Byron-Bethany Irrigation District
REGULAR MEETING OF THE BOARD OF DIRECTORS

BOARD MEETING

Tuesday, July 21, 2026
10:00 A.M.

DISTRICT HEADQUARTERS
7995 Bruns Road / Byron, California 94514-1625
Telephone: 209-835-0375 / Facsimile: 209-835-2869

TIM MAGGIORE
Director
Division III

PETE PETROVICH
Director
Division I

MARK MAGGIORE
Director
Division II

AMANJIT SINGH SANDHU
Director
Division IV

CHARLES TUSO
President
Division V

TOM PEREIRA
Director
Division VI

JACK ALVAREZ
Vice-President
Division VII

EDWIN PATTISON
General Manager

AGENDA

Regular Meeting of the Board of Directors
In Person Meeting
7995 Bruns Road, Byron, CA 94514

Tuesday, July 21, 2026
10:00 AM

The Board may act on any of the items listed on this agenda regardless of whether an item is described as an action item, a report, or an informational or discussion item. As provided under Government Code section 54954.3, subdivision (a), during a Regular Meeting members of the public may address the Board concerning any item on the agenda or on any matter within the jurisdiction of the Byron-Bethany Irrigation District by filling out a speaker request form, available at the Auditorium or conference room entrance, and submitting the speaker form to the District Secretary/General Manager. Comments will be taken during the "Public Comment" section of the agenda.

This facility complies with the Americans with Disabilities Act. If any special accommodations are needed for you to participate, please contact the District Secretary/General Manager not less than 24 hours prior to the start of the Board meeting.

Agendas, agenda-packet materials, and other supporting documents are available for inspection at the District headquarters. A fee will be charged for copies.

Food will be available for staff and Board members during the half-hour before the Board meeting. If Board members are present, they will not discuss District business.

I. *CALL MEETING TO ORDER*

II. *PLEDGE OF ALLEGIANCE*

III. *ROLL CALL*

IV. *ADOPTION OF THE AGENDA AND CONSIDERATION OF ADDITIONS OR CORRECTIONS TO THE AGENDA ITEMS, AS AUTHORIZED BY GOVERNMENT CODE SECTION 54950 et seq.*

V. *PUBLIC COMMENT (Please observe a two-minute time limit)*

This section of the agenda is provided so that the public may express comments on any item on the agenda or on matters within the District's jurisdiction not listed on the agenda. Unless extended by the Board President, public comment is limited to no more than two (2) minutes per person and twenty (20) minutes total for all speakers. Board members may refer a matter to staff, or direct staff to place a matter of business on a future agenda.

VI. CONSENT CALENDAR

The following items are routine and non-controversial and can be acted on in one consolidated motion, as recommended, or at the request of any Director, all or some of the items may be removed from the Consent Calendar and separately considered.

1. Approve Regular Meeting Minute Summary of June 16, 2026 and June 29, 2026 Special Board of Directors Meeting.

2. Accept Treasurer's Reports and Reconciliations for the Month of June 2026.

3. Approve Check Register for the Month of June 2026.

VII. DISCUSSION/ACTION CALENDAR

4. Discussion/Action to consider approval of Resolution No. 2026-08, Revision of Specifications to Contra Costa County Election Order.

5. Discussion/Action to consider approval of Resolution No. 2026-09, Authorizing Execution of Warren Act Contract No. 26-WC-20-6395 for Yuba Water Transfers and action related thereto.

VIII. CLOSED SESSION

6. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION (one case under Gov. Code, § 54956.9, subsection (d)(1)): *State Water Resources Curtailment Cases*, Case No. 22CV402030 (CJJP No. 5229)

VIII. COMMUNICATION / REPORTS / COMMENTS

Directors
Consultants
General Counsel
General Manager
Operations & Maintenance Report (Included in Board Package)

IX. ADJOURNMENT

AGENDA ITEM NO: 1

MINUTE SUMMARY

Regular Meeting of the Board of Directors
In Person Meeting
Tuesday, June 16, 2026
10:00 AM

PLEDGE OF ALLEGIANCE
CALL TO ORDER – ROLL CALL 10:00 a.m.

Adoption of the agenda and to consider additions or corrections to the agenda of items, as authorized by government code section 54950 et seq.

(M/S/C Petrovich/T.Maggiore) Alvarez, M.Maggiore, T.Maggiore, Pereira, Petrovich, Sandhu and Tuso; Absent: 0)

PUBLIC COMMENT (Please observe a three-minute time limit)

This section of the agenda is provided so that the public may express comments on any item within the District's jurisdiction not listed on the agenda. Board members may refer a matter to staff, or follow Board procedures to direct staff to place a matter of business on a future agenda. The public may express comments on agenda items at the time of Board consideration.

CONSENT CALENDAR

1. Approve Meeting Minute Summary of May 19, 2026 Board of Directors Meeting.
2. Accept Treasurer's Reports and Reconciliations for the Month of May 2026.
3. Approve Check Register for the Month of May 2026.

General Manager Ed Pattison presented the financial update to the Board of Directors. Revenues are at approximately 41% of budget while expenses are at 30% of budget, with the year approximately 42% complete. Engineering and legal cost recovery is above estimate due to high development activity and reimbursement agreements. Staff noted that legal costs remain under budget despite increased litigation activity.

Approval of the Consent Calendar
(M/S/C Pereira/Sandhu) Alvarez, M.Maggiore, T.Maggiore, Pereira, Petrovich, Sandhu and Tuso; Absent: 0)

DISCUSSION/ACTION CALENDAR

4. Discussion/Action Overview of Annual Audit Financial Report for Calendar Year 2025 and Authorize Filing of Same.

Ingrid Sheipline of Richardson & Company presented the annual audit financial report for Fiscal Year 2024–2025. Ms. Sheipline provided a comparison of Fiscal Years 2024 and 2025 and reviewed required accounting principles. She reported that the District's net position increased from $38 million to $45 million, representing net income of approximately $7.4 million for the year. Water sales increased by $529,000, while water transfers decreased by $729,000. Operating expenses increased by 5%. Total cash and investments as of 2025 are $45 million. There are three bond issuances outstanding; the net position of the District represents the equity of those bonds. Ms. Sheipline noted areas of adjustments and changes to financials, including reclassifications. She reported no internal weaknesses and that internal controls reflect minimal adjustments. Staff noted areas of review including segregation of duties, adding accruals, bank reconciliations, journal billing reviews, and CalPERS contributions.

Authorizing & Filing of Calendar Year 2025 Audit Financial Report
(M/S/C Petrovich/Sandhu) Alvarez, M.Maggiore, T.Maggiore, Pereira, Petrovich, Sandhu and Tuso; Absent: 0)

5. Discussion/Action Regarding District's Involvement B.F. Sisk Dam Raise and Reservoir Expansion Project.

General Manager Ed Pattison provided an update on the B.F. Sisk Dam Raise and Reservoir Expansion Project. He reported that Hallmark Group is serving as the capital program manager for the project and is coordinating large infrastructure projects. Mr. Chuck Gardener, Hallmark Group, presented to the Board of Directors general project updates and costs associated with those updates, such as Highway 152 alignment, intake structure upgrade, environmental mitigation. The project includes a 20-foot crest raise for additional water storage and Highway 152 will be raised 10 feet as part of the project. The total project cost is $847,434,800. The District's share of the project cost is approximately $6.8 million for 1,059 acre-feet of storage capacity.

The Board authorized staff to continue participation in the B.F. Sisk Dam Raise and Reservoir Expansion Project.
(M/S/C Sandhu/Pereira) Alvarez, M.Maggiore, T.Maggiore, Pereira, Petrovich, Sandhu and Tuso; Absent: 0)

6. Discussion/Action Authorizing General Manager to Negotiate and Execute Addendum to Existing Master Services Agreement with Hazen for Wicklund Pump Station Replacement Project Design.

Assistant General Manager Nader Shareghi reported on the need to amend the existing Master Services Agreement with Hazen & Sawyer to include engineering design services for the Wicklund Cut Pump Station Improvement Project. Mr. Shareghi reported that staff conducted an extensive review and interview process with six qualified engineering firms that expressed an interest in competing for the project. Mr. Jerimy Borchardt, Hazen & Sawyer, addressed the Board regarding the final design project, along with the past work consisting of the preliminary design and project definition phase conducted by Hazen. Mr. Borchardt stated that engaging Hazen and Sawyer for final engineering design would save the District time and money as Hazen is already familiar with the project. The estimated completion date for the project is 2029. Staff reported that the electrical substation that serves power to the pump station, currently owned by

PG&E, must also be designed and constructed concurrent with the Wicklund Pump Station replacement project. General Manager Pattison advised that the District is continuing to seek private, state, and federal grant funding, with the internal goal of securing $15 million to mitigate out of pocket expense. To date, staff has secured $3 million in federal funds that do not require reimbursement. Staff is also working to various options for long term financing to fund construction of the project. Staff also noted that meetings with the State lobbyist are ongoing to minimize environmental permitting issues.

The Board authorized the General Manager to negotiate an addendum to the Master Service Agreement with Hazen and Sawyer for the Wicklund Pump Station Replacement Project, in an amount not to exceed $3 million.
(M/S/C Alvarez/T.Maggiore) Alvarez, M.Maggiore, T.Maggiore, Pereira, Petrovich, Sandhu and Tuso; Absent: 0)

CLOSED SESSION

No Closed Session Items

REPORTS / DIRECTOR COMMENTS

General Manager Ed Pattison reported on a refund received in connection with the WIIN Act and discussed ongoing job recruitment efforts. He advised that staff is in the process of updating the District's organizational chart. Eric Neill, Hazen & Sawyer, briefly reported on the status of engineering activities, including the Wicklund Pump Station project. He provided an update on coordination efforts with the City of Tracy and noted that more water is being pumped up to the Delta-Mendota Canal (DMC). Nick Janes, J'Comm, reported on a new video project being developed to document and demonstrate the District's pre-1914 water rights and conservation efforts. The video will address agricultural land urbanization and its impacts and is intended to help demonstrate the District's conservation efforts and historical water use.

ADJOURNMENT 12:38 p.m.

Submitted on June 22, 2026

Ms. Ilona Ruiz, Board Secretary

Approved on July 21, 2026

Mr. Charles Tuso, President

ATTENDANCE

Directors Present:

Charles Tuso	Division V
Jack Alvarez	Division VII
Pete Petrovich	Division I
Tom Pereira	Division VI
Amanjit Sandhu	Division IV
Tim Maggiore	Division III
Mark Maggiore	Division II

ABSENT:
None.

Staff/Consultants/Present:
Ed Pattison, General Manager
Nader Shareghi, Assistant General Manager
Ilona Ruiz, Board Secretary
Brad Mizuno, Water Resources Specialist
Michael Vergara, Downey Brand
Alyson Ackerman, Downey Brand
Julia Gavrilenko, Accountant
Nick Janes, J'Comm
Eric Neill, Hazen & Sawyer
Jerimy Borchardt, Hazen & Sawyer
Chuck Gardener, Hallmark Group Capital Program
Ingrid Sheipline, Richardson & Company

MINUTE SUMMARY

Special Meeting of the Board of Directors
In Person Meeting
Monday, June 29, 2026
10:00 AM

PLEDGE OF ALLEGIANCE
CALL TO ORDER – ROLL CALL 10:00 a.m.

Adoption of the agenda and to consider additions or corrections to the agenda of items, as authorized by government code section 54950 et seq.

(M/S/C Petrovich/T.Maggiore) Alvarez, M.Maggiore, T.Maggiore, Pereira, Petrovich, Sandhu and Tuso; Absent: 0)

PUBLIC COMMENT (Please observe a three-minute time limit)

This section of the agenda is provided so that the public may express comments on any item within the District's jurisdiction not listed on the agenda. Board members may refer a matter to staff, or follow Board procedures to direct staff to place a matter of business on a future agenda. The public may express comments on agenda items at the time of Board consideration.

CONSENT CALENDAR
None.

DISCUSSION/ACTION CALENDAR

1. Approve Agreement for the Temporary Transfer of Water with Westlands Water District for up to 2,500 acre-feet of water under the United States Bureau of Reclamation Accelerated Water Transfer Program and Authorize General Manager to execute the same.

General Manager Ed Pattison presented the staff report to the Board of Directors reporting that the District's available Central Valley Project (CVP) water supply for water year 2026-2027 is projected to exceed the demands of the District's CVP customers for the year, based on the current Bureau of Reclamation 25% allocation. Accordingly, up to 2,500 acre-feet (AF) of CVP irrigation water is available for temporary transfer. GM Pattison noted that Gladstone exercised its option under its standing six-year agreement with BBID for 4,238 AF, leaving additional CVP water available due to pricing considerations. Westlands Water District (WWD) has expressed interest in receiving up to 2,500 acre-feet, as the pricing is more favorable than their supplemental water sources. The Proposed WWD Agreement was presented to the Board for review and consideration. After a brief discussion, the Board authorized to approve the agreement for the Temporary Transfer of Water with Westlands Water District for up to 2,500 acre-feet (AF) of water under the U.S. Bureau of Reclamation (USBR) Accelerated Water Transfer Program.

(M/S/C Sandhu/M.Maggiore) Alvarez, M.Maggiore, T.Maggiore, Pereira, Petrovich, Sandhu and Tuso; Absent: 0)

2. Approve Agreement for the Temporary Transfer of Water with Blue Sky Farms for up to 450 acre-feet of water under the United States Bureau of Reclamation Accelerated Water Transfer Program and authorize General Manager to execute the same.

General Manager Ed Pattison presented the proposed Agreement for the Temporary Transfer of Water with Blue Sky Farms. Blue Sky Farms, which holds lands within Westlands Water District, has committed to purchasing up to 450 AF of the District's available CVP water for irrigation use. The Proposed BSF Agreement was presented to the Board for review and consideration. After a brief discussion, the Board authorized to approve the agreement for the Temporary Transfer of Water with Blue Sky Farms for up to 450 acre-feet of water under the United States Bureau of Reclamation Accelerated Water Transfer Program.

(M/S/C T.Maggiore/Sandhu) Alvarez, M.Maggiore, T.Maggiore, Pereira, Petrovich, Sandhu and Tuso; Absent: 0)

3. Authorize District's Real Property Negotiators – Edwin Pattison, Frances Mizuno, Bradley Mizuno, Michael Vergara, and Alyson Ackerman – to negotiate additional potential water transfers to Westlands Water District and/or Blue Sky Farms with The Water Agency, Inc. under consistent terms and conditions as the Blue Sky Farms Agreement.

General Manager Ed Pattison reported that following approval of the WWD and BSF Agreements, the District will have up to 2,050 AF of CVP water remaining available for potential transfer. Given the current growing season and Bureau allocation timelines, he emphasized that time is of the essence in executing any additional transfer agreements. He requested that the Board authorize the identified Negotiators to negotiate additional temporary water transfer agreements for the remaining available CVP water, on terms and conditions consistent with the BSF Agreement, including the price range to be established by the Board in Closed Session. The Board of Directors authorized Edwin Pattison, Frances Mizuno, Bradley Mizuno, Michael Vergara, and Alyson Ackerman to negotiate additional potential water transfers to WWD and/or BSF with The Water Agency, Inc. under consistent terms and conditions as the BSF Agreement.

(M/S/C Alvarez/Petrovich) Alvarez, M.Maggiore, T.Maggiore, Pereira, Petrovich, Sandhu and Tuso; Absent: 0)

CLOSED SESSION

4. CONFERENCE WITH REAL PROPERTY NEGOTIATORS
(Government Code Section 54956.8)
Property: Central Valley Project water.
District Negotiators: Edwin Pattison, Frances Mizuno, Brad Mizuno, Michael Vergara, and Alyson Ackerman.
Negotiating Parties: Westlands Water District, Blue Sky Farms, and The Water Agency
Under Negotiation: Price.

The Board convened in Closed Session at 10:20 a.m.

The Board returned to open session at 10:30 a.m.

Reportable Action: General Counsel Alyson Ackerman reported that the Board authorized the Negotiators to negotiate and execute temporary water transfer agreements for the remaining 2,050 AF of available CVP water within a certain price range and under terms and conditions similar to the Blue Sky Farms Agreement.

REPORTS / DIRECTOR COMMENTS

President Charles Tuso asked about the District's federal lobbyists, the Board had a brief discussion on this matter regarding the District's decision.

ADJOURNMENT 10:35 a.m.

Submitted on June 30, 2026

Approved on July 21, 2026

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Ms. Ilona Ruiz, Board Secretary

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Mr. Charles Tuso, President

ATTENDANCE

Directors Present:

Charles Tuso	Division V
Jack Alvarez	Division VII
Pete Petrovich	Division I
Tom Pereira	Division VI
Amanjit Sandhu	Division IV
Tim Maggiore	Division III
Mark Maggiore	Division II

Staff/Consultants/Present:

Ed Pattison, General Manager
Nader Shareghi, Assistant General Manager
Ilona Ruiz, Board Secretary
Brad Mizuno, Water Resources Specialist
Alyson Ackerman, Downey Brand

ABSENT:

None

BYRON BETHANY IRRIGATION DISTRICT
Treasurer's Monthly Report of Investments as of June 2026
Unaudited For Management Purposes Only

Investment	Transfer Account (1010C)	Transfer Account (1010D)	Payroll Account (1011A)	Investment Acct (1026)	Investment Acct (1003)	Investment Acct (1002)	Investment Acct (1017)	Petty Cash (1080)	
Institution	OVCB Muni	OVCB Liquidity Plus	OVCB Payroll	King Capital Advisors****	LAIF	CAMP	Comerica JPMorgan Chase	On-Hand	Total
Interest Rate	*0.00%*	*3.01%*	*0.00%*	*4.07%*	*3.98%*	*3.77%*	*0.21%*		
Maturity				*05/26/26*			*04/30/29*		
Portfolio	*1.27%*	*1.19%*	*0.00%*	*58.01%*	*3.53%*	*35.53%*	*0.48%*		*100.00%*
Beginning Balance	$600,000	$405,803	$0	$26,614,544	$1,672,404	$17,799,289	$228,740	$200	$47,320,981
Activity	($3,528,698)	($1,666,725)	($194,012)	($87,794)	$0	($1,000,000)	($2,050)	($41)	($6,479,321)
Deposits	$3,528,698	$1,823,234	$194,012	$985,602	$0	$53,776	$114	$0	$6,585,436
CLOSING BALANCE	**$600,000**	**$562,312**	**$0**	**$27,512,352**	**$1,672,404**	**$16,853,065**	**$226,803**	**$159**	**$47,427,096**

RESERVES		Account Code	Total
The above investments include the following Reserves:			
	Insurance/SIR Reserve	GL 3103	**$360,000**
	Rolling Stock Replacement Reserve	GL 3105	**$200,000**
	Construction Equipment Replacement Reserve	GL 3106	**$300,000**
	Groundwater Management Program	GL 3107	**$200,000**
	OME & GA Reserve	GL 3110	**$4,000,000**
	Mountain House Infrastructure Replacement	GL 3123	**$2,000,000**
	CVP Service Area Capital Improvement	GL 3122	**$50,000**
	PERS Contribution Contingency	GL 3117	**$500,000**
	Capital Improvement Plan - Ten year CIP Plan	GL 3102	**$10,000,000**
	Legal Reserve	GL 3100	**$2,000,000**
	2017 Series Debt Payment Reserve	GL 3124	**$1,600,000**
	2018 Revenue Bonds Debt Payment Reserve	GL 3125	**$3,000,000**
	2021 Revenue Bonds Debt Payment Reserve	GL 3126	**$3,000,000**
TOTAL RESERVES			**$27,210,000**
TOTAL CASH			**$47,427,096**
(Less) Designated Reserves			**($27,210,000)**
UNDESIGNATED RESERVES			**$20,217,096**

* *No investments were made pursuant to Subdivision (I) of Section 53601, 53601.1, and Subdivision (I) Section 53635 of the Government Code.*

** *All investments were made in accordance with the Treasurer's annual statement of investment policy and Board instruction.*

*** *The amounts and maturities of the investments will enable the District to fund its cash flow requirements during the next six months (Gov't Code Sec. 53646 (b) (3)).*

Byron-Bethany Irrigation District
Income Statement
Compared with Budget
For the Six Months Ending June 30, 2026

	Current Month Actual	Year to Date Actual	Year to Date Budget	Variance	Variance %
Revenues					
CVP AG - BBID Overhead	$ 61,906.28	$ 152,214.56	$ 255,000.00	(102,785.44)	60%
CVP M&I - BBID Overhead	6,029.10	88,710.94	145,000.00	(56,289.06)	61%
Construction Water	8,570.55	43,547.95	50,000.00	(6,452.05)	87%
Out of District Water Sale	0.00	0.00	1,250,000.00	(1,250,000.00)	0%
Mountain House Water	169,855.39	457,912.05	1,200,000.00	(742,087.95)	38%
Tracy Hills Water Sales	0.00	650,235.60	650,235.60	0.00	100%
BOR AG	16,585.71	41,086.05	67,000.00	(25,913.95)	61%
BOR M/I	1,951.28	27,759.22	30,000.00	(2,240.78)	93%
CVPIA Restoration (M&I)	1,663.03	23,880.99	32,000.00	(8,119.01)	75%
CVPIA Restoration (Ag)	8,556.57	21,195.88	37,000.00	(15,804.12)	57%
SLDMWA O&M	19,327.31	77,796.11	95,000.00	(17,203.89)	82%
Byron Ag Service Area	110,778.20	210,373.15	550,000.00	(339,626.85)	38%
Byron M&I Service Area	0.00	0.00	3,500.00	(3,500.00)	0%
Bethany Ag Service Area	64,733.50	144,031.55	360,000.00	(215,968.45)	40%
Bethany M&I Service Area (MEP)	2,231.73	11,409.63	27,000.00	(15,590.37)	42%
West Side Ag Service Area WSSA	132,013.50	302,990.15	825,000.00	(522,009.85)	37%
Grounwater Pumping SBSurcharge	5,031.89	17,845.22	35,000.00	(17,154.78)	51%
Encroachment Permit Fee	0.00	9,000.00	4,500.00	4,500.00	200%
Gas Tax Refund	0.00	2,814.85	3,260.00	(445.15)	86%
WIIN Act Debt Recovery	49,182.86	174,408.55	350,000.00	(175,591.45)	50%
Administration Costs - Fees	0.00	200.00	300.00	(100.00)	67%
Easement Detachment Fees	0.00	46,220.00	0.00	46,220.00	
Interest on Bank Accounts	8,452.56	470,570.57	1,650,000.00	(1,179,429.43)	29%
Stand-by Revenue	0.00	84,983.04	84,863.04	120.00	100%
WSSA Stand-by Revenue	0.00	141,769.00	141,769.00	0.00	100%
CVPSA Ag O&M Charge	0.00	16,241.85	16,337.49	(95.64)	99%
CVPSA M & I O&M Charge	0.00	135,167.95	158,165.68	(22,997.73)	85%
CVPSA M/I with AG Alloc Charge	0.00	64,571.55	64,416.45	155.10	100%
Alameda Property Tax Revenue	250.22	112,103.99	230,000.00	(117,896.01)	49%
Contra Costa Property Tax Rev	29,036.23	229,379.24	520,000.00	(290,620.76)	44%
San Joaquin 46701 Zn2 Prop Tax	181,248.34	3,167,382.88	6,200,000.00	(3,032,617.12)	51%
San Joaquin 47101 Zn3 Prop Tax	0.00	1,769.94	2,000.00	(230.06)	88%
Reimburse SLDMWA Assess	8,232.31	27,868.43	25,000.00	2,868.43	111%
PG&E Power(CVPSA)Reimbursed	4,094.13	9,593.15	90,000.00	(80,406.85)	11%
O&M Labor Recovery	4,960.00	22,000.00	50,000.00	(28,000.00)	44%
O & M Materials Recovery	3,483.82	10,013.06	40,000.00	(29,986.94)	25%
Drainage Fees WSSA	0.00	57,305.25	55,555.25	1,750.00	103%
Engineering Recovery	6,070.54	126,626.26	10,000.00	116,626.26	1266%
Admin Labor Recovery	6,300.00	20,250.00	25,200.00	(4,950.00)	80%
COBRA Reimbursement	74.12	341.28	0.00	341.28	
Reimburse Director's Benefit	0.00	0.00	28,000.00	(28,000.00)	0%
Legal Cost Recovery	9,237.50	45,819.25	130,000.00	(84,180.75)	35%
Rental Unit	1,310.00	7,860.00	15,720.00	(7,860.00)	50%
Agricultural Leases	0.00	12,675.00	12,675.00	0.00	100%
Total Revenues	**921,166.67**	**7,267,924.14**	**15,519,497.51**	**(8,251,573.37)**	**47%**

