe experience and support for navigating / mitigating the federal environmental and permitting agencies, such as NMFS, FWS, USACE, and others relating to water infrastructure projects.
- Legislative Advocacy. Provide examples and strategy for sponsoring a bill and supporting the efforts to completion.

- Fee Structure. Describe fee structure and willingness to negotiate.
- Return of Investment. What does a realistic timeline and ROI look like for BBID's priority projects?

The legislative advocates were asked to include any other useful information assisting the Board's determination, along with keeping the presentation to no more than 20 minutes, allowing about 10 minutes for Board questions and answers.

### **Expectations for Legislative Advocates**

- Quarterly meetings with the Board of Directors (in person preferred once per year, otherwise remote meetings are fine)
- Weekly update meetings with the General Manager
- Regular weekly reports/updates via email
- Two to three trips per year to Washington DC
- Relationship building with all federal representatives, both in DC and in California

### **BACKGROUND**

Byron-Bethany Irrigation District retained the services of Foley & Lardner LLP, with Mr. Dennis Cardoza serving as the District's primary federal legislative advocate in 2023. Mr. Cardoza, a former Member of Congress representing California's San Joaquin Valley, brings extensive knowledge of federal water policy, agricultural issues, and the congressional appropriations process to his work on behalf of the District.

Under the combined representation of Mr. Cardoza and his Foley & Lardner team, BBID benefited from active engagement with congressional offices, federal agencies, and key decision-makers on issues of importance to the District. Their advocacy resulted in the successful procurement of a \$3 million earmark through Congressman Hader's office for the Wicklund Cut Pump Station Improvement Project. This earmark represents a substantial federal investment in the District's critical infrastructure and demonstrates the direct, measurable return on the District's investment in federal advocacy.

Mr. Cardoza recently informed the District that he will be leaving Foley & Lardner LLP to start his own independent government affairs and consulting practice. Thus, the District must evaluate its options for continued federal legislative representation. Both Mr. Cardoza, operating through his new firm, and the Foley & Lardner team, led by Katie Schoettler and Jared Rifis, wish to continue serving the District. Since these initial contacts,

two additional firms expressed interest in serving BBID: former Congressman Jeff Denham, Denton, and Lane Dickson; Part of The Ferguson Group.

Federal grant programs, including those administered through the Bureau of Reclamation's WaterSMART program, the U.S. Army Corps of Engineers, and the U.S. Department of Agriculture, represent significant funding opportunities for the District's infrastructure modernization, water conservation, and resiliency initiatives. Continued and effective federal representation is essential to identifying, pursuing, and securing these competitive grant opportunities, as well as advocating for favorable federal legislation and regulatory policies supporting the District's long-term water supply reliability and operational needs.

### **FISCAL IMPACT**

Current federal advocacy expenditures are \$15,000 per month: Foley & Lardner = \$10,000 per month; and Gavel Resources (Richard Pombo) = \$5,000 per month. Notice for pausing services was provided to Gavel Resources pending the Board's decision on a future federal legislative advocacy team.

### **ATTACHMENTS**

Legislative Advocacy Summary Information Pages



# Dennis Cardoza

CONSULTING SERVICES

STRATEGIC GOVERNMENT AFFAIRS  
PUBLIC POLICY · REGULATORY STRATEGY  
WASHINGTON, D.C.

*Trusted partner to organizations navigating government — leveraging relationships, policy expertise, and pragmatic strategy to advance priorities and deliver lasting impact.*

## WHO WE SERVE

Corporations & Regulated Industries · Private Equity & Venture Capital · Trade Associations & Coalitions · State & Local Governments · Healthcare (via Ainsley Health)

## ENGAGEMENT MODEL

Retained Government Affairs · Project-Based Advisory · Advocacy Campaigns · Policy Intelligence & Briefings · Crisis Management

## CAPABILITIES

*Integrated practice across the full policy lifecycle.*

- **Government Affairs**  
Direct federal & state advocacy, stakeholder engagement, legislative liaison.
- **Regulatory & Agency Strategy**  
Rulemaking navigation, compliance positioning, agency engagement.
- **Policy Intelligence & Monitoring**  
Real-time legislative tracking, political risk briefings, horizon scanning.
- **Strategic Advisory**  
Integrated policy and business strategy aligned across federal, state, and local levels.
- **Public Affairs & Coalition Building**  
Narrative strategy, coalition building, crisis management, advocacy campaigns.