Byron-Bethany Irrigation District
Income Statement
Compared with Budget
For the Six Months Ending June 30, 2026

	Current Month Actual	Year to Date Actual	Year to Date Budget	Variance	Variance %
Expenses					
CIP	96,531.39	933,079.58	2,000,000.00	(1,066,920.42)	47%
BOR	0.00	(111,920.23)	540,000.00	(651,920.23)	-21%
CVPSA Restoration	0.00	29,149.24	205,000.00	(175,850.76)	14%
SLDMWA O&M	66,351.04	118,615.16	124,000.00	(5,384.84)	96%
O&M Auto & General Liability	0.00	0.00	52,000.00	(52,000.00)	0%
Transformer Maint, Sub-station	0.00	16,423.28	17,000.00	(576.72)	97%
SLDMWA Membership Assessment	0.00	32,981.00	40,000.00	(7,019.00)	82%
ElectricalEngineering Services	0.00	823.36	10,000.00	(9,176.64)	8%
SWRCB User Fee (CVPSA)	0.00	0.00	45,000.00	(45,000.00)	0%
Supplemental Water Purchase	0.00	50,000.00	50,000.00	0.00	100%
Pump/Motor Maintenance	0.00	48,594.44	100,000.00	(51,405.56)	49%
SCADA/Telemetry-Auto Control	0.00	2,330.58	50,000.00	(47,669.42)	5%
Motor Control Maintenance	0.00	0.00	15,000.00	(15,000.00)	0%
PWRPA ASA Power	45,861.13	158,037.93	350,000.00	(191,962.07)	45%
PG&E Power	33,983.10	54,691.47	150,000.00	(95,308.53)	36%
PG&E Power(CVPSA)	4,632.17	17,721.97	145,000.00	(127,278.03)	12%
PG&E Power WSSA	56.69	1,955.37	7,500.00	(5,544.63)	26%
Emergency Generators	0.00	18,386.31	25,000.00	(6,613.69)	74%
WAPA Power	29,322.45	109,011.02	180,000.00	(70,988.98)	61%
WAPA Restoration	3,144.65	15,723.25	25,000.00	(9,276.75)	63%
Bonds Continuing Compliance	0.00	2,250.00	20,000.00	(17,750.00)	11%
Assistant General Manager	21,216.00	126,888.00	289,598.00	(162,710.00)	44%
O&M Employee Relations	0.00	1,316.27	2,500.00	(1,183.73)	53%
WWTF Chief Operator	0.00	0.00	10,000.00	(10,000.00)	0%
O&M Labor Full Time	93,643.56	543,100.42	1,834,418.48	(1,291,318.06)	30%
O&M Part Time Labor	3,690.00	18,240.00	50,000.00	(31,760.00)	36%
O&M Other Compensation	10,045.41	80,303.06	247,512.00	(167,208.94)	32%
O&M Health Insurance	20,282.58	121,695.48	322,957.00	(201,261.52)	38%
O&M Dental Insurance	471.66	2,829.96	6,873.00	(4,043.04)	41%
O&M Vision Insurance	259.84	1,559.04	3,786.00	(2,226.96)	41%
O&M Retirement (PERS)	8,551.72	70,141.48	366,948.00	(296,806.52)	19%
O&M Worker's Comp	0.00	13,657.42	50,000.00	(36,342.58)	27%
O&M Medicare	1,720.73	9,613.69	26,819.00	(17,205.31)	36%
O&M Social Security	7,357.54	41,106.68	114,673.00	(73,566.32)	36%
O&M Life Insurance	519.83	3,195.18	6,044.00	(2,848.82)	53%
O&M Longevity	670.00	4,060.00	9,810.00	(5,750.00)	41%
O&M Licenses	410.00	2,460.00	5,330.00	(2,870.00)	46%
O&M Overtime	13,900.96	33,086.96	115,000.00	(81,913.04)	29%
O&M - Employee Assist Program	34.72	208.32	506.00	(297.68)	41%
Canal Maintenance	0.00	17,357.42	30,000.00	(12,642.58)	58%
Station Maintenance	172.47	4,497.28	65,000.00	(60,502.72)	7%
Laterals/Structures	0.00	949.74	15,000.00	(14,050.26)	6%
Material/Hardware/Fasteners	3,532.57	12,338.15	25,000.00	(12,661.85)	49%
Sub laterals/Pipelines	1,295.33	10,469.20	30,000.00	(19,530.80)	35%
Canal Gate Maintenance	49.73	1,906.75	49,000.00	(47,093.25)	4%

Byron-Bethany Irrigation District
Income Statement
Compared with Budget
For the Six Months Ending June 30, 2026

	Current Month Actual	Year to Date Actual	Year to Date Budget	Variance	Variance %
Surface Drains	0.00	0.00	2,000.00	(2,000.00)	0%
Canal Crossings	0.00	3,488.63	2,000.00	1,488.63	174%
Communications	4,603.82	13,542.54	31,500.00	(17,957.46)	43%
Small Tools & Equipment	340.86	5,660.32	20,000.00	(14,339.68)	28%
Building Maintenance	1,578.71	10,725.89	30,000.00	(19,274.11)	36%
Grounds Maintenance	1,495.00	9,751.22	46,000.00	(36,248.78)	21%
Fire System	863.46	3,165.66	13,000.00	(9,834.34)	24%
Security System	0.00	936.30	7,000.00	(6,063.70)	13%
HVAC Service Supplies	2,145.00	5,405.00	15,000.00	(9,595.00)	36%
Janitorial Services/Supply	2,323.55	9,194.76	25,000.00	(15,805.24)	37%
Pest Management	76.00	752.03	2,000.00	(1,247.97)	38%
Uniforms/Clothing Allowance	751.62	10,815.84	16,000.00	(5,184.16)	68%
Shop Supplies	0.00	1,956.73	17,000.00	(15,043.27)	12%
Welding Shop & Supplies	217.50	11,789.13	18,000.00	(6,210.87)	65%
Vehicle Maintenance	2,064.82	12,868.89	45,000.00	(32,131.11)	29%
Equipment Maint.	6,204.42	20,805.13	40,000.00	(19,194.87)	52%
Fuel/Lube/Oil/Tires	17,747.32	71,200.44	170,000.00	(98,799.56)	42%
MileageReimbursement	219.61	593.31	1,800.00	(1,206.69)	33%
Waste Oil Disposal	0.00	65.00	1,000.00	(935.00)	7%
Canal Fences	0.00	0.00	1,500.00	(1,500.00)	0%
Rodent Control	578.65	1,923.66	7,000.00	(5,076.34)	27%
Right of Way Weed Control	14,509.16	15,225.64	45,000.00	(29,774.36)	34%
Weed Burning	0.00	0.00	2,000.00	(2,000.00)	0%
Aquatic Weed Control	37,991.93	69,834.23	110,000.00	(40,165.77)	63%
Water Quality Testing	0.00	0.00	3,000.00	(3,000.00)	0%
Flow Meter Repairs	0.00	9,469.84	27,000.00	(17,530.16)	35%
Safety Supplies/Equipment	109.69	5,025.25	15,000.00	(9,974.75)	34%
Worker Safety Training	0.00	0.00	3,000.00	(3,000.00)	0%
Physical Exams	0.00	647.60	3,000.00	(2,352.40)	22%
Engineering	16,458.31	423,527.44	900,000.00	(476,472.56)	47%
GSA Implementation	950.62	3,725.62	62,000.00	(58,274.38)	6%
O&M Continuing Education	0.00	0.00	20,000.00	(20,000.00)	0%
Propane Facilities	0.00	658.49	1,500.00	(841.51)	44%
Refuse/Disposal	758.63	1,918.92	7,000.00	(5,081.08)	27%
Bottled Water Service	1,026.48	2,143.68	5,500.00	(3,356.32)	39%
General Manager	24,398.38	145,921.09	333,038.00	(187,116.91)	44%
Admin Support Staff	17,172.81	90,313.69	214,507.00	(124,193.31)	42%
Admin Other Compensation	2,839.60	15,586.80	73,761.00	(58,174.20)	21%
Admin Health Insurance	6,983.30	40,189.10	110,322.00	(70,132.90)	36%
Admin Dental Insurance	168.45	977.01	2,426.00	(1,448.99)	40%
Admin Vision Insurance	92.80	538.24	1,336.00	(797.76)	40%
Admin Retirement (PERS)	6,344.99	47,507.27	230,082.00	(182,574.73)	21%
Admin Worker's Comp	0.00	1,309.97	4,500.00	(3,190.03)	29%
Senior Administative Analyst	0.00	0.00	108,925.00	(108,925.00)	0%
Admin Social Security	4,962.30	29,251.72	69,340.00	(40,088.28)	42%
Admin Medicare	1,160.53	6,841.11	16,217.00	(9,375.89)	42%
Admin Life Insurance	331.23	1,933.21	4,558.00	(2,624.79)	42%

Byron-Bethany Irrigation District
Income Statement
Compared with Budget
For the Six Months Ending June 30, 2026

	Current Month Actual	Year to Date Actual	Year to Date Budget	Variance	Variance %
Admin Longevity	130.00	780.00	1,780.00	(1,000.00)	44%
Admin License	100.00	570.00	1,300.00	(730.00)	44%
Vehicle Stipend	500.00	3,000.00	6,500.00	(3,500.00)	46%
Water Resources Specialist	11,780.00	69,592.00	162,743.00	(93,151.00)	43%
Admin Employee Relations	0.00	0.00	600.00	(600.00)	0%
State Unemployment Insurance	71.86	878.52	2,000.00	(1,121.48)	44%
FUTA Tax	28.74	351.40	1,000.00	(648.60)	35%
Office Supplies	0.00	935.76	6,000.00	(5,064.24)	16%
Payroll Services	615.90	3,534.63	8,500.00	(4,965.37)	42%
Postage	6.08	506.08	1,800.00	(1,293.92)	28%
Printing, Forms, Maps, Etc	0.00	0.00	1,500.00	(1,500.00)	0%
Notary Commission	0.00	106.93	500.00	(393.07)	21%
Printing (Legal)	0.00	266.00	3,000.00	(2,734.00)	9%
WSSA Utilities	355.31	1,912.03	4,500.00	(2,587.97)	42%
DHQ Telephone	1,138.54	6,987.04	13,000.00	(6,012.96)	54%
Bank Fees	0.00	45.35	100.00	(54.65)	45%
Dir -Employee Assist Program	14.88	89.28	179.00	(89.72)	50%
Admin-Employee Assist Program	12.40	71.92	208.00	(136.08)	35%
Cyber Liability Program	0.00	0.00	2,150.00	(2,150.00)	0%
Admin Auto & Liability Program	0.00	0.00	38,000.00	(38,000.00)	0%
Property Insurance	0.00	90,126.00	70,000.00	20,126.00	129%
Business Systems Services	878.88	5,027.14	12,500.00	(7,472.86)	40%
Pension Fund - 401A	1,219.92	7,882.56	16,652.00	(8,769.44)	47%
Retiree's Health Insurance	10,110.81	60,664.86	122,341.00	(61,676.14)	50%
COBRA Health Insurance	33.69	310.25	0.00	310.25	
State Emp. Training Tax	4.80	58.58	150.00	(91.42)	39%
Director's Fees/ Expenses	2,268.21	6,609.75	17,000.00	(10,390.25)	39%
Director's Benefits	11,622.11	69,735.33	139,546.00	(69,810.67)	50%
District Officials'	1,419.13	11,220.44	42,000.00	(30,779.56)	27%
Legal Services	140,506.24	933,423.57	2,535,000.00	(1,601,576.43)	37%
CVPSA - Legal	3,737.00	25,292.70	75,000.00	(49,707.30)	34%
Auditing	21,430.00	26,799.58	26,000.00	799.58	103%
Actuarial Services	0.00	5,325.00	10,000.00	(4,675.00)	53%
Election	0.00	0.00	1,000.00	(1,000.00)	0%
Rental Unit	0.00	180.29	15,000.00	(14,819.71)	1%
Permits, Dues & Subscriptions	0.00	8,505.98	60,000.00	(51,494.02)	14%
Admin. Continuing Education	0.00	250.00	5,000.00	(4,750.00)	5%
Recording Fees	41.50	92.00	250.00	(158.00)	37%
Interest Expense	0.00	36,291.27	147,347.00	(111,055.73)	25%
Hardware/Software	2,324.12	37,109.94	71,000.00	(33,890.06)	52%
Public Outreach	4,900.00	29,400.00	68,800.00	(39,400.00)	43%
Website	2,100.00	12,816.23	25,400.00	(12,583.77)	50%
State/Federal Representation	18,500.00	119,260.00	280,000.00	(160,740.00)	43%
HR Consulting	6,960.00	6,960.00	2,000.00	4,960.00	348%
Total Expenses	**887,986.94**	**5,308,989.04**	**14,708,432.48**	**(9,399,443.44)**	**36%**
Net Income	**$ 33,179.73**	**$ 1,958,935.10**	**$ 811,065.03**	**1,147,870.07**	**242%**

Byron-Bethany Irrigation District
Balance Sheet
June 30, 2026

ASSETS

Current Assets		
CAMP - CA Asset Mngmnt Program	$ 16,853,065.09	
Cash-L.A.I.F. State Treasurer	1,672,404.39	
OVCB Muni	551,744.94	
Liquidity Plus	562,311.73	
Comerica	226,803.23	
Investments	27,512,352.22	
Petty Cash	159.00	
Petty Cash - WSSA	100.00	
Accts Receivable	287,483.75	
Accts Receivable - Other	13,387.93	
Prepaid Insurance	75,257.89	
Total Current Assets		47,755,070.17
Property and Equipment		
Allowance for Depreciation	(24,268,442.66)	
Allowance for DepreciationWSSA	(3,824,351.34)	
District Lands	2,008,265.52	
General Properties	16,803,765.10	
CVPSA Distribution System	809,239.71	
Pumping Plant	27,890,944.54	
Telemetry/SCADA	261,167.19	
Office Equipment	165,421.91	
Automotive Equipment	2,078,898.26	
General Tools & Equipment	1,562,150.04	
PL 984 Project	2,123,774.17	
Mariposa Energy Plant	4,716,153.80	
General Properties WSSA	5,400,391.91	
General Equipment WSSA	694,864.65	
Drainage Systems	594,983.66	
CIP Disposal	(0.39)	
Work in Progress	1,521,153.70	
Total Property and Equipment		38,538,379.77
Other Assets		
Total Other Assets		0.00
Total Assets		$ 86,293,449.94

LIABILITIES AND CAPITAL

Current Liabilities		
Accounts Payable	$ 269,991.90	
Health Insurance Payable	(5,431.88)	
Deferred Comp - Payable	1,050.00	
Accrued Vacation	227,285.88	
Dental Insurance Payable	(2,205.46)	
Supplem Life Insurance Payable	(270.00)	
Accrued Vacation - LT	36,877.00	
Social Security Tax Payable	(1.24)	
Medicare Withholding Tax Pay	(0.29)	
FUTA Tax Payable	(4,124.72)	
Local Tax - CASDI Payable	(0.18)	
Net Pension Liability	930,210.00	

Byron-Bethany Irrigation District
Balance Sheet
June 30, 2026

Deferred Inflows	142,021.00	
Deferred Outflows	(382,940.00)	
Deferred Outflows Contribution	(61,845.00)	
Net OPEB Liability/Asset	228,845.00	
Deferred Inflows (OPEB)	1,037,541.00	
Deferred Outflows (OPEB)	(320,986.00)	
Unearned Revenue	276,000.00	
CalPERS Contributions Accrual	0.44	
Total Current Liabilities		2,372,017.45
Long-Term Liabilities		
2018 Enterprise Revenue Bond	2,980,000.00	
2017 Revenue Refi Bond	520,000.01	
2021 Enterprise Revenue Bond	2,330,000.00	
Total Long-Term Liabilities		5,830,000.01
Total Liabilities		8,202,017.46
Capital		
Retained Earnings	15,350,550.67	
Legal Reserve	2,000,000.00	
10 Year CIP Reserve	10,000,000.00	
Insurance/SIR Reserve	360,000.00	
Rolling Stock Replacement Res.	200,000.00	
Construction Equipment Replace	300,000.00	
Groundwater Mgmt Program Res	200,000.00	
Op & Maint, Eng. & Gen. Admin.	4,000,000.00	
PERS Contribution Contingency	500,000.00	
CVPSA Capital Improve Reserve	50,000.00	
RWSAInfrastructure Replacement	2,000,000.00	
2017 Series Debt Payment Reser	1,600,000.00	
2018 Revenue Bonds Debt Pmt Re	3,000,000.00	
2021 Rev. Bonds Debt Reserve	3,000,000.00	
Net Investment in Capital Asse	31,709,485.00	
Net Income	3,821,396.81	
Total Capital		78,091,432.48
Total Liabilities & Capital		$ 86,293,449.94

Byron-Bethany Irrigation District
Account Reconciliation
As of Jun 30, 2026
1010C - OVCB Muni
Bank Statement Date: June 30, 2026

Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance				581,558.69
Add: Cash Receipts				859,741.97
Less: Cash Disbursements				(519,535.51)
Add (Less) Other				(370,020.21)
Ending GL Balance				551,744.94
Ending Bank Balance				600,001.00
Add back deposits in transit				
Total deposits in transit				
(Less) outstanding checks				
	Jun 16, 2026	48497	(3,000.00)	
	Jun 16, 2026	48507	(43,976.06)	
	Jun 26, 2026	48523	(1,280.00)	
Total outstanding checks				(48,256.06)
Add (Less) Other				
Total other				
Unreconciled difference				0.00
Ending GL Balance				551,744.94

OAK VALLEY COMMUNITY BANK

OAK VALLEY COMMUNITY BANK
TRACY
1034 NORTH CENTRAL AVE.
TRACY CA 95376
(209)834-3340

BYRON BETHANY IRRIGATION DISTRICT
MUNI ACCOUNT
7995 BRUNS ROAD
BYRON CA 94514-1625

ACCOUNT NUMBER:
STATEMENT DATE: 6/30/26
WEB SITE: www.ovcb.com
www.escbank.com
TOLL FREE NUMBER: 866-844-7500

ECONOMY CHECKING-PUBLIC   BYRON BETHANY IRRIGATION DISTRICT   Acct
MUNI ACCOUNT

Beginning Balance	6/01/26	600,000.00	
Deposits / Misc Credits	22	3,528,698.85	
Withdrawals / Misc Debits	97	3,528,697.85	
** Ending Balance	6/30/26	600,001.00	**
Service Charge		.00	
Enclosures		75	

- - - - - - - - - - - - - - DEPOSITS/CREDITS - - - - - - - - - - - - - -

Date	Deposits	Withdrawals	Activity Description
6/01	15,387.18		Trnsfr from Checking Acct Ending in 0095
6/02	29,918.78		Trnsfr from Checking Acct Ending in 0095
6/03	276,746.56		DEPOSIT
6/04	96,858.57		Trnsfr from Checking Acct Ending in 0095
6/05	28,801.20		Trnsfr from Checking Acct Ending in 0095
6/08	292,854.72		Trnsfr from Checking Acct Ending in 0095
6/09	58,686.76		Trnsfr from Checking Acct Ending in 0095
6/10	1,746.06		Trnsfr from Checking Acct Ending in 0095
6/11	23,164.11		Trnsfr from Checking Acct Ending in 0095
6/12	2,492.00		Trnsfr from Checking Acct Ending in 0095
6/15	3,144.65		Trnsfr from Checking Acct Ending in 0095
6/16	66,073.08		DEPOSIT
6/17	137,072.31		Trnsfr from Checking Acct Ending in 0095
6/18	2,231.73		MARIPOSA ENERGY,/MELPMT RMR*IV*0000018849 28697**2231.73*2231 .73\
6/18	510.52		Trnsfr from Checking Acct Ending in 0095
6/18	1,000,000.00		CAMP ACH/REDEMPTION CAMP Redemption
6/23	90,987.91		Trnsfr from Checking Acct Ending in 0095
6/24	116,496.75		DEPOSIT
6/25	838,835.06		Trnsfr from Checking Acct Ending in 0095
6/26	38,765.32		Trnsfr from Checking Acct Ending in 0095
6/29	7,500.00		Trnsfr from Checking Acct Ending in 0095
6/30	400,425.58		DEPOSIT

Byron-Bethany Irrigation District
Account Reconciliation
As of Jun 30, 2026
1010D - Liquidity Plus
Bank Statement Date: June 30, 2026

Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance		405,803.07
Add: Cash Receipts		
Less: Cash Disbursements		
Add (Less) Other		156,508.66
Ending GL Balance		562,311.73
Ending Bank Balance		562,311.73
Add back deposits in transit		
Total deposits in transit		
(Less) outstanding checks		
Total outstanding checks		
Add (Less) Other		
Total other		
Unreconciled difference		0.00
Ending GL Balance		562,311.73

OAK VALLEY COMMUNITY BANK

OAK VALLEY COMMUNITY BANK
TRACY
1034 NORTH CENTRAL AVE.
TRACY CA 95376
(209)834-3340

BYRON BETHANY IRRIGATION DISTRICT
7995 BRUNS ROAD
BYRON CA 94514-1625

ACCOUNT NUMBER:
STATEMENT DATE: 6/30/26
WEB SITE: www.ovcb.com
www.escbank.com
TOLL FREE NUMBER: 866-844-7500

OAK TREE CHECKING-PUBLIC   BYRON BETHANY IRRIGATION DISTRICT   Acct

Beginning Balance	6/01/26	405,803.07
Deposits / Misc Credits	6	1,823,233.81
Withdrawals / Misc Debits	16	1,666,725.15
** Ending Balance	6/30/26	562,311.73 **
Service Charge		.00
Interest Paid Thru 6/30/26		805.30
Interest Paid Year To Date		10,972.19
Minimum Balance		55,279

DEPOSITS/CREDITS

Date	Deposits	Withdrawals	Activity Description
6/03	274,040.95		Trnsfr from Checking Acct Ending in 0060
6/16	66,072.08		Trnsfr from Checking Acct Ending in 0060
6/22	996,858.36		Trnsfr from Checking Acct Ending in 0060
6/24	85,032.54		Trnsfr from Checking Acct Ending in 0060
6/30	400,424.58		Trnsfr from Checking Acct Ending in 0060
6/30	805.30		INTEREST EARNED

OTHER WITHDRAWALS/DEBITS

Date	Deposits	Withdrawals	Activity Description
6/01		15,387.18	Trnsfr to Checking Acct Ending in 0060
6/02		29,918.78	Trnsfr to Checking Acct Ending in 0060
6/04		96,858.57	Trnsfr to Checking Acct Ending in 0060
6/05		28,801.20	Trnsfr to Checking Acct Ending in 0060
6/08		292,854.72	Trnsfr to Checking Acct Ending in 0060
6/09		58,686.76	Trnsfr to Checking Acct Ending in 0060
6/10		1,746.06	Trnsfr to Checking Acct Ending in 0060
6/11		23,164.11	Trnsfr to Checking Acct Ending in 0060
6/12		2,492.00	Trnsfr to Checking Acct Ending in 0060
6/15		3,144.65	Trnsfr to Checking Acct Ending in 0060
6/17		137,072.31	Trnsfr to Checking Acct Ending in 0060
6/18		510.52	Trnsfr to Checking Acct Ending in 0060

Byron-Bethany Irrigation District
Account Reconciliation
As of Jun 30, 2026
1011A - OVCB Payroll
Bank Statement Date: June 30, 2026

Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance		
Add: Cash Receipts		
Less: Cash Disbursements		
Add (Less) Other		
Ending GL Balance		
Ending Bank Balance		
Add back deposits in transit		
Total deposits in transit		
(Less) outstanding checks		
Total outstanding checks		
Add (Less) Other		
Total other		
Unreconciled difference		0.00
Ending GL Balance		

OAK VALLEY COMMUNITY BANK

OAK VALLEY COMMUNITY BANK
TRACY
1034 NORTH CENTRAL AVE.
TRACY CA 95376
(209)834-3340

BYRON BETHANY IRRIGATION DISTRICT
PAYROLL ACCOUNT
7995 BRUNS ROAD
BYRON CA 94514-1625

ACCOUNT NUMBER:
STATEMENT DATE: 6/30/26
WEB SITE: www.ovcb.com
www.escbank.com
TOLL FREE NUMBER: 866-844-7500

ECONOMY CHECKING-PUBLIC   BYRON BETHANY IRRIGATION DISTRICT   Acct
PAYROLL ACCOUNT

Beginning Balance	6/01/26	.00	
Deposits / Misc Credits	5	194,012.39	
Withdrawals / Misc Debits	7	194,012.39	
** Ending Balance	6/30/26	.00	**
Service Charge		.00	

DEPOSITS/CREDITS

Date	Deposits	Withdrawals	Activity Description
6/04	93,439.57		Trnsfr from Checking Acct Ending in 0060
6/05	251.92		Trnsfr from Checking Acct Ending in 0060
6/17	99,956.92		Trnsfr from Checking Acct Ending in 0060
6/18	286.80		Trnsfr from Checking Acct Ending in 0060
6/22	77.18		Trnsfr from Checking Acct Ending in 0060

OTHER WITHDRAWALS/DEBITS

Date	Deposits	Withdrawals	Activity Description
6/04		32,329.79	PAYCHEX TPS/TAXES
6/04		61,109.78	PAYCHEX INC./PAYROLL
6/05		251.92	PAYCHEX EIB/INVOICE
6/17		33,814.14	PAYCHEX TPS/TAXES
6/17		66,142.78	PAYCHEX INC./PAYROLL
6/18		286.80	PAYCHEX EIB/INVOICE
6/22		77.18	PAYCHEX-OAB/INVOICE

DAILY BALANCE SUMMARY

Date	Balance	Date	Balance	Date	Balance
6/04	.00	6/17	.00	6/22	.00
6/05	.00	6/18	.00		

Byron-Bethany Irrigation District
Account Reconciliation
As of Jun 30, 2026
1026 - Investments
Bank Statement Date: June 30, 2026

Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance		26,614,544.32
Add: Cash Receipts		
Less: Cash Disbursements		
Add (Less) Other		897,807.90
Ending GL Balance		27,512,352.22
Ending Bank Balance		27,512,352.22
Add back deposits in transit		
Total deposits in transit		
(Less) outstanding checks		
Total outstanding checks		
Add (Less) Other		
Total other		
Unreconciled difference		0.00
Ending GL Balance		27,512,352.22

Statement for the Period June 1, 2026 to June 30, 2026

BYRON-BETHANY IRRIGATION DISTRICT - Unincorporated Assn
Account Number:

KING
CAPITAL ADVISORS

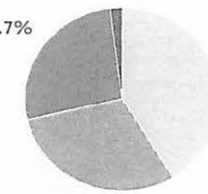
Securities offered through Cambridge Investment Research, Inc. Member FINRA/SIPC.
Advisory services through Cambridge Investment Research Advisors, Inc., a Registered Investment Adviser. Cambridge and King Capital Advisors are not affiliated.

Account Overview

CHANGE IN ACCOUNT VALUE	*Current Period*	*Year-to-Date*
BEGINNING VALUE	$26,614,544.32	$23,555,277.21
Additions and Withdrawals	$942,000.00	$3,837,000.00
Misc. & Corporate Actions	$0.00	$0.00
Income	$43,602.29	$495,249.64
Taxes, Fees and Expenses	$0.00	$0.00
Change in Value	($87,794.39)	($375,174.63)
ENDING VALUE (AS OF 06/30/26)	$27,512,352.22	$27,512,352.22
Total Accrued Interest	$295,083.62	
Ending Value with Accrued Interest	**$27,807,435.84**	

Refer to Miscellaneous Footnotes for more information on Change in Value.

ACCOUNT ALLOCATION



	Percent	*Prior Period*	*Current Period*
Cash and Cash Equivalents	0.0 %	$496,720.80	$2,028.46
CDs and CUSCs	26.7	$7,128,912.72	$7,352,162.65
Corporate Bonds	41.3	$11,378,560.30	$11,351,011.83
Municipal Bonds	2.1	$593,226.00	$590,364.00
U.S. Treasury / Agency Sec.	29.9	$7,017,124.50	$8,216,785.28
TOTAL	**100.0 %**	**$26,614,544.32**	**$27,512,352.22**

***Account Allocation** shows the percentage that each asset class represents of your total account value. Account Allocation for equities, fixed income, and other categories may include mutual funds and may be net of short positions. NFS has made assumptions concerning how certain mutual funds are allocated. Closed-end mutual funds and Exchange Traded Products (ETPs) listed on an exchange may be included in the equity allocation. The chart may not reflect your actual portfolio allocation. Consult your broker/dealer prior to making investment decisions.*

INCOME

TAXABLE	*Current Period*	*Year-to-Date*
Taxable Dividends	$9.28	$339.01
Taxable Interest	$43,593.01	$494,910.63
TOTAL TAXABLE	$43,602.29	$495,249.64
TOTAL INCOME	**$43,602.29**	**$495,249.64**

Taxable income is determined based on information available to NFS at the time the statement was prepared, and is subject to change. Final information on taxation of interest and dividends is available on Form 1099-Div, which is mailed in February of the subsequent year.

REALIZED GAIN (LOSS)	*Current Period*	*Year-to-Date*
Short Term Gain	$0.00	$0.00
Short Term Loss	$0.00	$0.00
Disallowed Short Term Loss	$0.00	$0.00
TOTAL SHORT TERM GAIN (LOSS)	**$0.00**	**$0.00**

6/30/26

Byron-Bethany ID Portfolio

Issuer	Type	Price	CPN	AMOUNT	YIELD	Cash Flow	MAT.	Cusip#	Settle	CALL
FIDELITY GOV'T MMKT	CASH	$1.00	3.36%	$2,028	3.36%	$ 68.16	7/2/2026	FDRXX	DAILY	
INSURED MMKT	CASH	$1.00	0.07%	$0	0.07%	$ -	7/2/2026	QIDPQ	DAILY	
CAMP	CASH	$1.00	3.78%	$17,799,289	3.78%	$ 672,813.12	7/2/2026	CAMP	DAILY	
LAIF	CASH	$1.00	3.81%	$1,672,404	3.81%	$ 63,718.59	7/2/2026	LAIF	DAILY	
OVCB	CASH		3.10%	$880,997	3.10%	$ 27,310.91	7/2/2026	OVCB	DAILY	
First United B&T	CD	$100.000	4.000%	$249,000	4.00%	$ 9,960.00	2/8/2027	33742CCS4	2/8/2023	N/A
America's CU	CD	$100.000	4.000%	$249,000	4.00%	$ 9,960.00	4/30/2027	03065AAZ6	10/31/2024	N/A
Liberty First Credit Union	CD	$100.000	4.500%	$249,000	4.50%	$ 11,205.00	4/26/2027	530520AJ4	4/25/2023	N/A
UBS Bank USA	CD	$100.000	4.500%	$249,000	4.50%	$ 11,205.00	4/26/2027	90355GCW4	4/26/2023	N/A
Global Federal CU	CD	$100.000	4.600%	$249,000	4.60%	$ 11,454.00	5/12/2027	37892MAF1	5/12/2023	N/A
Univest Bank	CD	$100.000	4.450%	$249,000	4.45%	$ 11,080.50	5/12/2027	91527PBX4	5/12/2023	N/A
Workers FCU	CD	$100.000	4.000%	$249,000	4.00%	$ 9,960.00	8/30/2027	98138MCK4	8/30/2024	N/A
Ally Bank	CD	$100.000	3.750%	$245,000	3.75%	$ 9,187.50	9/27/2027	02007G3R2	9/26/2024	N/A
FAMCA	AG	$98.840	3.580%	$500,000	4.00%	$ 17,900.00	10/7/2027	31424WPZ9	10/29/2024	N/A
Toyota (A1/A+)	CORP	$100.000	4.350%	$500,000	4.35%	$ 21,750.00	10/22/2027	89236TMU6	12/13/2024	NC22mo 2X
Texas Exchange Bank	CD	$100.000	4.000%	$249,000	4.00%	$ 9,960.00	12/10/2027	88241TTV2	10/28/2024	N/A
Austin Telco FCU	CD	$100.000	4.750%	$249,000	4.75%	$ 11,827.50	1/27/2028	052392CN5	1/27/2023	N/A
BMW Bank NA	CD	$100.000	4.300%	$244,000	4.30%	$ 10,492.00	4/21/2028	05580AY81	4/21/2023	N/A
Discover Bank	CD	$100.000	4.350%	$244,000	4.35%	$ 10,614.00	4/24/2028	2546734D5	4/26/2023	N/A
USALLIANCE FCU	CD	$100.000	4.650%	$249,000	4.65%	$ 11,578.50	4/28/2028	90352RCZ6	4/28/2023	N/A
Bank of NY - (Aa3/A/AA-)	CORP	$97.655	3.850%	$350,000	4.63%	$ 13,475.00	4/28/2028	06406RAH0	1/14/2025	N/A
Cy-Fair FCU	CD	$100.000	4.500%	$249,000	4.50%	$ 11,205.00	5/12/2028	23248UAB3	5/12/2023	N/A
Capital One NA	CD	$100.000	4.400%	$244,000	4.40%	$ 10,736.00	5/17/2028	14042RVS7	5/17/2023	N/A
Comcast (A3/A-)	CORP	$98.430	4.150%	$350,000	4.60%	$ 14,525.00	10/15/2028	20030NCT6	12/20/2024	N/A
Optum Bank Inc	CD	$100.000	3.600%	$245,000	3.60%	$ 8,820.00	10/23/2028	68405VEZ8	10/22/2025	N/A
Synchrony Bank	CD	$100.000	5.000%	$243,000	5.00%	$ 12,150.00	11/3/2028	87165H3Y4	11/3/2023	N/A
FANNIE MAE	AG	$100.545	4.550%	$500,000	4.40%	$ 22,750.00	11/20/2028	3135GAZA2	12/19/2024	NC23mo1X
State Bank IN (Chicago)	CD	$100.000	5.000%	$243,000	5.00%	$ 12,150.00	11/24/2028	8562834U7	11/24/2023	N/A
FED HOME LOAN BANK	AG	$100.680	4.750%	$500,000	4.60%	$ 23,750.00	3/22/2029	3130B0K81	4/1/2024	NC3y1X
Wells Fargo Bank NA	CD	$100.000	4.000%	$249,000	4.00%	$ 9,960.00	4/9/2029	949764VE1	4/7/2026	NA
FHLMC	AG	$100.000	4.125%	$495,000	4.125%	$ 20,418.75	4/27/2029	3134HCP37	6/2/2026	NC6moQTR
Manufacture & Traders Bank	CD	$100.000	4.000%	$245,000	4.00%	$ 9,800.00	5/11/2029	564759TK4	5/13/2026	N/A
FED FARM CREDIT BANK	AG	$100.000	4.240%	$305,000	4.24%	$ 12,932.00	5/21/2029	3133EQQB9	6/30/2026	NC1yr-Any

6/30/26

Byron-Bethany ID Portfolio

Home Depot A2/A	CORP	$100.790	4.750%	$350,000	4.55%	$	16,625.00	6/25/2029	437076DC3	12/20/2024	N/A
Citibank NA (Aa3/A+)	CORP	$99.340	4.838%	$350,000	5.00%	$	16,933.00	8/6/2029	17325FBK3	1/14/2025	N/A
FREDDIE MAC	AG	$99.500	4.000%	$280,000	4.11%	$	11,200.00	8/14/2029	3134HAED1	8/22/2024	NC1yr2X
FAMCA	AG	$100.000	4.070%	$500,000	4.07%	$	20,350.00	8/23/2029	31428JEB9	3/23/2026	NC1yrQTR
FAMCA	AG	$100.410	3.970%	$305,000	3.88%	$	12,108.50	9/18/2029	31424WNX6	9/20/2024	NC2yrQTR
Bank Hapoalim NY	CD	$100.000	3.800%	$245,000	3.80%	$	9,310.00	9/18/2029	06251FAM1	9/18/2024	N/A
FED HOME LOAN BANK	AG	$100.000	4.100%	$500,000	4.10%	$	20,500.00	10/9/2029	3130B3CC5	10/29/2024	NC 2.5y 1X
FANNIE MAE	AG	$100.000	4.000%	$250,000	4.00%	$	10,000.00	11/7/2029	3136GC4E2	4/10/2026	NC4moQTR
Caterpillar (A2/A)	CORP	$100.880	4.700%	$250,000	4.50%	$	11,750.00	11/15/2029	14913UAU4	11/21/2024	N/A
Prudential Financial (A3/A)	CORP	$100.000	4.500%	$270,000	4.50%	$	12,150.00	11/15/2029	74432BAL2	11/29/2024	N/A
ConocoPhillips (A2/A-/A)	CORP	$100.000	4.700%	$500,000	4.70%	$	23,500.00	1/15/2030	20826FBJ4	1/30/2025	N/A
FAMCA	AG	$100.540	4.790%	$500,000	4.67%	$	23,950.00	1/28/2030	31424WUD2	2/5/2025	NC2yrQTR
IBM Corp (A3/A-/A-)	CORP	$100.220	4.800%	$500,000	4.75%	$	24,000.00	2/10/2030	459200LG4	2/10/2025	N/A
Capital Impact Part. (A+/A+)	CORP	$100.000	5.200%	$295,000	5.20%	$	15,340.00	3/15/2030	14020AE67	3/13/2025	N/A
Morgan Stanley (A1/A-/A+)	CORP	$100.000	4.650%	$500,000	4.65%	$	23,250.00	4/23/2030	61770QTB0	4/23/2025	N/A
State Street Corp (Aa3/A+AA-)	CORP	$101.450	4.834%	$300,000	4.50%	$	14,502.00	4/24/2030	857477DB6	5/5/2025	N/A
Royal Bank of CA (A1/A/AA-)	CORP	$100.000	5.000%	$250,000	5.00%	$	12,500.00	4/30/2030	78014RA91	4/30/2025	NC18mo S/A
FAMCA	AG	$100.440	4.430%	$325,000	4.33%	$	14,397.50	5/28/2030	31424WB68	6/2/2025	NC2yrQTR
John Deere Cap. (A1/A/A+)	CORP	$101.087	4.550%	$525,000	4.30%	$	23,887.50	6/5/2030	24422EYE3	7/15/2025	N/A
Public Storage (A2/A)	CORP	$101.500	4.375%	$360,000	4.02%	$	15,750.00	7/1/2030	74464AAC5	10/16/2025	N/A
Goldman Sachs Bk USA (A1/A+)	CORP	$100.000	4.500%	$500,000	4.50%	$	22,500.00	7/5/2030	38151G3T6	7/7/2025	NC2yrQTR
Wells Fargo Bank (Aa2/A+/AA-)	CORP	$100.000	4.400%	$500,000	4.40%	$	22,000.00	8/7/2030	95004HAG3	8/7/2025	NC3yrS/A
Lockheed Martin (A2/A-/A)	CORP	$100.875	4.400%	$550,000	4.20%	$	24,200.00	8/15/2030	539830CL1	8/18/2025	N/A
Truist Bank	CD	$100.000	4.150%	$240,000	4.15%	$	9,960.00	8/29/2030	897926BZ3	9/5/2025	NC1yrMTLY
Goldman Sachs Bank USA	CD	$100.000	3.750%	$245,000	3.75%	$	9,187.50	9/9/2030	38150V5W5	9/9/2025	N/A
Bank of America (A1/A-/AA-)	CORP	$100.000	4.150%	$300,000	4.15%	$	12,450.00	9/19/2030	06055JNR6	10/20/2025	NC2yrS/A
Nat'l. Bank of CA (Aa2/A+/AA-)	CORP	$100.000	4.450%	$450,000	4.45%	$	20,025.00	9/23/2030	63305MTF8	9/23/2025	NC1yrQTRLY
Royal Bank of CA (A1/A/AA-)	CORP	$100.000	4.100%	$250,000	4.10%	$	10,250.00	9/30/2030	78014RL32	9/30/2025	NC3yrS/A
JP Morgan Chase Bank NA	CD	$100.000	4.000%	$240,000	4.00%	$	9,600.00	10/16/2030	46659CGJ3	10/16/2025	NC2yr1X
Blackstone Finance (A+/A+)	CORP	$100.400	4.300%	$355,000	4.21%	$	15,265.00	11/3/2030	092914AB6	11/3/2025	N/A
Sallie Mae Bank	CD	$100.000	3.900%	$245,000	3.90%	$	9,555.00	12/5/2030	795451EE9	12/10/2025	N/A
FANNIE MAE	AG	$100.000	3.750%	$345,000	3.75%	$	12,937.50	1/7/2031	3136GCDK8	1/7/2026	NC1yr2x
Applied Materials (A2/A)	CORP	$99.550	4.000%	$250,000	4.10%	$	10,000.00	1/15/2031	038222AT2	1/23/2026	N/A
Apollo Global Mgmt (A2/A)	CORP	$101.282	4.600%	$300,000	4.31%	$	13,800.00	1/15/2031	03769MAF3	2/5/2026	N/A

6/30/26

Byron-Bethany ID Portfolio

Bank of Montreal (A2/A-/AA-)	CORP	$100.000	4.450%	$250,000	4.45%	$	11,125.00	1/29/2031	06376JHF1	1/29/2026	NC2yrS/A
Morgan Stanley Private Bank	CD	$100.000	4.000%	$245,000	4.00%	$	9,800.00	1/30/2031	61779G5H4	1/30/2026	NC6moS/A
JP Morgan Chase (A1/A/AA-)	CORP	$100.000	4.250%	$270,000	4.25%	$	11,475.00	2/13/2031	48130KQH3	2/13/2026	NC2yrS/A
FREDDIE MAC	AG	$100.000	4.125%	$340,000	4.13%	$	14,025.00	2/20/2031	3134HCVL0	4/10/2026	NC4moQTR
FREDDIE MAC	AG	$100.000	3.750%	$445,000	3.75%	$	16,687.50	2/24/2031	3134HCVT3	3/4/2026	NC1yr5x
Toyota Savings Bank	CD	$100.000	4.000%	$245,000	4.00%	$	9,800.00	2/26/2031	89235MTS0	2/26/2026	NC6moMTLY
Morgan Stanley Bank NA	CD	$100.000	4.000%	$245,000	4.00%	$	9,800.00	2/27/2031	61779E7B0	2/27/2026	NC2yrS/A
US Bank (A3/A/A)	CORP	$100.000	4.250%	$500,000	4.25%	$	21,250.00	3/6/2031	91159XFM2	3/6/2026	NC2yrS/A
FANNIE MAE	AG	$100.000	4.000%	$570,000	4.00%	$	22,800.00	3/10/2031	3136GCRK3	3/13/2026	NC6moS/A
Amazon Inc. (A1/AA/AA-)	CORP	$100.000	4.250%	$500,000	4.25%	$	21,250.00	3/13/2031	023135DD5	3/17/2026	N/A
FREDDIE MAC - STEP UP	AG	$99.750	3.750%	$700,000	4.43%	$	26,250.00	3/17/2031	3134HCXB0	3/27/2026	NC3moQTRLY
State of CA GO - (Aa2/AA-/AA)	MUNI	$99.330	4.050%	$600,000	4.21%	$	24,300.00	4/1/2031	13063ETP1	5/21/2026	N/A
FNMA	AG	$100.000	4.500%	$422,000	4.50%	$	18,990.00	5/5/2031	3136GDAJ2	6/25/2026	NC6mo-S/A
Citigroup Global (A2/A/A+)	CORP	$100.000	4.500%	$315,000	4.50%	$	14,175.00	5/6/2031	17291WAY7	5/6/2026	NC1yr-S/A
FNMA	AG	$100.000	4.300%	$500,000	4.30%	$	21,500.00	5/15/2031	3136GDCQ4	5/21/2026	NC2yr-1X
Merrick Bank	CD	$100.000	4.050%	$249,000	4.05%	$	10,084.50	5/19/2031	59013LNB6	5/19/2026	N/A
NVIDIA Inc. (Aa1/AA)	CORP	$100.650	4.500%	$500,000	4.35%	$	22,500.00	6/15/2031	67066GAR5	6/18/2026	N/A
Citibank NA	CD	$100.000	4.500%	$245,000	4.50%	$	11,025.00	6/18/2031	17290GPP6	6/18/2026	NC1yr-S/A
Total & Average				**$48,061,718**		**$**	**1,955,287.03**	**1.83 YRS**			

KING
CAPITAL ADVISORS

Investment	Avg Yield	Yr 1- Cash Flow
$48,061,718	4.07%	$1,955,287
Avg. Yield Port. Only		**4.31%**
Avg. WAM Port. Only		**3.44 YRS**

Asset Type	Percent	AMT
CASH	42%	$20,354,718
US Agency	17%	$8,282,000
CDs	15%	$7,385,000
CORP	24%	$11,415,000
MUNI	1%	$600,000
Total	100%	$48,036,718

Maturity	Amount	Pecentage
CASH	$20,354,718	42%
2026		0%
2027	$3,237,000	7%
2028	$3,410,000	7%
2029	$5,094,000	11%
2030	$7,930,000	16%
2031	$8,036,000	17%
WAM	1.83 YRS	100%

Byron-Bethany Irrigation District
Account Reconciliation
As of Jun 30, 2026
1003 - Cash-L.A.I.F. State Treasurer
Bank Statement Date: June 30, 2026

Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance		1,672,404.39
Add: Cash Receipts		
Less: Cash Disbursements		
Add (Less) Other		
Ending GL Balance		1,672,404.39
Ending Bank Balance		1,672,404.39
Add back deposits in transit		
Total deposits in transit		
(Less) outstanding checks		
Total outstanding checks		
Add (Less) Other		
Total other		
Unreconciled difference		0.00
Ending GL Balance		1,672,404.39

Local Agency Investment Fund
P.O. Box 942809
Sacramento, CA 94209-0001
(916) 653-3001

July 07, 2026

LAIF Home
PMIA Average Monthly Yields

BYRON BETHANY IRRIGATION DISTRICT

SECRETARY
7995 BRUNS ROAD
BYRON, CA 94514

Tran Type Definitions

Account Number:

June 2026 Statement

Account Summary

Total Deposit:	0.00	Beginning Balance:	1,672,404.39
Total Withdrawal:	0.00	Ending Balance:	1,672,404.39

Byron-Bethany Irrigation District
Account Reconciliation
As of Jun 30, 2026
1002 - CAMP - CA Asset Mngmnt Program
Bank Statement Date: June 30, 2026

Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance		17,799,289.33
Add: Cash Receipts		
Less: Cash Disbursements		
Add (Less) Other		(946,224.24)
Ending GL Balance		16,853,065.09
Ending Bank Balance		16,853,065.09
Add back deposits in transit		
Total deposits in transit		
(Less) outstanding checks		
Total outstanding checks		
Add (Less) Other		
Total other		
Unreconciled difference		0.00
Ending GL Balance		16,853,065.09

CAMP

Account Statement

For the Month Ending **June 30, 2026**

Byron Bethany Irrigation District - Byron Bethany Irrigation District -

Trade Date	Settlement Date	Transaction Description	Share or Unit Price	Dollar Amount of Transaction	Total Shares Owned
CAMP Pool					
Opening Balance					**17,799,289.33**
06/18/26	06/18/26	Redemption - ACH Redemption	1.00	(1,000,000.00)	16,799,289.33
06/30/26	07/01/26	Accrual Income Div Reinvestment - Distributions	1.00	53,775.76	16,853,065.09
Closing Balance					**16,853,065.09**

	Month of June	Fiscal YTD January-June
Opening Balance	17,799,289.33	15,824,333.30
Purchases	53,775.76	5,028,731.79
Redemptions (Excl. Checks)	(1,000,000.00)	(4,000,000.00)
Check Disbursements	0.00	0.00
Closing Balance	**16,853,065.09**	**16,853,065.09**
Cash Dividends and Income	53,775.76	328,731.79

Closing Balance	16,853,065.09
Average Monthly Balance	17,367,748.52
Monthly Distribution Yield	3.77%

Byron-Bethany Irrigation District
Account Reconciliation
As of Jun 30, 2026
1017 - Comerica
Bank Statement Date: June 30, 2026

Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance		228,739.63
Add: Cash Receipts		
Less: Cash Disbursements		
Add (Less) Other		(1,936.40)
Ending GL Balance		226,803.23
Ending Bank Balance		226,803.23
Add back deposits in transit		
Total deposits in transit		
(Less) outstanding checks		
Total outstanding checks		
Add (Less) Other		
Total other		
Unreconciled difference		0.00
Ending GL Balance		226,803.23

Comerica FINANCIAL ADVISORS

Your Ameriprise statement

for April 1, 2026 to June 30, 2026

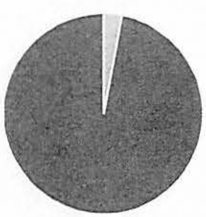
PREPARED FOR BYRON-BETHANY ID

Your personal advisor
Chris Theut
TR Financial Group
A financial advisory practice of Ameriprise Financial Services, LLC
39400 Woodward Ave Ste 255
Bloomfield Hills, MI 48304-5150
248.645.4173
Chris.Theut@comericafinancialadvisors.com
www.ameripriseadvisors.com/chris.theut

Value of your investment accounts

	This period	This year
Beginning value	$228,739.63	$232,241.48
Net deposits & withdrawals	$0.00	$0.00
Dividends, interest & income	$113.60	$161.75
Change in value	-$2,050.00	-$5,600.00
Ending value	**$226,803.23**	**$226,803.23**

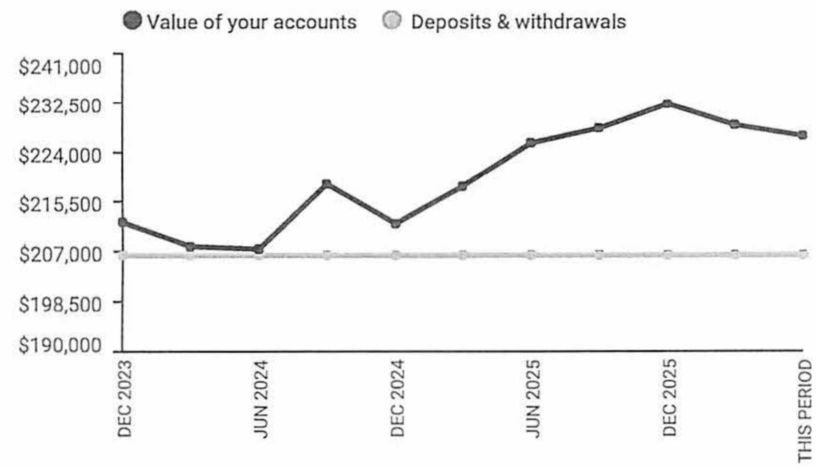
Your asset allocation



Asset class	Value on Jun 30, 2026	Percent of assets
Cash & cash investments*	$7,078.23	3.1%
Fixed income	$219,725.00	96.9%
Total assets	**$226,803.23**	**100%**

*Cash investments includes cash held inside pooled investments (e.g. mutual funds), as part of a manager's investment strategy, and is not directly accessible unless you sell some of that investment. For details visit ameriprise.com/allocation.