## WHY DCCS

*What makes us unique.*

### Congressional Access

Led by a former U.S. Congressman with deep federal relationships — direct policymaker engagement unavailable through traditional lobbying firms.

### Bipartisan Credibility

Cross-aisle relationships credible in any political climate.

### Proven Legislative Impact

Directly shaped farm bills and the affordable care act - strategy grounded in how landmark policy actually gets made.

### Integrated Strategy & Execution

End-to-end delivery across federal, state, and local levels — aligning policy with business objectives.

### Business + Policy Perspective

Decades of regulated-industry counsel bridge Washington strategy with boardroom outcomes.

## PRINCIPAL

*A leader who has been in the room.*

## Dennis A. Cardoza

*Founder & Principal · Former U.S. Representative, California 18 (2002-2012)*

## EXPERIENCE & IMPACT

- Healthcare Policy — Affordable Care Act
- Defense Policy & Appropriations
- Infrastructure & Economic Development
- Disaster Response & Federal Coordination
- Housing & Financial Services Policy

## LEADERSHIP

- House Rules Committee Leadership
- Blue Dog Coalition Co-Chair
- Agriculture Subcommittee Chairman
- Former Foley & Lardner Public Affairs Co-Chair

*Policy expertise. Political intelligence. Execution.*

WASHINGTON, D.C.

Dennis@cardozaconsulting.com

443 · 221 · 9497

cardozaconsulting.com





FOLEY & LARDNER LLP

FOLEY.COM

## Federal Affairs

In a crowded landscape of competing interests, access drives outcomes. Our bipartisan, Washington, D.C.-based federal affairs team—comprised of former congressional staff, senior administration officials, and grassroots advocacy strategists—brings decades of experience navigating government and advocating effectively before Congress and the Administration on behalf of our clients.

Our team is deeply connected to the policymakers shaping natural resources policy. Combined with our institutional knowledge and deep understanding of the legislative and regulatory processes, these relationships position us to advance our clients' priorities and deliver results.

We maintain bipartisan relationships across the key committees of jurisdiction—including the House Natural Resources Committee, the House Transportation and Infrastructure Committee, the Senate Energy and Natural Resources Committee, and the Senate Environment and Public Works Committee—as well as with both Democrats and Republicans in the California delegation. We also work closely with the Bureau of Reclamation, the Department of the Interior, the Army Corps of Engineers, OMB, CEQ, and the White House.

We offer the personal attention and agility of a boutique firm, backed by the reach and resources of a corporate law platform. Clients work directly with our principals on every matter, with the broader team engaged as needed to bring the right expertise and relationships to bear. We are available 24/7 to meet our clients' needs.



**Jennifer Walsh**  
Chair, Federal Affairs  
[jwalsh@foley.com](mailto:jwalsh@foley.com)



**Katie Schoettler**  
Vice Chair, Federal Affairs  
[kkschoettler@foley.com](mailto:kkschoettler@foley.com)



**John Strom**  
Of Counsel  
[john.strom@foley.com](mailto:john.strom@foley.com)



**Jared Rifis**  
Director, Federal Affairs  
[jrifis@foley.com](mailto:jrifis@foley.com)



**Kate M. Kros**  
Senior Advisor,  
Federal Affairs  
[kkros@foley.com](mailto:kkros@foley.com)



**Ian Hopkins**  
Advisor,  
Federal Affairs  
[ian.hopkins@foley.com](mailto:ian.hopkins@foley.com)

2019-2025

**Top-Performing  
Lobbying Firm**



Bloomberg Government



Statement of Qualifications

# Byron-Bethany Irrigation District – Federal Lobbying & Advocacy Services

Submitted by The Ferguson Group  
1901 Pennsylvania Avenue, NW, Suite 700  
Washington, D.C. 20006  
[www.thefergusongroup.com](http://www.thefergusongroup.com)  
Contact: Lane Dickson  
202.361.2575  
[LDickson@tfgnet.com](mailto:LDickson@tfgnet.com)

## Firm Overview

Founded in 1982, TFG delivers comprehensive federal advocacy, consulting, and grant services to public and private entities in 34 states, including national, regional, and statewide organizations. Our Washington, D.C. headquarters is located at 1901 Pennsylvania Avenue, and Byron-Bethany Irrigation District's (BBID) advocacy team will be led out of the D.C. Office. TFG's experienced team of seven equity partners and over 38 professional staff members, senior advisors, and administrative personnel is organized into three integrated divisions: Advocacy, Grants, and Consulting. As a mid-sized, independent public affairs firm, TFG combines the scale and capabilities needed to manage major initiatives and navigate Washington effectively, while preserving a hands-on, customized approach to crafting and executing advocacy strategies.

TFG has extensive experience advocating for water and irrigation issues in Washington, drawing on decades of work with Congress and federal agencies as well as our representation of hundreds of special districts and other public entities. TFG represents more western irrigation and water districts than any other firm in Washington, giving us unmatched insight into the issues that matter most to our clients.

For more than 40 years, TFG has built a proven track record of meeting client needs while proactively identifying and advancing strategies to address emerging challenges and opportunities. Please see client testimonials from the [Town of Mooresville, NC](#), the [City of Centerville, UT](#), and the [Family Farm Alliance](#).

Our experience and expertise center on issues relevant to BBID's priorities, including:

- Water Supply Development and Delivery
- Agricultural Water Management
- Permitting and Permitting Reform
- Environment and Natural Resources Policy
- Federal Funding Strategy and Implementation

TFG specializes in representing water and irrigation districts, as well as other special districts and public entities. Our long history and deep experience have earned us a reputation as trusted subject-matter experts on western water and power issues, both on Capitol Hill and within federal agencies. Policymakers frequently seek our insight on policy development and legislative or administrative strategy. This background has also allowed us to build an extensive network of contacts, enabling us to form strong coalitions and amplify our clients' voices.

The TFG team has strong relationships with senior officials in the Trump Administration, having worked alongside many of them during the previous presidential administration and in congressional offices. A cornerstone of TFG's success is our ability to adapt to shifting policy and political landscapes in Washington to advance our clients' priorities. Our professionals have a long track record of guiding clients through changing political environments, and we consistently operate on a bipartisan basis, building effective working relationships with congressional representatives and their staff with one clear objective: delivering results.

### TFG's Mission Statement:

**“Building Stronger Communities:  
We develop creative, innovative  
strategies that support client  
priorities and provide a vision to  
achieve our clients' federal  
funding, public policy, and  
legislative goals.”**

# Advocacy Approach and Service Offerings

TFG takes a hands-on, proactive approach to advocacy, allowing us to function as an extension of your staff in Washington, D.C. We also provide policymakers and their teams with the expertise they need to understand the nuances of water and power issues and effectively navigate the legislative and policy-making process. Our ability to craft advocacy strategies that account for both desired outcomes and the broader political landscape is part of what sets TFG apart. We recognize that consistent, constructive engagement, grounded in expertise and trust, is essential to building lasting relationships with congressional offices and federal agencies. The TFG team invests the time and effort required to deliver meaningful value to both our clients and federal decision-makers, achieving results in the complex arena of federal policy.

## Advocacy Strategy

TFG's strategic approach to advancing BBID's goal or responding to threats is outlined below. However, it is essential to recognize that the legislative and regulatory landscapes are continually evolving. Effective advocacy requires a flexible, real-time response to shifting political and policy dynamics. With a strong on-the-ground presence in Washington, TFG ensures that BBID remains actively engaged with Congress and the relevant federal agencies. This approach will position BBID to advance a proactive agenda while drawing on TFG's decades of experience to navigate and quickly adapt to the unpredictable dynamics of federal policymaking.

**Strategy Development and Messaging.** TFG will develop a strategic plan that outlines key action items and considers the political dynamics that shape outcomes in Congress and the federal agencies. This plan will consider important legislative or Administration milestones, timing aligned with the typical election cycles, and potential avenues for advancing policy, as well as anticipated threats and opportunities. The strategy will be continuously refined in response to stakeholder input and evolving developments in Washington. In parallel, TFG will craft targeted messaging designed to engage a range of audiences, build broad-based support for legislative priorities, and adapt our communications and tactics as needed to address emerging challenges and sustain forward momentum.

**Comprehensive Funding Strategy and Implementation.** TFG will develop and implement strategies to secure federal funding for key infrastructure projects and other priorities. This includes advocacy at every level of the funding sequence as appropriate, including budget requests with appropriate federal agencies, congressional appropriations and earmarks, programmatic funding and financing, development of new funding avenues, and one-time funding opportunities that emerge.