Value of your investment accounts over time



This chart provides a five-year view of your account values. The black line shows the value of your accounts, while the gray line shows your net contributions (deposits less withdrawals).

Get all the details online at ameriprise.com. Click the Portfolio tab to find your latest account value, activity and asset allocation. Your Ameriprise financial advisor can help you understand how the stated account value shown here may differ from the amount you'd receive if you sold your assets (after any tax withholding, outstanding loans, pending transactions and potential fees).

Powered by Ameriprise Financial

Securities offered through Ameriprise Financial Services, LLC. Member FINRA/SIPC.

Byron-Bethany Irrigation District
Account Reconciliation
As of Jun 30, 2026
1080 - Petty Cash
Bank Statement Date: June 30, 2026

Filter Criteria includes: Report is printed in Detail Format.

Beginning GL Balance		200.00
Add: Cash Receipts		
Less: Cash Disbursements		
Add (Less) Other		(41.00)
Ending GL Balance		159.00
Ending Bank Balance		159.00
Add back deposits in transit		
Total deposits in transit		
(Less) outstanding checks		
Total outstanding checks		
Add (Less) Other		
Total other		
Unreconciled difference		0.00
Ending GL Balance		159.00

Byron Bethany Irrigation District
Petty Cash Reconciliation

Beg. Balance
$200.00

Date	Description	Debit	Credit	GL	Running Balance
6/3/2026	SJC Recorder - Lien Release Fees		20.00	6332	$180.00
6/30/2026	SJC Recorder - Lien Release Fees		21.00	6332	$159.00
					$159.00

urrency on Hand		Quantity	Total
$0.01	x	25	0.25
$0.05	x	50	2.50
$0.10	x	55	5.50
$0.25	x	7	1.75
$1.00	x	1	1.00
$1.00	x	28	28.00
$5.00	x		-
$10.00	x		-
$20.00	x	1	20.00
$50.00	x		-
$100.00	x	1	100.00
tal Cash on Hand			159.00

Prepared By: Julia Gavrilenko
Date: 7/8/2026

Checked By: Ilona Malgorzata Ruiz
Date: 7/8/2026 Ilona Ruiz

Approved By:
Date:

AGENDA ITEM NO. 3

Byron-Bethany Irrigation District
Check Register
For the Period From Jun 1, 2026 to Jun 30, 2026

Filter Criteria includes: Report order is by Date.

Check #	Date	Payee	Cash Acco	Amount
48436	6/1/26	Gregory Arroyos	1010C	210.00
48437	6/1/26	Contra Costa Health Services	1010C	2,316.00
48438	6/1/26	Michael Cervantes	1010C	210.00
48439	6/1/26	City of Tracy	1010C	163.04
48440	6/1/26	Central Valley Community Bank	1010C	26,593.33
48441	6/1/26	Cameron Davis	1010C	210.00
48442	6/1/26	Bobby Farmer	1010C	210.00
48443	6/1/26	Lingo	1010C	195.27
48444	6/1/26	Richard Martinez	1010C	210.00
48445	6/1/26	Richard Martinez	1010C	210.00
48446	6/1/26	McCauley Ag Services	1010C	156.00
48447	6/1/26	Robert Scott Mehring	1010C	210.00
48448	6/1/26	Marcus Navejas	1010C	210.00
48449	6/1/26	UBEO West LLC	1010C	477.51
48450	6/1/26	Joseph Resendes	1010C	210.00
48451	6/1/26	Stericycle, Inc.	1010C	346.18
48452	6/1/26	David Vaz	1010C	210.00
48453	6/1/26	Ricardo Vega	1010C	210.00
48454	6/1/26	Water Education Foundation	1010C	3,000.00
48455	6/1/26	Bill's Mower and Saw	1010C	377.34
48456	6/1/26	UniFirst Corporation	1010C	759.22
48457	6/1/26	Wagner & Bonsignore CCE	1010C	2,550.00
48458	6/1/26	Bradley Mizuno	1010C	210.00
48459	6/1/26	Ruben Orozco	1010C	210.00
48460	6/1/26	Home Depot Credit Services	1010C	413.96
48461	6/2/26	CENCAL Auto & Truck Parts Inc.	1010C	160.02
48462	6/2/26	Pacific Gas & Electric 4120	1010C	3,472.73
48463	6/2/26	Christian Denney	1010C	810.00
48464	6/2/26	Plus IT, Inc.	1010C	1,598.80
48465	6/2/26	Dornoch Inc.	1010C	117.97
48466	6/2/26	ACWA Joint Powers Insurance Authority	1010C	58,140.38
48467	6/2/26	Gavel Resources, LLC	1010C	3,000.00

Byron-Bethany Irrigation District
Check Register
For the Period From Jun 1, 2026 to Jun 30, 2026

Filter Criteria includes: Report order is by Date.

Check #	Date	Payee	Cash Acco	Amount
48468	6/2/26	Julia Gavrilenko	1010C	325.93
48469	6/2/26	Rossana Talavera	1010C	1,325.00
48470	6/2/26	Brentwood Ace Hardware	1010C	153.52
48471	6/2/26	Comcast	1010C	141.11
48472	6/2/26	Fruit Growers Laboratory Inc.	1010C	964.00
48473	6/2/26	Herc Rentals Inc.	1010C	761.48
48474	6/2/26	Holt of California	1010C	2,282.00
48475	6/2/26	Ilona Ruiz	1010C	313.68
48476	6/2/26	Irrigation Resources Linden	1010C	305.73
48477	6/2/26	J-COMM Inc	1010C	7,000.00
48478	6/2/26	JLT2 Electric	1010C	17,176.00
48479	6/2/26	Matrix HG, Inc.	1010C	18,310.50
48480	6/2/26	PDM Steel Service Centers, Inc	1010C	745.50
48481	6/2/26	Provost & Prichard Consulting Group	1010C	3,570.90
48482	6/2/26	Ramos Oil Co., Inc.	1010C	13,614.11
48483	6/2/26	Creative Outdoor Environments, Inc.	1010C	1,495.00
48484	6/16/26	Hazen & Sawyer	1010C	28,846.07
48485	6/16/26	Pacific Gas & Electric 2085	1010C	14,592.46
48486	6/16/26	California Advocates	1010C	7,500.00
48487	6/16/26	Bay Alarm Company	1010C	863.46
48489	6/16/26	Creative Outdoor Environments, Inc.	1010C	1,495.00
48490	6/16/26	Somach, Simmons & Dunn	1010C	4,003.18
48491	6/16/26	Tracy Delta Solid Waste Management, Inc	1010C	835.45
48492	6/16/26	AT & T Mobility	1010C	666.07
48493	6/16/26	Downey Brand	1010C	96,002.81
48494	6/16/26	Richardson & Company, LLP	1010C	21,430.00
48495	6/16/26	Christian Denney	1010C	1,600.00
48496	6/16/26	Downey Brand	1010C	42,833.25
48497	6/16/26	Gavel Resources, LLC	1010C	3,000.00
48498	6/16/26	PWRPA	1010C	45,861.13
48499	6/16/26	Quality Communications	1010C	462.95
48500	6/16/26	AT & T Mobility	1010C	217.78

Byron-Bethany Irrigation District
Check Register
For the Period From Jun 1, 2026 to Jun 30, 2026

Filter Criteria includes: Report order is by Date.

Check #	Date	Payee	Cash Acco	Amount
48501	6/16/26	California Welding Supply	1010C	224.75
48502	6/16/26	Pacific Gas & Electric WSSA	1010C	56.69
48503	6/16/26	Julia Gavrilenko	1010C	35.53
48504	6/16/26	Tracy Delta Solid Waste Management, Inc	1010C	15,515.66
48505	6/16/26	Foley & Lardner LLP	1010C	10,000.00
48505V	6/16/26	Foley & Lardner LLP	1010C	-10,000.00
48506	6/16/26	Foley & Lardner LLP	1010C	8,000.00
48507	6/16/26	Rain for Rent	1010C	43,976.06
48488	6/16/26	Camp Engineering	1010C	3,775.00
48508	6/17/26	Rossana Talavera	1010C	600.00
48523	6/26/26	Christian Denney	1010C	1,280.00
Total				**519,535.51**

Byron-Bethany Irrigation District
Purchase Journal
For the Period From Jun 1, 2026 to Jun 30, 2026

Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
6/1/26	06012026	Mileage Reimbursement	115.93	
6/1/26	06012026	Julia Gavrilenko		115.93
6/1/26	06012026	Pacific Gas & Electric Charges Account #7267502832 490 Hoffman Ln for Period: 4/24/2026 - 5/25/2026	1,551.21	
6/1/26	06012026	Pacific Gas & Electric Charges Account #2085093362 6P N/Marsh Creek Rd	1,799.58	
6/1/26	06012026	Pacific Gas & Electric Charges Account #2085093666 WS Bethany Canal 3P	759.03	
6/1/26	06012026	Pacific Gas & Electric Charges Account #2085093230 SIM34 N/S Hwy 4 OPP	1,568.55	
6/1/26	06012026	Pacific Gas & Electric Charges Account #2085093194 W SPRR S Hoffman Ln	22.05	
6/1/26	06012026	Pacific Gas & Electric Charges Account #2080801459 2200 Hoffman Ln	161.49	
6/1/26	06012026	Pacific Gas & Electric Charges Account #2086930222 2200 Hoffman Ln Pump Station	8,513.60	
6/1/26	06012026	Pacific Gas & Electric Charges Account #2085093357 7777 Bruns Rd	176.86	
6/1/26	06012026	Pacific Gas & Electric Charges Account #2084691543 Herdlyn Rd & Byron Rd	40.09	
6/1/26	06012026	Pacific Gas & Electric 2085		14,592.46
6/1/26	06012026	O&M Intern General Labor 5/19/26 - 5/26/26	810.00	
6/1/26	06012026	Christian Denney		810.00
6/1/26	060126	Communications, Outreach and Public Affairs for June 2026	4,900.00	
6/1/26	060126	Website Services for June 2026	2,100.00	
6/1/26	060126	J-COMM Inc		7,000.00
6/1/26	144184	WSSA Canal Gates Maintenance	49.73	
6/1/26	144184	CENCAL Auto & Truck Parts Inc.		49.73
6/1/26	180890	Wicklund Cut Pump Station Project - Clean Up; Load of Logs	2,100.00	
6/1/26	180890	Oliveira Enterprises, Inc.		2,100.00
6/1/26	2026Benefits0709464	July 2026		
6/1/26	2026Benefits0709464	ALV01 - Director Health Benefits	2,280.94	
6/1/26	2026Benefits0709464	ALV01 - Director Dental Benefits	70.90	
6/1/26	2026Benefits0709464	ALV01 - Director Vision Benefits	18.56	
6/1/26	2026Benefits0709464	ALV01 - Director Life Benefits	9.50	
6/1/26	2026Benefits0709464	ALV01 - Director Employee Assistance Program	2.48	
6/1/26	2026Benefits0709464	ARR01 - O&M Health Benefits	966.96	
6/1/26	2026Benefits0709464	ARR01 - O&M Dental Benefits	33.69	
6/1/26	2026Benefits0709464	ARR01 - O&M Vision Benefits	18.56	
6/1/26	2026Benefits0709464	ARR01 - O&M Life Benefits	12.64	
6/1/26	2026Benefits0709464	AR01 - O&M Employee Assistance Program	2.48	
6/1/26	2026Benefits0709464	CER01 - O&M Health Benefits	966.96	
6/1/26	2026Benefits0709464	CER01 - O&M Dental Benefits	33.69	
6/1/26	2026Benefits0709464	CER01 - O&M Vision Benefits	18.56	
6/1/26	2026Benefits0709464	CER01 - O&M Life Benefits	41.33	
6/1/26	2026Benefits0709464	CER01 - O&M Employee Assistance Program	2.48	
6/1/26	2026Benefits0709464	DAV01 - O&M Health Benefits	966.96	
6/1/26	2026Benefits0709464	DAV01 - O&M Dental Benefits	33.69	
6/1/26	2026Benefits0709464	DAV01 - O&M Vision Benefits	18.56	
6/1/26	2026Benefits0709464	DAV01 - O&M Life Benefits	15.23	
6/1/26	2026Benefits0709464	DAV01 - O&M Employee Assistance Program	2.48	
6/1/26	2026Benefits0709464	FAR01 - O&M Health Benefits	1,710.70	

Byron-Bethany Irrigation District
Purchase Journal
For the Period From Jun 1, 2026 to Jun 30, 2026

Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
6/1/26	2026Benefits0709464	FAR01 - O&M Health Benefits Liability	570.24	
6/1/26	2026Benefits0709464	FAR01 - O&M Dental Benefits	33.69	
6/1/26	2026Benefits0709464	FAR01 - O&M Dental Benefits Liability	37.21	
6/1/26	2026Benefits0709464	FAR01 - O&M Vision Benefits	18.56	
6/1/26	2026Benefits0709464	FAR01 - O&M Life Benefits	69.90	
6/1/26	2026Benefits0709464	FAR01 - O&M Employee Assistance Program	2.48	
6/1/26	2026Benefits0709464	GAV01 - Admin Health Benefits	966.96	
6/1/26	2026Benefits0709464	GAV01 - Admin Dental Benefits	33.69	
6/1/26	2026Benefits0709464	GAV01 - Admin Dental Benefits Liability	98.34	
6/1/26	2026Benefits0709464	GAV01 - Admin Vision Benefits	18.56	
6/1/26	2026Benefits0709464	GAV01 - Admin Life Benefits	34.00	
6/1/26	2026Benefits0709464	GAV01 - Admin Employee Assistance Program	2.48	
6/1/26	2026Benefits0709464	RUI01 - Admin Health Benefits	966.96	
6/1/26	2026Benefits0709464	RUI01 - Admin Dental Benefits Liability	98.34	
6/1/26	2026Benefits0709464	RUI01 - Admin Dental Benefits	33.69	
6/1/26	2026Benefits0709464	RUI01 - Admin Vision Benefits	18.56	
6/1/26	2026Benefits0709464	RUI01 - Admin Life Benefits	15.23	
6/1/26	2026Benefits0709464	RUI01 - Admin Employee Assistance Program	2.48	
6/1/26	2026Benefits0709464	MAG10 - Director Health Benefits	3,022.25	
6/1/26	2026Benefits0709464	MAG10 - Director Dental Benefits	132.03	
6/1/26	2026Benefits0709464	MAG10 - Director Vision Benefits	18.56	
6/1/26	2026Benefits0709464	MAG10 - Director Life Benefits	9.50	
6/1/26	2026Benefits0709464	MAG10 - Director Employee Assistance Program	2.48	
6/1/26	2026Benefits0709464	MAG11 - Director Health Benefits	1,140.47	
6/1/26	2026Benefits0709464	MAG11 - Director Dental Benefits	70.90	
6/1/26	2026Benefits0709464	MAG11 - Director Vision Benefits	18.56	
6/1/26	2026Benefits0709464	MAG11 - Director Life Benefits	9.77	
6/1/26	2026Benefits0709464	MAG11 - Director Employee Assistance Program	2.48	
6/1/26	2026Benefits0709464	MAR01 - O&M Health Benefits	2,210.16	
6/1/26	2026Benefits0709464	MAR01 - O&M Health Benefits Liability	736.72	
6/1/26	2026Benefits0709464	MAR01 - O&M Dental Benefits	33.69	
6/1/26	2026Benefits0709464	MAR01 - O&M Dental Benefits Liability	37.21	
6/1/26	2026Benefits0709464	MAR01 - O&M Vision Benefits	18.56	
6/1/26	2026Benefits0709464	MAR01 - O&M Life Benefits	72.00	
6/1/26	2026Benefits0709464	MAR01 - O&M Employee Assistance Program	2.48	
6/1/26	2026Benefits0709464	MAR02 - O&M Health Benefits	1,473.44	
6/1/26	2026Benefits0709464	MAR02 - O&M Dental Benefits	33.69	
6/1/26	2026Benefits0709464	MAR02 - O&M Dental Benefits Liability	98.34	
6/1/26	2026Benefits0709464	MAR02 - O&M Vision Benefits	18.56	
6/1/26	2026Benefits0709464	MAR02 - O&M Life Benefits	13.41	
6/1/26	2026Benefits0709464	MAR02 - O&M Employee Assistance Program	2.48	
6/1/26	2026Benefits0709464	MEH01 - O&M Health Benefits	1,473.44	
6/1/26	2026Benefits0709464	MEH01 - O&M Dental Benefits	33.69	
6/1/26	2026Benefits0709464	MEH01 - O&M Vision Benefits	18.56	
6/1/26	2026Benefits0709464	MEH01 - O&M Life Benefits	104.00	
6/1/26	2026Benefits0709464	MEH01 - O&M Employee Assistance Program	2.48	
6/1/26	2026Benefits0709464	Mizuno - Admin Health Benefits	1,140.47	
6/1/26	2026Benefits0709464	Mizuno - Admin Dental Benefits	33.69	
6/1/26	2026Benefits0709464	Mizuno - Admin Vision Benefits	18.56	
6/1/26	2026Benefits0709464	Mizuno - Admin Life Benefits	26.00	
6/1/26	2026Benefits0709464	Mizuno - Admin Employee Assistance Program	2.48	
6/1/26	2026Benefits0709464	NAV01 - O&M Health Benefits	1,473.44	
6/1/26	2026Benefits0709464	NAV01 - O&M Dental Benefits	33.69	
6/1/26	2026Benefits0709464	NAV01 - O&M Vision Benefits	18.56	
6/1/26	2026Benefits0709464	NAV01 - O&M Life Benefits	22.52	

Byron-Bethany Irrigation District
Purchase Journal
For the Period From Jun 1, 2026 to Jun 30, 2026

Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
6/1/26	2026Benefits0709464	NAV01 - O&M Employee Assistance Program	2.48	
6/1/26	2026Benefits0709464	ORO01 - O&M Health Benefits	1,827.55	
6/1/26	2026Benefits0709464	ORO01 - O&M Health Benefits Liability	860.60	
6/1/26	2026Benefits0709464	ORO01 - O&M Dental Benefits	33.69	
6/1/26	2026Benefits0709464	ORO01 - O&M Dental Benefits Liability	98.34	
6/1/26	2026Benefits0709464	ORO01 - O&M Vision Benefits	18.56	
6/1/26	2026Benefits0709464	ORO01 - O&M Life Benefits	18.00	
6/1/26	2026Benefits0709464	ORO01 - O&M Employee Assistance Program	2.48	
6/1/26	2026Benefits0709464	Padilla - O&M Health Benefits	1,140.47	
6/1/26	2026Benefits0709464	Padilla - O&M Dental Benefits	33.69	
6/1/26	2026Benefits0709464	Padilla - O&M Vision Benefits	18.56	
6/1/26	2026Benefits0709464	Padilla - O&M Life Benefits	12.64	
6/1/26	2026Benefits0709464	Padilla - O&M Employee Assistance Program	2.48	
6/1/26	2026Benefits0709464	PAT01 - Admin Health Benefits	2,081.36	
6/1/26	2026Benefits0709464	PAT01 - Admin Health Benefits Liability	940.89	
6/1/26	2026Benefits0709464	PAT01 - Admin Dental Benefits	33.69	
6/1/26	2026Benefits0709464	PAT01 - Admin Dental Benefits Liability	98.34	
6/1/26	2026Benefits0709464	PAT01 - Admin Vision Benefits	18.56	
6/1/26	2026Benefits0709464	PAT01 - Admin Life Benefits	104.00	
6/1/26	2026Benefits0709464	PAT01 - Admin Employee Assistance Program	2.48	
6/1/26	2026Benefits0709464	PER01 - Director Health Benefits	1,140.47	
6/1/26	2026Benefits0709464	PER01 - Director Dental Benefits	33.69	
6/1/26	2026Benefits0709464	PER01 - Director Vision Benefits	18.56	
6/1/26	2026Benefits0709464	PER01 - Director Life Benefits	7.10	
6/1/26	2026Benefits0709464	PER01 - Director Employee Assistance Program	2.48	
6/1/26	2026Benefits0709464	PET10 - Director Health Benefits	1,140.47	
6/1/26	2026Benefits0709464	PET10 - Director Dental Benefits	70.90	
6/1/26	2026Benefits0709464	PET10 - Director Vision Benefits	18.56	
6/1/26	2026Benefits0709464	PET10 - Director Life Benefits	10.25	
6/1/26	2026Benefits0709464	PET10 - Director Employee Assistance Program	2.48	
6/1/26	2026Benefits0709464	RES01 - O&M Health Benefits	966.96	
6/1/26	2026Benefits0709464	RES01 - O&M Dental Benefits	33.69	
6/1/26	2026Benefits0709464	RES01 - O&M Vision Benefits	18.56	
6/1/26	2026Benefits0709464	RES01 - O&M Life Benefits	26.00	
6/1/26	2026Benefits0709464	RES01 - O&M Employee Assistance Program	2.48	
6/1/26	2026Benefits0709464	SHA01 - Admin Health Benefits	1,827.55	
6/1/26	2026Benefits0709464	SHA01 - Admin Health Benefits Liability	860.60	
6/1/26	2026Benefits0709464	SHA01 - Admin Dental Benefits	33.69	
6/1/26	2026Benefits0709464	SHA01 - Admin Dental Benefits Liability	98.34	
6/1/26	2026Benefits0709464	SHA01 - Admin Vision Benefits	18.56	
6/1/26	2026Benefits0709464	SHA01 - Admin Supplemental Life Benefits Liability	130.00	
6/1/26	2026Benefits0709464	SHA01 - Admin Life Benefits	152.00	
6/1/26	2026Benefits0709464	SHA01 - Admin Employee Assistance Program	2.48	
6/1/26	2026Benefits0709464	CLA01 - O&M Health Benefits	1,450.44	
6/1/26	2026Benefits0709464	CLA01 - O&M Health Benefits Liability	483.48	
6/1/26	2026Benefits0709464	CLA01 - O&M Dental Benefits	33.69	
6/1/26	2026Benefits0709464	CLA01 - O&M Dental Benefits Liability	37.21	
6/1/26	2026Benefits0709464	CLA01 - O&M Vision Benefits	18.56	
6/1/26	2026Benefits0709464	CLA01 - O&M Life Benefits	30.16	
6/1/26	2026Benefits0709464	CLA01 - O&M Employee Assistance Program	2.48	
6/1/26	2026Benefits0709464	TUS15 - Director Health Benefits	2,280.94	
6/1/26	2026Benefits0709464	TUS15 - Director Dental Benefits	70.90	
6/1/26	2026Benefits0709464	TUS15 - Director Vision Benefits	18.56	
6/1/26	2026Benefits0709464	TUS15 - Director Life Benefits	9.77	
6/1/26	2026Benefits0709464	TUS15 - Director Employee Assistance Program	2.48	