**Facilitating Coordination with Key Congressional Offices, Committees, and Administration Officials.** TFG will leverage our established relationships with key congressional offices and decision makers in the Trump Administration to ensure strong advocacy for BBID's legislative and Administration priorities. This includes scheduling and facilitating meetings with leadership and staff from the BBID congressional delegation, relevant committees, and executive branch officials, and aggressively pushing for action on requests for assistance.

**Maintaining Regular Communication with BBID Staff.** We will host regular status calls with designated BBID staff to provide progress updates and discuss developments. In addition to these calls, TFG will ensure BBID receives real-time updates via email or phone whenever significant progress occurs. BBID will also

benefit from frequent general updates on issues and legislative activities, special reports providing deeper insight into high-profile actions, and other reports that are distributed to all TFG clients.

**Identifying Champions, Supporters, and Opponents and Building Coalitions.** TFG will strategically identify key stakeholders and map their positions on legislative and Administration priorities. We will develop targeted engagement strategies for potential champions and address concerns from skeptics to build broad support for the initiative. An important part of this action is engaging with trade associations and other aligned entities, to broaden the base of support for priority issues.

**Organizing Meetings with Key Offices.** TFG will coordinate and schedule high-priority meetings with congressional offices and relevant federal agencies to advance priorities identified by BBID. This includes preparing concise, compelling briefing materials and talking points for each meeting.

**Drafting Correspondence and Advocacy Documents.** TFG will create clear and impactful one-pagers that highlight BBID's priorities, along with tailored talking points customized for different audiences. When appropriate, we will draft targeted correspondence to key decision-makers to maintain advocacy momentum and shape legislative outcomes. Additionally, TFG will prepare legislative language and other essential supporting materials as needed to advance BBID's objectives.

**Extension of the BBID Staff.** TFG will operate as an extension of BBID's government relations team, expanding capacity to elevate legislative and administrative priorities. This includes maintaining a consistent presence with key congressional and agency allies, increasing visibility for BBID's objectives, and coordinating closely with BBID to execute the day-to-day advocacy efforts essential for success.

By leveraging our expertise and strong relationships within Congress and the relevant federal agencies, TFG is committed to advancing BBID's priorities and identifying risks and opportunities in real-time. Our approach focuses on driving results through strategic coordination, targeted messaging, and close collaboration with BBID and other stakeholders.

## Additional Services

TFG offers a full suite of grant support services, providing our clients with a competitive advantage in securing highly sought-after grant dollars. We specialize in representing public and private entities that share our enthusiasm for building strong and vibrant communities. Competitive grants and loans provide public agencies with the opportunity to substantially enhance local resources. Since 2015 alone, TFG has helped our clients secure over \$6 billion in competitive federal, state, and foundation funding. This total does not include the funds our clients have secured through congressionally directed spending.

As an advocacy retainer client, BBID will receive a discounted rate on all grant services if it chooses to pursue them.

# Key Personnel & Team Structure

## Proposed Team and Biographies

TFG’s approach to staffing is to assemble a team of individuals who, by professional experience, training, and education, are best positioned to provide the greatest value to the client. One team member is designated as the client manager, serving as the primary point of contact, overseeing the allocation of work, and ensuring the delivery of high-quality products for the client. TFG’s professional team works collaboratively and draws on the expertise of additional TFG specialists, including those not directly assigned to the client, to deliver exceptional and comprehensive service.

In addition to your designated team, BBID will have access to all members of TFG’s professional staff. Biographies of the firm’s professionals can be found on our website at [www.thefergusongroup.com](http://www.thefergusongroup.com). With BBID’s needs in mind, based on the proposed Scope of Work, TFG proposes the following team. In addition to the biographies below, full resumes are included at the end of this proposal.

| Team Member                | Responsibilities   |
|----------------------------|--|
| Lane Dickson<br>Partner    | Lane will serve as the team leader and main point of contact.          |
| Mark Limbaugh<br>President | Mark will be involved in all aspects of advocacy efforts as necessary. |



### Lane Dickson

PARTNER

Lane draws on over 20 years of Washington experience in water, power, natural resources, and municipal tax and finance issues to help clients develop policy solutions and execute legislative and advocacy strategies with Congress and federal agencies. During his work on Capitol Hill, in the executive branch, and in the private sector, he has been directly involved with the drafting and passage of significant water, public lands and energy legislation, including the John D. Dingell, Jr. Conservation, Management, and Recreation Act, the Colorado River Drought Contingency Plan Authorization Act, Water Supply Infrastructure Rehabilitation and Utilization Act, and the Energy Act of 2020.

Before joining TFG, Lane served as staff for the House Committee on Natural Resources under Chairman Richard Pombo, the Senate Committee on Energy and Natural Resources, and the U.S. Department of the Interior, Bureau of Reclamation. He also spent a decade as federal affairs manager for a large public water and power utility, during which he held leadership roles in the Large Public Power Council, the National Water Resources Association, and American Public Power Association.

Lane maintains a diverse network of contacts with Members of Congress and staff from both sides of the aisle, political and career employees at various federal agencies, and staff and members of trade associations, interest groups, and companies. Using these relationships to bring often divergent opinions together to find a path forward on policy or legislation has gained him a reputation as an honest, solution-oriented advocate.

Lane holds a B.S. in Soil and Water Science from the University of California, Davis, and an MBA from George Mason University.



## Mark Limbaugh

PRESIDENT

---

Mark A. Limbaugh has been a partner with TFG in Washington, D.C., since 2007, and currently serves as the firm's President. Mark provides relevant, timely policy and legislative advice and counsel to the firm's energy, water, and natural resource clients in both the public and private sectors. Mark's expertise and substantive knowledge on water, energy, and natural resource issues are derived from his past experiences working at the local, state, and national levels of business and government.

Before joining TFG, Mark served as Assistant Secretary for Water and Science at the U.S. Department of the Interior, where he was responsible for developing and implementing the Administration's policies, management, and budgets for the Bureau of Reclamation and the U.S. Geological Survey. He has extensive experience in agency budget and policy development, regulatory issues, and management initiatives at the highest levels of the federal government. While at Interior, Mark was directly involved in some of the most complex water issues involving the federal government. He has worked closely with water and natural resource leaders in the 17 Western states and across the nation, with the U.S. Congress, and with his peers at the many federal agencies and science organizations responsible for dealing with the energy, water and natural resource issues of the Nation.

Prior to his service as Assistant Secretary, Mark served as Deputy Commissioner for the Bureau of Reclamation in Washington, D.C.. In that role, he was responsible for the federal agency's relationships with the Congress, other federal agencies, the 17 Western states, all Reclamation water users, key external interest groups, and the general public. His experience at the local and state levels of natural resource management includes serving as the State Watermaster for the Payette River Basin in Idaho, as executive director for the Payette River Water Users Association, and as chairman/member of multiple watershed advisory groups dealing with TMDL development, water quality assessments and standards, and other consensus-based river management issues.

A *cum laude* graduate of the University of Idaho, Mark has worked as a Certified Public Accountant, was an Idaho family farmer for more than 15 years and has held various elected and appointed positions in local government in Payette County, Idaho.

## Conflict of Interest Disclosure

TFG does not believe there are any direct conflicts that would impact its work and value for BBID. However, below is a list of California water, power, and regional local government advocacy clients represented by TFG (although not necessarily by the designated team) that we feel are important to be disclosed for BBID's consideration.

|  |   |
|--|---|
| Burbank Water and Power                      | R3 Water - San Juan Water District, City of Folsom, and Carmichael Water District |
| County of Butte, CA                          | Reclamation District 108  |
| County of Inyo, CA                           | Reclamation District 2035   |
| County of Mono, CA                           | San Joaquin Flood Control and WCD   |
| County of Sutter, CA                         | Sites Project Authority   |
| El Dorado County Water Agency                | Solano Irrigation District  |
| Kings River Conservation District            | Southern California Public Power Authority  |
| Kings River Water Association                | South Sutter Water District   |
| Merced Irrigation District                   | Sutter Mutual Water Company   |
| Monterey Peninsula Water Management District | Turlock Irrigation District   |
| Northern California Water Association        | Western Municipal Water District  |
| Orland Unit Water Users Association          |   |

# Resumes

## Lane Dickson

### PROFESSIONAL EXPERIENCE

#### **TFG, LLC., Washington, D.C. (2021 – Present)**

*Partner (2024-Present) | Principal (2021-2024)*

- Develop and implement comprehensive advocacy strategies to advance client interests before Congress and Federal Agencies.
- Maintain consistent communication with clients, their congressional delegation, and key federal agencies and House and Senate Committees.
- Actively monitor actions within Congress and federal agencies to identify, research, and advise on threats and opportunities.
- Produce draft legislation, Congressional testimony, support letters, and technical comments and evaluation as part of advocacy for, and communication of clients' positions and objectives.