Byron-Bethany Irrigation District
Purchase Journal
For the Period From Jun 1, 2026 to Jun 30, 2026

Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
6/1/26	2026Benefits0709464	VAZ01 - O&M Health Benefits	1,827.55	
6/1/26	2026Benefits0709464	VAZ01 - O&M Health Benefits Liability	860.60	
6/1/26	2026Benefits0709464	VAZ01 - O&M Dental Benefits	33.69	
6/1/26	2026Benefits0709464	VAZ01 - O&M Dental Benefits Liability	98.34	
6/1/26	2026Benefits0709464	VAZ01 - O&M Vision Benefits	18.56	
6/1/26	2026Benefits0709464	VAZ01 - O&M Life Benefits	48.00	
6/1/26	2026Benefits0709464	VAZ01 - O&M Employee Assistance Program	2.48	
6/1/26	2026Benefits0709464	VEG01 - O&M Health Benefits	1,827.55	
6/1/26	2026Benefits0709464	VEG01 - O&M Health Benefits Liability	860.60	
6/1/26	2026Benefits0709464	VEG01 - O&M Dental Benefits	33.69	
6/1/26	2026Benefits0709464	VEG01 - O&M Dental Benefits Liability	98.34	
6/1/26	2026Benefits0709464	VEG01 - Admin Vision Benefits	18.56	
6/1/26	2026Benefits0709464	VEG01 - O&M Life Benefits	34.00	
6/1/26	2026Benefits0709464	VEG01 - O&M Employee Assistance Program	2.48	
6/1/26	2026Benefits0709464	Bedford - Retiree Health Benefits	1,114.90	
6/1/26	2026Benefits0709464	Carson - Retiree Health Benefits	557.45	
6/1/26	2026Benefits0709464	Griffith - Retiree Health Benefits	1,140.47	
6/1/26	2026Benefits0709464	KAG01 - Retiree Health Benefits	557.45	
6/1/26	2026Benefits0709464	Kleinert - Retiree Health Benefits	1,114.90	
6/1/26	2026Benefits0709464	Kopp - Retiree Health Benefits	557.45	
6/1/26	2026Benefits0709464	Martinez - Retiree Health Benefits	1,114.90	
6/1/26	2026Benefits0709464	Pombo - Retiree Health Benefits	1,697.92	
6/1/26	2026Benefits0709464	Serpa - Retiree Health Benefits	1,140.47	
6/1/26	2026Benefits0709464	Shoemaker - Retiree Health Benefits	557.45	
6/1/26	2026Benefits0709464	Zahn - Retiree Health Benefits	557.45	
6/1/26	2026Benefits0709464	Petz - COBRA Dental	33.69	
6/1/26	2026Benefits0709464	ACWA Joint Powers Insurance Authority		58,140.38
6/1/26	22993892	Monitoring Fee - Fire & Sprinkler Inspection Services 7/1 - 9/30/2026	863.46	
6/1/26	22993892	Bay Alarm Company		863.46
6/1/26	241483	Managed Services for 2026 - 21 PkC/Laptop, 3 Servers	598.80	
6/1/26	241483	Plus IT, Inc.		598.80
6/1/26	255BBID0526	PWRPA - ASA Power for the Period of May 2026	44,590.31	
6/1/26	255BBID0526	PWRPA P3 - Funding for the Period of May 2026	1,270.82	
6/1/26	255BBID0526	PWRPA		45,861.13
6/1/26	2630608	Landscape Grounds Maintenance for the period of: June 2026 - WSSA Office	375.00	
6/1/26	2630608	Creative Outdoor Environments, Inc.		375.00
6/1/26	2630609	Landscape Grounds Maintenance for the period of: June 2026	1,120.00	
6/1/26	2630609	Creative Outdoor Environments, Inc.		1,120.00
6/1/26	26408	Fees for Professional Legal Services June 2026	7,500.00	
6/1/26	26408	California Advocates		7,500.00
6/1/26	30683601	Garbage Service WSSA - Service address: 20100 Wicklund, Tracy, CA - June 2026	176.82	
6/1/26	30683601	DHQ Refuse Service Provided - 20Y Rolloff & Waste Disposal on 5/21/26 - Service address: 7995 Bruns Road, Byron, CA	658.63	
6/1/26	30683601	Tracy Delta Solid Waste Management, Inc		835.45
6/1/26	35322	Replace 3 Mitsubishi Citi-Multi Condensers	17,612.00	
6/1/26	35322	Matrix HG, Inc.		17,612.00
6/1/26	36384667-003	Rental on Scissor Lift; Painting Fire Riser at DHQ	761.48	
6/1/26	36384667-003	Herc Rentals Inc.		761.48

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Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
6/1/26	829215163X060926	Mobile Data plan & Usage for the Period: 5/2/2026 - 6/1/2026 WSSA, Account #829215163	217.78	
6/1/26	829215163X060926	AT & T Mobility		217.78
6/1/26	Jan-June26Cell	Reimbursement of Business Use of Personal Cell Phone for: January - June 2026	210.00	
6/1/26	Jan-June26Cell	Ilona Ruiz		210.00
6/1/26	Jan-June26Cell	Reimbursement of Business Use of Personal Cell Phone for: January - June 2026	210.00	
6/1/26	Jan-June26Cell	Julia Gavrilenko		210.00
6/1/26	Jan-June26Cell	Reimbursement of Business Use of Personal Cell Phone for: January - June 2026	210.00	
6/1/26	Jan-June26Cell	Robert Scott Mehring		210.00
6/1/26	Jan-June26Cell	Reimbursement of Business Use of Personal Cell Phone for: January - June 2026	210.00	
6/1/26	Jan-June26Cell	Ruben Orozco		210.00
6/1/26	Jan-June26Cell	Reimbursement of Business Use of Personal Cell Phone for: January - June 2026	210.00	
6/1/26	Jan-June26Cell	Joseph Resendes		210.00
6/1/26	Jan-June26Cell	Reimbursement of Business Use of Personal Cell Phone for: January - June 2026	210.00	
6/1/26	Jan-June26Cell	David Vaz		210.00
6/1/26	Jan-June26Cell	Reimbursement of Business Use of Personal Cell Phone for: January - June 2026	210.00	
6/1/26	Jan-June26Cell	Ricardo Vega		210.00
6/1/26	Jan-June26Cell	Reimbursement of Business Use of Personal Cell Phone for: January - June 2026	210.00	
6/1/26	Jan-June26Cell	Richard Martinez		210.00
6/1/26	Jan-June26Cell	Reimbursement of Business Use of Personal Cell Phone for: January - June 2026	210.00	
6/1/26	Jan-June26Cell	Richard Martinez		210.00
6/1/26	Jan-June26Cell	Reimbursement of Business Use of Personal Cell Phone for: January - June 2026	210.00	
6/1/26	Jan-June26Cell	Bobby Farmer		210.00
6/1/26	Jan-June26Cell	Reimbursement of Business Use of Personal Cell Phone for: January - June 2026	210.00	
6/1/26	Jan-June26Cell	Marcus Navejas		210.00
6/1/26	Jan-June26Cell	Reimbursement of Business Use of Personal Cell Phone for: January - June 2026	210.00	
6/1/26	Jan-June26Cell	Michael Cervantes		210.00
6/1/26	Jan-June26Cell	Reimbursement of Business Use of Personal Cell Phone for: January - June 2026	210.00	
6/1/26	Jan-June26Cell	Cameron Davis		210.00
6/1/26	Jan-June26Cell	Reimbursement of Business Use of Personal Cell Phone for: January - June 2026	210.00	
6/1/26	Jan-June26Cell	Bradley Mizuno		210.00
6/1/26	Jan-June26Cell	Reimbursement of Business Use of Personal Cell Phone for: January - June 2026	210.00	
6/1/26	Jan-June26Cell	Gregory Arroyos		210.00
6/2/26	06022026	Mileage and Expense Reimbursement for: 5/5/26 - 6/3/26	103.68	
6/2/26	06022026	Ilona Ruiz		103.68
6/2/26	06022026	Janitorial Fee For: 5/12, 5/20, 5/26, & 6/2/26	1,200.00	
6/2/26	06022026	Janitorial Fee For: 5/29/26 (Modular Home)	125.00	
6/2/26	06022026	Rossana Talavera		1,325.00

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Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
6/2/26	5282744	Contract Usage Charge for 3/1/2026 - 5/31/2026	32.40	
6/2/26	5282744	Account #R3-4741640		
6/2/26	5282744	UBEO West LLC		32.40
6/2/26	66562	Clean Truck Check Periodic Inspection Test; Unit #82-15	414.00	
6/2/26	66562	Fleet Crew		414.00
6/3/26	06032026	Costco - Reviewing Proposals for the Design of the Wicklund Cut PS	217.00	
6/3/26	06032026	Uber - CA Society of Professional Engineers - NSPE-CA Annual Conference	11.96	
6/3/26	06032026	Nader Shareghi		228.96
6/3/26	195604	DHQ HVAC Service and/or Supplies; Replace Fresh Air Fan to City Multi Fan Coils	2,145.00	
6/3/26	195604	Matrix HG, Inc.		2,145.00
6/3/26	61004	Remote Service; Brice User Changes	62.50	
6/3/26	61004	Plus IT, Inc.		62.50
6/3/26	AR16229	Groundwater Support Services for April 2026	950.62	
6/3/26	AR16229	City of Brentwood		950.62
6/4/26	0290800	Unleaded ($4.458 per gallon) Clear Diesel ($4.597 per gallon)	3,105.48	
6/4/26	0290800	Ramos Oil Co., Inc.		3,105.48
6/4/26	2360255900	Weekly Uniform Service for the week ending 6/4/2026	185.67	
6/4/26	2360255900	UniFirst Corporation		185.67
6/4/26	313018-0001	Wicklund Cut Pump Station Project - 25 Ton Excavator Rental for Wicklund Cut Grounds Maintenance	8,322.78	
6/4/26	313018-0001	ECCO Equipment Company, LLC		8,322.78
6/5/26	06052026	Pacific Gas & Electric Charges Account #4159610850-0 4/30/2026 - 5/31/2026	56.69	
6/5/26	06052026	Pacific Gas & Electric WSSA		56.69
6/5/26	144497	Vehicle Repair and Maintenance for Unit #99-23 Hydraulic Hose, Hose Fittings & Diesel Boost	214.81	
6/5/26	144497	CENCAL Auto & Truck Parts Inc.		214.81
6/6/26	26-10	On-Call Engineering Support per proposal issued 4/3/26	2,312.50	
6/6/26	26-10	Camp Engineering		2,312.50
6/7/26	287253183134X061526	Mobile Data plan & Usage for the Period: 6/8/2026 - 7/7/2026; Account #287253183134	666.07	
6/7/26	287253183134X061526	AT & T Mobility		666.07
6/8/26	131067	Engineering and/or Professional Services for the period of: May 2026 - District GIS Mapping WSSA	81.50	
6/8/26	131067	Provost & Prichard Consulting Group		81.50
6/8/26	26-01	On-Call Engineering Support per proposal issued 4/3/26	3,775.00	
6/8/26	26-01	Camp Engineering		3,775.00
6/8/26	61011	On-Site Service; Sage Upgrade	312.50	
6/8/26	61011	Plus IT, Inc.		312.50
6/9/26	131127	Engineering and/or Professional Services for the period of: May 2026 - BBID One Year Water Transfer	691.61	
6/9/26	131127	Provost & Prichard Consulting Group		691.61
6/9/26	144667	Construction Maintenance Equipment Supplies for PJ Trailer	32.46	
6/9/26	144667	CENCAL Auto & Truck Parts Inc.		32.46
6/9/26	3027573	Professional Legal Services (DCP Water Right Change Petition) - May 2026	4,003.18	
6/9/26	3027573	Somach, Simmons & Dunn		4,003.18
6/10/26	06132026	ClearScada Server Replacement	19,439.70	

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Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
6/10/26	06132026	Firewall Replacement	11,544.60	
6/10/26	06132026	GeoScada HMI - Upgrade/Migration	14,436.00	
6/10/26	06132026	Michael A. Jerzykowski		45,420.30
6/10/26	1-28478	New Tires for Unit #73-15	1,644.65	
6/10/26	1-28478	Beckley, Inc		1,644.65
6/10/26	144709	Construction Maintenance Equipment Supplies for PJ Trailer	192.78	
6/10/26	144709	CENCAL Auto & Truck Parts Inc.		192.78
6/10/26	234557	General Maintenance & Repair Materials - Pool Shock for Water Feature	15.64	
6/10/26	234557	Brentwood Ace Hardware		15.64
6/10/26	50037501730	168 Cases of Bottled Water	1,026.48	
6/10/26	50037501730	White Cap, L.P.		1,026.48
6/11/26	0295386	Unleaded ($4.020 per gallon) Clear Diesel ($4.133 per gallon)	2,327.35	
6/11/26	0295386	Ramos Oil Co., Inc.		2,327.35
6/11/26	2360257563	Weekly Uniform Service for the week ending 6/11/2026	221.57	
6/11/26	2360257563	UniFirst Corporation		221.57
6/11/26	43371366	Contract Usage Charge for 7/1/2026 - 7/31/2026	477.51	
6/11/26	43371366	UBEO West LLC		477.51
6/12/26	114412	Audit Fee of the December 31, 2025 Financial Statements	20,300.00	
6/12/26	114412	Pension/OPEB/Depreciation	1,130.00	
6/12/26	114412	Richardson & Company, LLP		21,430.00
6/12/26	131382	Engineering and/or Professional Services for the period of: May 2026 - Water Conservation Project	325.20	
6/12/26	131382	Provost & Prichard Consulting Group		325.20
6/12/26	16953178	Construction Maintenance Equipment Parts for 50G Compact Excavator	65.33	
6/12/26	16953178	Pape Machinery		65.33
6/12/26	628451	Professional Legal Services (CVP Issues) - May 2026	3,737.00	
6/12/26	628451	Matter #46888.00003		
6/12/26	628451	Downey Brand		3,737.00
6/12/26	628452	Professional Legal Services (Employment) - May 2026	1,402.50	
6/12/26	628452	Matter #46888.00028		
6/12/26	628452	Downey Brand		1,402.50
6/12/26	628453	Professional Legal Services (General Counsel) - May 2026	72,699.81	
6/12/26	628453	Matter #46888.00008		
6/12/26	628453	Downey Brand		72,699.81
6/12/26	628454	Professional Legal Services (Legislation) - May 2026	5,670.00	
6/12/26	628454	Matter #46888.00011		
6/12/26	628454	Downey Brand		5,670.00
6/12/26	628455	Professional Legal Services (Prologis) - May 2026	537.50	
6/12/26	628455	Matter #46888.00018		
6/12/26	628455	Downey Brand		537.50
6/12/26	628456	Professional Legal Services (Tracy Recycled Water Project) - May 2026	2,294.50	
6/12/26	628456	Matter #46888.00022		
6/12/26	628456	Downey Brand		2,294.50
6/12/26	628457	Professional Legal Services (DCP Water Rights Change Petition) - May 2026	8,921.00	
6/12/26	628457	Matter #46888.00028		
6/12/26	628457	Downey Brand		8,921.00

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Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
6/12/26	628458	Professional Legal Services (Costco Tracy Site) - May 2026	740.50	
6/12/26	628458	Matter #46888.00001		
6/12/26	628458	Downey Brand		740.50
6/12/26	628460	Professional Legal Services (Coordinated Petitions) - May 2026	42,833.25	
6/12/26	628460	Matter #46888.00001		
6/12/26	628460	Downey Brand		42,833.25
6/12/26	93181	Parts for the Ditch Witch	89.91	
6/12/26	93181	Hose Connection & Rubber Supply, Inc.		89.91
6/14/26	234676	General Maintenance & Repair Materials - Leaf Skimmer	12.00	
6/14/26	234676	Vehicle Repair and Maintenance - Air Freshener, Car Wash & Glass Cleaner	38.12	
6/14/26	234676	Brentwood Ace Hardware		50.12
6/15/26	06152026	Mileage Reimbursement	35.53	
6/15/26	06152026	Julia Gavrilenko		35.53
6/15/26	06152026	O&M Intern General Labor 6/1/26 - 6/12/26	1,600.00	
6/15/26	06152026	Christian Denney		1,600.00
6/15/26	144891	Vehicle Repair and Maintenance - Steering Stabilizer, Shock & Battery for Unit #71-11	561.60	
6/15/26	144891	CENCAL Auto & Truck Parts Inc.		561.60
6/15/26	144906	Vehicle Repair and Maintenance - Shocks for 24-25	294.71	
6/15/26	144906	CENCAL Auto & Truck Parts Inc.		294.71
6/15/26	51317157	Professional Services regarding Strategic Counseling - Services through May 31, 2026	8,000.00	
6/15/26	51317157	Foley & Lardner LLP		8,000.00
6/15/26	61079	Remote Service; WSSA PC	62.50	
6/15/26	61079	Plus IT, Inc.		62.50
6/15/26	BBID2606	Government Relations Services - June 15, 2026 - July 14, 2026	3,000.00	
6/15/26	BBID2606	Gavel Resources, LLC		3,000.00
6/15/26	INV-7836	Monthly Service Charge for DHQ Landlines - June 2026	462.95	
6/15/26	INV-7836	Quality Communications		462.95
6/15/26	WY23FA-05	WY23 Final Accounting	47,458.42	
6/15/26	WY23FA-05	San Luis Delta Mendota Water Authority		47,458.42
6/17/26	0297842	Unleaded ($3.862 per gallon) Clear Diesel ($3.711 per gallon)	2,504.54	
6/17/26	0297842	Ramos Oil Co., Inc.		2,504.54
6/17/26	06172026	Janitorial Fee For: 6/9 & 6/17/26	600.00	
6/17/26	06172026	Rossana Talavera		600.00
6/17/26	1-28532	New Tires for Unit #92-20	3,604.36	
6/17/26	1-28532	Beckley, Inc		3,604.36
6/17/26	126189	Motor for the BSD's Washer Compactor	3,225.34	
6/17/26	126189	JWC Environmental		3,225.34
6/17/26	13755033	Monthly Pest Control Service at BBID: 6/17/2026	76.00	
6/17/26	13755033	McCauley Ag Services		76.00
6/17/26	34894718	Monthly Service Charge for DHQ Landlines (Account #412466572)	478.21	
6/17/26	34894718	Lingo		478.21
6/17/26	INVCCH1657	Imox	14,509.16	
6/17/26	INVCCH1657	Clear Channel		14,509.16
6/18/26	0298087	Red Dyed ($3.730 per gallon)	1,916.79	
6/18/26	0298087	Ramos Oil Co., Inc.		1,916.79
6/18/26	2360259459	Weekly Uniform Service for the week ending 6/18/2026	188.36	

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Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
6/18/26	2360259459	UniFirst Corporation		188.36
6/18/26	8014569934	Shred It Service Dates: 6/1/26 & 6/8/26	368.97	
6/18/26	8014569934	Stericycle, Inc.		368.97
6/21/26	06212026	General Maintenance & Repair Materials for Tennant Bridge	36.75	
6/21/26	06212026	Key Safe for WSSA Office	55.75	
6/21/26	06212026	MEP Pipeline Maintenance; Cothodic Protection	401.14	
6/21/26	06212026	Brush Cutter Blades & Trufuel for Weed Abatement	177.76	
6/21/26	06212026	Simple Green, Coupling and Glass Foam for Station Maintenance	93.18	
6/21/26	06212026	Home Depot Credit Services		764.58
6/21/26	72340932	Utility Services for WSSA	178.49	
6/21/26	72340932	Account #2004100 - 5023784		
6/21/26	72340932	City of Tracy		178.49
6/22/26	168123	WSSA Station Maintenance	79.29	
6/22/26	168123	J. Milano Co., Inc.		79.29
6/23/26	2842	Quarterly Pigeon Abatement	375.00	
6/23/26	2842	Avitec Bird Control Inc.		375.00
6/23/26	36384667-004	Rental on Scissor Lift; Painting Fire Riser at DHQ	761.48	
6/23/26	36384667-004	Herc Rentals Inc.		761.48
6/24/26	66868	Clean Truck Check Periodic Inspection Test; Unit #85-06, 83-14, 78-13, 50-20	2,268.89	
6/24/26	66868	Fleet Crew		2,268.89
6/25/26	0300738	Unleaded ($3.788 per gallon) Clear Diesel ($3.594 per gallon)	2,611.16	
6/25/26	0300738	Ramos Oil Co., Inc.		2,611.16
6/25/26	06252026	Adobe - Monthly Adobe Subscription	24.98	
6/25/26	06252026	Microsoft Subscription	196.95	
6/25/26	06252026	SiriusXM	63.97	
6/25/26	06252026	Mister Car Wash	32.99	
6/25/26	06252026	Directv - Satellite Service for the period 3/28/2025 - 4/27/2025	139.99	
6/25/26	06252026	Dell Towel Desktop	801.12	
6/25/26	06252026	Optimus - GPS Tracking Subscription	12.95	
6/25/26	06252026	CCC - Lien Release Fees - BSD	22.50	
6/25/26	06252026	Taqueria La Mexicana - BSD 6/11/26 Board Meeting	41.38	
6/25/26	06252026	Hotel Mission De Oro, Padre Hotel - PWRPA Board Meeting. ED	375.82	
6/25/26	06252026	Safeway, Trader Joe's, Taqueria - Reviewing Proposals for the Design of the Wicklund Cut PS	347.59	
6/25/26	06252026	Midori, Sprouts, Target - 6/16/26 Board Meeting	368.21	
6/25/26	06252026	John M Ellsworth - Ditch Witch Parts	395.56	
6/25/26	06252026	Harbor Freight Tools, Tractor Supply - Parts for the Gates	109.69	
6/25/26	06252026	Magellans - Admin Meeting	419.66	
6/25/26	06252026	Sacramento Parking - Meeting with CA Advocates & Hazen	21.00	
6/25/26	06252026	Petsmart	38.41	
6/25/26	06252026	Tractor Supply - Wind Jacks	163.10	
6/25/26	06252026	American Chevrolet - Units #99-23 & 92-20 Maintenance	670.17	
6/25/26	06252026	Ditch Witch -	1,108.59	
6/25/26	06252026	Costco - Janitorial Supplies	104.32	
6/25/26	06252026	Hilmar Lumber Emmons Pipeline Repair, MP 13.27	768.39	
6/25/26	06252026	Target - Phone Case	16.85	

Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
6/25/26	06252026	The Home Depot - MEP Pipeline Cathodic protection	110.16	
6/25/26	06252026	Taqueria Diaz - Mth Hse Meeting	26.10	
6/25/26	06252026	USPS - An employment letter to Nati	6.08	
6/25/26	06252026	City of Stockton Parking	0.50	
6/25/26	06252026	Amazon.com - Tablets	247.92	
6/25/26	06252026	Amazon.com - 2 Submersible Sump Sewage Pumps	258.48	
6/25/26	06252026	Amazon.com - Parts for Unit #99	219.79	
6/25/26	06252026	Amazon.com - Ditch Witch Parts	1,084.24	
6/25/26	06252026	Amazon.com - Rat Baits	165.24	
6/25/26	06252026	Amazon.com - Parts for the New Mobile Pump	211.31	
6/25/26	06252026	Amazon.com - Parts for Unit #23-21	52.67	
6/25/26	06252026	Amazon.com - Janitorial Supplies	294.23	
6/25/26	06252026	Amazon.com - Weed Conrol Supplies	148.66	
6/25/26	06252026	NomadInternet - WSSA Pump House Office Monthly Internet Service	224.90	
6/25/26	06252026	Central Valley Community Bank		9,294.47
6/25/26	16985141	Construction Maintenance Equipment Parts for Unit #89-16	421.05	
6/25/26	16985141	Pape Machinery		421.05
6/25/26	2360260876	Weekly Uniform Service for the week ending 6/25/2026	407.56	
6/25/26	2360260876	UniFirst Corporation		407.56
6/25/26	637788A	Sub Contracted Analysis - NPDES Monitoring	474.00	
6/25/26	637788A	Materials/Disposal	8.00	
6/25/26	637788A	Fruit Growers Laboratory Inc.		482.00
6/25/26	INVP502194863	Teton Algaecide/Herbicide	36,397.27	
6/25/26	INVP502194863	Target Specialty Products		36,397.27
6/26/26	06262026	Pacific Gas & Electric Charges Account #4120785230 Irrigation Pump-Walnuts for Service Period 5/21/2026 to 6/21/2026	22.05	
6/26/26	06262026	Pacific Gas & Electric Charges Account #4120100230 WO DM C OTL	22.05	
6/26/26	06262026	Pacific Gas & Electric Charges Account #4120785189 Spatafore AT DM C & Lammers Rd	202.88	
6/26/26	06262026	Pacific Gas & Electric Charges Account #4120785354 Tatla MP19.15 Chrisman Road	3,813.50	
6/26/26	06262026	Pacific Gas & Electric Charges Account #4129023266 Delta Mendota Canal	29.30	
6/26/26	06262026	Pacific Gas & Electric Charges Account #412684479 Pumping Cost for Well on Corral Hollow	542.39	
6/26/26	06262026	Pacific Gas & Electric 4120		4,632.17
6/26/26	06262026	Internet Service for the period 7/6/26 - 8/5/26	141.11	
6/26/26	06262026	Account #8155 60 053 0156887		
6/26/26	06262026	Comcast		141.11
6/27/26	34903954	Monthly Service Charge for 490 Hoffman Line (Account #412466573) 6/27/2026 - 7/26/2026	197.38	
6/27/26	34903954	Lingo		197.38
6/28/26	20134-000-86	Engineering and/or Professional Services for the period of May 2026 - General On Call Engineering Services (Project #20134-001)	7,622.50	
6/28/26	20134-000-86	PS 1N Retrofit Project (Project #20134-011)	565.00	
6/28/26	20134-000-86	Wicklund Cut Water Supply Reliability Project (Project 20134-016)	1,085.00	
6/28/26	20134-000-86	Hazen & Sawyer		9,272.50
6/29/26	06292026	O&M Intern General Labor 6/15/26 - 6/25/26	1,280.00	

Byron-Bethany Irrigation District
Purchase Journal
For the Period From Jun 1, 2026 to Jun 30, 2026

Date	Invoice/CM #	Line Description	Debit Amount	Credit Amount
6/29/26	06292026	Christian Denney		1,280.00
6/29/26	16993047	Construction Maintenance Equipment Parts for Unit #31-24	131.61	
6/29/26	16993047	Pape Machinery		131.61
6/29/26	638709A	Sub Contracted Analysis - NPDES Monitoring	474.00	
6/29/26	638709A	Materials/Disposal	8.00	
6/29/26	638709A	Fruit Growers Laboratory Inc.		482.00
6/29/26	638710A	Sub Contracted Analysis - NPDES Monitoring	474.00	
6/29/26	638710A	Materials/Disposal	8.00	
6/29/26	638710A	Fruit Growers Laboratory Inc.		482.00
6/29/26	WY23FA-42	WY23 Final Accounting_Adjusted	1,389.43	
6/29/26	WY23FA-42	San Luis Delta Mendota Water Authority		1,389.43
6/30/26	06302026	Pacific Gas & Electric Charges Account #7267502832 490 Hoffman Ln for Period: 5/26/2026 - 6/23/2026	1,935.91	
6/30/26	06302026	Pacific Gas & Electric Charges Account #2085093362 6P N/Marsh Creek Rd	2,237.08	
6/30/26	06302026	Pacific Gas & Electric Charges Account #2085093666 WS Bethany Canal 3P	929.43	
6/30/26	06302026	Pacific Gas & Electric Charges Account #2085093230 SIM34 N/S Hwy 4 OPP	3,428.97	
6/30/26	06302026	Pacific Gas & Electric Charges Account #2085093194 W SPRR S Hoffman Ln	19.98	
6/30/26	06302026	Pacific Gas & Electric Charges Account #2080801459 2200 Hoffman Ln	200.02	
6/30/26	06302026	Pacific Gas & Electric Charges Account #2086930222 2200 Hoffman Ln Pump Station	10,550.14	
6/30/26	06302026	Pacific Gas & Electric Charges Account #2085093357 7777 Bruns Rd	50.46	
6/30/26	06302026	Pacific Gas & Electric Charges Account #2084691543 Herdlyn Rd & Byron Rd	38.65	
6/30/26	06302026	Pacific Gas & Electric 2085		19,390.64
6/30/26	182703	Green Waste Drop Off	100.00	
6/30/26	182703	Oliveira Enterprises, Inc.		100.00
6/30/26	2026-050-06	Classification Study - June 2026	6,960.00	
6/30/26	2026-050-06	David J. Andres		6,960.00
6/30/26	208049	Welding Supplies	217.50	
6/30/26	208049	California Welding Supply		217.50
6/30/26	35681	Replace Split System at Tracy Blvd Office (WSSA)	22,865.00	
6/30/26	35681	Matrix HG, Inc.		22,865.00
			613,378.93	**613,378.93**

AGENDA ITEM NO. 4

BYRON-BETHANY IRRIGATION DISTRICT STAFF REPORT

TO: THE HONORABLE PRESIDENT AND MEMBERS OF THE BOARD

FROM: ILONA RUIZ, SECRETARY TO THE BOARD OF DIRECTORS

DATE: JULY 21, 2026

SUBJECT: REVISED SPECIFICATIONS OF THE ELECTION ORDER, CONTRA COSTA COUNTY

RECOMMENDATION

Staff recommends the Board of Directors approve the revised resolution to include specific language required by Contra Costa County regarding election specifications, specifically that each member of the Board of Directors shall be a landowner or resident within the boundaries of the District, as required by Water Code Section 21100. This consents to the consolidation of election for Director Tim Maggiore, Division III in Alameda County, shared with Contra Costa County and Director Milan Pete Petrovich, Division I in Contra Costa County.

DISCUSSION

The Byron Bethany Irrigation District (BBID or District) is a multi-county special district operating under Division 11 of the California Water Code as an Irrigation District serving parts of Alameda, Contra Costa, and San Joaquin Counties across 55 square miles and nearly 40,000 acres. BBID is governed by a seven (7) member Board of Directors serving staggered four (4) year terms. Each director represents one of the District's seven divisions, and according to law, must own land within the division the director represents. For this election cycle, the election will be held on Tuesday, the 3rd day of November 2026. California Elections Code requires a general district election to be held in each district to choose a successor for each elective officer whose term will expire on the first Friday in December following the election to be held on the first Tuesday after the first Monday in November in each even-numbered year. For this election cycle, terms expire for President Charles Tuso and Directors Tim Maggiore, Milan Pete Petrovich and Tom Pereira. Candidate application forms must be submitted for anyone interested in running for these director positions subject each even-numbered year. For this election cycle, terms expire for President Charles Tuso and Directors Tim Maggiore, Milan Pete Petrovich and Tom Pereira. Candidate application forms must be submitted for anyone interested in running for these director positions subject to California law. Candidate application (nomination) forms are required to be submitted by the due date to be considered a candidate for the division. Please see attached Candidate Guide and County Registrar of Voters Guides providing links to informative websites for Alameda, Contra Costa and San Joaquin County.

BACKGROUND

Not applicable

FISCAL IMPACT

California Elections Code Section 10520 requires each district involved in a general election reimburse the county for the actual costs incurred by the county elections official in conducting the election for that district. Because BBID elections coincide with the general election cycle, election cost reimbursement is much lower that reimbursing the cost of a special election. In general, BBID's election reimbursement cost ranges from $300 to $500 per election per county.

ATTACHMENTS

1. Revised Resolution 2026-08 Ordering Specifications of the Election Order, Contra Costa County (redline)

2. Revised Resolution 2026-08 Ordering Specifications of the Election Order, Contra Costa County

REVISED
RESOLUTION 2026-08

Ordering Specifications of the Election Order – Contra Costa County, State of California

WHEREAS, California Elections Code require a general district election be held in each district to choose a successor for each elective officer whose term will expire on the first Friday in December following the election to be held on the first Tuesday after the first Monday in November in each even-numbered year; and

WHEREAS, other elections may be held in whole or in part of the territory of the District and it is to the advantage of the District to consolidate pursuant to Elections Code Section 10400; and

WHEREAS, Elections Code Section 10520 requires each district involved in a general election to reimburse the county for the actual costs incurred by the county elections official in conducting the election for that district; and

WHEREAS, Elections Code Section 13307 requires that before the nominating period opens the District Board must determine whether a charge shall be levied against each candidate submitting a candidate's statement to be sent to the voters; may estimate the cost; and determine whether the estimate must be paid in advance; and

WHEREAS, Elections Code Section 12112 requires the elections official of the county to publish a notice of the election once in a newspaper of general circulation in the District;

WHEREAS, each member of the Board of Directors shall be a landowner or resident within the boundaries of the District, as required by Water Code Section 21100 and Water Code Section 21100.6; and

NOW, THEREFORE, IT IS ORDERED that an election be held within the territory included in this District on the 3rd day of November, 2026, for the purpose of electing members to the board of directors of said District in accordance with the following specifications:

SPECIFICATIONS OF THE ELECTION ORDER

1. The Election shall be held on Tuesday, the 3rd day of November, 2026. The purpose of the election is to choose members of the board of directors for the following seats:

Milan Pete Petrovich, Division I (expires 12/26)
Tim Maggiore, Division III (shared with Alameda County) (expires 12/26)

2. The District has determined that the Candidate will pay for the Candidate's Statement. The Candidate's Statement will be limited to 250 words. As a condition of having the Candidate's Statement published, the candidate shall pay the estimated cost at the time of filing.

3. The District directs that the County Registrar of Voters of the principal county publish the notice of election in a newspaper of general circulation that is regularly circulated in the territory.

4. This Board hereby requests and consents to the consolidation of this election with other elections which may be held in whole or in part of the territory of the District, as provided in Elections Code 10400.

5. The District will reimburse the county for the actual cost incurred by the county elections official in conducting the general district election upon receipt of a bill stating the amount due as determined by the elections official.

6. The District Secretary is ordered to deliver copies of this Resolution, to the Registrar of Voters, and if applicable, to the Registrar of Voters of any other county in which the election is to be held, and to the Board of Supervisors.

PASSED AND ADOPTED at a Regular Meeting of the Board of Directors of the Byron Bethany Irrigation District this 21st day of July 2026, by the following vote:

AYES:
NOES:
ABSTAINED:
ABSENT:

____
Mr. Charles Tuso, President

Secretary's Certification

I, Ilona Ruiz, Board Secretary of the Board of Directors of the Byron Bethany Irrigation District, do hereby certify that the foregoing Resolution is a true and correct copy entered into the Minutes of the Regular Meeting of 21 July, 2026 at which time a quorum was present, and no motion to amend or rescind the above resolution was made.

____
Ilona Ruiz, Board Secretary

REVISED
RESOLUTION 2026-08

Ordering Specifications of the Election Order – Contra Costa County, State of California

WHEREAS, California Elections Code require a general district election be held in each district to choose a successor for each elective officer whose term will expire on the first Friday in December following the election to be held on the first Tuesday after the first Monday in November in each even-numbered year; and

WHEREAS, other elections may be held in whole or in part of the territory of the District and it is to the advantage of the District to consolidate pursuant to Elections Code Section 10400; and

WHEREAS, Elections Code Section 10520 requires each district involved in a general election to reimburse the county for the actual costs incurred by the county elections official in conducting the election for that district; and

WHEREAS, Elections Code Section 13307 requires that before the nominating period opens the District Board must determine whether a charge shall be levied against each candidate submitting a candidate's statement to be sent to the voters; may estimate the cost; and determine whether the estimate must be paid in advance; and

WHEREAS, Elections Code Section 12112 requires the elections official of the county to publish a notice of the election once in a newspaper of general circulation in the District;

WHEREAS, each member of the Board of Directors shall be a landowner or resident within the boundaries of the District, as required by Water Code Section 21100 and Water Code Section 21100.6; and

NOW, THEREFORE, IT IS ORDERED that an election be held within the territory included in this District on the 3rd day of November, 2026, for the purpose of electing members to the board of directors of said District in accordance with the following specifications:

SPECIFICATIONS OF THE ELECTION ORDER

1. The Election shall be held on Tuesday, the 3rd day of November, 2026. The purpose of the election is to choose members of the board of directors for the following seats:

Milan Pete Petrovich, Division I (expires 12/26)
Tim Maggiore, Division III (shared with Alameda County) (expires 12/26)

2. The District has determined that the Candidate will pay for the Candidate's Statement. The Candidate's Statement will be limited to 250 words. As a condition of having the Candidate's Statement published, the candidate shall pay the estimated cost at the time of filing.

3. The District directs that the County Registrar of Voters of the principal county publish the notice of election in a newspaper of general circulation that is regularly circulated in the territory.

4. This Board hereby requests and consents to the consolidation of this election with other elections which may be held in whole or in part of the territory of the District, as provided in Elections Code 10400.

5. The District will reimburse the county for the actual cost incurred by the county elections official in conducting the general district election upon receipt of a bill stating the amount due as determined by the elections official.

6. The District Secretary is ordered to deliver copies of this Resolution, to the Registrar of Voters, and if applicable, to the Registrar of Voters of any other county in which the election is to be held, and to the Board of Supervisors.

PASSED AND ADOPTED at a Regular Meeting of the Board of Directors of the Byron Bethany Irrigation District this 21st day of July 2026, by the following vote:

AYES:
NOES:
ABSTAINED:
ABSENT:

Mr. Charles Tuso, President

Secretary's Certification

I, Ilona Ruiz, Board Secretary of the Board of Directors of the Byron Bethany Irrigation District, do hereby certify that the foregoing Resolution is a true and correct copy entered into the Minutes of the Regular Meeting of 21 July, 2026 at which time a quorum was present, and no motion to amend or rescind the above resolution was made.

Ilona Ruiz, Board Secretary

AGENDA ITEM NO. 5

BYRON-BETHANY IRRIGATION DISTRICT STAFF REPORT

TO: THE HONORABLE PRESIDENT AND MEMBERS OF THE BOARD

FROM: EDWIN PATTISON, GENERAL MANAGER

DATE: JULY 21, 2026

SUBJECT: WARREN ACT CONTRACT NO. 26-WC-20-6395 FOR YUBA WATER TRANSFERS

RECOMMENDATION

Staff recommend that the Board of Directors (Board) adopt the proposed resolution authorizing the General Manager to execute Warren Act Contract No. 26-WC-20-6395 between the United States (Bureau of Reclamation) and Byron Bethany Irrigation District (BBID), providing for the storage and/or conveyance of Yuba Transfer (Non-Project) Water through Central Valley Project facilities for the term 2026 through 2031, and Actions Related Thereto.

DISCUSSION

The proposed Warren Act Contract implements the conveyance of Yuba Transfer Water purchased under the Yuba Transfers 2026-2050 Activity Agreement (approved by the Board on June 17, 2025, Resolution No. 2025-11) through Central Valley Project facilities that the San Luis & Delta-Mendota Water Authority (Water Authority) and BBID do not own, including the Jones Pumping Plant, Delta-Mendota Canal, Delta-Mendota-California Aqueduct Intertie, O'Neill Forebay, O'Neill Pump-Generating Facility, Pacheco Tunnel and Pumping Plant, and San Luis Reservoir. Under the Contract, BBID may introduce up to 1,190 acre-feet of Yuba (Non-Project) Water into Project Facilities each Year, an amount that may increase in accordance with BBID's allocation under the Activity Agreement, subject to a cumulative cap of 100,000 acre-feet across all participating Water Authority members. Yuba water is made available to BBID in the O'Neill Forebay during the months of July through November.

Environmental compliance for execution of the Contract has been satisfied through a Categorical Exclusion (CE) entitled "San Luis & Delta-Mendota Water Authority Warren Act for Yuba Accord Water," CGB-ED-2026-080, dated June 17, 2026, prepared by Reclamation pursuant to the National Environmental Policy Act (NEPA). CEQA compliance for the physical, operational, and financial details of the Yuba Accord Transfer Program through 2050 was previously addressed by the Yuba Water Agency's September 2024 Final Supplemental Environmental Impact Report, as found by the Board in Resolution No. 2025-11; execution of this Contract is an administrative and organizational action that does not require additional CEQA review.

The Contract is effective upon execution and remains in effect through February 28, 2031, representing the initial term supporting the Yuba Accord Transfer Program through 2050. Reclamation and the Water Authority anticipate negotiating successor Warren Act contracts for subsequent periods through the term of the Yuba Dry Year Purchase Agreement.

Following Board approval, the Contract would be executed by the General Manager on behalf of BBID and by Reclamation's Acting Area Manager, South-Central California Area Office, on behalf of the United States, and would become effective upon execution by both parties.

BACKGROUND

Yuba Transfers 2026-2050 Activity Agreement – On June 17, 2025, the Board adopted Resolution No. 2025-11 authorizing execution of the Yuba Transfers 2026-2050 Activity Agreement, which governs participation in the benefits and obligations of the Yuba Dry Year Purchase Agreement for transfers beginning in 2026, including activities related to the Yuba Petition Hearing, Warren Act contracts and associated NEPA documents, the Yuba-DWR Agreement, and the Dry Year Purchase Agreement.

2026 DWR-SLDMWA Agreement – DWR and the Water Authority have entered into the Agreement for the Supply and Conveyance of Water Resources of the State of California Under the Dry Year Water Purchase Program Between the Department of Water Resources and the San Luis & Delta-Mendota Water Authority, dated March 5, 2026 (2026 DWR-SLDMWA Agreement), which expires December 31, 2050. Under this agreement, the Water Authority can purchase up to 100,000 acre-feet annually of Yuba water from DWR on behalf of participating members.

Need for Warren Act Contract - Because the facilities used to convey Yuba Transfer Water to BBID and other Water Authority members are federal Central Valley Project facilities, delivery requires a contract with the United States under the Warren Act (Act of February 21, 1911, 36 Stat. 925, and related Reclamation laws). The Water Authority has cooperated with the Bureau of Reclamation (Reclamation) to prepare individual Warren Act contracts, including Contract No. 26-WC-20-6395 for BBID, and associated environmental review under NEPA, consistent with Resolution No. 2025-11.

Contract No. 26-WC-20-6395 - The Contract is a temporary Warren Act contract for Irrigation and M&I use, effective upon execution through February 28, 2031. It authorizes BBID to introduce up to 1,190 acre-feet of Yuba water each Year into Project Facilities at the San Luis Reservoir for storage and/or conveyance through Excess Capacity in the Jones Pumping Plant, Delta-Mendota Canal, Delta-Mendota-California Aqueduct Intertie, O'Neill Forebay, O'Neill Pump-Generating Facility, and Pacheco Tunnel and Pumping Plant, subject to a 100,000 acre-foot cumulative cap across all twelve participating Water Authority members, as analyzed in Categorical Exclusion CGB-ED-2026-080.

BBID's Participation - BBID has been an Activity Agreement participant in all the Yuba Transfer Activity Agreements and has purchased its share of the Yuba Water in low allocation years. Execution of Contract No. 26-WC-20-6395 is necessary for BBID to receive its share of Yuba Transfer Water through federal facilities beginning in 2026.

FISCAL IMPACT

To participate in the Yuba Transfer Activity Agreement, BBID is assessed an annual administrative fee; the FY26/27 fee has not yet been finalized (TBD). The 2026 Yuba Surface Water price is $150 per acre-foot ($150/AF), up from $128/AF in 2025. Under current (Schedule 2) year conditions, the price at the pumps reflecting a 35–40% carriage loss ranges from approximately $230.77 to $250.00 per acre-foot. If BBID elects to purchase water, additional costs may apply, including a 2% conveyance loss for delivery to the O'Neill Forebay, a Department of Water Resources (DWR) wheeling cost of $97.22 per acre-foot if pumped at Banks, Reclamation's storage and/or conveyance rate under Exhibit B to Contract No. 26-WC-20-6395 (TBD – exhibit not yet provided), Authority Operations and Maintenance (O&M) costs, and a $500 per month DWR administrative fee, allocated based on the percentage of Yuba allocation. BBID's Activity Agreement allocation is approximately 1.34% (Contract Quantity of 23,100 acre-feet); for 2026, BBID's allocated quantity is approximately 189 acre-feet, reflecting current-year Schedule 2 conditions and reallocation among participating members who elected not to purchase. BBID would only pay for the water if it elects to purchase the water.

ATTACHMENTS

Resolution No. 2026-09 Authorizing Execution of Warren Act Contract No. 26-WC-20-6395 and Actions Related Thereto

Warren Act Contract No. 26-WC-20-6395 Between the United States and Byron-Bethany Irrigation District

RESOLUTION NO. 2026-09

AUTHORIZING EXECUTION OF WARREN ACT CONTRACT NO. 26-WC-20-6395 FOR YUBA WATER TRANSFERS AND ACTIONS RELATED THERETO

WHEREAS, the existing Yuba Accord Long-Term Water Transfer Program ("Yuba Accord Transfer Program") is operated, in part, pursuant to the Agreement for the Long-Term Purchase of Water from Yuba County Water Agency by the Department of Water Resources ("Yuba-DWR Agreement");

WHEREAS, pursuant to the Yuba-DWR Agreement, DWR purchases specified components of water for delivery to State Water Project contractors and members of the Water Authority;

WHEREAS, DWR and the San Luis & Delta-Mendota Water Authority (Water Authority) have entered into the Agreement for the Supply and Conveyance of Water Resources of the State of California Under the Dry Year Water Purchase Program Between the Department of Water Resources and the San Luis & Delta-Mendota Water Authority, dated March 5, 2026 ("2026 DWR-SLDMWA Agreement"), which expires December 31, 2050, and under which the Water Authority can purchase up to 100,000 acre-feet annually of Yuba water from DWR on behalf of its participating members;

WHEREAS, on June 17, 2025, the Board adopted Resolution No. 2025-11 authorizing execution of the Yuba Transfers 2026-2050 Activity Agreement, which governs participation in the benefits and obligations of the Yuba Dry Year Purchase Agreement for transfers beginning in 2026, including activities related to the Yuba Petition Hearing, Warren Act contracts and associated NEPA documents, the Yuba-DWR Agreement, and the Dry Year Purchase Agreement;

WHEREAS, because the facilities used to convey Yuba Transfer Water to the Water Authority members are federal Central Valley Project facilities not owned by the Water Authority or its members, delivery of said water requires a contract with the United States under the Warren Act (Act of February 21, 1911, 36 Stat. 925, and related

Reclamation laws);

WHEREAS, consistent with Resolution No. 2025-11, the Water Authority has cooperated with the Bureau of Reclamation ("Reclamation") to prepare individual Warren Act contracts, and associated environmental review under NEPA, for participating members, including Byron Bethany Irrigation District ("BBID");

WHEREAS, Reclamation and BBID have prepared the proposed form of Warren Act Contract No. 26-WC-20-6395, a copy of which has been presented to the Board, providing for the storage and/or conveyance of up to 1,190 acre-feet of Yuba (Non-Project) Water annually, an amount that may increase in accordance with BBID's allocation under the Activity Agreement subject to a cumulative cap of 100,000 acre-feet across all participating Water Authority members, through Central Valley Project facilities including the Jones Pumping Plant, Delta-Mendota Canal, Delta-Mendota-California Aqueduct Intertie, O'Neill Forebay, O'Neill Pump-Generating Facility, Pacheco Tunnel and Pumping Plant, and San Luis Reservoir, for a term effective upon execution through February 28, 2031;

WHEREAS, environmental compliance for execution of Warren Act Contract No. 26-WC-20-6395 has been satisfied through a Categorical Exclusion ("CE") entitled "San Luis & Delta-Mendota Water Authority Warren Act for Yuba Accord Water," CGB-ED-2026-080, dated June 17, 2026, prepared by Reclamation pursuant to the National Environmental Policy Act ("NEPA"); and,

WHEREAS, the physical, operational, and financial details of the Yuba Accord Transfer Program through 2050 were analyzed by the Yuba Water Agency, as lead agency pursuant to CEQA, in its September 2024 Final Supplemental Environmental Impact Report, as found by the Board in Resolution No. 2025-11; execution of Warren Act Contract No. 26-WC-20-6395 is an administrative and organizational action that will not result in a direct physical change in the environment or a reasonably foreseeable indirect change to the environment, and thus is not a project as defined by CEQA Guidelines section 15378(b)(5), such that no additional CEQA review is required.