#### **U.S. Senate, Committee on Energy and Natural Resources (2017-2021)**

*Professional Staff (2017-2019) • Senior Professional Staff (2019-2021)*

- Served as the Committee's principal subject matter expert and manager of legislative and oversight activities related to water resources, federal hydropower, and mining/minerals; advised the Committee Chairman, members of the committee, and Senate leadership on policy direction and messaging in those issue areas.
- Developed and implemented the legislative and oversight agenda for the Subcommittee on Water and Power in conjunction with the Subcommittee Chairman.
- Drafted and amended legislation; coordinated with Senate and House offices, federal agencies, water users, and other stakeholders to develop and execute strategies to achieve passage and enacted bills into law.
- Represented the Chairman at speaking engagements, roundtables and other public events.
- Successfully negotiated and secured enactment of over a dozen Bureau of Reclamation provisions, including legislation enabling the Colorado River Drought Contingency Plan, creating a title transfer authority, and reauthorizing Platte River and Upper Colorado River species recovery programs.

#### **Salt River Project, Washington D.C. (2007-2017)**

*Federal Affairs Representative (2007-2013) • Senior Manager – Federal Affairs (2013-2017)*

- Managed all aspects of SRP's federal advocacy agenda for grid security, tax and finance, nuclear, water supply, water quality, natural resources, and telecommunications issues.
- Developed and implemented strategies to build political support for energy, environmental, water and tax policy impacting Salt River Project, and

advocated for positions that benefit SRP operations and long-term business plans.

- Participated in corporate planning and decision-making processes to provide insights and outlook on legislation and regulations that could affect Salt River Project's water and electricity business.
- Represented the Salt River Project in multiple trade associations and coalitions by serving in leadership positions (see Leadership below), speaking at conferences, and participating in strategic planning activities.
- Developed corporate political strategy including PAC management and contributions.
- Successfully advocated for passage bills to settle water claims with the White Mountain Apache Tribe and construct Miner Flat Dam, extend contracts for federal hydropower, and clarify jurisdiction of water projects.

#### **U.S. Department of the Interior, Bureau of Reclamation (2007)**

*Special Assistant – Congressional and Legislative Affairs*

- Maintained communications and educated Members of Congress and staff regarding Reclamation water and power operations, including the reasoning behind decisions and the operational effects of proposed legislation.
- Prepared testimony for Congressional hearings and briefed Bureau and Department leadership on legislative issues.
- Worked with Reclamation's five regional offices and the White House to develop Bureau policies and positions.

#### **U.S. House of Representatives, Committee on Resources, Subcommittee on Water & Power (2005-2007)**

*Clerk*

- Advanced legislation promoting water storage, recycling, and desalination that, if enacted, would create over 500,000 acre-feet of new water supply for municipal and agricultural use.
- Drafted legislation and amendments related to water supply and infrastructure, and federal hydropower and transmission.
- Conducted oversight on Bureau of Reclamation and Power Marketing Administration programs and operations.

#### **Additional Relevant Experience**

- **University of California, Davis Agronomy (2004), Agricultural Technician, Davis, CA**
- **National Water Resources Association (2003), Legislative Associate, Washington, D.C.**
- **University of California Cooperative Extension, Yolo County (2002), Field Assistant, Woodland, CA**

#### **LEADERSHIP**

#### **Large Public Power Council Government Relations Taskforce**

Chair (2012-2017)

Vice-Chair – Tax (2009-2012)

**National Water Resources Association**  
Vice Chair of Federal Affairs Committee  
Member of Federal Affairs Committee  
Member of Policy Development Committee  
Municipal Caucus Coordinator

**American Public Power Association Government Relations Working Group**  
Member (2007-2017)

**National Endangered Species Act Reform Coalition**  
Board Member (2009-2010)

**EDUCATION**

**University of California at Davis, Davis, CA**  
Bachelor of Science  
Major: Soil and Water Science  
Minor: Political Science

**George Mason University, Fairfax, VA**  
Master of Business Administration  
Honors: Beta Gamma Sigma Business Honor Society

**Mark Limbaugh**

**Professional  
Experience**

**TFG, LLC, Washington, D.C. (2007 – Present)**

*Managing Partner – Business Practices (2007-2016) • President (2016 – Present)*

- Manage government affairs representation of clients concerned with natural resources, agriculture, energy, and environmental law and policy.
- Develop and implement public relations and governmental advocacy strategies and campaigns for clients to achieve federal, state, and local government policy and decision-making objectives.
- Assert substantive and strategic direction and advice into multi-party and complex long-standing conflicts in the management of water resources, energy production, and environmental concerns.
- Produce draft legislation, Congressional testimony, and technical comments and evaluation as part of advocacy for and communication of clients' positions and objectives.

**U.S. Department of the Interior, Washington, D.C. (2005 – 2007)**

*Assistant Secretary – Water and Science*

- Responsible for the management, budgets (\$2 billion), and policies of two federal agencies within Interior – the Bureau of Reclamation and the U.S. Geological Survey (USGS) – working with the Department, the Office of Management and Budget, multiple federal and state agencies, a wide variety of interest groups, and the U.S. Congress in developing and implementing Administration priorities and policies.

**U.S. Department of the Interior, Washington, D.C. (2002 – 2005)**

*Deputy Commissioner*

- Principal Deputy to the Commissioner of the Bureau of Reclamation – served as Acting Commissioner in his absence.
- Directed and supervised both congressional and legislative affairs and public affairs directors and their staff, leading the agency's relationships with the U.S. Congress, 17 Western States, Reclamation's water and power users, and the general public, as well as preparing, clearing, and delivering testimony before Congress, clearly communicating the Administration's positions on pending legislation and budget requests.

**Payette River Water District, Payette, ID (1995 – 2002)**

*Watermaster – Executive Director*

- As Watermaster, managed the day-to-day operations of Idaho's Water District 65 – Payette River Basin, accounting for the delivery of irrigation and municipal water supplies to over 150,000 acres of agricultural lands and five small cities in the Basin, working with a 25-member Board of Directors representing irrigation districts, irrigation companies, municipalities, and individual water right holders.
- Executive Director for the Payette River Water Users Association – directed the day-to-day management, membership development, and operations of the Association.

**Limbaugh Ranches, Inc., Fruitland, ID (1980 – 1995)**

*Farm Manager – Businessman*

- Managed a large, family-owned fruit ranch and cattle feeding operation responsible for day-to-day management of 2000-head feedlot, a 500-acre hay and grain operation, and a 500-acre fruit growing and retail sales operation.
- Responsible for the budgeting, accounting, human resources, and financing aspects of the business – building relationships with financial institutions, managing payroll activities for over 120 full-time and seasonal employees, and maintaining accurate cost accounting and financial statements for all divisions of the operation.
- Started a family farmer's market retail and wholesale store, selling fruit and nut products and seasonally shipping fresh fruit nationwide.
- Chairman, Payette County Fruit Tree Commission – Payette, Idaho.
- Active member of the Idaho Horticultural Society.



## SUMMARY REPORT

### Byron-Bethany Irrigation District

April 2026

PROJECT: Manage BBID & Byron San Websites

- Updated website with new content & information
- Performed site maintenance and updates

Project Status: Ongoing

PROJECT: News & Social Media

- Prepared news release on updated CVP allocation
- Monitored social media accounts of water districts and media outlets

Project Status: Ongoing

PROJECT: Staff Spotlight: TBD

- Scheduling next video shoot

Project Status: In Progress

PROJECT: ACWA Conference & Committee Meetings

- Attended ACWA Communications Committee meeting (San Diego)

Project Status: Ongoing

Report Submitted by: Nick Janes

Date: 5/1/26

## Operations and Maintenance Summary

Byron-Bethany Irrigation District | May 19, 2026

### Season Status

- 2026 irrigation season opened on schedule.
- **Byron & Bethany Service Areas:** canals filled 3/2/2026; first deliveries 3/4/2026.
- **WSSA:** canal filled 3/16/2026; first deliveries 3/17/2026.
- All service areas active and reporting; system has stabilized into normal in-season operation.