NOW, THEREFORE, BE IT RESOLVED, AS FOLLOWS, THAT:

Section 1. The facts stated in the recitals above are true and correct, and the Board so finds and determines.

Section 2. The Board hereby authorizes the General Manager to execute Warren Act Contract No. 26-WC-20-6395 between the United States and Byron Bethany Irrigation District, in the form presented to the Board.

PASSED AND ADOPTED at a Regular Meeting of the Board of Directors of the Byron Bethany Irrigation District this 21st day of July 2026, by the following vote:

AYES:
NOES:
ABSTAINED:
ABSENT:

____

Mr. Charles Tuso, President

Secretary's Certification

I, Ilona Ruiz, Board Secretary of the Board of Directors of the Byron Bethany Irrigation District, do hereby certify that the foregoing Resolution is a true and correct copy entered into the Minutes of the Regular Meeting of 21 July, 2026 at which time a quorum was present, and no motion to amend or rescind the above resolution was made.

____

Ilona Ruiz, Board Secretary

Temporary Warren Act Contract – Year 2026 - 2031
Irrigation and M&I
Contract No. 26-WC-20-6395

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF RECLAMATION
Delta Division and San Luis Unit, Central Valley Project, California

TEMPORARY CONTRACT BETWEEN THE UNITED STATES AND BYRON-BETHANY IRRIGATION DISTRICT PROVIDING FOR STORAGE AND/OR CONVEYANCE OF NON-PROJECT WATER

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF RECLAMATION
Delta Division and San Luis Unit, Central Valley Project, California

TEMPORARY CONTRACT BETWEEN THE UNITED STATES
AND
BYRON-BETHANY IRRIGATION DISTRICT
PROVIDING FOR STORAGE AND/OR CONVEYANCE OF NON-PROJECT WATER

THIS CONTRACT, made this ______ day of ____________________, 20____, pursuant to the Act of June 17, 1902 (32 Stat. 388), and acts amendatory thereof or supplementary thereto, including the Act of February 21, 1911 (36 Stat. 925), Section 14 of the Reclamation Project Act of August 4, 1939 (53 Stat. 1187), and Section 305 of the Reclamation States Emergency Drought Relief Act of 1991, enacted March 5, 1992 (106 Stat. 59), all collectively hereinafter referred to as the Federal Reclamation laws, between the UNITED STATES OF AMERICA, hereinafter referred to as the United States, represented by the officer executing this Contract, hereinafter referred to as the Contracting Officer, and BYRON-BETHANY IRRIGATION DISTRICT, hereinafter referred to as the Contractor, individually referred to as "Party" and collectively referred to as "Parties";

WITNESSETH, That:

EXPLANATORY RECITALS

[1st] WHEREAS, the United States has constructed and is operating the Central Valley Project, California, for diversion, storage, carriage, distribution and beneficial use, for flood control, irrigation, municipal, domestic, industrial, fish and wildlife mitigation, protection and restoration, generation and distribution of electric energy, salinity control, navigation and other

beneficial uses, of waters of the Sacramento River, the American River, the Trinity River, and the San Joaquin River and their tributaries; and

[2nd] WHEREAS, the Contractor asserts a right to a Non-Project Water supply as described in Exhibit C, for Irrigation and Municipal and Industrial (M&I) purposes and has requested the United States store and/or convey said Non-Project Water through Excess Capacity in the Jones Pumping Plant, Delta-Mendota Canal, Delta-Mendota-California Aqueduct Intertie, O'Neill Forebay, O'Neill Pump-Generating Facility, Pacheco Tunnel and Pumping Plant, San Luis Reservoir and associated facilities, features of the Delta Division, San Felipe Division and San Luis Unit, Central Valley Project; and

[2.1] WHEREAS, the San Luis & Delta-Mendota Water Authority can purchase up to 100,000 acre-feet annually of said Non-Project Water from the State of California, Department of Water Resources (DWR), on behalf of its participating members[1], in accordance with the March 5, 2026, "Agreement for the Supply and Conveyance of Water Resources of the State of California Under the Dry Year Water Purchase Program Between the Department of Water Resources and the San Luis & Delta-Mendota Water Authority" (2026 DWR-SLDMWA Agreement) which expires December 31, 2050, and the Yuba River water can be made available to the Contractor in the O'Neill Forebay during the months of July through November; and

[3rd] WHEREAS, the United States is willing to store and/or convey said Non-Project Water for the Contractor through Excess Capacity in said Project Facilities in accordance with existing State Board Order WRO 2026-001 and the terms and conditions hereinafter stated; and

[1] Participating members as referenced in the *Agreement for the Supply and Conveyance of Water Resources of the State of California Under the Dry Year Water Purchase Program Between the Department of Water Resources and the San Luis & Delta-Mendota Water Authority* and the *San Luis & Delta-Mendota Water Authority Yuba Transfers 2026-2050 Activity Agreement* are Byron Bethany Irrigation District, Del Puerto Water District, Eagle Field Water District, Mercy Springs Water District, Pacheco Water District, Panoche Water District, Patterson Irrigation District, San Benito County Water District, San Luis Water District, Santa Clara Valley Water District, Westlands Water District and West Stanislaus Irrigation District.

[4^{th}] WHEREAS, pursuant to the terms and conditions of this Contract, and in accordance with Section 14 of the Reclamation Project Act of 1939, the United States is willing to store and/or convey Non-Project Water in the San Luis Reservoir via an exchange of Project Water in the Delta-Mendota Canal; and

[5^{th}] WHEREAS, the environmental compliance requirements for the execution of this Contract have been met by Categorical Exclusion Checklist (CE) entitled San Luis & Delta-Mendota Water Authority Warren Act for Yuba Accord Water, CGB-ED-2026-080 dated June 17, 2026.

NOW, THEREFORE, in consideration of the covenants herein contained, the parties agree as follows:

DEFINITIONS

1. When used herein unless otherwise distinctly expressed, or manifestly incompatible with the intent of the Parties as expressed in this Contract, the term:

(a) "Calendar Year" shall mean the period January 1 through December 31, both dates inclusive;

(b) "Contracting Officer" shall mean the Secretary of the Interior's duly authorized representative acting pursuant to this Contract or applicable Reclamation law or regulation;

(c) "Contractor's Boundaries" shall mean the geographic area within which the Contractor is authorized to serve Non-Project Water as set forth on Exhibit A, which may be modified in accordance with Article 16, without amendment of this Contract;

(d) "Eligible Lands" shall mean all lands to which Irrigation Water may be delivered in accordance with Section 204 of the RRA;

(e) "Excess Capacity" shall mean capacity in the Project Facilities in excess of that needed to meet the Project's authorized purposes, as determined solely by the Contracting Officer, which may be made available to convey and deliver Non-Project Water;

(f) "Full-Cost Lands" shall mean landholdings described in Sections 205(a)(3) and 202(3) of the RRA;

(g) "Incremental Fee" shall mean the fee, as set forth in Exhibit B, to be paid to the United States pursuant to the acreage limitation provisions of the Federal Reclamation laws for Non-Project Water conveyed through Project Facilities that will be used to irrigate Ineligible Lands;

(h) "Ineligible Lands" shall mean all lands to which Irrigation Water may not be delivered in accordance with Section 204 of the RRA;

(i) "Irrigation Water" shall mean Non-Project Water used to irrigate land primarily for the production of commercial agricultural crops or livestock, and domestic and other uses that are incidental thereto.

(j) "Municipal and Industrial (M&I) Water" shall mean Non-Project Water used for municipal, industrial, and miscellaneous other purposes not falling under the definition of "Irrigation Water" or within another category of water use under an applicable Federal authority;

(k) "Non-Project Water" shall mean water acquired by or available to the Contractor from the source(s) identified in Exhibit C that has not been appropriated or acquired by the United States;

(l) "Operating Non-Federal Entity" shall mean the San Luis & Delta-Mendota Water Authority, its successors or assigns, a non-Federal entity that has the obligation pursuant to a separate agreement with the United States to operate and maintain all or a portion of the Project Facilities, and which may have funding obligations with respect thereto;

(m) "Project" shall mean the Central Valley Project, owned by the United States and managed by the Department of the Interior, Bureau of Reclamation;

(n) "Project Facilities" shall mean the Jones Pumping Plant, Delta-Mendota Canal, Delta-Mendota-California Aqueduct Intertie, O'Neill Forebay, O'Neill Pump-Generating Facility, Pacheco Tunnel and Pumping Plant, San Luis Reservoir and associated facilities, constructed as features of the Delta Division and San Luis Unit and San Felipe Division, Central Valley Project;

(o) "Project Use Power" is that electrical energy, and its associated ancillary service components, required to provide the full electrical service needed to operate and maintain Project Facilities, and to provide electric service for Project purposes and loads in conformance with the Reclamation Project authorization. Project Use Power is not available to pump Non-Project Water, to operate pumps that were not built as Federal facilities as part of the Project, to pump Project Water outside the authorized service area, or provide for on-farm uses;

(p) "Project Water" shall mean all water that is developed, diverted, stored, or delivered by the Secretary in accordance with the statutes authorizing the Project and in accordance with the terms and conditions of water rights acquired pursuant to California law;

(q) "Rates" shall mean the amount to be paid to the United States by the Contractor, as set forth in Exhibit B, for the use of Excess Capacity in the Project Facilities made available pursuant to this Contract;

(r) "RRA" shall mean the Reclamation Reform Act of October 12, 1982 (96 Stat. 1263), as amended;

(s) "Secretary" shall mean the Secretary of the Interior, a duly appointed successor, or an authorized representative acting pursuant to any authority of the Secretary and through any agency of the Department of the Interior; and

(t) "Year" shall mean the period from and including March 1 of the Calendar Year through the last day of February of the following Calendar Year.

TERM OF CONTRACT

2. This Contract shall become effective on the date hereinabove written and shall remain in effect through February 28, 2031; *Provided*, That upon written notice to the Contractor, this Contract may be terminated by the Contracting Officer at an earlier date, if the Contracting Officer determines that the Contractor has not been complying with one or more terms or conditions of this Contract.

INTRODUCTION, STORAGE, AND/OR CONVEYANCE, AND DELIVERY OF NON-PROJECT WATER

3. (a) During the term of this Contract, the Contractor may introduce up to 1,190 acre-feet each Year of Non-Project Water from the source(s) identified in Exhibit C into the Project Facilities of the San Luis Reservoir in accordance with the 2026 DWR-SLDMWA Agreement and/or additional points identified on Exhibit C. This quantity may be increased in accordance with the San Luis & Delta-Mendota Water Authority Yuba Transfers 2026-2050 Activity Agreement; *Provided*, That the volume of water conveyed in any combination by the participating members shall not exceed 100,000 acre-feet cumulatively as analyzed in CGB-ED-2026-080 entitled "San Luis & Delta-Mendota Water Authority Warren Act for Yuba Accord Water." The United States or the designated Operating Non-Federal Entity shall store and/or convey Non-Project Water through Excess Capacity in the Project Facilities from said point(s) of introduction for delivery to the Contractor at authorized point(s) of delivery on the Delta-

Mendota Canal identified in Exhibit C or other location(s) mutually agreed to in writing by the Contracting Officer and the Contractor, in accordance with an approved schedule submitted by the Contractor pursuant to subdivision (d) of this Article; *Provided*, That the quantity of Non-Project Water to be delivered to the Contractor from Project Facilities shall not exceed the quantity of Non-Project Water previously introduced into the Project Facilities by DWR at said point(s) of introduction, less applicable carriage and conveyance losses as determined by DWR per the 2026 DWR-SLDMWA Agreement and 5% conveyance loss if Non-Project Water is introduced into Project Facilities by the Contractor at said points of introduction. The introduction, delivery and storage of Non-Project Water into Project Facilities must be consistent with State Board Order 2026-001, and subject to Contracting Officer approval.

(1) In the event the quantity of water delivered to the Contractor exceeds the quantity of Non-Project Water authorized pursuant to subdivision (a) of this Article, the Contractor shall immediately take all reasonable actions to make available a like amount of water, plus conveyance loss, into the Project Facilities for use by the United States for Project purposes. The provisions of this subdivision are not exclusive and shall not prohibit the United States from exercising any other remedy under existing law, including the early termination of this Contract pursuant to Article 2 of this Contract.

(b) Exhibit C may be modified or replaced by mutual agreement of the Contractor and the Contracting Officer to reflect changes to the source(s) of Non-Project Water without amendment of this Contract; *Provided, however*, That no such modification or replacement shall be approved by the Contracting Officer absent the completion of all appropriate environmental documentation, including but not limited to documents prepared pursuant to the National Environmental Policy Act of 1969 (NEPA) and the Endangered Species Act of 1973 (ESA), as amended.

(c) All Non-Project Water stored, conveyed and delivered to the Contractor pursuant to this Contract shall be used for Irrigation and M&I purposes.

(d) Prior to the introduction of Non-Project Water into the Project Facilities, the Contractor shall submit a schedule to the Contracting Officer and the designated Operating Non-Federal Entity showing the quantities of Non-Project Water to be introduced into the Project Facilities, and the desired time or times for delivery of said Non-Project Water; *Provided*, That the Contractor is not required to initially schedule delivery of the maximum quantity of Non-Project Water for which the Contractor desires conveyance during the term of this Contract. The initial schedule and any revision(s) thereof shall be in a form acceptable to the Contracting Officer and shall be submitted at such times and in such manner as determined by the Contracting Officer. The Contractor shall not introduce Non-Project Water into the Project Facilities unless and until the schedule and any revision(s) thereof have been approved by the Contracting Officer.

(e) All Non-Project Water remaining in the Project Facilities at the end of the Year, shall incur annually, the appropriate Rates, costs, and/or fees pursuant to Exhibit B of this Contract, which shall be updated Annually.

(1) All Non-Project Water introduced, but not taken directly by the Contractor within 30 days is deemed to be stored in Project Facilities. Any stored Non-Project Water requested by the Contractor and not taken directly by the Contractor within 30 days after such release or conveyance shall be deemed to be unused water relinquished to the United States for Project purposes. Further, all Non-Project Water made available for delivery to the

Contractor from Project Facilities and not accepted by the Contractor shall be deemed to be unused water relinquished to the United States for Project purposes.

(2) All Non-Project Water remaining in Project Facilities at Contract termination shall be deemed to be unused water relinquished to the United States for Project purposes unless the Contractor has requested, in writing, a subsequent contract instrument at least 90 days prior to termination of this Contract.

(3) In the event that the Federal share of San Luis Reservoir fills and capacity is no longer available for the Non-Project Water, the Non-Project Water in the Federal share of San Luis Reservoir shall be deemed to be the first water spilled, in accordance with the then-current Rescheduling Guidelines; *Provided*, That the Contracting Officer will, to the extent possible, inform the Contractor, in writing, or otherwise, of any impending spill from the Federal share of San Luis Reservoir.

(f) Unless otherwise agreed to in writing by the Contracting Officer, the Non-Project Water shall be introduced into and delivered to the Contractor through existing Project Facilities. If temporary inflow or delivery facilities are required to effectuate the introduction of Non-Project Water into the Project Facilities or the delivery of the Non-Project Water to the Contractor from the Project Facilities, the Contractor shall, at its own cost and expense obtain all appropriate environmental documents, necessary rights-of-way for such facilities, including the appropriate right of-use agreement(s) or other authorizations issued by the United States for any such facilities located on right-of-way for existing Project Facilities. The Contractor, at its own cost and expense, shall be responsible for providing, installing, operating, maintaining, repairing, replacing, and removing said inflow and delivery facilities. The Contractor hereby grants to the

Contracting Officer and the Operating Non-Federal Entity access, for the purpose of this Contract, to all temporary inflow and delivery facilities installed by the Contractor.

(g) The introduction, storage, and/or conveyance, and delivery of Non-Project Water pursuant to this Contract will not be supported with Project Use Power. If electrical power is required to convey or pump the Non-Project Water into, through or from the Project Facilities, the Contractor shall: (i) be responsible for the acquisition and payment of all electrical power and associated transmission service charges, and provide a copy of a power contract and copies of payment documents to the Contracting Officer as evidence that such electrical power has been contracted and paid for prior to the introduction, conveyance, and delivery of any Non-Project Water; and/or (ii) prior to the introduction, conveyance, and delivery of any Non-Project Water, enter into a letter of agreement with the United States that provides for the payment of all actual energy costs and fees incurred in the introduction, conveyance and delivery of the Non-Project Water.

(h) The Contractor shall have no rights to any benefits from incidental power generation that may result from the conveyance of the Non-Project Water through Excess Capacity in the Project Facilities authorized pursuant to this Contract.

(i) The introduction of Non-Project Water into the Project Facilities by the Contractor shall be conditioned upon compliance by the Contractor with the environmental measures described in the environmental documentation prepared in connection with the execution of this Contract and with the terms of the applicable operations procedures approved by the Contracting Officer.

MEASUREMENT OF NON-PROJECT WATER

4. (a) All Non-Project Water shall be measured and recorded at the point(s) of introduction and point(s) of delivery established pursuant to Article 3 herein with measurement devices acceptable to the Contracting Officer and the methods used to make such measurements shall be in accordance with sound engineering practices.

(b) Unless otherwise agreed to in writing by the Contracting Officer, the Contractor, at its own cost and expense, shall be responsible for providing, installing, operating, maintaining, repairing, replacing, and removing all measurement devices required under this Contract in accordance with any right of-use agreement(s) or other requisite authorization(s) issued by the United States. The Contractor shall be responsible for all costs associated with the issuance of such right-of-use agreement(s) and authorization(s).

(c) The Contractor shall maintain accurate records of the quantity of Non-Project Water, expressed in acre-feet, introduced into and delivered from Project Facilities at said authorized point(s) of introduction and delivery and shall provide such records to the Contracting Officer and the Operating Non-Federal Entity at such times and in such manner as determined by the Contracting Officer.

(d) Upon the request of either Party to this Contract, the Contracting Officer shall investigate or cause to be investigated by the Operating Non-Federal Entity, the accuracy of all measurements of Non-Project Water required by this Contract. If the investigation discloses errors in the recorded measurements, such errors shall be promptly corrected. If the investigation discloses that measurement devices are defective or inoperative, the Contracting Officer shall take any necessary actions to ensure that the responsible Party makes the appropriate adjustments, repairs, or replacements to the measurement devices. In the event the Contractor, as the responsible Party, neglects or fails to make such adjustments, repairs, or replacements to the measurement devices within a reasonable time and to the reasonable satisfaction of the Contracting Officer, the Contracting Officer may cause such adjustments, repairs, or replacements to be made and the costs thereof shall be charged to the Contractor and the Contractor shall pay said charges to the United States immediately upon receipt of a detailed billing. For any period of time during which accurate measurements of the Non-Project Water have not been made, the Contracting Officer shall consult with the Contractor and the Operating Non-Federal Entity prior to making a determination of the quantity of Non-Project Water introduced, conveyed and delivered for that period of time and such determination by the Contracting Officer shall be final and binding on the Contractor.

OPERATION, MAINTENANCE, AND REPLACEMENT BY OPERATING NON-FEDERAL ENTITY

5. (a) The operation, maintenance, and replacement (OM&R) of a portion of the Project Facilities to be used to introduce, convey and deliver the Non-Project Water to the Contractor, and responsibility for funding a portion of the costs of such OM&R, have been transferred from the United States to the San Luis & Delta-Mendota Water Authority, the designated Operating Non-Federal Entity, pursuant to a separate agreement, identified as Contract No. 8-07-20-X0354-X, dated January 14, 2020. That separate agreement shall not interfere with or affect the rights or obligations of the Contractor or the United States hereunder.

(b) The Contractor may pay directly to the San Luis & Delta-Mendota Water Authority, or to any successor approved by the Contracting Officer under the terms and conditions of the separate agreement described in subdivision (a) of this Article 5, all rates, charges, or assessments of any kind, including any assessment for replacement funds, that the San Luis & Delta-Mendota Water Authority or such successor determines, sets, or establishes for the operation, maintenance, and replacement of the portion of the Project Facilities operated and maintained by the San Luis & Delta-Mendota Water Authority or such successor used to convey and deliver the Non-Project Water to the Contractor.

(c) For so long as the OM&R of any portion of the Project Facilities used to convey and deliver the Non-Project Water to the Contractor is performed by the San Luis & Delta-Mendota Water Authority, or any successor thereto, the Contracting Officer shall adjust those components of the Rates for the Non-Project Water conveyed under this Contract by deleting the costs associated with the activity being performed by the San Luis & Delta-Mendota Water Authority or its successor.

(d) In the event the United States reassumes OM&R of any portion of the Project Facilities from the Operating Non-Federal Entity, the Contracting Officer shall so notify the Contractor, in writing, and shall revise the Rates on Exhibit B to include the costs associated with the OM&R activities reassumed by the United States. The Contractor shall, thereafter, in the absence of written notification from the Contracting Officer to the contrary, pay the Rates, specified in the revised Exhibit B directly to the United States in compliance with Article 6 of this Contract.

PAYMENTS AND ADJUSTMENTS

6. (a) At the time the Contractor submits a schedule, or any revision(s) thereof pursuant to subdivision (d) of Article 3 of this Contract, the Contractor shall make an advance payment to the United States equal to the total amount payable pursuant to the applicable Rates shown on Exhibit B for each acre-foot of Non-Project Water to be introduced into the Project Facilities. Non-Project Water shall not be introduced into Project Facilities by the Contractor prior to such payment being received by the United States.

(b) In the event the quantity of water delivered to the Contractor exceeds the quantity of Non-Project Water authorized pursuant to subdivision (a) of Article 3 of this Contract, that additional amount of water shall be deemed Project Water delivered to the Contractor, and an equivalent quantity of water shall be deducted from the Contractor's Project Water supply available thereafter under that certain "Contract Between the United States and Byron-Bethany Irrigation District Providing for Project Water Service from Delta Division and Facilities Repayment," designated Contract No. 14-06-200-785-LTR1-P, with an effective date of November 1, 2020, and payment shall be made at the applicable rate identified on Exhibit B to said contract. The provisions of this subdivision are not exclusive and shall not prohibit the United States from exercising any other remedy, including the early termination of this Contract pursuant to Article 2 of this Contract.

(c) The amount of any overpayment by the Contractor by reason of the quantity of Non-Project Water introduced into the Project Facilities and conveyed pursuant to this Contract, as conclusively determined by the Contracting Officer, having been less than the quantity which the Contractor otherwise under the provisions of this Contract would have been required to pay for, shall be applied first to any accrued indebtedness arising out of this Contract then due and owing to the United States by the Contractor. Any amount of such overpayment then remaining shall be refunded to the Contractor; *Provided, however*, That no refund shall be made by the United States to the Contractor for any quantity of Non-Project Water deemed to be unused water relinquished to the United States for Project purposes pursuant to subdivision (e) of Article 3 of this Contract.

(d) All payments made by the Contractor pursuant to subdivision (a) of this Article 6 shall be covered into the Reclamation Fund pursuant to Section 3 of the Act of February 21, 1911 (36 Stat. 925).

(e) The payment of the Rates set forth in this Article 6 for the use of Excess Capacity are exclusive of OM&R costs to be paid directly to the Operating Non-Federal Entity by the Contractor, and any additional charges that the Contractor may assess its water users. In accordance with the Act of February 21, 1911 (36 Stat. 925), the Contractor may not impose on its water users any charge for the use of Excess Capacity that exceeds the total amount paid to the United States and to the Operating Non-Federal Entity; *Provided*, That the Contractor may also charge its water users such additional amounts as are necessary to cover the Contractor's reasonable administrative costs in contracting with the United States for the use of Excess Capacity in the Project Facilities.

EXCESS CAPACITY

7. (a) The availability of Excess Capacity shall be determined solely by the Contracting Officer. Nothing contained in this Contract shall limit or preclude the United States from utilizing available capacity in the Project Facilities for the storage and/or conveyance of Project Water pursuant to Federal law, Reclamation law or policy, and existing contract(s); or for using Excess Capacity in the Project Facilities for the storage and/or conveyance of any other supplies of Non-Project Water.

(b) The Contracting Officer and the Operating Non-Federal Entity shall not be obligated to convey Non-Project Water during periods of maintenance or for other operating requirements.

(c) If at any time the Contracting Officer determines that there will not be Excess Capacity in the Project Facilities sufficient to allow the Non-Project Water to be introduced into, conveyed, and delivered in accordance with an approved schedule submitted by the Contractor, the Contracting Officer shall so notify the Contractor in writing. Within 24 hours of said notice, the Contractor shall revise its schedule accordingly.

(d) No provision of this Contract shall be construed in any way as a basis for the Contractor to establish a priority to or a permanent right to the use of Excess Capacity in the Project Facilities nor to set a precedent to obligate the United States to enter into contracts with any other entities or individuals for the storage and/or conveyance of Non-Project Water.

ACREAGE LIMITATION PROVISIONS

8. (a) The Non-Project Water introduced, conveyed, and delivered pursuant to this Contract cannot be furnished to irrigate more than 160 acres of Eligible Lands owned directly or indirectly by any one person unless that person has become subject to the discretionary provisions of the RRA. The Rates for furnishing water to irrigate such Eligible Lands are identified as Irrigation Cost of Service, RRA Full Cost 202(3), and RRA Full Cost 205(a)(3) on Exhibit B.

(b) The Non-Project Water conveyed pursuant to this Contract can be furnished to Ineligible Lands only if the Contractor pays the Incremental Fee specified on Exhibit B.

RECEIPT AND DISTRIBUTION OF NON-PROJECT WATER SALE, TRANSFER, OR EXCHANGE OF NON-PROJECT WATER

9. (a) The Parties hereto acknowledge that this Contract does not grant any permission or entitlement to the Contractor to extract and/or divert Non-Project Water from the source(s) described on Exhibit C or to change the nature or place of use of its rights to said Non-

Project Water in any way. It is the responsibility of the Contractor to comply with all applicable Federal, State, and local laws, rules and regulations, including, but not limited to, State water law in relation to the Non-Project Water. It is expressly understood by the Parties that the United States is only providing storage and/or conveyance capacity for the Non-Project Water and neither the Contracting Officer nor the ONFE claims any interest in the acquisition or use of the Non-Project Water beyond the terms specifically set forth in this Contract.

(b) Neither the Contracting Officer, nor the ONFE, makes any representations as to the accuracy of the description or of the validity of the Contractor's rights to the Non-Project Water described in Exhibit C.

(c) No sale, transfer, or exchange of Non-Project Water stored and/or conveyed under this Contract may take place without the prior written approval of the Contracting Officer.

UNITED STATES NOT LIABLE

10. (a) The United States, its officers, agents and employees, including the Operating Non-Federal Entity, shall not be responsible for the control, care, or distribution of the Non-Project Water before it is introduced into or after it is delivered from the Project Facilities. It is specifically understood by the parties hereto that the United States is only providing conveyance capacity for the Non-Project Water. The United States and the ONFE does not claim any interest in the Non-Project Water beyond the terms specifically set forth in this Contract.

(b) The Contractor shall indemnify and hold harmless the United States, its officers, agents and employees, and the Operating Non-Federal Entity, from any loss or damage and from any liability on account of personal injury, death, or property damage, or claims for personal injury, death, or property damage, of any nature whatsoever arising out of any actions or omissions of the Contractor, its directors, officers, agents, contractors, and employees, under this Contract, including the manner or method in which the Non-Project Water identified on Exhibit C is introduced into and delivered from the Project Facilities. The Contractor further releases the United States, its officers, agents and employees, and the Operating Non-Federal Entity, from every claim for injury to persons, death, or property damage, direct or indirect, resulting from the Contracting Officer's determination of the quantity of Excess Capacity available in the Project Facilities for conveyance of the Contractor's Non-Project Water, the determination that the Non-Project Water introduced into Project Facilities must be terminated, and the elimination from Exhibit C of any source(s) of Non-Project Water. Nothing contained in this Article shall be construed as an assumption of liability by the Contractor with respect to such matters.

<u>CHARGES FOR DELINQUENT PAYMENTS</u>

11. (a) The Contractor shall be subject to interest, administrative, and penalty charges on delinquent payments. If a payment is not received by the due date, the Contractor shall pay an interest charge on the delinquent payment for each day the payment is delinquent beyond the due date. If a payment becomes 60 days delinquent, the Contractor shall pay, in addition to the interest charge, an administrative charge to cover additional costs of billing and processing the delinquent payment. If a payment is delinquent 90 days or more, the Contractor shall pay, in addition to the interest and administrative charges, a penalty charge for each day the payment is delinquent beyond the due date, based on the remaining balance of the payment due at the rate of 6 percent per year. The Contractor shall also pay any fees incurred for debt collection services associated with a delinquent payment.

(b) The interest rate charged shall be the greater of either the rate prescribed quarterly in the <u>Federal Register</u> by the Department of the Treasury for application to overdue payments, or the interest rate of 0.5 percent per month. The interest rate charged will be determined as of the due date and remain fixed for the duration of the delinquent period.

(c) When a partial payment on a delinquent account is received, the amount received shall be applied first to the penalty charges, second to the administrative charges, third to the accrued interest, and finally to the overdue payment.

GENERAL OBLIGATION – BENEFITS CONDITIONED UPON PAYMENT

12. (a) The obligation of the Contractor to pay the United States as provided in this Contract is a general obligation of the Contractor notwithstanding the manner in which the obligation may be distributed among the Contractor's water users and notwithstanding the default of individual water users in their obligation to the Contractor.

(b) The payment of charges becoming due pursuant to this Contract is a condition precedent to receiving benefits under this Contract. The United States shall not make Non-Project Water available to the Contractor through Central Valley Project facilities during any period in which the Contractor is in arrears in the advance payment of rates and charges due the United States. The Contractor shall not deliver Non-Project Water under the terms and conditions of this Contract for lands or parties that are in arrears in the advance payment of rates and charges as levied or established by the Contractor.

NOTICES

13. Any notice, demand, or request authorized or required by this Contract shall be deemed to have been given, on behalf of the Contractor, when mailed, postage prepaid, or delivered to Bureau of Reclamation, Area Manager, South-Central California Area Office, 1243 N Street, Fresno, California 93721, and on behalf of the United States, when mailed, postage prepaid, or delivered to the Board of Directors of the Contractor, 7995 Bruns Road, Byron, California 94514. The designation of the addressee or the address may be changed by notice given in the same manner as provided in this Article for other notices.

CONTINGENT UPON APPROPRIATION OR ALLOTMENT OF FUNDS

14. The expenditure or advance of any money or the performance of any obligation of the United States under this Contract shall be contingent upon appropriation or allotment of funds. Absence of appropriation or allotment of funds shall not relieve the Contractor from any obligations under this Contract. No liability shall accrue to the United States in case funds are not appropriated or allotted.

OFFICIALS NOT TO BENEFIT

15. No Member of or Delegate to the Congress, Resident Commissioner, or official of the Contractor shall benefit from this Contract other than as a water user or landowner in the same manner as other water users or landowners.

CHANGES IN CONTRACTOR'S ORGANIZATION

16. While this Contract is in effect, no change may be made in the Contractor's organization, by inclusion or exclusion of lands or by any other changes which may affect the respective rights, obligations, privileges, and duties of either the United States or the Contractor under this Contract including, but not limited to, dissolution, consolidation, or merger, except upon the Contracting Officer's written consent.

ASSIGNMENT LIMITED – SUCCESSORS AND ASSIGNS OBLIGATED

17. The provisions of this Contract shall apply to and bind the successors and assigns of the parties hereto, but no assignment or transfer of this Contract or any right or interest therein by either party shall be valid until approved in writing by the other party.

BOOKS, RECORDS, AND REPORTS

18. The Contractor shall establish and maintain accounts and other books and records pertaining to administration of the terms and conditions of this Contract, including the Contractor's financial transactions; water supply data; Project operation, maintenance, and replacement logs; Project land and rights-of-way use agreements; the water users' land-use (crop census), land-ownership, land-leasing, and water-use data; and other matters that the Contracting Officer may require. Reports shall be furnished to the Contracting Officer in such form and on such date or dates as the Contracting Officer may require. Subject to applicable Federal laws and regulations, each party to this Contract shall have the right during office hours to examine and make copies of the other party's books and records relating to matters covered by this Contract.

COMPLIANCE WITH FEDERAL RECLAMATION LAWS

19. The parties agree that the delivery of irrigation water or use of Federal facilities pursuant to this Contract is subject to Federal reclamation law, including but not limited to the Reclamation Reform Act of 1982 (43 U.S.C. 390aa, *et seq.*), as amended and supplemented, and the rules and regulations promulgated by the Secretary of the Interior under Federal reclamation law.

RULES, REGULATIONS, AND DETERMINATIONS

(a) The parties agree that the delivery of water or the use of Federal facilities pursuant to this Contract is subject to Federal reclamation law, as amended and supplemented, and the rules and regulations promulgated by the Secretary of the Interior under Federal reclamation law.

(b) The Contracting Officer shall have the right to make determinations necessary to administer this Contract that are consistent with its expressed and implied provisions, the laws of the United States and the State of California, and the rules and regulations promulgated by the Secretary of the Interior. Such determinations shall be made in consultation with the Contractor.

COMPLIANCE WITH SMALL RECLAMATION PROJECT LAWS

The parties agree that lands and irrigation-water users benefited through the use of funds furnished under this Contract are subject to the Small Reclamation Projects Act, as amended and supplemented.

PROTECTION OF WATER AND AIR QUALITY

20. (a) The Contractor, without expense to the United States, will care for, operate and maintain the transferred works in a manner that preserves the quality of the water at the highest feasible level as determined by the Contracting Officer.

(b) The United States will care for, operate and maintain reserved works in a manner that preserves the quality of the water at the highest feasible level as determined by the Contracting Officer. The United States does not warrant the quality of the Non-Project Water delivered to the Contractor and is under no obligation to furnish or construct water treatment facilities to maintain or improve the quality of the Non-Project Water delivered to the Contractor.

(c) The Contractor will comply with all applicable water and air pollution laws and regulations of the United States and the State of California; and will obtain all required permits or licenses from the appropriate Federal, State, or local authorities necessary for the delivery of Non-Project Water by the Contractor; and will be responsible for compliance with all Federal, State, and local water quality standards applicable to surface and subsurface drainage and/or discharges generated through the use of Project Facilities or Contractor facilities or Non-Project Water provided by the Contractor within the Contractor's Boundaries.

(d) This Article 20 will not affect or alter any legal obligations of the Secretary to provide drainage or other discharge services.

(e) The Non-Project Water introduced into the Project Facilities shall be of such quality, as determined solely by the Contracting Officer, as to not significantly degrade the quality of the Project Water. If it is determined by the Contracting Officer that the quality of the Non-Project Water from any source(s) identified in Exhibit C will significantly degrade the quality of Project Water in or introduced into the Project Facilities, the Contractor shall, upon receipt of a written notice from the Contracting Officer, arrange for the immediate termination of the introduction of Non-Project Water from such sources(s) into the Project Facilities, and Exhibit C shall be modified to delete such sources(s) of Non-Project Water.

(f) At all times during the term of this Contract, the Contractor shall be in compliance with the requirements of the then-current Quality Assurance Project Plan (Plan) prepared by the Contracting Officer to monitor Non-Project Water introduced into and conveyed through the Project Facilities. The Plan describes the sample collection procedures, water testing methods, and data review process, including quality control/quality assurance protocols, to verify analytical results.

(g) The Contracting Officer reserves the right to require additional analyses to ensure the Non-Project Water meets the Bureau of Reclamation's water quality acceptance criteria.

WATER CONSERVATION

21. (a) Prior to the delivery of water provided from or conveyed through federally constructed or federally financed facilities pursuant to this Contract, the Contractor shall develop a water conservation plan, as required by subsection 210(b) of the Reclamation Reform Act of 1982 and 43 C.F.R. 427.1 (Water Conservation Rules and Regulations).

(b) The parties hereto acknowledge and agree that pursuant to Contract No. 14-06-200-785-LTR1-P, "Contract Between the United States and Byron-Bethany Irrigation District Providing for Project Water Service from Delta Division and Facilities Repayment," with an effective date of November 1, 2020, the Contractor has implemented an effective water conservation plan/program that has been approved by the Contracting Officer. Said water conservation plan/program shall be deemed to meet the requirements of subdivision (a) of this Article 21; *Provided*, That the Contractor, prior to execution of this Contract, documents to the satisfaction of the Contracting Officer that the quantity of Non-Project Water to be conveyed pursuant to this Contract has been included in its approved water conservation plan/program and that all Non-Project Water conveyed pursuant to this Contract shall be subject to the same water conservation requirements as the Project Water under Contract No. 14-06-200-785-LTR1-P.

COMPLIANCE WITH CIVIL RIGHTS LAWS AND REGULATIONS

22 (a) The Contractor shall comply with Title VI of the Civil Rights Act of 1964 (Pub. L. 88-352; 42 U.S.C. § 2000d), the Rehabilitation Act of 1973 (Pub. L. 93-112, Title V, as amended; 29 U.S.C. § 791, et seq.), the Age Discrimination Act of 1975 (Pub. L. 94-135, Title III; 42 U.S.C. § 6101, et seq.), [Title II of the Americans with Disabilities Act of 1990 (Pub. L.

101-336; 42 U.S.C. § 12131, et seq.)] [Title III of the Americans with Disabilities Act of 1990 (Pub. L. 101-336; 42 U.S.C. § 12181, et seq.)], and any other applicable civil rights laws, and with the applicable implementing regulations and any guidelines imposed by the U.S. Department of the Interior and/or Bureau of Reclamation.

(b) These statutes prohibit any person in the United States from being excluded from participation in, being denied the benefits of, or being otherwise subjected to discrimination under any program or activity receiving financial assistance from the Bureau of Reclamation on the grounds of race, color, national origin, disability, or age. By executing this contract, the Contractor agrees to immediately take any measures necessary to implement this obligation, including permitting officials of the United States to inspect premises, programs, and documents.

(c) The Contractor makes this agreement in consideration of and for the purpose of obtaining any and all Federal grants, loans, contracts, property discounts, or other Federal financial assistance extended after the date hereof to the Contractor by the Bureau of Reclamation, including installment payments after such date on account of arrangements for Federal financial assistance which were approved before such date. The Contractor recognizes and agrees that such Federal assistance will be extended in reliance on the representations and agreements made in this article and that the United States reserves the right to seek judicial enforcement thereof.

(d) Complaints of discrimination against the Contractor shall be investigated by the Contracting Officer's Office of Civil Rights.

MEDIUM FOR TRANSMITTING PAYMENTS

23. (a) All payments from the Contractor to the United States under this Contract shall be by the medium requested by the United States on or before the date payment is due. The required method of payment may include checks, wire transfers, or other types of payment specified by the United States.

(b) Upon execution of this Contract, the Contractor shall furnish the Contracting Officer with the Contractor's taxpayer's identification number (TIN). The purpose for requiring the Contractor's TIN is for collecting and reporting any delinquent amounts arising out of the Contractor's relationship with the United States.

SEVERABILITY

24. In the event that any one or more of the provisions contained herein is, for any reason, held to be invalid, illegal or unenforceable in any respect, such invalidity, illegality or unenforceability will not affect any other provisions of this Contract, but this Contract is to be construed as if such invalid, illegal or unenforceable provisions had never been contained herein, unless the deletion of such provision or provisions would result in such a material change so as

to cause the fundamental benefits afforded the Parties by this Contract to become unavailable or materially altered.

COMPLIANCE WITH LEGAL REQUIREMENTS

The contractor shall comply with all applicable Federal, State, and local laws, executive orders, rules and regulations applicable to its performance under this contract.

CONTRACT DRAFTING CONSIDERATIONS

25. This Contract has been negotiated and reviewed by the parties hereto, each of whom is sophisticated in the matters to which this Contract pertains. The double-spaced articles of this Contract have been drafted, negotiated, and reviewed by the parties, and no one party shall be considered to have drafted the stated articles. Single-spaced articles are standard articles pursuant to Reclamation policy.

INCORPORATION OF EXHIBITS

26. Exhibits A through D are attached hereto and incorporated herein by reference.

IN WITNESS WHEREOF, the parties hereto have executed this Contract as of the day and year first above written.

UNITED STATES OF AMERICA

By: ______________________________
Rain Emerson
Acting Area Manager
South-Central California Area Office
California-Great Basin Region
Bureau of Reclamation

BYRON-BETHANY IRRIGATION DISTRICT

(SEAL)

By: ______________________________
General Manager

Attest:

By: ______________________________
Secretary of the Board of Directors

JComm, Inc.

SUMMARY REPORT

Byron-Bethany Irrigation District

June 2026

PROJECT: Manage BBID & Byron San Websites

- Updated website with new content & information
- Performed site maintenance and updates

Project Status: Ongoing

PROJECT: News & Social Media

- Prepared news release on updated CVP allocation
- Monitored social media accounts of water districts and media outlets

Project Status: Ongoing

PROJECT: Water Transfers Video

- Completed video shoot; scripting in progress

Project Status: In Progress

PROJECT: ACWA Conference & Committee Meetings

- Joined ACWA Communications Subcommittee & registered for upcoming meeting

Project Status: Ongoing

Report Submitted by: Nick Janes
Date: 7/1/26

Operations and Maintenance Summary

Byron-Bethany Irrigation District | July 21, 2026

Season Status

- 2026 irrigation season opened on schedule.
- **Byron & Bethany Service Areas:** canals filled 3/2/2026; first deliveries 3/4/2026.
- **WSSA:** canal filled 3/16/2026; first deliveries 3/17/2026.
- All service areas in active in-season operation through June.

Water Deliveries – May & June 2026

All volumes in acre-feet (AF), rounded to whole AF. RWSA1 and CVPSA are M&I; diverted = delivered. CVPSA figures sourced from SLDMWA tracking (DMC meter readings, BBID 26-27 water year).

Service Area	May 2026 (AF)		June 2026 (AF)	
	Diverted	Delivered	Diverted	Delivered
Byron Service Area	1,815	1,664	2,105	1,793
Bethany Service Area	1,999	1,898	2,055	1,928
WSSA – LMC	1,052	774	1,264	925
WSSA – UMC	1,354	780	1,674	1,161
RWSA1 (M&I)	530	530	598	598
CVPSA	613	613	643	643
Total	**7,363**	**6,259**	**8,339**	**7,048**

May total: 7,363 AF diverted / 6,259 AF delivered.

June total: 8,339 AF diverted / 7,048 AF delivered.

** WSSA – UMC and LMC diverted figures use the pump-hour rated-capacity estimate rather than the Wildeye discharge meters, per the meter reliability finding described under Maintenance (WSSA LMC Meter). Bethany May figures reflect finalized month-end meter reads, superseding the preliminary figures shown in the June 16 report.*

Current Flows

Flows reflect normal in-season operation as growers ramp up irrigation demand.

- **Byron Service Area:** 40 cfs
- **Bethany Service Area:** 45 cfs
- **WSSA – LMC:** 12 cfs
- **WSSA – UMC:** 25 cfs
- **RWSA1:** 10.25 cfs
- **CVPSA:** 17 cfs

Capital Improvements and Maintenance

Capital Improvements – Completed

- **SCADA Migration – Final PLC Sites** — MAJCC has completed the final two PLC sites (RWSA1 and BSD); the District is now fully migrated from ClearSCADA to GeoSCADA. Staff is still working out remote-access connectivity and data-tag configuration issues on the new platform.

Capital Improvements – In Progress

- **Wicklund Cut Pump Station – Design Development** — design RFP awarded to Hazen; staff and Hazen are currently conducting workshops to narrow down the design approach.
- **Remote SCADA Site Upgrades** — MAJCC ROM proposal (Quote #26-0328) for controller, HMI, and battery upgrades at six remote sites remains under review by the supervisor and AGM.
- **PS3 to DMC Capacity Increase** — project has advanced into the electrical phase; staff and consultants are now comparing cost scenarios and evaluating piping options to determine the appropriate approach.
- **Wildeye Automated Meter Tracking Pilot** — 12 units deployed and operational; pilot testing continues, including evaluation of meter accuracy under low-flow VFD conditions (see Maintenance – WSSA LMC Meter).
- **PS1N Retrofit Project** — rehab of Pump Station 1-North (1966), serving the Byron Service Area via Canal 45-N. Project addresses end-of-life pumps and includes electrical, controls, and structural improvements. No change in status.
- **Smith Pumps Replacement** — VFD-driven pump replacement and new discharge piping on the White Line (Byron Service Area, ~300 acres). No change in status.
- **HQ Barn** — awaiting delivery; barn is still in manufacturing.

Capital Improvements – Planning & Funding

- **Rubicon Automated Checks & Metered Gates** — the grant funding application pursued in partnership with Rubicon was not awarded to BBID.
- **Master CIP List & Infrastructure Review** — the supervisor is conducting an in-depth review of all district infrastructure to develop a master Capital Improvement Plan (CIP) list with corresponding mapping.
- **GIS Asset Mapping Project** — underway, with collection of WSSA assets currently in progress.
- **NPDES / APAP Update** — the District's NPDES permit and APAP are outdated and are currently being revised.

Maintenance

- **Tennant Bridge Gate** — gate is installed and electrical work is complete; remaining work is installation of the motor and hardware to finish the project.
- **Aquatic Canal Treatments** — biweekly treatments using endothall were conducted throughout June as part of the ongoing warm-season program.
- **State Intake Channel – Elodea (Water Grass) Intrusion** — heavy Elodea growth developed in the State intake channel, with PS1S and PS1N pulling significant volumes of plant material into the BBID system. DWR conducted a supplemental intake treatment 6/28–6/30/2026 (3 days); water clarity has been visibly improving since. Staff continues to monitor intake screens and clear accumulated material as needed.
- **WSSA LMC Meter – Root Cause Identified** — the July 2026 AF accounting review (estimate vs. Wildeye meter vs. grower deliveries, Mar–Jun) isolated the specific condition causing LMC diversion meter under-registration: on days when Pump 7 runs alone at

reduced VFD frequency (39–45 Hz), the meter reads near zero even though pump logs and delivered volumes confirm normal flow. The pattern held on all 32 days P7 ran solo during the metered period, most acutely on eight days where the meter recorded just 0.19 AF against an estimated ~130 AF. Aggregated Mar–Jun, LMC shows 1,565 AF metered vs. 2,700 AF delivered to growers — growers cannot receive water that was not pumped, confirming meter failure rather than estimator error. Interim LMC AF accounting will use the rated-capacity estimate in place of the meter; next step is verifying the meter's minimum-flow rating against actual discharge velocity at 40–45 Hz to determine whether it needs resizing.

- **Wicklund Yard Cleanup** — yard cleanup is complete; staff has cleared the accumulated trash and debris and restored the area to a usable working condition.

Items for Follow-Up

- **WSSA – LMC diversion meter:** root cause identified — under-registration occurs when Pump 7 runs alone at reduced VFD speed (39–45 Hz); meter reads near zero while delivered volumes confirm normal flow (1,565 AF metered vs. 2,700 AF delivered, Mar–Jun). Interim AF accounting will use the rated-capacity estimate rather than the meter; a minimum-flow verification test is planned to determine whether the meter needs resizing. UMC meter is also showing a mild over-registration signal (100.9% efficiency vs. estimate in June) and will be monitored.
- **State channel Elodea:** DWR-conducted intake treatment (6/28–6/30) appears to be working — water clarity improving; staff to continue monitoring intake screens at PS1N and PS1S through the warm-water season.
- **Tennant Bridge Gate:** gate and electrical work complete; motor and hardware installation remaining to finish the project.