### Water Deliveries – March, April & May (through 5/12)

All volumes in acre-feet (AF). RWSA1 and CVPSA are M&I; diverted = delivered. CVPSA figures sourced from SLDMWA tracking. May figures are partial (1–12) since the meeting date precedes month-end.

| Service Area         | March 2026 (AF) |              | April 2026 (AF) |              | May 1–12, 2026 (AF) |              |
|----------------------|-----------------|--------------|-----------------|--------------|---------------------|--------------|
|                      | Diverted        | Delivered    | Diverted        | Delivered    | Diverted            | Delivered    |
| Byron Service Area   | 1,018           | 671          | 1,125           | 815          | 615                 | 477          |
| Bethany Service Area | 1,634           | 1,626        | 1,703           | 1,676        | 828                 | 836          |
| WSSA – LMC           | 549             | 443          | 674             | 572          | 241 *               | 249          |
| WSSA – UMC           | 777             | 511          | 782             | 472          | 365                 | 243          |
| RWSA1 (M&I)          | 379             | 379          | 554             | 554          | 202                 | 202          |
| CVPSA                | 465             | 465          | 370             | 370          | 230                 | 230          |
| <b>Total</b>         | <b>4,822</b>    | <b>4,096</b> | <b>5,208</b>    | <b>4,460</b> | <b>2,482</b>        | <b>2,238</b> |

**March total:** 4,822 AF diverted / 4,096 AF delivered.

**April total:** 5,208 AF diverted / 4,460 AF delivered.

**May 1–12 total:** 2,482 AF diverted / 2,238 AF delivered.

\* WSSA – LMC May diverted figure is subject to a current meter issue and will be reconciled.

### Current Flows

Flows reflect normal in-season operation as growers ramp up irrigation demand.

- **Byron Service Area:** 53 cfs
- **Bethany Service Area:** 59 cfs
- **WSSA – LMC:** 17 cfs
- **WSSA – UMC:** 28 cfs
- **RWSA1:** 10 cfs
- **CVPSA:** 18 cfs

### Capital Improvements and Maintenance

#### Capital Improvements – In Progress

- **SCADA Migration** — MAJCC (integrator) is working on the final two PLC sites, RWSA1 and BSD, to complete the district-wide migration from ClearSCADA to GeoSCADA. Because programming from the previous installer was not available, MAJCC tapped into the existing PLCs to extract the programs and re-establish point communication to GeoSCADA. Alarming and callouts are now working correctly.
- **Remote SCADA Site Upgrades** — ROM proposal received from MAJCC (Quote #26-0328) for controller, HMI, and battery upgrades at six remote sites: Pumpstation 2S, Electrical Substation, Pumpstation 1S, MEP Site Pumpstation, Kellogg Creek Radial Gate, and district-wide GeoSCADA / IDEC programming and P2P testing. Currently under review by the GM and the supervisor.
- **PS3 to DMC Capacity Increase** — still in design phase under Hazen and Sawyer Task Order 017 (alternatives evaluation).
- **Wildeye Automated Meter Tracking Pilot** — 12 units deployed (added 3 sites since the April update); all currently online.
- **PS1N Retrofit Project** — rehab of Pump Station 1-North (1966), which lifts water from the DWR intake channel into Canal 45-N serving the Byron Service Area. Project addresses end-of-life pumps with unavailable replacement parts and includes new electrical and controls building, structural improvements, and pump/intake upgrades.
- **Smith Pumps Replacement** — replacement of three existing constant-speed pumps with two new VFD-driven pumps and new discharge piping serving the White Line in the Byron Service Area (Canal 45 west to the railroad tracks, ~300 acres). Includes new concrete deck and level transducer for automated control.
- **Wicklund Cut Pump Station** — project currently at RFP.
- **HQ Barn** — awaiting delivery; barn is still in manufacturing.

### Capital Improvements – Planning & Funding

- **Rubicon Automated Checks & Metered Gates** — awaiting response on grant funding application pursued in partnership with Rubicon for installation of automated checks and metered gates.

### Maintenance

- **Aquatic Canal Treatments** — biweekly treatments underway with warmer temperatures.
- **Tennant Bridge Gate** — new gate currently being constructed in-house by BBID staff.
- **WSSA Weed Abatement** — mowing operations ongoing throughout the WSSA service area.
- **Pump Station Maintenance** — ongoing preventive maintenance and PM reporting across district pump stations.

### Items for Follow-Up

- **WSSA – LMC diversion meter:** currently experiencing a meter issue; May 1–12 diverted figure is preliminary and will be reconciled. Delivered volumes are unaffected.
- **Bethany Service Area (May 1–12):** Delivered volume (836 AF) exceeds diverted volume (828 AF) by 9 AF. Likely meter-timing on the period boundary; staff will reconcile after month-end.